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Witness: Exhibit Type: Sponsoring Party: Case No.:

Constance E. Heppenstall Direct Missouri-American Water Company WR-2017-0285 SR-2017-0286 June 30, 2017

Cost Allocation/Rate Design

15

Date:

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. WR-2017-0285 CASE NO. SR-2017-0286

DIRECT TESTIMONY

OF

CONSTANCE E. HEPPENSTALL

ON BEHALF OF

MISSOURI-AMERICAN WATER COMPANY

MAWC Exhibit No. 15 Date 3-7-18 Reporter A.F. File Now R-2017-0285

Exhibit 15 WR-2017-0285 Direct Testimony of Constance E. Heppenstall

DIRECT TESTIMONY CONSTANCE E. HEPPENSTALL MISSOURI-AMERICAN WATER COMPANY CASE NO. WR-2017-0285 CASE NO. WR-2017-0286

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DIRECT TESTIMONY CONSTANCE E. HEPPENSTALL MISSOURI-AMERICAN WATER COMPANY CASE NO. WR-2017-0285 CASE NO. WR-2017-0286

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BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

IN THE MATTER OF MISSOURI-AMERICAN) WATER COMPANY FOR AUTHORITY TO) FILE TARIFFS REFLECTING INCREASED) RATES FOR WATER AND SEWER) SERVICE)

CASE NO. WR-2017-0285 CASE NO. SR-2017-0286

AFFIDAVIT OF CONSTANCE E. HEPPENSTALL

Constance E. Heppenstall, being first duly sworn, deposes and says that she is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Constance E. Heppenstall"; that said testimony and schedules were prepared by her and/or under her direction and supervision; that if inquiries were made as to the facts in said testimony and schedules, she would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of her knowledge.

Constance E Heppenstal

Commonwealth of Pennsylvania County of Cumberland SUBSCRIBED and sworn to Before me this Left-day of <u>June</u> 2017.

Notary Public

My commission expires: February 20, 2019

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL Cheryl Ann Rutter, Notary Public East Pennsboro Twp., Cumberland County My Commission Expires Feb. 20, 2019 JEMPER PENNSYLVANIA ASSOCIATION OF NOYARIES

1 2		DIRECT TESTIMONY CONSTANCE E. HEPPENSTALL
3 4		
5		I. WITNESS INTRODUCTION AND QUALIFICATIONS AND EXPERIENCE
6	Q.	Please state your name and address.
7	Α.	My name is Constance E. Heppenstall. My business address is 1010 Adams
8		Avenue, Audubon, Pennsylvania.
9		
10	Q.	By whom are you employed?
11	Α.	I am employed by Gannett Fleming Valuation and Rate Consultants, LLC.
12		
13	Q.	Please describe your position with Gannett Fleming Valuation and Rate
14		Consultants, LLC and briefly state your general duties and responsibilities.
15	Α.	My title is Project Manager, Rate Studies. My duties and responsibilities include
16		the preparation of accounting and financial data for revenue requirement and
17		cash working capital claims, the allocation of cost of service to customer
18		classifications, and the design of customer rates in support of public utility rate
19		filings.
20		
21	Q.	Have you presented testimony in rate proceedings before a regulatory
22		agency?
23	Α.	Yes. I have testified before the Pennsylvania Public Utility Commission, the
24		Arizona Corporation Commission, and the Kentucky Public Service
25		Commission. A list of cases in which I have testified is attached to my

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4

1 testimony.

2

3 Q. What is your educational background?

A. I have a Bachelor of Arts Degree in Economics from the University of Virginia,
 Charlottesville, Virginia and a Master's of Science in Industrial Administration
 from Carnegie-Mellon University' Tepper School of Business, Pittsburgh,
 Pennsylvania.

8

9 Q. Would you please describe your professional affiliations?

A. I am a member of the American Water Works Association, the Pennsylvania
 Municipal Authorities Association and the National Association of Water
 Companies.

