Fxhibit NO

File No

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MISSOURI PUBLIC SERVICE COMMISSION

STAFF RESPONSE TO MISSOURI PUBLIC SERVICE COMMISSION'S APRIL 8, 2010 ORDER REGARDING AVAILABILITY CHARGES



LAKE REGION WATER & SEWER COMPANY

CASE NO. SR-2010-0110

Horseshoe Bend Sewer Shawnee Bend Sewer

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CASE NO. WR-2010-0111 Shawnee Bend Water

> Jefferson City, Missouri May 18, 2010

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I.

EXECUTIVE SUMMARY

As ordered by the Commission, Staff created a revenue scenario based upon Dr. Vernon Stump's testimony and the Commission's April 8, 2010 Order (the "April 8th Order"). Dr. Stump is Lake Region Water and Sewer Company's (Lake Region) president. Staff made the requested calculation based on certain assumptions which will be discussed in detail later in this report. The assumptions were based upon the Four Season's Lakesites Property Owners Association Exhibit 3 which identifies the number of undeveloped lots for the subdivision referred as Porta Cima. Lake Region, the officer of the Company, or its shareholders have not provided the necessary information to accurately determine the full impact of availability charges (commonly refereed to as availability fees) that are billed and collected in Lake Region's service area, specifically the Shawnee Bend water and sewer service areas.

Staff calculated the Commission ordered revenue requirement scenario using availability fees as a revenue source and added back the contributed plant donated by the developer to rate base. This contributed plant is normally treated as contributions in aid of construction (CIAC) and is an offset to rate base; it is not added to rate base as the Commission's April 8th Order 16 implies. Staff does not believe it is appropriate to add the contributed plant back to rate base as 17 Lake Region does not have any investment in this property. The water piping distribution and 18 sewer collection system was paid for by the developer who received recovery from the lot sales 19 of the property sold to homeowners. It would not be appropriate to require the homeowners to 20 pay for this property twice -- once to the developer in the sale price of the lots and a second time 21 in water and sewer rates as part of the rate base calculation supporting Lake Region's rate 22 structure. Thus, Staff believes the revenue requirement scenario the Commission requested to

include availability fees as revenues and adding back contributed plant to rate base would overstate the revenue requirement.

In addition to revenue requirement scenario referenced above, identified as Scenario 1, Staff is attaching two additional revenue requirement calculations to this report. The first of the additional calculations is referred to as Scenario 2 and is based on a <u>partial</u> level of recovery of the contributed plant made by the developer through availability fees collected over a period of time. The second calculation, indentified as Scenario 3, is based on a <u>full</u> level of recovery of the contributed plant by the developer through availability fees and the sale of unconstructed lots --what some refer to as undeveloped lots. The three scenarios each have three revenue requirement calculations for Shawnee Bend Water and Sewer and for Horseshoe Bend Sewer operating systems. Scenarios 2 and 3 are attached as Schedule 1 to this Report. The support for the revenue requirement scenarios is attached as a separate exhibit to this filing by Staff.

The three scenarios can be summarized and compared to the true-up direct revenue requirement filed on April 16, 2010, corrected for small change on May 18th as follows:

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Utility System	Staff True-up April 16, 2010 – <u>No</u> Availability Fees and CIAC Offset to <u>Rate Base</u> Corrected May 18, 2010	Scenario 1 Staff True-up April 16, 2010 With Availability Fees and \$5.3 million CIAC offset added to Rate Base	Scenario 2 Staff True-up April 16, 2010 - <u>With</u> Availability Fees and S2 million CIAC offset added to Rate <u>Base</u>	Scenario 3 Staff True-up April 16, 2010 <u>With</u> Availability Fees and No CIAC Offset <u>added to</u> <u>Rate Base</u> Corrected May 18, 2010	Staff True-up April 16, 2010 – <u>With</u> Availability Fees and No CIAC Offset <u>added to Rate</u> <u>Base</u> <u>Staff</u> <u>Recommendation</u>
Shawnee Bend Water	\$22,252	\$55,914	(\$20,633)	(\$107,348)	\$0
Shawnee Bend Sewer	112,327	61,349	(10,634)	(82,073)	0
Horseshoe Bend Sewer	44,552	117,033	80,655	44,552	44,552
TOTAL	\$179,131	\$234,296	\$49,388	(\$144,869)	\$44,552

Staff recommends the Commission use the results of Scenario 3 revenue requirement to determine rates for the three operating systems of Lake Region -- Shawnee Bend Water, Shawnee Bend Sewer and Horseshoe Bend Sewer. This scenario uses the availability fees as revenues and treats the contributed plant donated by the developer to Lake Region as contributions in aid of construction with no corresponding add back to rate base, which is consistent with the treatment afforded Ozark Shores Water Company. Staff's use of availability fees as revenues to determine rates results in over earnings for Shawnee Bend Water and Sewer operating systems. However, consistent with Staff's stated position in Mr. Featherstone's true-up direct testimony, Staff is not advocating a rate reduction for Shawnee Bend Water and Sewer operating systems, but is not proposing a rate increase for those systems either.

Staff Expert/Witness: Cary Featherstone

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II. <u>OVERVIEW</u>

The Missouri Public Service Commission (Commission) issued an order on April 8, 2010 in the Lake Region Water and Sewer Company (Lake Region or Company) rate increase cases designated as Case Nos. SR-2010-0110 and SR-2010-0111 directing Staff to "file a scenario using the same methodology used for accounting for availability fees used in the rate case for Ozark Shores Water Company" (Ozark Shores). Further, the Commission asked Staff to answer the question "what would Lake Region's revenue requirement be if availability fees for the test year were included in revenue, but there was a corresponding addition to rate base as was testified to by Mr. Vernon Stump on page 561 of the Transcript?" See the Commission's April 8th Order at page 3. The Commission further Ordered Staff to file the revenue requirement scenario by April 30, 2010, which was extended to May 18, 2010.

The main issue is whether or not availability fees should be included as revenues in the determination of Lake Region's water and sewer rates, specifically the rates for water and sewer service on the Company's Shawnee Bend operating systems.

The Commission's April 8th Order identified several questions concerning availability fees which it said should be directed to "one or both of the current owners of Lake Region Water and Sewer Company, i.e. Sally Stump or Robert Schwermann; one or both of the original developers, i.e. Harold Koplar or Peter Brown; and to Lake Region's accountant, Cynthia Goldsby."

The Commission identified the following questions in its April 8th Order stating it wanted responses from the above individuals and "needs to know":

1) What was the original purpose for assessing the availability fees? Was it to recover initial investment in the water and sewer system, or was it to be used to maintain the water and sewer system?

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2) Did and does the price for purchasing a lot in this development include any recovery for the water and sewer infrastructure?

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- 3) Were availability fees ever considered part of revenue for Four Seasons Lakesites Water and Sewer Company for purposes of setting rates?
- 4) Please disclose the terms of the confidential settlement that resolved the dispute over the availability fees related to the 1998 sale of Four Seasons Lakesites Water and Sewer Company to Roy and Cindy Slates and the related assignment of rights to collect availability fees from the Shawnee Bend subdivisions, as is described in the answer to Staff's Data Request 44.1, but only to the extent those terms identify any availability fees that are subject to collection by Lake Utility Availability 1?
- 5) How many of the 1285 identified undeveloped lots in Lake Region's service territory have been purchased and how many are still owned by the developer?
- 6) How many owners of undeveloped lots are obligated to pay availability fees to Lake Utility Availability 1?
- 7) How of undeveloped billed many owners lots are by Lake Utility Availability 1 for availability fees, and how many owners undeveloped lots actually availability of pay fees to Lake Utility Availability 1? Please provide totals for the years 2004 through the present, including how many owners of undeveloped lots were billed for and paid availability fees to Lake Utility Availability 1 during the test year for this case.
- 8) How much of the \$5.1 million original contribution of plant has been recovered?
- 9) How much of the \$5.1 million original contribution of plant has been recovered from charging availability fees?
- 10) Please provide an accounting of all expenses associated with the billing, collection and accounting for the availability fees."

Staff believes that the Commission is interested in identifying the amount of the contributed plant claimed by Lake Region to be "donated" property from the developer to Lake Region's water and sewer operating systems and to establish how much of this contributed

property had already been recovered either by the sale price of the lots themselves or through availability charges collected by the developer.

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Staff has attempted to answer the questions the Commission proposed above from the individuals named in the Commission's April 8th Order through a series of depositions. Subpoenas were served on the individuals named in the Commission's April 8th Order and depositions were scheduled but have not taken place to date. However, through informal discussions, some information is beginning to be produced as of May 14, 2010. As such, the Commission's questions remain unanswered from the specific individuals identified in the April 8th Order.

