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Transmission Tracker Conditions

Witness:

Mark L. Oligschlaeger

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MoPSC Staff

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MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION UTILITY SERVICES - AUDITING

SURREBUTTAL TESTIMONY

OF

MARK L. OLIGSCHLAEGER

KCP&L GREATER MISSOURI OPERATIONS COMPANY Great Plains Energy, Inc.

CASE NO. ER-2012-0175

Jefferson City, Missouri October 2012 Slaff Exhibit No. 3008

Date 10/17/12 Reporter MW

File Note 2017 - 0175

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1 SURREBUTTAL TESTIMONY OF 2 MARK L. OLIGSCHLAEGER 3 KCP&L GREATER MISSOURI OPERATIONS COMPANY Great Plains Energy, Inc. 4 5 CASE NO. ER-2012-0175 6 Q. Please state your name and business address. 7 Mark L. Oligschlaeger, P.O. Box 360, 200 Madison Street, Suite 440, Α. 8 Jefferson City, MO 65102. What is your present position with the Missouri Public Service Commission 9 Q. ("Commission")? 10 I am the Manager of the Auditing Unit, Utility Services Department, 11 A. Regulatory Review Division. 12 Are you a Certified Public Accountant (CPA)? 13 Q. Yes, I am. In November 1981, I passed the Uniform Certified Public 14 A. Accountant examination and, since February 1989, have been licensed in the state of Missouri 15 as a CPA. 16 Have you previously filed testimony before this Commission? 17 Q. Yes, numerous times. A listing of the cases in which I have previously filed 18 Α. testimony before this Commission, and the issues I have addressed in testimony in cases from 19 1990 to current, is attached as Schedule MLO 1 to this surrebuttal testimony. 20 What knowledge, skills, experience, training and education do you have in the 21 Q. areas of which you are testifying as an expert witness? 22 I have been employed by this Commission as a Regulatory Auditor for over 23 A. 30 years, and have submitted testimony on ratemaking matters numerous times before the 24

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Commission. I have also been responsible for the supervision of other Commission employees in rate cases and other regulatory proceedings many times. I have received continuous training at in-house and outside seminars on technical ratemaking matters since I began my employment at the Commission.

- Q. Have you participated in the Commission Staff's ("Staff") audit of KCP&L Greater Missouri Operations Company (GMO or "Company") concerning its request for an increase to its customer rates in this proceeding?
 - A. Yes, I have, with the assistance of other members of the Staff.
 - Q. What is the purpose of this surrebuttal testimony?
- A. The purpose of this testimony is to respond to GMO witness Darrin R. Ives' rebuttal testimony, page 25, line 10 commenting on Staff's failure to recommend approval of GMO's request for a transmission tracker in its direct filing. I agree with Mr. Ives where he states at page 22, lines 6-8 of his rebuttal testimony that "it is telling that Staff has had the Company's Direct filed case for over five months and did not provide for the newly requested Trackers in its Report." Staff's recommendation in this case is again to reject the transmission tracker requested by GMO. In Case No. ER-2010-0356, Staff was able to develop its own transmission tracker design which it recommended to the Commission in that Unlike in that instance, here Staff's recommendation is to simply reject GMO's proposed transmission tracker, as stated in Staff witness Daniel I. Beck's surrebuttal testimony. While Staff opposes GMO's requested transmission tracker, Staff recognizes it is possible the Commission will authorize GMO to implement one. I provide Staff's recommendations as to the conditions the Commission should attach to any transmission tracker mechanism the Commission may authorize GMO to use.

EXECUTIVE SUMMARY

- Q. Please summarize your surrebuttal testimony
- A. Staff recommends that, if the Commission rejects Staff's recommendation not to authorize GMO to implement a transmission tracker and allows GMO to use one, then certain conditions be attached to the Commission's authorization.

