Exhibit No.:

issue:

1209

Revenue Requirement Greg R. Meyer

Witness: Type of Exhibit:

True-Up Rebuttal Testimony

Sponsoring Parties: Case No.:

Industrials

ER-2010-0355 Date Testimony Prepared: February 28, 2011

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of **Kansas City Power & Light Company** for Approval to Make Certain Changes in its Charges for Electric Service to Continue the Implementation of Its Regulatory Plan

Case No. ER-2010-0355

True-Up Rebuttal Testimony and Schedules of

Greg R. Meyer

On behalf of

Midwest Energy Users Association Missouri Industrial Energy Consumers Praxair, Inc.

REDACTED VERSION

February 28, 2011

Brubaker & Associates, I CHESTERFIELD, MO 63017 Date

Project 9215

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Kansas City Power & Light Company for Approval to Make Certain Changes) Ca in its Charges for Electric Service to) Continue the Implementation of Its Regulatory Plan)	ase No. ER-2010-0355	
STATE OF MISSOURI)		
Affidavit of Greg R. Meyer		
Greg R. Meyer, being first duly sworn, on his oath states	:	
1. My name is Greg R. Meyer. I am a consultant whaving its principal place of business at 16690 Swingley Ridge MO 63017. We have been retained by Midwest Energy Users Energy Consumers and Praxair, Inc. in this proceeding on their	e Road, Suite 140, Chesterfield, Association, Missouri Industrial	
2. Attached hereto and made a part hereof for all testimony and schedules which were prepared in written form the Missouri Public Service Commission's Case No. ER-2010-03	for introduction into evidence in	
3. I hereby swear and affirm that the testimony and and that they show the matters and things that they purport to sl		
Greg R. Meyer	-	
Subscribed and sworn to before me this 28 th day of February, 20	011.	
Notary Public		

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Kansas City Power & Light Company for Approval to Make Certain Changes in its Charges for Electric Service to Continue the Implementation of Its Regulatory Plan

Case No. ER-2010-0355

True-Up Rebuttal Testimony of Greg R. Meyer

- PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. Q 2 Α Greg R. Meyer. My business address is 16690 Swingley Ridge Road, Suite 140, Chesterfield, MO 63017. 3 ARE YOU THE SAME GREG R. MEYER WHO FILED DIRECT AND 5 SURREBUTTAL TESTIMONY IN THIS PROCEEDING? 6 Α Yes. 7 Q ON WHOSE BEHALF ARE YOU APPEARING IN THIS PROCEEDING?
- I am appearing on behalf of Midwest Energy Users Association, Missouri Industrial
 Energy Consumers and Praxair, Inc. (collectively "Industrials"). The companies
 purchase substantial amounts of electricity from Kansas City Power and Light
 Company ("KCPL") and the outcome of this proceeding will have an impact on their
 cost of electricity.

Q WHAT IS THE PURPOSE OF YOUR TRUE-UP REBUTTAL TESTIMONY?

2 A The purpose of my true-up rebuttal testimony is to address the level of off-system
3 sales margins that KCPL proposes to include in the rate case as a result of the
4 true-up in this case.

Q PLEASE SUMMARIZE YOUR TESTIMONY.

1

5

6

7

8

9

10

11

12

13

14

15

16

17

18

Α

19 Q WHAT LEVEL OF OFF-SYSTEM SALES DOES KCPL PROPOSE TO INCLUDE AS

20 A RESULT OF THE TRUE-UP AUDIT?

A KCPL continues to support the level of off-system sales margins at the 25th percentile, as calculated by Company witness Schnitzer. As a result of its true-up, KCPL now

1		claims that the level of off-system sales margins at the 25 th percentile has decreased
2		from ******** to ***********.
3	Q	DO YOU AGREE WITH THE LEVEL OF OFF-SYSTEM SALES MARGINS KCPL
4		HAS PROPOSED?
5	Α	No. MEUA continues to assert that the Commission needs to establish higher
6		expectations for KCPL to participate in the wholesale market. Therefore, the 40th
7		percentile is the correct level of off-system sales margins to include in the rate case.
8		The level of off-system sales margins that KCPL has achieved in 2010 and the
9		expected additional sales from latan 2 will generate off-system sales margins at or
10		greater than the 40 th percentile level contained in KCPL's direct case. Furthermore,
11		given the significant problems associated with the assumptions utilized by KCPL in its
12		true-up analysis, MEUA is recommending that the 40 th percentile of off-system sales
13		margins be established based on KCPL's direct testimony. That level of off-system
14		sales margins equates to ***************.
15	Q	WHAT ARE THE DIFFERENT LEVELS OF OFF-SYSTEM SALES MARGINS AT
16		THE 25TH AND 40TH PERCENTILES DERIVED FROM KCPL'S DIRECT AND
17		TRUE-UP TESTIMONY?
18	Α	The table below will summarize the different levels of off-system sales margins for the