Staff reviewed the last rate case for Ozark Shores, an affiliate of Lake Region, through the Commission's docket system and case filings and discovered this case was filed in June 1997 and designated as Case No. WR-99-183. It should be noted that Lake Region's president, Dr. Vernon Stump, identified the 1997 rate case as Case No. WR-98-990 [Transcript page 561 of the March 31, 2010 hearing].¹ The Commission issued an order dated December 10, 1998 that approved and authorized a revenue increase of \$75,283 in Case No. WR-99-183. A review of the actual EMS run used to support this revenue requirement increase for the Ozark Shores 1998 rate case shows \$204,514 of availability fees were included as revenues while an amount of \$71,887 of contributed plant was taken as an offset to rate base. The methodology in the last Ozark Shores rate case did not include an add back to rate base for contributed plant in contrast

¹ However, Case No. WR-98-990 never existed. That case number was used on the heading of an early version of the revenue requirement calculation found on the Exhibit Modeling System (EMS) run. A later version of the EMS run identified the case number as WR-98-991. In reality, neither of these cases were actual case numbers that ever existed within the Commission's docket system. The only case actually in existence for Ozark Shores 1998 rate case is Case No. WR-99-183. It should be noted that the reason the case took so long to process as referenced by Dr. Stump in his testimony on March 31, 2010 was because Staff had problems with accounting records relating to revenues. The problem was discovered when Staff gave the work papers to Company for review requiring additional time to identify the issue and re-calculate the revenue requirement.

with what Dr. Stump testified to at the March 31, 2010 hearings in this case (at transcript page 561, referenced in the Commission's April 8th Order). Further, no adjustments were made to plant in service or the accumulated depreciation reserve for adding contributed plant back to rate base. Dr. Stump, then Ozark Shores vice president, reviewed the case findings for the Company and interacted with Staff to reach final resolution of this case. A copy of the certified Order in the stipulated Case No. WR-99-183 and a copy of the EMS run used to support the approved revenue increase of \$75,283 taken from the official case files of the Commission is attached as Schedule 2.

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9 Lake Region responded to Staff Data Requests 113 and 114 indicating the \$71,887 10 contributed plant "was not for plant contributed by the developer who instituted the availability 11 fees." Lake Region's position is that if availability fees are included in the revenue requirement 12 calculation, the related contributed plant should not be included as an offset to rate base for the 13 contribution in aid of construction. However, Lake Region provided information in its responses 14 to Staff data requests referenced above that there was no contributed plant made by the developer 15 for Ozark Shores so therefore there was no donated property recorded as either plant in service or contribution in aid of construction. The \$71,887 amount identified in the Ozark Shores revenue 16 17 requirement calculation as contribution in aid of construction was not related to amounts 18 associated with the availability fees according to Lake Region responses to the above data 19 requests. As indicated above, no plant or reserve adjustments were made in the Staff EMS run 20 for Case No. WR-99-183.

Staff discussed the Ozark Shores case with Tom Imhoff, the Staff auditor in charge of the audit of Case No. WR-99-183, and he indicated there were no additional adjustments made to include plant or reserve in rate base for contributed plant-- this is verified from a review of the

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revenue requirement calculation in the Ozark case. Mr. Imhoff indicated while he included the availability fees as revenues in that case, he did not include any contributed plant in rate base for the purpose of providing a return of donated property in which Ozark Shores would have made no investment. Lake Region responded to Staff Data Request 113 stating it had no contributed plant on the books of Ozark Shores which means there would be no contribution in aid of construction offset necessary to rate base. Ozark Shores did not have any plant donated from the developer in which it had no investment and therefore, no return or depreciation was provided by Ozark Shores customers. To the extent Ozark Shores made investment itself in utility infrastructure, then that invested capital was properly included in rate base. Since there was no 10 contributed plant recorded for Ozark Shores, there was also no plant in service amount relating to contributed plant added to rate base. However, even though no return was required to 12 Ozark Shores by the Company's water customers, availability fees were still included as part of 13 the rate determination.

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The Ozark Shores situation is unlike the Lake Region circumstances where that Company has contributed plant resulting in an offset to rate base. On Lake Region books is an amount of 16 contributed plant of \$5,273,850 (approximately \$5.3 million which will be used in this report). This amount is recorded in the Lake Region's plant in service and accumulated depreciation 18 accounts and is the reason this contributed plant is properly treated as contributions in aid of 19 construction and is an offset to rate base. Since Ozark Shores did not have any recorded 20 contributed plant there were no amounts recorded in the plant in service and accumulated 21 depreciation accounts and no need for any offsets to rate for contributions in aid of construction.

For Lake Region, the treatment of contributed plant as contributions in aid of 22 23 construction with no add back to plant (no return afforded the CIAC) along with the use 1

availability fees as revenues is exactly consistent with the treatment of the last Ozark Shores rate case in Case No. WR-99-183; where no return was provided for contributed plant either as recorded in plant in service or as an add back for contributions in aid of construction, as none existed. Availability fees were used in the Ozark Shores rate case as revenues to determine rates.

Staff continues to believe the purpose of availability fees charged to undeveloped lot owners is for the on-going maintenance, repair, construction of new plant as well as to meet operational costs to operate the utility system.

During the review of the case filing in Case No. WR-99-183 Staff found an Ozark Shores letter written by Dr. Stump and dated December 21, 1994 which identified an increase for availability fees for undeveloped lot owners and stated the purpose for availability fees. Dr. Stump stated:

> This letter is to notify you that the 1995 availability fee for water availability to Four Seasons' lot owners has increased from \$4.00 to \$5.00 per month. This fee has not increased since the inception of the water company in 1973 and like all businesses, our costs have continued to increase with time.

> The additional revenue generated from the fee increase will enable us [Ozark Shores] to continue to provide a sound water supply available to Four Seasons' lot owners as in the past.

[attached as Schedule 3]

Additionally, in the developer's, Four Season's Lakesites, Inc, HUD property documents given to each property purchaser, it states "[a]ny value which your lot may have will be affected if the roads, **utilities** and all proposed improvements are not completed." See Schedule 4 at page 1, (emphasis added).

Staff has made the requested calculation based on certain assumptions which will be discussed within this report. Assumptions were used because Lake Region has not provided the necessary information to accurately determine the full impact of availability fees that are billed and collected in Lake Region's service area, specifically the Shawnee Bend water and sewer service areas.

Staff Expert/Witness: Cary Featherstone

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III. **STAFF DETERMINATION OF REVENUE REQUIREMENTS FOR LAKE REGION'S OPERATING SYSTEMS**

Basis for Scenario²

8 Staff first calculated the revenue requirement scenario including the availability fees as a revenue source and added back contributed plant thereby increasing rate base identified in the 9 Commission's April 8th Order. The April 8th Order specifically asked the Staff to calculate the 10 revenue requirement scenario considering "what would Lake Region's revenue requirement be if availability fees for the test year were included in revenue, but there was a corresponding 12 13 addition to rate base..." The starting point for the revenue requirement scenario was the true-up 14 amounts presented at the April 26th true-up hearing for the three Lake Region operating systems. 15 The table below identities the results of the true-up, excluding the issue regarding availability fees. It also includes a minor change for the contribution in aid of construction found in the 16 17 original calculation. This change related to the accumulated CIAC reserve offset to arrive at a 18 net CIAC amount used to reduce rate base. The table shows a comparison of these true-up 19 revenue requirements prior to any changes for the revenue requirement scenario ordered by the 20 Commission's April 8th Order:

² Please note this section applies to Schedule 1.

Lake Region's Operating System	Staff True-up April 16, 2010 No Availability Fees and CIAC offset to Rate Base	Staff True-up April 16, 2010 No Availability Fees and CIAC offset to Rate Base Corrected May 18, 2010
Shawnee Bend Water	\$23,078	\$22,252
Shawnee Bend Sewer	\$105,533	\$112,327
Horseshoe Bend Sewer	\$41,120	\$44,552
Total	\$169,731	\$179,131

The first revenue requirement scenario calculation used availability fees shown in the true-up direct filing of April 16th that reflect a 90% collection rate. The amounts of availability fees were based on the information supplied by the Four Seasons Lakesites Property Owners Association (Property Owners) for undeveloped lots paying availability fees. On April 14, 2010, after the March hearings, the Property Owners updated and corrected an exhibit it provided the Commission. This was identified as Updated Exhibit 3 and formed the basis for the availability fees used in the true-up direct testimony. These availability fees amounts provided by the Property Owners are still the best information Staff has received to date, so have been used to calculate the revenue requirement scenario. The amounts included in the true-up revenue requirements cases for each of the Shawnee Bend Water and Sewer entities are:

	Gross Availability Charges	Collected <u>Revenues</u>	Net <u>Revenues</u>
Shawnee Bend water	\$144,000	90%	\$129,600
Shawnee Bend sewer	216,000	90%	194,400
Horseshoe Bend sewer	0	<u>0</u>	<u>0</u>
Total	\$360,000	90%	\$324,000

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Further, Staff used a total amount of \$6.2 million as an offset to rate base to reflect contributed plant. Lake Region has indicated \$5.3 million of this amount is identified as plant "donated" by the developer of Four Seasons Lakesites in 2002 (Lake Region response to Staff Data Request 72). This amount forms the basis of how much, if any, should be included in rate base in this case if availability fees are used to determine rates for the Shawnee Bend water and sewer services. Horseshoe Bend sewer does not have any available fees so no amounts have been included for that operating system.

Staff Expert/Witness: Cary Featherstone

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COMMISSION ORDERED SCENARIO NUMBER 1--

Staff Calculation of the Revenue Requirement Scenario No. 1 Using Availability Fees and Assumed No Recovery of Contributed Plant-- \$5.3 million CIAC added to rate base

The revenue requirement scenario which the Commission identified in its April 8th Order states:

Staff will be directed to file a scenario using the same methodology used for accounting for availability fees used in the rate case for Ozark Shores Water Company. Thus, what would Lake Region's revenue requirement be if availability fees for the test year were included in revenue, but there was a corresponding addition to rate base as was testified to by Mr. Vernon Stump on page 561 of the Transcript?