13

14 Q. Briefly describe your work experience.

I joined the Valuation and Rates Division of Gannett Fleming (formerly Gannett 15 Α. Fleming, Inc.) in August 2006, as a Rate Analyst. Prior to my employment at 16 Gannett Fleming, I was a Vice President of PriMuni, LLP where I developed 17 18 financial analyses to test proprietary software in order to ensure its pricing accuracy in accordance with securities industry's conventions. From 1987 to 19 2001, I was employed by Commonwealth Securities and Investments, Inc. as a 20 public finance professional where I created and implemented financial models for 21 public finance clients in order to create debt structures to meet clients' needs. 22 From 1986 to 1987, I was a public finance associate with Mellon Capital Markets. 23

1

2 Q. What is the purpose of your testimony in this proceeding? 3 Α. The purpose of my testimony is to present and explain Missouri-American Water Company's (or MAWC or Company) State-wide cost of service allocation study 4 for water operations (sometimes called class cost of service study) and proposed 5 rate design set forth in Schedule No. CEH-1. Schedule No. CEH-2 sets forth the 6 cost of service and the revenues under present and proposed rates for 7 8 wastewater operations. 9 Were Schedule Nos. CEH-1 and CEH-2 prepared by you or under your Q, 10 direction and supervision? 11 Α. Yes, they were. 12 13 14 **II. COST OF SERVICE ALLOCATION - WATER** 15 Q. Briefly describe the purpose of your water cost allocation study. 16 Α. The purpose of the study was to allocate the State-wide cost of service, which is 17 the total revenue requirement for MAWC water operations to the customer classifications. The State-wide cost of service (All Districts) is the sum of the pro 18 19 forma cost of operations for the following districts: District 1, District 2, District 3 and the several small water districts acquired by MAWC since its last rate case, 20 including: Wardsville and Pevely Farms. In this State-wide study, the aggregated 21 cost of water service was allocated to the following customer classifications: 22 Residential class, Non-Residential Class, consisting of small commercial, 23 industrial, and other public authorities customers, Rate J, consisting of large 24 Page 3 MAWC - DT-CEH

commercial, industrial and public customers and Rate B, consisting of sales for 1 resale customers and Rate F, private fire protection customers. The cost of 2 service associated with public fire protection was identified and reallocated back 3 to the Residential, Non-Residential and Rate J customer classifications. The 4 study was performed in accordance with generally accepted principles and 5 procedures and results in indications of the relative cost responsibilities of each 6 class of customers. The allocated cost of service is one of several criteria 7 appropriate for consideration in designing customer rates to produce the required 8 revenues. The results of the allocation of the State-wide cost of service for the 9 test year ended May 31, 2019, and the revenues from the proposed rates, which 10 produce the pro forma revenue requirements, are presented in the study. 11

12

13 Q. Please describe the method of cost allocation that was used in your study.

A. The base-extra capacity method, as described in 2017 and prior Water Rates
Manuals published by the American Water Works Association (AWWA), was
used to allocate the pro forma costs. Base-extra capacity is a recognized
method for allocating the cost of providing water service to customer
classifications in proportion to the classifications' use of the commodity, facilities,
and services. It is generally accepted as a sound method for allocating the cost
of water service and was used by the Company in previous cases.

21

22 Q. Please describe the procedure followed in the cost allocation study.

A. Each identified classification of cost in the cost of service study was allocated to
 the customer classifications through the use of appropriate factors. These
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1 allocations are presented in Schedule B for each study. The items of cost, which 2 include operation and maintenance expenses, depreciation expense, taxes and income available for return, are identified in column 1 of Schedule B. The cost of 3 each item, shown in column 3, is allocated to the several customer classifications 4 based on allocation factors referenced in column 2. The development of the 5 allocation factors is presented in Schedule C. I will use some of the larger cost 6 7 items to illustrate the principles and considerations used in the cost allocation 8 methodology.

9 Purchased water, purchased electric power, treatment chemicals and 10 waste disposal are examples of costs that tend to vary with the amount of water 11 consumed and are thus considered base costs. They are allocated to the 12 several customer classifications in direct proportion to the average daily 13 consumption of those classifications through the use of Factor 1. The 14 development of Factor 1 is shown in Schedule C.