25th and 40th percentiles derived from KCPL's direct and true-up testimony.

KCPL Off-Sys	stem Sales at 25 th a	and 40 th Percentile
KCPL Case	25 th Percentile	40th Percentile
Direct	*****	*******
True-Up	*****	******

- 1 Q WHAT IS THE BASIS FOR YOUR RECOMMENDATION TO REMAIN AT THE 40TH
 2 PERCENTILE LEVEL CONTAINED IN KCPL'S DIRECT TESTIMONY?
 3 A The level of off-system sales margins at the 40th percentile calculated from KCPL's
- direct testimony is conservative after considering the level of off-system sales
 margins KCPL achieved in 2010 without latan 2 and the increased level of off-system
 sales margins that KCPL claims latan 2 will generate.
- 7 Q WHAT LEVEL OF OFF-SYSTEM SALES MARGINS DID KCPL ACHIEVE IN 2010?
- 12 Q WHAT LEVEL OF OFF-SYSTEM SALES MARGINS DOES KCPL ESTIMATE

 13 IATAN 2 WILL GENERATE?

1		*************. You derive a total of approximately ************. This figure is in
2		excess of the *********** that I am recommending.
3		
4	Q	DO YOU HAVE CONCERNS WITH THE LEVEL OF OFF-SYSTEM SALES
5		MARGINS KCPL CALCULATES FOR PURPOSES OF ITS TRUE-UP TESTIMONY?
6	Α	Yes. I have concerns with two of the inputs provided to Mr. Schnitzer by KCPL.
7		Specifically, I have concerns with the level of baseload planned outages for KCPL's
8		units and the level of firm load capacity.
9	Q	PLEASE DESCRIBE YOUR CONCERN WITH THE LEVEL OF PLANNED
10		BASELOAD OUTAGES.
11	Α	KCPL has included ******* megawatt days for the planned outages of its baseload
12		units from May 1, 2011 through April 30, 2012. I compared this level to KCPL's
13		schedule of planned outages that was provided to the MEUA in Data Request
14		No. 18.9 (Schedule GRM-TU-2). Using that schedule, I calculated that between
15		May 4, 2011 (operation of law date) and May 3, 2012, KCPL will have **********
16		megawatt days for planned outages associated with its baseload units. The
17		difference between these two totals is *********** megawatt days.
18	Q	WHAT IS THE SIGNIFICANCE OF THE LOWER MEGAWATT DAYS THAT YOU
19		HAVE CALCULATED?
20	Α	By having fewer megawatt days assigned to planned outages, KCPL's generators will
21		be available to sell a greater amount of energy into the wholesale market, and
22		thereby realize greater levels of off-system sales margins.

1	Q	DID YOU QUANTIFY THE INCREASED LEVEL OF OFF-SYSTEM SALES
2		MARGINS WHICH CAN BE REALIZED IF THE CORRECT LEVEL OF
3		UNPLANNED OUTAGES IS USED IN THE OFF-SYSTEM SALES MARGIN
4		MODEL?
5	Α	Yes. Converting the ********** megawatt days into MWhs, I multiplied the megawatt
6		days by 24. I then multiplied the MWhs (**********) by the around-the-clock ("ATC")
7		price used by KCPL in its true-up testimony (************************). This produced a
8		level of off-system sales revenues of ****************. I then applied the margin
9		percentage for 2009 listed in Staff witness William Harris' testimony of 35.29%.
10		Applying this margin percentage to the total off-system sales revenues described
11		above produces an increase in the level of off-system sales margins of
12		*******************. I would suggest that KCPL's estimate at the 40 th percentile in its
13		true-up testimony needs to be increased to account for the faulty planned outage
14		assumption.