[source: page 3 of the Commission's April 8, 2010 Order]

Pursuant to the April 8th Order, Staff provides the results of including availability fees using a 90% rate of collection and adding \$5.3 million contributed plant to rate. Still, Staff believes this calculation significantly over states the revenue requirement scenario because most, and very likely, all of the contributed plant has been fully recovered by the developer from the proceeds of lot sales, as is contemplated by Lake Region's water main and collecting sewer

extension rules in its approved tariffs, and possibly from availability fees already collected. This will be addressed later in this report. Further, Staff continues to believe the investment in contributed plant was recovered by the developer in the sale price of the undeveloped lots.

Although calculations for rates can be made that add contributed water distribution and collecting sewer pipelines back into utility rate base, to offset the presence of availability charges, the Staff does not believe it appropriate to do so in this case and would not support that position.

Water and sewer pipeline extension rules for Lake Region Water & Sewer Company require the "applicant" requesting the extension to construct or pay for the construction of the pipelines, then ownership would be assumed by the utility at no cost to it, and with no compensation paid toward this cost by utility customers. This type of extension rule is common amongst other regulated water and sewer utilities. In many cases, subdivision developers pay for the pipelines as a part of the subdivision development project. The cost is then recovered by the developers in the same manner as recovery of streets, storm drainage, expenses incurred for installation of other types of utilities, and common areas such as park areas, club houses and swimming pools – that is through the sale of subdivision lots to people who may or may not construct houses upon their lots. Whether or not the developer actually recovers the expenses associated with the development project is a risk that is known and assumed when undertaking the project, and is dependent upon the ultimate success of the development venture.

The applicant might also be one property owner, or a group of individual property owners, perhaps not associated with a particular subdivision, but who would like to have water and/or sewer utility service at their property. Again, these applicants pay for the pipeline extensions such that the assets are given to the utility at no cost, and since they have already paid for these assets the capital recovery of the pipelines is not included in rates that the water or sewer utility charges its customers. In such cases, the applicants might construct the pipelines in front of other properties, and the utility service would also become available to those properties. If the owners of those other properties decide to connect to the utility systems within a specified time frame, ten years in the case of Lake Region, then those owners pay a per lot portion of the cost of the extension which is refunded to the original applicants.

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Lake Region, in particular, also has a provision in its extension rule that provides for applicants to pay for a new water source of supply, and a new sewage treatment facility, if distance makes it more economical to do so than to construct a very long pipeline to connect to existing facilities. Lake Region would partially fund the capital investment in these facilities based on customers who are initially connected, then refund money to the applicants as additional customers connect in the future. This investment on the part of Lake Region does become rate base, with the capital recovery included in rates charged to its utility customers. Such investment by the utility in these central facilities including wells, storage tanks and 14 15 sewage treatment plants is common among most water and sewer utilities.

16 The reason the Staff is opposed to rate base treatment of the pipeline extensions is that it 17 would be contrary to the extension rules as required of applicants requesting extensions, and would allow the utility to recover capital for assets that was contributed to it which results in 18 19 utility customers paying rates to pay for the assets twice, first through purchase of a lot and 20 second through utility rates. In addition, since recovery of the contributed assets is not now and never has been intended to be included in approved rates of Lake Region, then to assume that 21 capital recovery is realized through availability charges requires a belief that utility customers do 22 23 not pay for the pipelines, but lot owners who pay availability charges do pay for the pipelines.

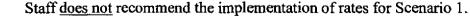
This concept is not logical, and the Staff believes it is not sensible to seriously consider such an arrangement.

For reasons that have been stated in both written and oral testimony, the Staff believes the availability charges are for the purpose of supplementing utility revenue to support the utility infrastructure for the repairs, maintenance, construction of new plant and the overall operations of the Company to provide utility services. The Staff does not believe that availability charges ever were created for the purpose of recovery of capital. And, the Staff strongly recommends against inclusion of what is intended by approved rules to be contributed plant in utility rate base.

Staff Expert/Witness: James A. Merciel Jr. P.E.

The results of the revenue requirement Scenario 1 using 90% of collected availability fees as revenues and adding \$5.3 million back to rate base are:

Lake Region's Operating System	Staff True-up April 16, 2010 No Availability Fees and CIAC offset to Rate Base	Staff True-up April 16, 2010 – No Availability Fees and CIAC offset to Rate Base Corrected – May 18, 2010	Staff True-up April 16, 2010 – With Availability Fees and \$5.3 million CIAC offset added to Rate Base
Shawnee Bend Water	\$23,078	\$22,252	\$55,914
Shawnee Bend Sewer	\$105,533	\$112,327	\$61,349
Horseshoe Bend Sewer	\$41,120	\$44,552	\$117,033
Total	\$169,731	\$179,131	\$234,296



Lake Region Water and Sewer Company's Revenue Requirement Scenario

While the Commission ordered Staff to file the revenue requirement scenario including availability fees as revenues and "add back" CIAC as suggested by Dr. Stump at the hearings held March 31, 2010, on April 30, 2010 Lake Region filed a calculation it believed the Commission requested. This calculation showed a much higher revenue requirement than the true-up direct revenue requirement or even what Lake Region filed in this case. The following table is a comparison of the amount of the true-up revenue requirement based on amounts presented at the April 26th true-up hearing, the amount calculated by Lake Region for the revenue requirement scenario and the revised and original amounts requested by the Company when it filed its tariffs:

Lake Region's Operating System	Staff True-up April 16, 2010 No Availability Fees and CIAC offset to Rate Base	Staff True-up April 16, 2010 – No Availability Fees and CIAC offset to Rate Base Corrected May 18, 2010–	Staff True-up April 16, 2010 – With Availability Fees and No CIAC offset added back to Rate Base Staff Recommendation	Lake Region April 30, 2010 Filing – With Availability Fees and CIAC added back to Rate Base	Lake Region's Revised December 7, 2009 Direct Filling – No Availability Fees and CIAC offset to Rate Base	Lake Region's Original October 7, 2009 Direct Filling – No Availability Fees and CIAC offset to Rate Base
Shawnee Bend Water	\$23,078	\$22,252	\$0	\$250.951	\$28,182	\$46,800
Shawnee Bend Sewer	\$105,533	\$112,327	\$0	\$219,507	\$109,133	\$123,822
Horseshoe Bend Sewer	\$41,120	\$44,552	\$44,552	\$147,936	\$78,307	\$160,600
Total	\$169,731	\$179,131	\$44,552	\$618,396	\$215,622	\$331,223

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Contributions in Aid of Construction

Staff examined the levels of Contributions in Aid of Construction recorded on
Lake Region's books for the period 1999 to 2009. It also identified the levels for Ozark Shores.
These amounts are shown in the following table:

Year	Lake Region Contributed Plant	Ozark Shores Contributed Plant
1998	\$n/a	\$137,312
1999	31,537	162,442
2000	31,537	167,832
2001	31,537	184,652
2002	5,305,387	209,547
2003	5,305,387	245,727
2004	5,359,842	276,507
2005	5,426,112	316,557
2006	5,502,082	353,577
2007	6,300,726	384,668
2008	6,324,856	401,274

Source: Data Request 45 -- General Ledgers for Lake Region and Ozark Shores

The significant increase in contributed plant that occurred in 2002 for Lake Region was the result of the donated property from the developer. The amount of CIAC for Ozark Shores was included for comparison purposes. It should be noted that the amount of CIAC for Ozark Shores in Case No. WR-99-183, its last rate case, was \$71,887 based on the test year December 31, 1996.

IV. <u>CONCLUSION</u>

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8 Staff continues to support the use of availability fees to determine rates for the 9 Shawnee Bend water and sewer operating systems of Lake Region. As Horseshoe Bend does not 10 have availability fees associated with its service area there are no additional revenues to consider 11 for this operating system. Staff believes availability fees were originally collected from the 12 undeveloped lot owners by Lake Region shareholders to support the utility operations of 13 Shawnee Bend. Staff does not support the revenue requirement scenario in which the 14 Commission asked to Staff to conduct. Scenario 3, attached at Appendix A is what Staff would recommend the Commission use to determine the proper rate increase for Lake Region in this case. Therefore, Staff is only supporting an increase of \$44,552 for the Horseshoe Bend sewer operating system.

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BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

Case No.

In the Matter of Lake Region Water & Sewer) Company's Application to Implement a) General Rate Increase in Water and Sewer) Service.

SR-2010-0110 AND WR-2010-0111

AFFIDAVIT OF CARY G. FEATHERSTONE

)

STATE OF MISSOURI)	
)	SS.
COUNTY OF COLE)	

Cary G. Featherstone, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Staff Report in pages 1-20 and Schedules that he has knowledge of the matters set forth in such Report; and that such matters are true to the best of his knowledge and belief.

G. Featherstone

Subscribed and sworn to before me this

2010. day of _

Notary Public

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

Case No.

In the Matter of Lake Region Water & Sewer) Company's Application to Implement a) General Rate Increase in Water and Sewer) Service.) SR-2010-0110 AND WR-2010-0111

AFFIDAVIT OF THOMAS M. IMHOFF

STATE OF MISSOURI }) SS. COUNTY OF COLE)

Thomas M. Imhoff, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Staff Report in pages 9 and 10 that he has knowledge of the matters set forth in such Report; and that such matters are true to the best of his knowledge and belief.

Thoma M. Inho

Subscribed and sworn to before me this

18 day of 2010.

Notary Public

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

Case No.