TRANSMISSION TRACKER CONDITIONS

- Q. What is your understanding of Staff witness Daniel I. Beck's transmission tracker surrebuttal testimony in response to the rebuttal testimony GMO witness Darren R. Ives regarding KCPL's request for a transmission tracker?
- A. Mr. Beck presents Staff's recommendations that the Commission reject at this time GMO's request for a transmission tracker. Among other things, Mr. Beck discusses the importance of including transmission revenues in any tracker the Commission may approve, as that was a significant feature of a prior transmission tracker the Staff had supported.
- Q. If the Commission rejects Staff's recommendation not to authorize GMO to implement a transmission tracker and allows GMO to use one, then should the Commission condition that authorization?
- A. Yes. If the Commission authorizes GMO to implement a transmission tracker, then the Commission should order a number of conditions to that authorization. Those conditions follow:
 - 1. That the tracker reflect both transmission revenues and expenses, and thereby operate as a two-way mechanism (i.e., tracking both under and over collections of net transmission costs).
 - 2. That GMO will provide to all parties in this case on a monthly basis copies of billings from SPP for all SPP rate schedules that contain charges and revenues that will be included in the tracker and will

report, per its general ledger, all expenses and revenues included in the tracker by month by Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) account and GMO subaccount or minor account. GMO shall also provide, on no less than a quarterly basis, the internally generated reports it relies upon for management of its ongoing levels of transmission expenses and revenues. GMO should also commit to notify the parties to this case of any changes to its existing reporting or additional internal reporting instituted to manage its transmission revenues and expenses.

- 3. That all ratemaking considerations regarding transmission revenue and expense amounts deferred by the Company pursuant to a tracker be reserved to the next GMO rate proceeding, including examination of the prudence of the revenues and expenses.
- 4. That GMO must impute into its tracker mechanism, the level of transmission revenues earned by any transmission company affiliate related to facilities in GMO's service territory into its tracker mechanism to the extent necessary to ensure that no additional revenue requirement resulting from any decision by Great Plains Energy, Inc. (GPE) to transfer responsibility for transmission construction activity from GMO's regulated business is passed on to GMO's Missouri retail customers through the tracker.
- 5. That nothing in any order authorizing GMO's use of a transmission tracker is intended to amend, modify, alter, or supersede any previous Commission order or agreement approved by the Commission concerning GMO's involvement in SPP or treatment of SPP transmission revenues and expenses.
- 6. That deferrals resulting from the transmission tracker mechanism cease under certain circumstances, identified in the sixth condition specified below, depending upon GMO's reported return on equity (ROE) level.
- Q. What is the purpose of Staff's first proposed condition, "that the tracker reflect both transmission revenues and expenses, and thereby operate as a two-way mechanism (i.e., tracking both under and over collections of net transmission costs)?"

A. The intent of this condition is to require that both over collections and under collections in rates of GMO's actual net transmission expenses (i.e., Southwest Power Pool (SPP) transmission expenses less SPP transmission revenues) be booked by the Company as a regulatory asset or liability for potential reflection in GMO's rates.

- Q. Is exclusion of transmission revenues from a transmission tracker acceptable?
- A. No. In the case of GMO's SPP membership, GMO is both assigned expenses by SPP for transmission service and receives revenues from SPP for the GMO facilities used by SPP to provide transmission service. The SPP transmission charges paid by GMO are intended to reimburse other SPP members for use of their transmission facilities. GMO pays a portion of its costs associated with use of its facilities for SPP transmission service, but receives all of the related revenues. GMO's revenue requirement associated with membership in SPP is dependent upon the ongoing relationship of its assigned SPP transmission revenues to its assigned SPP transmission expenses.

If one side of the SPP transmission equation is included in a tracker (the expenses), but the other side is excluded (the revenues), a skewed and inappropriate approach to transmission ratemaking results. Under this approach, changes in transmission expenses will be deferred for future recovery from ratepayers, while offsetting and concurrent transmission revenues will be ignored. This result should not be accepted by the Commission.

