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Exhibit No.:

Issue(s):

Terms of Refined Coal

Transaction

Witness: Robert K. Neff

Sponsoring Party:

Union Electric Company

Type of Exhibit:

Direct Testimony

Case No.: EA-2012-

Date Testimony Prepared: November 9, 2011

### MISSOURI PUBLIC SERVICE COMMISSION

Case No. EA-2012-

**DIRECT TESTIMONY** 

OF

ROBERT K. NEFF

ON

**BEHALF OF** 

UNION ELECTRIC COMPANY d/b/a AMEREN MISSOURI

\*\*DENOTES HIGHLY CONFIDENTIAL INFORMATION\*\*

St. Louis, Missouri November, 2011

Date 11-28-11 Reporter TC File No. 60-2012-0146

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1		DIRECT TESTIMONY			
2		OF			
3	ROBERT K. NEFF				
4	CASE NO. EA-2012				
5		I. INTRODUCTION			
6	Q.	Please state your name and business address.			
7	A.	Robert K. Neff, Union Electric Company d/b/a Ameren Missouri ("Ameren			
8	Missouri" or	"Company"), One Ameren Plaza, 1901 Chouteau Avenue, St. Louis, Missouri			
9	63103.				
10	Q.	What is your position with Ameren Missouri?			
11	A.	I am the Director of Coal Supply.			
12	Q.	What are your duties?			
13	A.	My primary responsibilities are to obtain adequate coal supplies and related			
14	transportation	n, and manage the emissions allowance banks for the four coal-fired power plants			
15	operated by A	Ameren Missouri.			
16	Q.	Please describe your educational background and employment experience.			
17	A.	I received a Bachelors Degree in Mechanical Engineering from Washington			
18	University in	n St. Louis and a Masters in Business Administration from Southern Illinois			
19	University. I	am a registered Professional Engineer in the State of Missouri and I am a Certified			
20	Energy Mana	ager. Prior to joining Union Electric Company in 1982, I worked at the Missouri			
21	Pacific Railre	oad in various engineering and operating positions. I also worked as a Product			
22	Engineer at t	he railcar manufacturing firm of American Car and Foundry. At Ameren, my work			

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- 1 experience includes 23 years in positions relating to coal procurement and coal transportation,
- 2 and 6 years in natural gas procurement and retail electric marketing.

### 3 II. PURPOSE AND SUMMARY OF TESTIMONY

- Q. What is the purpose of your direct testimony in this proceeding?
- 5 A. The purpose of my direct testimony is to explain Ameren Missouri's proposed use 6 of refined coal at the Rush Island Power Plant starting January 1, 2012.
  - Q. Could you please summarize your testimony?
  - A. If the Commission provides Ameren Missouri with the necessary approvals as requested herein, and if the facilities for refining the coal are placed in service at the plant by December 31, 2011, subsequent burning of refined coal will allow Ameren Missouri to lower power plant emissions and reduce costs to its customers. Unless the applicable tax law is changed, these benefits could continue for a period of ten years from the initial in-service date of the refined coal facility.

### III. DEFINITION OF REFINED COAL

- Q. How is refined coal defined in IRS regulations?
- 16 Refined coal is defined in Section 45 of the Internal Revenue Code as coal that is A. treated with an additive, which, when burned to produce steam, generates at least a 20% 17 reduction in nitrogen oxide ("NOx") emissions and at least a 40% reduction in mercury or sulfur 18 19 dioxide ("SO2") emissions as compared to burning unrefined coal. Refined coal must be owned, 20 processed and sold by a third party not related to the end user of the coal (the buyer of the coal 21 cannot own more than 50% of the seller of refined coal). Qualified Emissions Reductions can be demonstrated through actual on-site testing or in a pilot scale combustion facility and such 22 reductions are the sole responsibility of the refined coal supplier. 23