Other source of supply, water treatment and transmission costs are 15 associated with meeting usage requirements in excess of the average, generally 16 17 to meet maximum day requirements. Costs of this nature were allocated to customer classifications partially as base costs, proportional to average daily 18 19 consumption, partially as maximum day extra capacity costs, in proportion to 20 maximum day extra capacity, and, in the case of pumping stations and transmission mains, partially as fire protection costs, through the use of Factors 2 21 and 3. The development of the allocation factors, referenced as Factors 2 and 3. 22 is shown in Schedule C. 23

24

Costs associated with storage facilities and the capital costs of distribution Page 5 MAWC – DT-CEH mains were allocated partly on the basis of average consumption and partly on
the basis of maximum hour extra demand, including the demand for fire protection service, because these facilities are designed to meet maximum hour and
fire demand requirements. The development of the factors, referenced as
Factors 4 and 5, used for these allocations is shown in Schedule C.

6 Fire demand costs were allocated to public and private fire protection 7 service in proportion to the relative potential demands on the system by public 8 fire hydrants and private service lines as presented in Schedule E.

9 For operation and maintenance of mains, the relative weightings of Factor 10 3 (maximum day and fire) and Factor 4 (maximum hour) were based on the 11 footage of transmission and distribution mains. Generally, for cost allocation 12 purposes, mains 10-inch and larger were classified as serving a transmission 13 function and mains smaller than 10-inch were classified as serving a distribution 14 function. The development of this weighted factor is referenced as Factor 6.

Costs associated with meters were allocated to customer classifications in 15 proportion to the relative unit costs of the sizes and quantities of meters serving 16 each classification. The development of the factor for meters is referenced as 17 Factor 8. Factor 9, Allocation of Services, was developed in a similar manner as 18 Factor 8, except that the relative unit cost per foot by service size was used in 19 order to weight the number of services by classification. Costs associated with 20 public fire hydrants were assigned directly to the public fire protection class 21 (Factor 7). 22

23 Costs for customer accounting, billing and collecting were allocated on the 24 basis of the number of customers for each classification, and costs for meter Page 6 MAWC – DT-CEH reading were allocated on the basis of metered customers. The development of
 these factors is referenced as Factor 12 and Factor 13.

Administrative and general costs were allocated on the basis of allocated direct costs, excluding those costs such as purchased water, power, chemicals and waste disposal, which require little administrative and general expense. The development of this factor is referenced as Factor 14.

Cash working capital is allocated based on total operation and
maintenance expense. The development of the factor is referenced as Factor
15.

Annual depreciation accruals were allocated on the basis of the function of the facilities represented by the depreciation expense for each depreciable plant account. The original cost less depreciation of utility plant in service was similarly allocated for the purpose of developing factors, referenced as Factor 18, for allocating items such as income taxes and return. The development of Factor 18 is presented on the last three pages of Schedule C.

Factors 15 and 18, as well as Factors 10, 11, 16, 17 and 19, are composite allocation factors. These factors are based on the result of allocating other costs and are computed internally in the cost allocation program. Refer to Schedule C for a description of the bases for each composite allocation factor.

- 20
- Q. What was the source of the total cost of service data set forth in column 3
 of Schedule B?
- A. The pro forma costs of service were furnished by the Company, and are set forth
 in Company accounting exhibits and workpapers.

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Q. Refer to Schedule C, and explain the source of the system maximum day
 and maximum hour ratios used in the development of factors referenced as
 Factors 2, 3 and 4.

5 A. The ratios were based on a review of State-wide system deliveries for the 6 Company. Schedule D shows the experienced maximum day ratios over the last 7 several years. The maximum hour ratios were estimated based on actual data or 8 the relationship of system maximum hour ratios compared to system maximum 9 day ratios for similar systems.

10

1

11 Q. What factors were considered in estimating the maximum day extra 12 capacity and maximum hour extra capacity demands used for the customer 13 classifications in the development of Factors 2, 3 and 4?