Mr. Beck also addresses the issue of exclusion of transmission revenues from the transmission tracker in his surrebuttal testimony.

Q. What is the purpose of Staff's second condition, "that GMO will provide to all parties in this case on a monthly basis copies of billings from SPP for all SPP rate schedules that contain charges and revenues that will be included in the tracker and will report, per its

 general ledger, all expenses and revenues included in the tracker by month by FERC USOA account and GMO subaccount or minor account. GMO shall also provide, on no less than a quarterly basis, the internally generated reports it relies upon for management of its ongoing levels of transmission expenses and revenues. GMO should also commit to notify the parties to this case of any changes to its existing reporting or additional internal reporting instituted to manage its transmission revenues and expenses?"

- A. The purpose of Staff's second condition is to specify ongoing reporting requirements for GMO in regard to the transmission costs and revenues flowing through the tracker.
- Q. What is the purpose of Staff's third proposed condition, "that all ratemaking considerations regarding transmission revenue and expense amounts deferred by the Company pursuant to a tracker be reserved to the next GMO rate proceeding, including examination of the prudence of the revenues and expenses?"
- A. The purpose of Staff's third condition is to avoid any claim that any order entered by this Commission implementing a tracker in this proceeding has the effect of making or setting any present or future ratemaking determinations by the present Commission or regarding a future Commission case. Typically when authorizing trackers or other accounting authority, the Commission includes language in its order reserving rate treatment of costs and revenues included in a special accounting mechanism, such as a tracker or accounting authority order, to subsequent rate proceedings.
- Q. What is the purpose of Staff's fourth condition, "that GMO must impute into its tracker mechanism the level of transmission revenues earned by any transmission company affiliate related to facilities in GMO's service territory to the extent necessary to ensure that

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22 23 no additional revenue requirement resulting from any decision by GPE to transfer responsibility for transmission construction activity from GMO's regulated business is passed on to Missouri retail customers?"

A. Any decision by GPE to transfer responsibility for construction of transmission projects from GMO to a transmission company affiliate will also transfer primary ratemaking authority over the transmission project's costs and capital investment to the FERC. In recent years, FERC has adopted a number of ratemaking policies that would have the probable impact of increasing revenue requirements associated with these transmission projects above the level that would be normally established under this Commission's ratemaking policies. The purpose of this condition is to require GMO to pass through SPP transmission revenue requirements to Missouri retail customers calculated on an equivalent basis with Missouri Commission ratemaking practices. Staff has expressed a view that the Missouri Commission ratemaking practices rather than the FERC ratemaking practices are appropriate.

In his surrebuttal testimony, Mr. Beck discusses the current efforts of GPE to gain approval for a transmission company affiliate to construct SPP transmission projects in GMO's service territory.

- Q. What is the purpose of Staff's fifth proposed condition, "that nothing in any order authorizing GMO's use of a transmission tracker is intended to amend, modify, alter, or supersede any previous Commission order or agreement approved by the Commission concerning GMO's involvement in SPP or treatment of SPP transmission revenues and expenses?"
- The purpose of this condition is to make clear that any approval of a tracker for A. GMO in this proceeding is not intended to and does not change any prior order from the

Commission or stipulation and agreement approved by the Commission involving GMO's participation in SPP.