In the Matter of Lake Region Water & Sewer) Company's Application to Implement a) General Rate Increase in Water and Sewer) Service. SR-2010-0110 AND WR-2010-0111

AFFIDAVIT OF JAMES A. MERCIEL JR., P.E.

STATE OF MISSOURI)) ss. COUNTY OF COLE)

James A. Merciel Jr., P.E., of lawful age, on his oath states: that he has participated in the preparation of the foregoing Staff Report in pages 15, 16, 200, 17; that he has knowledge of the matters set forth in such Report; and that such matters are true to the best of his knowledge and belief.

Subscribed and sworn to before me this _

2010. day of

P.E.

ames A. Mereiel Jr

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

Notary Public

<u>SCHEDULE 1</u>

SCENARIO NUMBER 2--

Staff Calculation of the Revenue Requirement Scenario No. 2 Using Availability Fees and Partially Recovered Contributed Plant-- \$2 million CIAC added to rate base

Using the same availability fee amounts for the above revenue requirement scenario, Staff also calculated this revenue requirement scenario by determining the level of availability fees that have already been collected from undeveloped lot owners from the period of 2003 to 2010. The owners of undeveloped lots have paid almost \$3.2 million of availability fees since 2003.

In examining the updated Property Owners Exhibit 3, the undeveloped lots range from a low of 1,285 in 2010 to a high of 1,427 in 2003. The following table represents the information provided in the Property Owners updated Exhibit 3 as well as calculations made by Staff quantifying the water and sewer availability fees for the Shawnee Bend service area:

Year	Unimproved Sold Lots	Annual Water Availability Charges– \$120	Annual Sewer Availability Charges– S180	TOTAL
2003	1,427	171,240	256,860	428,100
2004	1,392	167,040	250,560	417,600
2005	1,361	163,320	244,980	408,300
2006	1,318	158,160	237,240	395,400
2007	1,298	155,760	233,640	389,400
2008	1,289	154,680	232,020	386,700
2009	1,287	154,440	231,660	386,100
2010	1,285	154,200	231,300	385,500
TOTAL		\$1,278,840	\$1,918,260	\$3,197,100

Source: Property Owners Updated Exhibit 3

These undeveloped lot owners have paid availability fees much longer than 2003 so this amount is understated. Most, if not all, of the \$5.3 million contributed plant that Lake Region asserts was contributed by the developer has already been recovered through the collected availability fees, in addition to the developer's revenue derived from lot sales.

Staff calculated this revenue requirement scenario deducing the \$3.2 million availability fees from the \$5.3 million contributed plant resulting in only \$2.1 million that is added back to rate base [actual amounts are \$5,273,850 less 3,197,100 equals \$2,076,750 added back to rate base]. However, Staff believes this amount will also overstate the revenue requirement scenario because all the contributed plant has been fully recovered through the price of the lot sales as well as the collection of availability fees prior to 2003.

In the actual scenario calculations Staff used the amounts of contributed plant broken out between water and sewer systems of Lake Region's Shawnee Bend and the sewer system of Horseshoe Bend sewer system. The break-down of these appear as follows:

а, -	Shawnee Bend Water	Shawnee Bend Sewer and Horseshoe Bend Sewer Combined	TOTAL
Contributed Plant	\$2,288,550	\$2,985,300	\$5,273,850
Availability Charges	1,278,840	1,918,260	3,197,100
TOTAL	\$1,009,710	\$1,067,040	\$2,076,750

SCHEDULE 1-2

The results of the revenue requirement Scenario 2 using 90% of collected availability fees as revenues and adding back approximately \$2 million to rate base are:

.....

Lake Region's <u>Operating System</u>	Staff True-up April 16, 2010 – No Availability Fees and CIAC Offset to <u>Rate Base</u>	Staff True-up April 16, 2010 – <u>No</u> Availability Fees and CIAC Offset to <u>Rate Base</u> Corrected May 18, 2010	Staff True-up April 16, 2010 – <u>With</u> Availability Fees and \$2 million CIAC offset added to Rate <u>Base</u>
Shawnee Bend Water	\$23,078	\$22,252	(\$20,633)
Shawnee Bend Sewer	\$105,533	\$112,327	(\$10,634)
Horseshoe Bend Sewer	\$41,120	\$44,552	\$80,655
Total	\$169,731	\$179,131	\$49,388

Staff does not recommend the implementation of rates for Scenario 2.

SCENARIO NUMBER 3-

Staff Calculation of the Revenue Requirement Scenario No. 3 Using Availability Fees and Fully Recovered Contributed Plant-- no CIAC added to rate base

Staff believes the contributed plant has been fully recovered through the price of the lot sales and through availability fees collected from 1995 – the present. Even if the sales price did not provide complete recovery of the contributed plant, the collection of availability fees prior to 2003 would more than allow full recovery of this donated property.

Therefore, it is unnecessary and in violation of Lake Region's tariffs to add back any amount of contributions in aid of construction. As such, Staff has calculated the revenue requirement scenario consistent with the revenue requirement calculations for Lake Region's operating systems presented at the true-up hearing held April 26th.

The results of the revenue requirement Scenario 3 using 90% of collected availability fees as revenues and not adding any amount back to rate base are as follows:

Lake Region's <u>Operating System</u>	Staff True-up April 16, 2010 <u>No</u> Availability Fees and CIAC Offset to <u>Rate</u> <u>Base</u>	Staff True-up April 16, 2010 – <u>No</u> Availability Fees and CIAC Offset to <u>Rate</u> <u>Base</u> Corrected May 18, 2010	Staff True-up April 16, 2010 – <u>With</u> Availability Fees and No CIAC Offset <u>added to Rate</u> <u>Base</u> Corrected May 18, 2010–	Staff True-up April 16, 2010 – <u>With</u> Availability Fees and No CIAC Offset <u>added to</u> <u>Rate Base</u> <u>Staff</u> <u>Recommendation</u>
Shawnee Bend Water	\$23,078	\$22,252	(\$107,348)	\$0
Shawnee Bend Sewer	105,533	112,327	(82,073)	0
Horseshoe Bend Sewer	41,120	44,552	44,552	44,552
Total	\$169,731	\$179,131	(\$144,869)	\$44,552

Staff continues to recommend <u>no</u> rate increase be authorized for Shawnee Bend water and sewer operating systems because the availability fees more than offset the need for a rate increase.

The following table identifies the results of the true-up revenue requirement determined for the true-up should the Commission decide availability fees be <u>included</u> in the ratemaking process with <u>no</u> corresponding add back to rate base for contributed plant as presented at the April 26th true-up hearing. Also, the current recommendation is included reflecting the correction for the CIAC reserve discussed above:

Lake Region Operating System	True-up Annual Revenue Requirement through March 31, 2010 at mid-point ROE of 8.5%	Staff True-up April 16, 2010 - With Availability Fees and No CLAC offset added to Rate Base Corrected May 18, 2010 Staff Recommendation	
Shawnee Bend Water	\$0	\$0	
Shawnee Bend Sewer	\$0	\$0	
Horseshoe Bend Sewer	\$41,120	\$44,552	
Total	\$41,120	\$44,552	

Source: Staff Exhibit Model System -- Schedules 5 at time of True-up direct

Staff believes the contributed property has been fully recovered in rates through the sale price of the undeveloped lots alone. If the collection of availability fees are considered just between 2003 to 2010 then there is no doubt the infrastructure investment made by the developer has been fully recovered. Staff has determined that \$3.2 million has been collected in availability fees from 2003 to 2010. This \$3.2 million level does not reflect all availability fees since they existed prior to 2003 and any collections prior to this date are <u>not</u> included in this amount. However, assuming the \$3.2 million availability fees were collected for the period 2003 to 2010 in addition to availability fees collected prior to 2003, the investment in contributed plant has been recovered. Considering the undeveloped lot sales-- which Staff continues to believe is where the developer has actually recovered its investment in contributed plant, or at the very least had the opportunity to do so-- plus the collected availability fees, all investment made by the developer for the water and sewer infrastructure was fully recovered. No corresponding add back of contributed plant to rate base is necessary.

The General Manager (John Summers) of the Public Water Supply District Number Four of Camden County (Water District) indicated his belief that it was possible the developer

- 25 -

recovered some of the contributed plant investment through the lot sales. At page 12 of his true-up rebuttal testimony (Lake Region Exhibit 12) Mr. Summers admitted it was possible to recover at least some of the infrastructure investment through the sale of the undeveloped lots when he replied to the following question:

Q. Is it possible that the Developer recouped a portion of its investment through the lot sales as Mr. Featherstone suggests?

A. Oh yes. However, I don't have that information and I suspect the Developer did not track costs recouped by lot. Mr. Merciel testified in his Rebuttal Testimony "[T]he value of any given lot, anywhere, is what it is, based on any number of factors including utility availability, and an extra recurring payment does not do anything to increase the value of the lot" This seems to be a very clear statement that lot prices are based on the overall real estate market and a Developer may or may not have recouped his development costs which would include the water/sewer infrastructure as well as his other development costs.

What is clear from the above statement is that it is very likely that developers recovered all, or at least a significant sum of the utility infrastructure through the lot sales even from Lake Region's perspective. Staff continues to believe that all utility infrastructure costs were recovered from the lot sales. As is common among water and sewer utilities, Lake Region's extension rules require developers to construct and contribute water and sewer pipelines to the utility, and recover the capital costs of those subdivision improvements along with other subdivision development improvements through lot sales revenue. In this manner, utility customers in effect pay for the pipelines when they purchase lots, and do not pay for these capital costs a second time through utility rates. Taken the substantial amount of availability fees collected from the time they were first billed from the undeveloped lot owners, if applied to the capital costs of the utility pipelines, the full recovery of the development costs has occurred.