A. The estimated demands were based on judgment which considered field studies
 of actual customer class demands conducted for other American Water
 Companies, field observations of the service areas of the Company, and
 generally-accepted customer class maximum day and maximum hour demand
 ratios.

19

20 Q. Please explain the allocation of small mains.

A. Factor 4, used to allocate distribution mains, was modified to exclude
 consumption for all Rate B and certain Rate J customers connected primarily to
 large mains, commonly referred to as transmission mains, in Districts 1, 2 and 3.
 This was done to recognize that certain industrial and sales for resale customers
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are connected directly to the transmission system and do not benefit from the
 smaller distribution mains.

3

4 Q. How was this adjustment accomplished?

A. In District 2, the five largest industrial customers are connected to mains 10-inch
and larger. The test year consumption for these five customers was excluded
from the Rate J class for the basis of developing Factor 4. In addition, all sales
for resale customers are served from the transmission system and therefore
were excluded from Factor 4.

In District 3, the five largest Rate J accounts and all sales for resale accounts are served from mains 10-inch and larger. The test year consumption for these customers was excluded in the development of Factor 4. In addition, all sales for resale customers are served from the transmission system and therefore were excluded from Factor 4.

In District 1, all sales for resale customers are served from the transmission system and therefore, were excluded from Factor 4. For the large users in the Rate J classification, ten percent of the Rate J consumption was used in the development of Factor 4, to reflect that a small part of the distribution mains are used by these large customers.

20

21 Q. Have you summarized the results of your cost allocation study?

A. Yes. The results are summarized in columns 1, 2 and 3 of Schedule A. Column
 2 sets forth the total allocated pro forma, State-wide cost of service as of May 31,
 2 2019, for each customer classification identified in column 1. Column 3 presents

1

each customer classification's cost responsibility as a percent of the total cost.

Have you compared these cost responsibilities with the proportionate

2

3

Q.

revenue under existing rates for each customer classification? 4 Yes. A comparison of the allocated cost responsibilities and the percentage Α. 5 revenue under existing rates can be made by comparing columns 3 and 5 of 6 Schedule A. A similar comparison of the percentage cost responsibilities 7 (relative cost of service) and the percentage of pro forma revenues (relative 8 revenues) under proposed rates can be made by comparing columns 3 and 7 of 9 Schedule A. 10 11 **III. CUSTOMER RATE DESIGN - WATER** 12 What are the appropriate factors to be considered in the design of the rate 13 Q. 14 structure? In preparing a rate structure, one should consider the allocated costs of service, 15 Α. the impact of changes from the present rate structure, the understandability and 16 ease of application of the rate structure, community and social influences, and 17 the value of service. General guidelines should be developed with management 18 to determine the extent to which each of these criteria is to be incorporated in the 19 rate structure to be designed, inasmuch as the pricing of a commodity or service 20 is a function of management. 21 22 Did management discuss rate design guidelines with you? 23 Q.

24 A. Yes, they did. The guidelines were as follows: (1) Develop rate schedules that Page 10 MAWC - DT-CEH

1 move toward a consolidated tariff pricing rate schedule applicable to all water 2 customers State-wide as closely as possible; (2) maintain uniform customer charges to recover the pro forma customer costs by meter size; (3) design 3 4 uniform volumetric rates for the residential and non-residential classes and a 5 volumetric rate for both Rate B and Rate J for two rate zones so that proposed revenues by customer classification move toward or approximate the indicated 6 7 cost of service; (4) design private fire line and private hydrant rates for a 8 consolidated rate zone to recover the indicated cost of service; and (5) develop 9 tariff rates for combining all wastewater service areas into two sewer tariff groups, the Arnold WW tariff group and the non-Arnold tariff group The non-10 Arnold tariff group is then split into two rate zones as described further in my 11 testimony. 12

13

14 Q. Do you agree with these guidelines?

15 Α. Yes. I do.