- Q. What is the purpose of Staff's sixth and final condition, "that deferrals resulting from the transmission tracker mechanism cease under certain circumstances depending upon GMO's reported return on equity (ROE) level?"
- A. The Commission has authorized tracker mechanisms primarily as earnings protection measures for both the utilities and their customers. From that perspective, there is no reason for GMO to defer the impact of under collections in rates of one cost of service element when it is earning in excess of its authorized ROE on an overall basis. Conversely, if a tracker is authorized, there is no reason for GMO to defer over collections in rates of one cost of service element when it is earning below its authorized ROE on an overall basis. For that reason, Staff recommends that if the Company reports it is earning at or in excess of its authorized ROE on a twelve-month rolling forward average basis in quarterly FAC earnings "surveillance" reporting, any tracker deferrals of under collections in net transmission costs should cease from that point forward, and only resume on a prospective basis if this surveillance reporting shows it is now earning below its authorized ROE. Likewise, tracker deferrals of over collection of net transmission costs should cease from the point that FAC surveillance shows it is earning below its authorized ROE.
 - Q. Does this conclude your surrebuttal testimony?
 - A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of KCP&L Greater Missou Operations Company's Request for Authori to Implement General Rate Increase for Electric Service	ty) Case No. ER-2012-0175
AFFIDAVIT OF MA	RK L. OLIGSCHLAEGER
STATE OF MISSOURI) COUNTY OF COLE) ss.	
preparation of the foregoing Surrebuttal Test pages to be presented in the above	n his oath states: that he has participated in the imony in question and answer form, consisting of case; that the answers in the foregoing Surrebutta nowledge of the matters set forth in such answers he best of his knowledge and belief.
_	Mark L. Oligschlaeger
Subscribed and sworn to before me this	day of October, 2012.
D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expites: December 08, 2012 Commission Number: 08412071	Densellanken Notary Public

Company Name	- Case Number	Issues
Western Resources	GR-90-40 and GR-91-149	Take-Or-Pay Costs
Missouri-American Water Company	WR-91-211	True-up; Known and Measurable
Missouri Public Service	EO-91-358 and EO-91-360	Accounting Authority Order
Generic Telephone	TO-92-306	Revenue Neutrality; Accounting Classification
Generic Electric	EO-93-218	Preapproval
Western Resources & Southern Union Company	GM-94-40	Regulatory Asset Transfer
St. Louis County Water	WR-95-145	Policy
Union Electric Company	EM-96-149	Merger Savings; Transmission Policy
St. Louis County Water	WR-96-263	Future Plant
Missouri Gas Energy	GR-96-285	Riders; Savings Sharing
The Empire District Electric Company	ER-97-82	Policy
Missouri Public Service	ER-97-394	Stranded/Transition Costs; Regulatory Asset Amortization; Performance Based Regulation
Western Resources & Kansas City Power & Light	EM-97-515	Regulatory Plan; Ratemaking Recommendations; Stranded Costs
United Water Missouri	WA-98-187	FAS 106 Deferrals
Laclede Gas Company	GR-99-315 (remand)	Depreciation and Cost of Removal
Missouri-American Water	WM-2000-222	Conditions
UtiliCorp United & St. Joseph Light & Power	EM-2000-292	Staff Overall Recommendations
UtiliCorp United & The Empire District Electric Company	EM-2000-369	Overall Recommendations
Green Hills Telephone	TT-2001-115	Policy
IAMO Telephone Company	TT-2001-116	Policy
Ozark Telephone Company	TT-2001-117	Policy
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Company Name	Case Number	Issues
Peace Valley Telephone	TT-2001-118	Policy
Holway Telephone Company	TT-2001-119	Policy
KLM Telephone Company	TT-2001-120	Policy
Missouri Gas Energy	GR-2001-292	SLRP Deferrals; Y2K Deferrals; Deferred Taxes; SLRP and Y2K CSE/GSIP
The Empire District Electric Company	ER-2001-299	Prudence/State Line Construction/Capital Costs
Ozark Telephone Company	TC-2001-402	Interim Rate Refund
Gateway Pipeline Company	GM-2001-585	Financial Statements
Missouri Public Service	ER-2001-672	Purchased Power Agreement; Merger Savings/Acquisition Adjustment
Union Electric Company	EC-2002-1	Merger Savings; Criticisms of Staff's Case; Injuries and Damages; Uncollectibles
Laclede Gas Company	GA-2002-429	Accounting Authority Order Request
Aquila, Inc., d/b/a Aquila Networks-MPS-Electric and Aquila Networks-L&P-Electric and Steam	ER-2004-0034 and HR-2004-0024 (Consolidated)	Aries Purchased Power Agreement; Merger Savings
Missouri Gas Energy	GR-2004-0209	Revenue Requirement Differences; Corporate Cost Allocation Study; Policy; Load Attrition; Capital Structure
Empire District Electric	ER-2006-0315	Fuel/Purchased Power; Regulatory Plan Amortizations; Return on Equity; True-Up
Missouri Gas Energy	GR-2006-0422	Unrecovered Cost of Service Adjustment; Policy
Laclede Gas Company	GR-2007-0208	Case Overview; Depreciation Expense/Depreciation Reserve; Affiliated Transactions; Regulatory Compact
Missouri Gas Utility	GR-2008-0060	Report on Cost of Service; Overview of Staff's Filing