STATE OF MISSOURI PUBLIC SERVICE COMMISSION JEFFERSON CITY December 10, 1998

CASE NO: WR-99-183

Office of the Public Counsel P.O. Box 7800 Jefferson City, MO 65102 General Counsel Missouri Public Service Commission P.O. Box 360 Jefferson City, MO 65102

Roger Sallee Ozark Shores Water Company P.O. Box 9 Lake Ozark, MO 65049

Enclosed find certified copy of ORDER in the above-numbered case(s).

Sincerely,

k Hred Roberts

Dale Hardy Roberts Secretary/Chief Regulatory Law Judge

Uncertified Copy:

SCHEDULE 2-1

STATE OF MISSOURI PUBLIC SERVICE COMMISSION

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At a session of the Public Service Commission held at its office in Jefferson City on the 10th day of December, 1998.

In the Matter of Ozark Shores Water Company for) Case No. WR-99-183 a Small Company Rate Increase.) (Tariff File 9700873)

ORDER APPROVING TARIFF

Pursuant to the Commission's informal rate procedure, on June 27, 1997, Ozark Shores Water Company (Company) filed a tariff designed to increase its rate for water service. In its request, the Company stated that it was seeking changes to its monthly customer rates that would result in an increase of \$81,123 (15 percent) in its total annual water operating revenues. The Company also wished to increase certain service charges. At the time of its request, the Company provided water service to approximately 1,009 residential customers and 16 commercial customers.

The Company notified its customers of its request by a letter dated July 15, 1997. The contents of this letter had been previously approved by the Staff of the Public Service Commission (Staff). The Staff received one letter as a result of the Company's July 1997 customer notice. The letter requested denial of the rate increase if it applies to unimproved lot owners in Four Seasons. Staff noted, however, that the rate increase does not apply to unimproved lot owners. The Office of the Public Counsel (OPC) received two customer letters addressing the initial customer notice. The first letter, a fax, referred to complaints about the mineral content in the water. The second letter expressed a complaint that the proposed 15 percent increase seemed steep, and stated that substantial growth has greatly increased the Company's income.

Based upon its audit of the Company's books and records, an evaluation of the Company's depreciation rates and an analysis of the Company's capital structure and cost of capital, the Staff concluded that the Company could justify an increase of \$75,283 in its annual water service operating revenues. In addition, the Staff concluded that, based upon an analysis of charges for other utilities, the requested increase in the reconnection charges to \$25.00 from \$10.00 is appropriate. The Staff also determined that a "Returned Check Fee" is appropriate and recommended that a "Reconnection of Service for Seasonal Disconnects Charge" be implemented. The Staff recommended no changes to the Company's system operations as a result of its investigation of the Company's request.

By a letter dated August 24, 1998, the <u>Company</u> stated its agreement with the Staff's recommended increase of \$75,283 in the Company's annual operating revenues. On September 22, 1998, Mr. John Coffman of the OPC verbally advised the Staff that the OPC had not yet made a final decision about the recommended increase, but that it agreed with Staff that the company should send a notice to its customers regarding the Staff's recommended increase.

On October 27, 1998, the Company submitted a written <u>Agreement</u> <u>Regarding Disposition of Small company Rate Increase Request</u> and a copy of the Company's notice to its customers regarding the rate increase **SCHEDULE 2-3**

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agreement between the Company and the Staff. As with the first notice, the Company requested that its customers' questions or comments be directed to the Staff and/or the OPC.

Regarding the Company's second customer notice, the Staff received one customer fax and one customer telephone call. The customer who telephoned complained about the magnitude of the increase and requested that a public hearing be held. The customer that submitted the fax complained about the period allowed for payments, requested the Company initiate an automatic payment withdrawal program, requested more time to pay the water bill before shutting off the water, and stated that the language regarding seasonal reconnections was confusing. Additionally, the OPC advised the Staff of two customer responses (one letter and one fax) which it had received in response to the second customer notice. The fax received by OPC was the same one that the Staff received. The letter OPC received complained that the increase "is outrageous."

The OPC sent_a_letter on November 19,...to_the_Staff_and_the____ Company which indicated that the OPC was in agreement with the proposal. On November 30, the Staff filed a recommendation that the Commission approve the tariff sheets listed below, for service rendered on and after December 11, 1998:

P.S.C. MO. No. 1 1st Revised Sheet No. 11, Canceling Original Sheet No. 11 3rd Revised Sheet No. 14, Canceling 2nd Revised Sheet No. 14 1st Revised Sheet No. 14A, Canceling Original Sheet No. 14A

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The Staff further recommended and requested that the Commission's order include approval of the depreciation rates set out in Attachment G to the recommendation.

The Commission finds the proposed tariff sheets (tariff file 9700873), as submitted on October 27, 1998, to be reasonable and justified. The Commission will adopt the proposed tariff for service on or after December 11, 1998.

IT IS THEREFORE ORDERED:

1. That the following tariff sheets, filed October 27, 1998, by Ozark Shores Water Company, are approved for service on or after December 11, 1998:

P.S.C. MO. No. 1

(SEAL)

1st Revised Sheet No. 11, Canceling Original Sheet No. 11 3rd Revised Sheet No. 14, Canceling 2nd Revised Sheet No. 14 1st Revised Sheet No. 14A, Canceling Original Sheet No. 14A

2. That the depreciation rates set out in an attachment to the Staff's November 30, 1998, memorandum are approved.

3. That this order shall become effective on December 11, 1998.

4. That this case may be closed after December 12, 1998.

BY THE COMMISSION

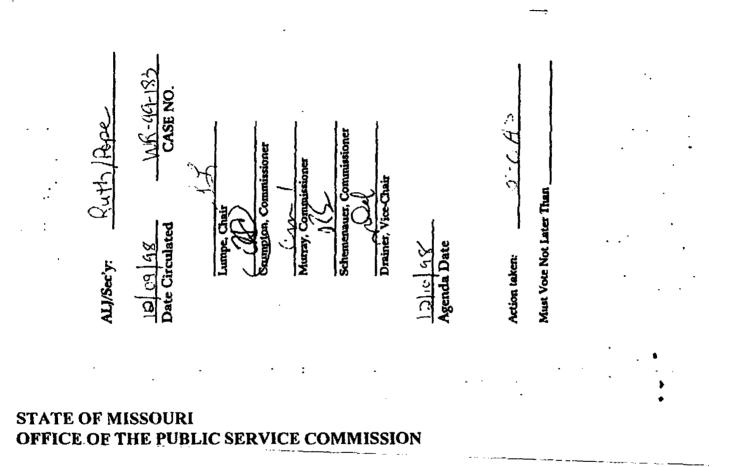
Hole Hredy Roberts

Dale Hardy Roberts Secretary/Chief Regulatory Law Judge

Lumpe, Ch., Crumpton, Drainer, Murray and Schemenauer, CC., concur.

Ruth, Regulatory Law Judge

SCHEDULE 2-5



I have compared the preceding copy with the original on file in this office and

I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission, at Jefferson City,

Missouri, this <u>10th</u> day of <u>December</u>, 1998.

Ask Hardy Roberts

Dale Hardy Roberts Secretary/Chief Regulatory Law Judge SCHEDULE 2-6

Accounting Schedule: 1 Boltz 14:38 08/07/1998

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Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

Revenue Requirement

Line			10.041	
			Return	
	(A)		(B)	
1	Net Orig Cost Rate Base (Sch 2)	\$	1,888,966	
	Rate of Return		10.04%	
****	***************************************	*********	********	
3	Net Operating Income Requirement	\$	189,652	
4	Net Income Available (Sch 6)	\$	142,780	
*****	***************************************	*******	*********	
5	Additional NOIBT Needed	\$	46,872	
	Income Tax Requirement (Sch 8)			
	Required Current Income Tax	\$	42,070	
	Test Year Current Income Tax	\$	13,659	
****	***************************************	*******	**********	
9.	Additional Current Tax Required	\$	28,411	
0	Required Deferred ITC	\$	Û	
11	Test Year Deferred ITC	\$	0	
****	********	*******	*********	
12	Additional Deferred ITC Required	\$	0	

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____13___Total Additional Tax Required ______\$___28,411_____\$

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a,

 14
 Gross Revenue Requirement
 \$ 75,283

Accounting Schedule: 1-1

SCHEDULE 2-7

Attachment E-1

Accounting Schedule: 2 Boltz 14:38 0B/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Rate Base

ne Description		nount	
(A)		(B)	······································
Total Plant in Service (Sch 3)	\$	2,152,537	
Subtract from Total Plant			
Depreciation Reserve (Sch 4)	\$ 	191,240	
Net Plant in Service	\$	1,961,297	
Add to Net Plant in Service			
Cash Working Capital (Sch)	\$	0	
Materials and Supplies-Exempt		28,034	
Prepaid Insurance		7,109	
Subtract from Net Plant			
Pederal Tax Offset 0,0000 ¥	\$	0	
State Tax Offset 0.0000 ¥		0	
City Tax Offset 0.0000 ¥		0	
Interest Expense Offset 0.0000 %	•	0	
Customer Advances for Construction		· 0	
Contribution in aid of Construction		71,887	
Deferred Income Taxes-Depreciation		35,587	
Total Rate Base	\$	1,888,966	· · ·