1	Q.	What are the requirements for placing refined coal operations into service?				
2	A. In order to qualify for the tax credit, the facility that produces the refined co.					
3	must be placed in service by December 31, 2011.					
4	Q. What is the tax benefit of burning refined coal?					
5	A. Independent of the benefits of the lower emissions of refined coal, the Interna					
6	Revenue Coo	de provides for federal income tax credits for the production and sale of coal from a				
7	qualified refined coal facility. The current tax credit rate is \$6.33 per ton of refined coal,					
8	adjusted ann	ually by the relative change in the Gross Domestic Product Implicit Price Deflator.				
9	Q.	How long are benefits received?				
10	Α.	The tax benefits are available to qualified owners of refined coal facilities for up				
11	to 10 years beginning on the date that the facility was originally placed in service. It is the					
12	responsibility of the owners of refined coal facilities to periodically test the refined coal and					
13	demonstrate to the Internal Revenue Service ("IRS") that the refined coal is still meeting the IRS					
14	criteria to qualify for continued tax credits.					
15		IV. STRUCTURE OF REFINED COAL CONTRACTS				
16	Q.	What agreements are necessary for Ameren Missouri to utilize refined coal				
17	at the Rush	Island Plant?				
18	A.	Rush Island will burn refined coal produced by Buffington Partners, LLC ("BP"),				
19	an affiliate o	f Coal Emissions Reduction Technologies, LLC ("CERT"), utilizing the Chem-Mod				
20	refinement process. To utilize refined coal, the Rush Island Plant will require a Feedstock					
21	Supply Agre	ement **				
22	****	**, a Refined Coal Sales				
23	Agreement,	a Lease and License Agreement, and a Removal of Facility Agreement. The parties				

1	to these agreements are BP or CERT and Ameren Missouri. The terms of these contracts are 10				
2	years. These contracts have been executed subject to receiving authority to proceed with the				
3	project	project from the Missouri Public Service Commission. Copies of these contracts are attached as			
4	Schedu	iles RK	CN-1 through RKN-5.		
5		Q.	Please describe the Feedstock Supply Agreement for the Rush Island Plant.		
6		A.	The Feedstock Supply Agreement with BP allows Ameren Missouri to sell coal to		
7	BP for	use as	feedstock in the production of refined coal. Ameren Missouri will sell coal at the		
8	monthly weighted average delivered cost from Rush Island's coal inventory as needed for the				
9	product	tion of	refined coal.		
10		Q.	Please describe the Refined Coal Sales Agreement for the Rush Island Plant.		
11		A.	The Refined Coal Sales Agreement allows BP to sell the refined coal back to		
12	Amere	n Miss	ouri at the same total cost as the unrefined coal was sold to BP by Ameren Missouri		
13	pursuar	nt to th	ne terms of the previously mentioned Feedstock Supply Agreement. **		
14					
15					
16		***************************************			
17					
18		_** 7	This cost, which is applied to the coal inventory cost, and charged to customers as it		
19	is burn	ed thro	ough the Fuel Adjustment Clause, is exactly the same as it would have been without		
20	BP's re	finem	ent of the coal.		
21		Q.	Please describe the Lease and License Agreement at the Rush Island Plant.		
22		A.	BP will lease a small area of land at Rush Island Plant (approximately .1% of the		
23	plant si	ite) for	locating its refined coal facility. A monthly lease fee of *** will be paid to		

1	Ameren Missouri, and a per ton handling and license fee of **** will be charged to BP				
2	based on the quantity of refined coal that BP produces and sells to Ameren Missouri. These				
3	amounts will be adjusted annually by an escalation factor based on the Gross Domestic Product				
4	Implicit Price Deflator. All coal will be refined at the plant site.				
5	Q. Please describe the Secured Promissory Note, Security Agreement, and				
6	Removal of Facility Agreement.				
7	A. To qualify for Section 45 tax credits, BP must own coal feedstock inventory. In				
8	order to satisfy this requirement, a small portion of the coal pile inventory at Rush Island Plant				
9	will be sold to BP and held by BP as an undivided interest in such coal. **				
10					
11					
12					
13	** Ameren Missouri has agreed				
14	to sell BP this coal feedstock inventory at the fully loaded weighted average cost of delivered				
15	coal. **				
16					
17					
18	**				
19	Q. Under what circumstances can Ameren Missouri suspend or terminate the				
20	agreements? What liabilities does Ameren Missouri incur in terminating the agreements?				
21	A. Under the terms of the agreements, the Company can suspend or terminate for the				
22	following reasons:				

1	i. II	any time in Ameren Missouri's sole judgment it is determined that the	
2	re	fined coal causes operational problems.	
3	2. If	any time in Ameren Missouri's sole judgment it is determined that the	
4	bı	arning of refined coal will cause a violation of any law or environmental	
5	ре	ermit.	
6	3. If	there is a risk of imminent danger to persons or property from use of	
7	re	fined coal.	
8	4. If	there is a failure by BP to correct a default in performance of any material	
9	te	rm, covenant or obligation in the agreements after Ameren Missouri	
10	pr	rovides 30 days notice.	
11	In the event of a legitimate termination by Ameren Missouri for any reason, the Company will		
12	have no furth	er obligation to BP.	
13		V. FINANCIAL BENEFITS	
14	Q.	What financial benefits will be derived from the use of refined coal at the	
15	Rush Island	Plant?	
16	A.	Ameren Missouri will lease plant property to BP for the Refined Coal Facility	
17	equipment for a monthly lease payment of ***. This lease payment, in combination with		
18	a fee for coal handling and licensing of **** per ton, will reimburse Ameren Missouri for		
19	hosting the re	efined coal facility. **	
20	**	For rate treatment, the lease payment will be treated as an expense offset at the	
21	applicable pla	ant.	