Company Name	Case Number	Issues
The Empire District Electric Company	ER-2008-0093	Case Overview; Regulatory Plan Amortizations; Asbury SCR; Commission Rules Tracker; Fuel Adjustment Clause; ROE and Risk; Depreciation; True-up; Gas Contract Unwinding
KCP&L Greater Missouri Operations Company	EO-2008-0216	Rebuttal: Accounting Authority Order Request
Missouri Gas Energy, a Division of Southern Union	GR-2009-0355	Staff Report Cost of Service: Direct Report on Cost of Service; Overview of the Staff's Filing; Rebuttal: Kansas Property Taxes/AAO; Bad Debts/Tracker; FAS 106/OPEBs; Policy; Surrebuttal: Environmental Expense, FAS 106/OPEBs
The Empire District Electric Company, The-Investor (Electric)	ER-2010-0130	Staff Report Cost of Service: Direct Report on Cost of Service; Overview of the Staff's Filing; Regulatory Plan Amortizations; Surrebuttal: Regulatory Plan Amortizations
The Empire District Electric Company	ER-2011-0004	Staff Report on Cost of Service: Direct: Report on Cost of Service; Overview of the Staff's Filing, Surrebuttal: SWPA Payment, Ice Storm Amortization Rebasing, S02 Allowances, Fuel/Purchased Power and True-up
Missouri-American Water Company	WR-2011-0337	Surrebuttal: Pension Tracker
Missouri Gas Energy, A Division of Southern Union	GU-2011-0392	Rebuttal: Lost Revenues Cross-Surrebuttal: Lost Revenues
KCP&L Greater Missouri Operations Company	EO-2012-0009	Rebuttal: DSIM
Union Electric Company d/b/a Ameren Missouri	EU-2012-0027	Rebuttal: Accounting Authority Order Cross-Surrebuttal: Accounting Authority Order
Union Electric Company d/b/a Ameren Missouri	EO-2012-0142	Rebuttal: DSIM

Company Name	Case Number	Issues	
Union Electric Company d/b/a Ameren Missouri	ER-2012-0166	Responsive: Transmission Tracker	
Kansas City Power & Light Company	ER-2012-0174	Rebuttal: Flood Deferral of off- system sales Surrebuttal: Flood Deferral of off- system sales, Transmission Tracker conditions	
The Empire District Electric Company	ER-2012-0345	Direct (Interim): Interim Rate Request	

Cases prior to 1990 include:

COMPANY NAME	CASE NUMBER
Kansas City Power and Light Company	ER-82-66
Kansas City Power and Light Company	HR-82-67
Southwestern Bell Telephone Company	TR-82-199
Missouri Public Service Company	ER-83-40
Kansas City Power and Light Company	ER-83-49
Southwestern Bell Telephone Company	TR-83-253
Kansas City Power and Light Company	EO-84-4
Kansas City Power and Light Company	ER-85-128 & EO-85-185
KPL Gas Service Company	GR-86-76
Kansas City Power and Light Company	HO-86-139
Southwestern Bell Telephone Company	TC-89-14