Accounting Schedule: 2-1

SCHEDULE 2-8 Attachment E-2

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Accounting Schedule: 3 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Total Plant in Service

Line No	Acct	Description	Tot Com	al pany	Total Co Adjustma		Alloc Factor	Jurisdi Adjusta	ictional ment	ljusted risdictiona
		 (A)	• • • • • •	 (B)		•	(D)			 (F)
				• •					•	,
	Intang	ible Plant								
1	301.100	Organization	\$	28,717	\$	0	100.0000	\$	0	\$ 28,717
2	302.100	Franchises		0		Û	100.0000		0	0
3	303.000	Miscellaneous Intangible Plant		34,112		0	100,0000		Û	34,112
4		Total	\$	62,029	\$	0		\$	0	\$ 62,829
	Source	of Supply & Pumping Plant								
5	310.000	Land & Land Rights	\$	21,276	\$	0	100.0000	\$	0	\$ 21,276
6	314.000	Wells & Springs		197,314		0	100.0000		0	197,314
7	325.000	Electric Pumping Squipment		75,829		Û	100.0000		0	75,829
8	328.000	Other Pumping Equipment		521		Ŭ	100.0000		0	521
9		Total	\$	294,940	\$	0		\$	0	\$ 294,940
	Water 1	reatment Plant								
10	331.000	Structures & Improvements	\$	49,388	\$	0	100.0000	\$	0	\$ 49,388
11	332,000	Water Treatment Equipment		18,280		0	100.0000		0	18,280
12		Total	\$	67,668	\$	0		\$	0	\$ 67,668
	Transmi	ssion & Distribution Plant			_					
13	330.400	Distribution Reservoirs & Standpipe	\$	198,665	\$	0	100.0000	\$	0	\$ 198,665
14	343.000	Transmission & Distribution Mains		1,327,852		0	100.0000		0	1,327,852
15	346.000	Meters & Meter Installations		145,735		0	100,0000		0	145,735
16	348.000	Rydrants		317		0	100.0000		0	317
17		Total	 \$	1,672,569	\$	 0		\$	 0	 \$ 1,672,569

Accounting Schedule: 3-1

SCHEDULE 2-9

Accounting Schedule: 3 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

Total Plant in Service

Line No	Acet	Description		tal mpany		al Co Ustment		Allec Factor	Jurisd Adjust	ictional ment		ljusted risdictional
		{ A }		(B)	•	(C)		(D)	 t	 E)		(F)
	Genera	l Plant				•						
18	391.000	Office Furniture & Equipment	\$	13,894	\$		0	100.0000	\$	0	Ş	13,894
19	392,000	Transportation Equipment		36,395		1	0	100.0000		0		36,395
20	396.000	Power Operated Equipment		330			0	100.0000		0		330
21	397.000	Communication Equipment		2,233			¢	100.0000		0		2,233
22	398.000	Miscellaneous Equipment		1,679			0	100.0000		û		1,679
							-					
23		Total	\$	54,531	\$	I	0		\$	0	\$	54,531
****	********	*******	******	******	*****	********	**	******	******	******	*****	**********
24	Tota	l Plant In Service	\$	2,152,537	\$	t	0		\$	G	Ş	2,152,537

Accounting Schedule: 3-2

SCHEDULE 2-10

Accounting Schedule: 4 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Depreciation Reserve

Line No	Acct	Description	Tota Comp		Total Adjus	Co tment	Alloc Factor	Jurisdi Adjustm		+	usted isdictional
		(A)		(B)		(C)	(D)	(E))		(P)
	Intang	ible Plant									
1	301.100	Organization	\$	4,308	\$	0	100.0000	\$	٥	\$	4,308
2	302,100	Pranchises		0		0	100.0000		0		0
3	303.000	Miscellaneous Intangible Plant		14,077		D	100.0000		0		14,077
4		Total	\$	18,385	\$	0		\$	0	\$	18,385
	Source	of Supply & Pumping Plant									
5	314.000	Wells & Springs	\$	14,078	\$.0	100.0000	\$	0	\$	14,078
6	325.000	Blectric Pumping Equipment		5,410		0	100.0000		0		5,410
7	328,000	Other Pumping Equipment		1,304		0	100.0000		0		1,304
8		Total	\$	20,792	\$	0		\$	0	\$	20,792
	Water 1	Freatment Plant									
9	331.000	Structures & Improvements	\$	3,524	\$	0	100.0000	\$	0	\$	3,524
10	332.000	Water Treatment Equipment		1,304		0	100.0000		0		1,304
											*-
11		Total	\$	4,828	\$	0		\$	0	Ş	4,828
	Transmi	lasion & Distribution Plant									
12	342.000	Distribution Reservoirs & Standpipe	\$. 14,174	\$	0	100.0000	\$	o	. \$	14,174.
13	343.000	Transmission & Distribution Mains		94,737		0	100.0000		O		94,737
14	346.000	Meters & Meter Installations		10,398		0	100.0000		0		10,398
15	340,000	Hydrants		23		0	100,0000		0		23
16		Total	\$	119,332	\$	0		\$	0	\$	119,332

Accounting Schedule: 4-1

SCHEDULE 2-11

Accounting Schedule: 4 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

Depreciation Reserve

line			Tot	a]	Tot	al Co	Alloc	Jurisdi	ctional	Adju	isted
NO	Acct	Description	Com	pany	Adj	ustment	Factor	Adjustm	ent	Juri	isdictiona
		(A)		(B)		(C)	(D)	(B)		(P)
	Genera	1 Plant									
17	391,000	Office Furniture & Equipment	\$	6,897	Ş	0	100.0000	\$	0	\$	6,897
18	392.000	Transportation Equipment		18,038		0	100,0000		0		18,038
19	396.000	Power Operated Equipment		247		0	100.0000		0		247
20	397.000	Communication Equipment		1,462		0	100.0000		0		1,462
21	398.000	Miscellancous Equipment		1,259		0	100.0000		0		1,259
								*			
22		Total	\$	27,903	\$	0		\$	0	\$	27,903
****	*******	******************	*******	********	****	********	********	*******	********	*******	*******
23	Tota	1 Depreciation Reserve	\$	191,240	\$	0		\$	0	\$	191,240

Accounting Schedule: 4-2

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SCHEDULE 2-12

Accounting Schedule: 5 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Depreciation Expense

ine			λ	djusted	Depreciation	Dep	reciation	
o	Acct	Description	JI	urisdictional	Rate	Exp	ense	
		(A)		(B)	(C)		(D)	
	Intangi	ble Plant						
ı	301.100	Organization	\$	28,717	0.0000	\$	Û	
2	302.100	Franchises		0	0.0000		Û	
3	303.000	Miscellaneous Intangible Plant		34,112	0.0000		0	
4		Total	Ş	62,829		\$	D	
	Source	of Supply & Pumping Plant						
S	310.000	Land & Land Rights	\$	21,276	0.0000	\$	0	
6	314.000	Wells & Springs		197,314	2.0000		3,946	
7	325.000	Electric Pumping Equipment		75,829	20.0000		7,583	
8	328.000	Other Pumping Equipment		521	5.0000		26	
9		Total	\$	294, 9 40		\$	11,555	
	Water T	reatment Plant						
10	331.000	Structures & Improvements	\$	49,388	2.5000	\$	1,235	
11	332,000	Water Treatment Equipment		18,280	2.9000		530	
12		Total	ş	67,668		\$	1,765	
	Transmi	ssion & Distribution Plant		·		- · - - · -		
13	330.400	Distribution Reservoirs & Standpipe	\$	198,665	2.5000	\$	4,967	
14	343.000	Transmission & Distribution Mains		1,327,852	2.0000		26,557	
15	346.000	Meters & Meter Installations		145,735	2.7000		3,935	
16	348.000	Hydrants		317	2,5000		8	
17		Total	\$	1,672,569		\$	35,467	

Accounting Schedule: 5-1

SCHEDULE 2-13

Accounting Schedule: 5 Boltz 14:38 08/07/1998

Ozark Shores Water Company Case: WR-90-991 Test year ending 12/31/96

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Depreciation Expense

lne			λd	justed	Depreciation	Dept	reciation	
>	Acct	Description	ມັນ	rigdictional	Rate	Ехр	ense	
		(A)		(B)	{C)		(D)	
	General	Plant						
18	391.000	Office Furniture & Equipment	. \$	13,894	5.0000	\$	695	
19	392.000	Transportation Equipment		36,395	13.0000		4,731	
20	396.000	Power Operated Equipment		330	6.7000		22	
21	397.000	Communication Equipment		2,233	6,7000		150	
22	398,000	Miscellaneous Equipment		1,679	5.0000		84	
		m 1						
23		Total	\$	54,531		\$	5,682	
	********		********	**********	*****	*****	*****	*************
24	Total	Depreciation Expense	\$	2,152,537		\$	54,469	