1	Q.	Please explain the reasons for the benefits.
2	A.	Section 45 of the Internal Revenue Tax Code provides for federal income tax
3	credits for the	ne production and sale of refined coal from a qualified facility. These credits are
4	available to	the third party owners of the refined coal facility. Ameren Missouri will receive a
5	payment from	m the third party owner for providing property and handling of the coal through the
6	lease and a f	ee for coal handling and licensing. Ameren Missouri will not receive any tax credits
7	directly from	these agreements.
8	Q.	What are Ameren Missouri's projected savings over the ten-year expected
9	life of the p	roject?
0	A.	**
1		**
2	Q.	Why is Ameren Missouri requesting expedited treatment of its application in
13	this case?	
4	A.	If the necessary approvals are not received in time for the coal refining facility to
.5	begin comm	ercial operation by December 31, 2011, the tax benefits will not apply and Ameren
6	Missouri and	l its customers will not get the benefits of this transaction.
7		VI. COMMERCIAL RISKS
8	Q.	What are Ameren Missouri's liabilities if the process fails to meet the
9	requiremen	ts of the tax code?
20	A.	**
21	IIII WALLES TO THE TOTAL TO THE	
22	144-1	

Direct Testimony of Robert K. Neff

1	Q. What are Ameren Missouri's liabilities if the tax code changes?			
2	A.	**		
3	<b>типальник</b>			
4		**		
5	Q.	What are Ameren Missouri's liabilities if the refined coal facility operator		
6	declares ban	kruptcy?		
7	Α.	**		
8	ANNOUNCE AND A SECOND CONTRACTOR OF THE SECOND			
9				
10	AAA	**		
11	Q.	What are Ameren Missouri's liabilities if the refined coal facility does not		
12	operate proj	perly?		
13	A.	**		
14	***************************************	**		
15		VII. ACCOUNTING AND RATE TREATMENT		
16	Q.	How will Ameren Missouri customers receive financial benefits associated		
17	with burnin	g the refined coal?		
18	A.	Ameren Missouri customers will receive the financial benefits associated with		
19	burning refit	ned coal through lower plant expenses, which will be reflected in the Company's		
20	next rate cas	e. In addition to lower base rates, Ameren Missouri customers will also enjoy the		
21	expected benefit of lower emissions associated with burning refined coal. Please see the direct			
22	testimony of Mr. Birk for a discussion of the potential operating benefits with refined coal.			

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Direct Testimony of Robert K. Neff

1	Q.	why are the financial benefits from refined coal treated as reduction of plant
2	expense rath	er than a reduction in fuel costs?
3	Α.	Treating the financial benefits of refined coal as a reduction in fuel costs would
4	require that	**
5		
6		
7	PHILIA PHILIA	**
8	Q.	Does this conclude your direct testimony?
9	Α.	Yes, it does.

9

## BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

Union Electric Company d/b Missouri for Authority to Se Repurchase Coal and Lease	/a Ameren ll and	) ) )	Case No. EA-2012
	AFFIDAVIT OI	F ROBER	Γ K. NEFF
STATE OF MISSOURI	) ) ss )	٠	
Robert K. Neff, being	first duly sworn	on his oath	, states:
1. My name is R	lobert K. Neff. I	work in the	City of St. Louis, Missouri, and
am employed by Union Ele	ctric Company d/	b/a Amere	n Missouri as Director of Coal
Supply.			
2. Attached here	to and made a par	rt hereof fo	r all purposes is my Direct
Testimony on behalf of Unic	n Electric Compa	ıny d/b/a A	meren Missouri consisting of
9 pages and Schedules R	KN throug	th RKN	, all of which have been
prepared in written form for	introduction into	evidence ir	the above-referenced docket.
3. I hereby swea	r and affirm that i	my answer	s contained in the attached
testimony to the questions th	erein propounded	are true ar	d correct.
		Robert	K Wy
Subscribed and swom to before	ore me this <u>1</u>	day of Nov	ember, 2011.
My commission expires: 4-	11-2014	Yotary Publ	Mary Hoyt
		Notac Missouri	yt - Notary Public y Seal, State of Jefferson County lsion #10397820

# Schedules RKN-1 through RKN-5 are Highly Confidential

in their entirety