Q

ı	the firm load obligation contained in the off-system sales model is significantly in
2	excess of that actually expected.

Q WHAT IS THE SIGNIFICANCE OF A LOWER LEVEL OF FIRM LOAD OBLIGATION AS USED BY KCPL IN ITS PRODUCTION COST MODEL?

Q

Α

Α

By having a higher Firm Load Obligation in its off-system sales model than it includes in its fuel production cost model, KCPL is inappropriately limiting the ability of its generators to sell into the wholesale market. Effectively, by causing the off-system sales model to believe that these units are needed to provide energy for native load that does not truly exist, KCPL has artificially lowered the projected off-system sales margins. If this phantom native load energy requirement is excluded from the off-system sales model, KCPL would be able to sell greater levels of off-system sales and realize increased levels of off-system sales margins.

HAVE YOU QUANTIFIED THE IMPACT ON KCPL'S OFF-SYSTEM SALES MARGINS FROM THE INCLUSION OF THE LOWER LEVEL OF FIRM OBLIGATION LOAD?

- off-system sales margins should be added to the results of KCPL's off-system sales analysis in its true-up testimony.
- WHEN YOU COMBINE THE RESULTS OF THE TWO CHANGES TO THE INPUTS

 YOU PREVIOUSLY DESCRIBED, WHAT LEVEL OF OFF-SYSTEM SALES

 MARGINS DO YOU DERIVE AT THE 40TH PERCENTILE FROM KCPL'S TRUE-UP

 TESTIMONY?

7

8

9

10

11

12

Α

KCPL's Adjusted Level of Off-System Sales	s at 40 th Percentile
Description	Amount (<u>\$/Millions)</u>
KCPL True-up Filing at the 40 th Percentile	*****
Decreased level of Planned Outages	*****
Decreased level of Firm Obligation Load	*****
Total Adjusted Off-System Sales Margins	******

13	Q	ARE THERE OTHER ASPECTS OF KCPL'S TRUE-UP ANALYSIS THAT CAUSES
14		YOU TO QUESTION THE LEGITIMACY OF KCPL'S ASSUMPTIONS?
15	Α	Yes. At the 25 th percentile of its true-up analysis, KCPL assumes that it will sell
16		******************************** in the wholesale market (Data Request 20.8). Noticeably, this is
17		less than the ************************** of off-system sales that it actually made in 2010

6 Q YOU STATED EARLIER THAT YOUR RECOMMENDATION IS CONSERVATIVE.

PLEASE DISCUSS HOW YOUR RECOMMENDATION IS CONSERVATIVE.

First, MEUA's recommendation is based upon the 40th percentile. As I mentioned during the evidentiary hearing, traditional ratemaking would dictate that off-system sales be set at the 50th percentile. By using the 40th percentile, I am providing KCPL an enhanced opportunity to meet and exceed this level of off-system sales. Effectively, KCPL has a 60% chance of exceeding this level of off-system sales. Second, as mentioned, achieving the 40th percentile from KCPL's direct testimony only assumes an increase in off-system sales (in MWhs) of 5.6%. Given that KCPL will have the energy associated with its 465 MWs of latan 2 available for these off-system sales, this 5.6% increase in off-system sales is very conservative.

Q PLEASE SUMMARIZE YOUR TESTIMONY.

Α

Α

I continue to recommend that the Commission establish off-system sales margins at the 40th percentile as calculated in its direct testimony. I have demonstrated that this level is conservative given KCPL's 2010 performance in the off-system sales market and the value assigned by Company witness Schnitzer for the addition of latan 2. I have also provided adjustments to KCPL's true-up estimate to the 40th percentile which would closely approximate the level of off-system sales margins I proposed in

- 1 my direct testimony. My recommended level of off-system sales margins is clearly
- 2 achievable and should be adopted by the Commission for purposes of KCPL's
- 3 current rate case.
- 4 Q DOES THIS CONCLUDE YOUR TRUE-UP DIRECT TESTIMONY?
- 5 A Yes, it does.

\\Doc\Shares\ProlawDocs\TSK\9215\Testimony - BAf\193846.doc

Schedules GRM-TU-1 and GRM-TU-2 are Highly Confidential in their entirety.