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Accounting Schedule: 5-2

SCHEDULE 2-14

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

Income Statement

Line No	Acct	Description	Tot	al pany		otal Co Hjustment		Alloc Factor	urisdictional djustment	L	-	usted isdictiona
		{ A }		(B)		(C)		(D)	 (E)			(F)
	Opera	ating Revenues										
1	-	Interest Income	\$	36	\$		o	100.0000	\$ 0		\$	36
2		Metered Water		313,141			0	100.0000	44,125	S-1		357,266
3		Availability Charges		204,514			0	100.0000	0			204,514
4		Re-Connect Fees		40			0	100.0000	0			40
s		Other Income		14,527			0	100.0000	0			14,527
6		Late Charges		1,911			0	100.0000	0			1,911
7		Total	\$	534,169	\$		0		\$ 44,125		\$	578,294
	Opera	ation & Maintenance Expense										
8		Bad Debts Expense	\$	341	\$		0	100.0000	\$ 0		\$	343
9		Advertising Expense		50	•		0	100.0000	Û			50
10		Bank Charges		1,152			0	100.0000	0			1,152
11		Building Maintenance		4,058			0	100,0000	0			4,051
12		Chlorine Expense		1,254			0	100.0000	0			1,25
13		Computer Expense		682			0	100.0000	0			683
14		Contract Services - Accounting		10,509			D	100.0000	a			10,50
15		Contract Services - Management		10,800			0	100.0000	(10,800)	Ş-2		(
16		Dues & Subscriptions		914			0	100.0000	D			914
17		Equipment Repair - Mains		10,933			0	100.0000	0			10,93
. 18		Equipment Repair - Fax Copier		150			0-	100.0000	0		-	15
19		Equipment Repair - Meters		1,055			0	100.0000	0			1,05
20		Equipment Repair - Service		13,401			0	100.0000	0			13,40
21		Equipment Repair - Wells		6,926			0	100.0000	4,233	S-15		11,15
22		FICA		10,968			0	100.0000	(1,050)	S-3		9,91
23		futa		449			0	100.0000	(101)	8-4		341
24		Gasoline - Corporate		21			0	100.0000	0			2
25		Gasoline - OSWC		7,309			8	100.0000	D			7,30
26		Insurance Health & Dental		6,714			0	100.0000	5,802	8-5		12,51
27		Insurance General		6,908			0	100,0000	0			6,90
28		Insurance Other		1,468			Ð	100,0000	0			1,46
29		Insurance - Vehicle		4,158			0	100.0000	0			4,15
30		Insurance - Workmen's Comp		3,731			0	100.0000	0			3,73
31		Leased Equipment		10,291			0	100.0000	0			10,293
32		Maintenance Supplies		2,777			0	100,0000	0			2,77
33		Materials & Supplies		154			0	100.0000	0			154
34		Meals OSKC		29			0	100.0000	0			2
35		Miscellaneous		1,951			0	100.0000	1,000	8-16		2,951
36		SUTA		1,254			Ð	100.0000	(462)	S-6		79

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Accounting Schedule: 6-1

SCHEDULE 2-15

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Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Income Statement

ine o Acci	t Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictions
	{λ} ·	(B)	(C)	 (D)	(E)	(F)
37	Office Supplies	4,943	Ó	100,0000	0	4,943
38	Office - Materials	102	0	100.0000	0	102
39	Outside Service	1,300	0	100.0000	0	1,300
40	Postage	5,218	٥	100.0000	Ô	5,218
41	Power For Pumping - Wall 1	5,218	0	100,0000	(646) S-7	4,572
42	Power For Pumping - Well 2	8,617	0	100.0000	0	8,617
43	Power For Pumping - Well 3	15,871	0	100.0000	0	15,871
44	Power Por Pumping - Well 4	21,303	٥	100.0000	D	21,303
45	Power For Pumping - Booster Station	3,499	G	100.0000	0	3,499
46	Power For Pumping - Storage Tank	515	0	100.0000	Ð	515
47	Power For Pumping - Pressure Tank	1,515	0	100.0000	0	1,515
48	Power Villa De La - Pole 17	3,362	0	100.0000	0	3,362
49	Power Columbia College Tower	1,623	0	100.0000	0	1,623
50	Rent Building	9,575	0	100.0000	(363) S-B	9,212
51	Rent Equipment	5,036	0	100.0000	(2,518) S-9	2,518
52	Retirement 401k	2,332	0	100.0000	72 S-10	2,404
53	Safety Equipment	627	0	100,0000	0	627
54	Salaries & Wages	99,839	0	100.0000	29,845 S-11	129,684
55	Telephone Expense	5,182	0	100.0000	0	5,182
56	Tools Expense	711	0	100.0000	0	713
57	Training & Licanses	223	0	100,0000	0	223
58	Travel Corporate	1,157	0	100,0000	0	1,157
59	Travel OSWC	733	0	100.0000	0	733
60	Uniforms & Clothing	282	0	100.0000		282
61	Utilities	2,100	0	100.0000	0	2,100
62	Utilities - O/S Facilities	104	Û	100,0000	0	204
63	Vehicle Repairs & Maint - OSWC	3,200	0	100.0000	0	3,200
64	Vehicle Licenses	282	0	100.0000	C	282
65	Total	\$ 324,876	\$ 0	:	\$ 25,012	\$ 349,888
Dej	preciation Expense					
66	Depreciation Expense	\$ 48,410	ş 0	100.0000 \$	6,059 5-12	\$ 54,469
67	Depreciation Expense (CIAC)	(1,306)	0	100.0000	0	(1,306
68	Amortization Expense	7,645	0	100.0000	0	7,645
69	Total	54,749	\$ 0	5	6,059	\$ 60,808

Accounting Schedule: 6-2

SCHEDULE 2-16

Ozark Shores Water Company Cage: WR-90-991 Test year ending 12/31/96

Income Statement

	2	Te	Ital	Total Co		Alloc	Jur	isdictiona	ŀ	Ad	justed
No	Acct Description	Ca	mpany	Adjustment		Factor	-	ustment			risdictiona
	(A)		(B)	(c)		(D)		{E}			(F)
	Other Operating Expenses										
70	Real Estate Taxes	\$	6,834	\$	D	100.0000	\$	0		\$	6,834
71	Other Taxes & Licens	les	4,325		D	100,0000		0			4,325
72	Total	\$	11,159	\$	ō		\$	0		\$	11,159
	**********									****	*********
73	Total Cperating Expenses	\$	-	•	0		-			\$	421,855
74	Net Income Before Taxes	\$	143,385	\$	0		\$	13,054		\$	156,439
***	Current Income Taxes			¥							
75	Current Income Taxes		6,200	¥			Ş	7,459			
75 76	Current Income Taxes Current Income Taxes			¥ \$	0	100.0000	ş 	7,459	S-13		13,659
	Current Income Taxes Current Income Taxes	\$	6,200	¥ \$	0	100.0000	ş 	7,459	S-13	\$	13,659
	Current Income Taxes Current Income Taxes Total Deferred Income Taxes	\$ \$ 8 \$	6,200 6,200 0	\$ \$	0	100.0000	\$ \$	7,459	S-13	\$ \$	13,659 13,659
76	Current Income Taxes Current Income Taxes Total Deferred Income Taxes Deferred Income Taxes	\$ \$ 8 \$	6,200 6,200 0	\$ \$	0 0	100.0000	\$ \$ \$	7,459 7,459 0	S-13 8-14	\$ \$	13,659 13,659 0
76 77 78	Current Income Taxes Current Income Taxes Total Deferred Income Taxes Deferred Income Taxes	\$ \$ \$	6,200 6,200 D	\$ \$ \$	0	100.0000	\$ \$ \$ \$	7,459 7,459 0	S-13 8-14	\$ \$ \$ \$ \$	13,659 13,659 0
76 77 78 79	Current Income Taxes Current Income Taxes Total Deferred Income Taxes Deferred Income Taxes Total	\$ \$ \$	6,200 6,200 D 0	\$ \$ \$ \$	0 0 0	100.0000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,459 7,459 0 0 7,459	S-13 8-14	\$ \$ \$ \$	13,659 13,659 0 0
76 77 78 79	Current Income Taxes Current Income Taxes Total Deferred Income Taxes Deferred Income Taxes Total Total	\$ 	6,200 6,200 0 6,200	\$ \$ \$ \$	0	100.0000	\$ \$ \$ *****	7,459 7,459 0 0 7,459	S-13 8-14	\$ \$ \$ \$	13,659 13,659 0 0

Accounting Schedule: 6-3

SCHEDULE 2-17

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Adjustments to Income Statement

ad <u>;</u>		Total Co	Мо	Juris
No Description		Adjustment	Adj	ustment
		·····		
**************************************	S-1	***************		*******
ICEIEG MALEI		********	\$ *******	44,125
 To annualize revenues to a current (Imhoff) 	level of customers.		\$	44,125
**************************************	**************************************	*****************	******* 5	(10,800)
*********	-	***************	~ ******	(10,000)
1. To decrease expense to reflect the			\$	(10,800)
management fees paid by the Company (Imhoff)	•			
*******	*****	*****	******	
ICA	S-3		\$	(1,050)
********	****************	********	******	******
. To annualize FICA Taxes.			\$	(2.054)
(Boltz)			4	(1,050)
**********************************		******		
JER ************************************	8-4	*****	\$	(201)
L. To annualize FUTA taxes.			\$	(101)
(Boltz)				
		*****	******	
********************************	*******************			
	S-5		\$	5,802
surance Health & Dental				
nsurance Health & Dental	S-5			

Accounting Schedule: 7-1

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Adjustments to Income Statement

Adj		Total Co	Mo J	luris	
No Description		Adjustment	Adju	atment	
*******	*************************		*******	*******	
SUTA	S-6		\$	(462)	
*********	*********************	*************	*******	****	
1. To annualize SUTA taxes.			Ş	(462)	
(Boltz)					
(20102)					
**************	***********************	******	*******	*****	
Power For Pumping - Well 1	S-7		\$	{646}	
***************************************	************************	**************	*******	********	
1. To annualize purchased power for	pumping expense to reflect		\$	(646)	
customer growth and average usage					
(Imhoff)					
******	****				
	S-8			(363)	
Rent Building	8-6		\$	12021	
*********	***************************************				
1. To annualize rent expense to a cu	rrent level.		\$	661	
(Inhoff)					
				(1.004)	
-2. To decrease rent expense to refle	ct the usage of the		\$-	(1,024)	
building for other companies.					
(Imboff)					
************	*********	******	*******	********	
Rent Equipment	8-9		\$	(2,518)	
************************************	*********************	**************	*******	*******	
1. To reduce rent expense-equipment :	for evenees that should		\$	(2,518)	
have been capitalized.			Ŧ	(0)0207	
(Boltz)					
(20122)					
*********	*********	*******	********	******	
Retirement 401k	S-10		\$	72	
***************************************	************************	*********	*******	********	
1. To annualize 401k matching.			\$	72	
(Boltz)			*	12	

Accounting Schedule: 7-2

SCHEDULE 2-19

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/95 ----

Adjustments to Income Statement

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Adj		Total Co	No	Juris
No Description		Adjustment	-	ustment
*****	•••••••••••••••••••••••••••••••••••••••			
********		******		
Salaries & Nages	S-11		\$	29,845
************************************	**************************	******	******	*********
1. To annualize payroll. (Boltz)			\$	29,845
*********	********************	*****	*******	******
Depreciation Expense	8-12		\$	6,059
	*************************	***************	*******	*******
 To annualize depreciation expension plant. 	nse at a current level of		\$	6,059
(Boltz)				
***********************	*************	*******	*******	********
Current Income Taxes	S-13		\$	7,459
******************************	**********	*****	*******	*********
1. To annualize current income ta	x expense as computed by		\$	7,459
Staff.				
(Imhoff)				
	******		*******	*******
Deferred Income Taxes	S-14			
*******************************	*************************	*************	*******	*****
1. To annualize deferred income to	axes to a level as computed by			
Staff,				
(Imhoff)				
******	*****************************	******	*******	********
Equipment Repair - Wells	S-15		\$	4,233
************************************	***********************************	*************	*******	********
1. To adjust expense to reflect the	e amortization of a pump		\$	4,233
repair.				
(Boltz)				

Accounting Schedule: 7-3

SCHEDULE 2-20

Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/95

Adjustments to Income Statement

Adj	Total Co	Mo Juris
No Description	Adjustment	Adjustment

*****	**************	*****************	********
Miscellaneous	S-16	\$	1,000
**********************	************	*****	*********

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1.	To increase expense to reflect rate case expenses incurred	\$ 1,000
	for public notices, etc.	
	(Meyer)	

Accounting Schedule: 7-4

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SCHEDULE 2-21

Accounting Schedule: 8 Imhoff

14:38 08/07/1998

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Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

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Income Tax

		Test		10.04*	
Line		Year		Return	
(A)		(B)			
	******	******	******	*********	**********************
1 Net Income Before Taxes (Sch 6)	\$	156,439	\$	231,722	· ·
***************************************	*****	**********	*******	************	***********************************
Add to Net Income Before Taxes					
2 Book Depreciation Expense	Ş	60,808	\$	60,808	
				•••••••	
3 Total	\$	60,808	\$	60,808	
Subtr from Net Income Before Taxes					
4 Interest Expense 4.9300 *	\$	93,126	\$	93, 126	
5 Depreciation Expense	Ť	60,481	v	60,481	
6 Excess Tax Depreciation		0		0	
7 Total	\$	153,607	\$	153,607	
8 Net Taxable Income	******** \$	63 C40	******	************	*****************************
8 NGL 14XADIG INCURG	7 ********	63,640	\$ ********	138,923	*********
Provision for Federal Income Tax				_	
9 Net-Taxable-Income	\$	63,640	\$ ····	138,923	
Deduct Missouri Income Tax 100.0 %	\$	3,665	\$	7,606	
1 Deduct City Income Tax		Û		0	
2 Federal Taxable Income		59,975		131,317	
3 Total Federal Tax	 s	9,994	 \$	34,464	
	•	-,	т		
Provision for Missouri Income Tax					
4 Net Taxable Income	\$	63,640	\$	138,923	
5 Deduct Federal Income Tax 50.0 %	\$	4,997	\$	17,232	
6 Deduct City Income Tax		0		0	
7 Missouri Taxable Income		58,643		121,691	
8 Total Missouri Tax	\$	3,665	\$	7,606	
18 Total Missouri Tax	¥	5,005	¥	1,000	

Accounting Schedule: 8-1

SCHEDULE 2-22 Attachment E-16

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Ozark Shores Water Company Case: WR-98-991 Test year ending 12/31/96

Income Tax

			Test		10.04*	
Lin	ie		Year		Return	
	{A)		(B)			
	Provision for City Income Tax					
19	Net Taxable Income	\$	63,640	\$	138,923	
20	Deduct Federal Income Tax	\$	9,994	\$	34,464	
21	Deduct Missouri Income Tax		3,665		7,606	
22	City Taxable Income		49,981		96,853	
23	Total City Tax	 \$	0	\$	0	
	Summary of Provision for Income Tax					
24	Federal Income Tax	\$	9,994	\$	34,464	
25	Missouri Income Tax		3,665		7,606	
26	City Income Tax		0		0	
27	Total	\$	13,659	\$	42,070	
	Deferred Income Taxes					
85	Deferred Investment Tax Credit	\$	0	\$	0-	
29	Deferred Repair Allowance		0		0	
0	Deferred Tax Depreciation		0		0	
1	Amort of Deferred Tax Depreciation		0		0	
12	Amort of Repair Allowance		0		0	
з .	Amort of Deferred_ITC		0			
4	Deferred Unbilled		0		0	
5	Total	\$	0	\$	0	
***	*********	*******	********	******	**********	******
6	Total Income Tax	\$	13,659	\$	42,070	

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Accounting Schedule: 8-2

SCHEDULE 2-23



💭 314/385-6792 🔳 FAX: 314/385-6793

December 21, 1994

Dear Lot Owner:

VLS/sc

This letter is to notify you that the 1995 availability fee for water availability to Four Seasons' lot owners has increased from \$4.00 to \$5.00 per month. This fee has not increased since the inception of the water company in 1973 and like all businesses, our costs have continued to increase with time.

The additional revenue generated from the fee increase will enable us to continue to provide a sound water supply available to Four Seasons' lot owners as in the past.

Your annual bill will be mailed within the next two weeks. If you have any questions, please contact our office at 314-365-6792.

Sincerely,

OZARK SHORES WATER COMPANY

SCHEDULE 3

Vernond Stump

Vernon L. Stump Vice-President

READ THIS PROPERTY REPORT BEFORE SIGNING ANYTHING

This Report is prepared and issued by the developer of this subdivision. It is NOT prepared or issued by the Federal Government.

Federal law requires that you receive this Report prior to your signing a contract or agreement to buy or lease a lot in this subdivision. However, NO FEDERAL AGENCY HAS JUDGED THE MERITS OR VALUE, IF ANY, OF THIS PROPERTY.

If you received this Report prior to signing a contract or agreement, you may cancel your contract or agreement by giving notice to the seller any time before midnight of the seventh day following the signing of the contract or agreement.

If you did not receive this Report before you signed a contract or agreement, you may cancel the contract or agreement any time within two years from the date of signing.

NAME OF SUBDIVISION:

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NAME OF DEVELOPER:

DATE OF THIS REPORT: Febru

February 15, 2005

AT SHAWNEE BEND

THE COMMUNITIES OF FOUR SEASONS

FOUR SEASONS LAKESITES, INC.

SCHEDULE 4-1

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ور هو در موجود می از مربقه با های شرکت که از موان شوه و با یک مولی و بود که با موجود و بود موان در مورد مورد م مواد هر بود موجود مواد از موان شوه و شوه شوه و با یک مواد و با یک مواد و بود و بود مواد مواد مواد و با مواد و س

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NOTE: In this Property Report, the words "you" and "your" refer to the buyer. The words "we", "us" and "our" refer to the Developer.

RISKS OF BUYING LAND

The future value of any land is uncertain and dependent upon many factors. DO NOT expect all land to increase in value.

Any value which your lot may have will be affected if the roads, utilities and all proposed improvements are not completed.

Resale of your lot may be difficult or impossible, since you may face the competition of our own sales program and local real estate brokers may not be interested in listing your lot.

Any subdivision will have an impact on the surrounding environment. Whether or not the impact is adverse, and the degree of impact, will depend upon the location, size, planning and extent of development. Subdivisions which adversely affect the environment may cause governmental agencies to impose restrictions on the use of the tand. Changes in plant and animal life, air and water quality and noise levels may affect your use and enjoyment of your lot and your ability to sell it.

In the purchase of real estate, many technical requirements must be met to assure that you receive proper title. Since this purchase involves a major expenditure of money, it is recommended that you seek professional advice before you obligate yourself.

--WARNING---

THROUGHOUT THIS PROPERTY REPORT THERE ARE SPECIFIC WARNINGS CONCERNING THE DEVELOPER, THE SUBDIVISION OR INDIVIDUAL LOTS. BE SURE TO READ ALL WARNINGS CAREFULLY BEFORE SIGNING ANY CONTRACT OR AGREEMENT.