16

17 Q. Have you prepared proposed rate schedules for each classification for 18 three rate districts?

19 Α. Yes. Comparisons of present and proposed rate schedules for Districts #1, 2 and 3 are set forth in Company Schedule CAS-12. District #1 East Central, per 20 21 the Commissions prior order includes St. Louis Metro, Mexico, Jefferson City, 22 Lake Carmel, Hickory Hills, Anna Meadows, Redfield and Jaxson Estates. District #2 Northwest includes St. Joseph, Brunswick and Platte County. District 23 #3 Southwest Joplin, Warrensburg, Tri-State, Emerald Pointe, Branson Canyon, 24

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Spring Valley, Ozark Mountain, Lakewood, Rankin Acres, Whitebranch,
 Maplewood, Stonebridge, Saddlebrooke and Riverside. Additional areas include
 the recently acquired Village of Wardsville and pending acquisition of Pevely
 Farms.

- 5
- 6

Q. Please explain the proposed customer charges.

7 Α. Currently the Company customer charge includes both a monthly charge of \$15.33 (5/8-Inch monthly) and a quarterly charge of \$22.35 or \$7.45 per month, 8 both increasing by meter size. The Company is planning on moving all customer 9 currently charged on a quarterly basis (all in District 1) to a monthly basis which, 10 under current rates, would more than double their effective monthly customer 11 charge (from an effective rate of \$7.45 per month to \$15.33 per month). In light 12 of this, the Company is proposing to lower its 5/8-inch monthly customer charge 13 to \$10.00 per month from \$15.33 per month, and set its guarterly charge equal to 14 \$30.00, or three times the proposed monthly customer charge. An analysis of 15 16 the State-wide customer costs determined the appropriate monthly costs for a 5/8-inch meter is \$18.68 per month (See Schedule F). However, the Company is 17 18 willing to forgo this increase in customer charge during the transition from guarterly to monthly bills. The increases to the larger sizes (3/4-inch through 12-19 inch meters) were based on the existing meter ratios by size to the 5/8-inch 20 charge. 21

22

23 Q. Please explain the volumetric charges.

24 A. A one-block uniform volumetric rate is proposed for Districts 1, 2, and 3 for the Page 12 MAWC – DT-CEH

1		residential and non-residential customer classes classifications and two different
2		rates zones (one for District #1 and another that combines Districts 2 and 3) for
3		the Rate J and Rate B classes. The rates were set so that proposed revenues
4		would move toward the indicated cost of service without decreasing revenues for
5		any class.
6		
7	Q.	Please explain private fire charges.
8	Α.	Proposed rates combine private fire rates into one rate for all districts.
9		
10	Q.	Please explain the public fire hydrant charges.
11	A.	The cost of service for public fire protection was established and allocated back
12		to Residential, Non-Residential and Rate J customer classes based on meter
13		equivalents. Under proposed rates, public fire service is included in the customer
14		charge and recovered based on meter size.
15		
16	Q.	Has the Company prepared proof of revenue schedules under present and
17		proposed rates?
18	A.	Yes. The proof of revenue shows that the application of the present and
19		proposed rates to the billing determinants or bill analysis produce the pro forma
20		present and proposed revenue and proves that the proposed rates filed in the
21		proposed tariffs recover the requested revenue requirements.
22		Schedule CAS-11 and 12, sponsored by Mr. LaGrand, sets forth the proof
23		of revenues from the application of present and proposed rates to the customer
24		consumption analysis. The revenues from these exhibits are brought forward to

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1 Schedule A, columns 4 and 6. 2 IV. CONSOLIDATED TARIFF PRICING 3 The proposed rate design for the three rate zones is a step toward State-Q. 4 wide consolidated tariff pricing. Please describe the concept of 5 consolidated tariff pricing. 6 Consolidated tariff pricing (CTP) is the use of the same rates for the same 7 Α. service rendered by a water company regardless of the customer's location. 8 The Company was directed in the Report and Order in its last rate case, File No. 9 WR-2015-0301, to "fully examine single-tariff pricing in the next rate case". 10 11 What are the factors that support the use of consolidated rates? 12 Q. Consolidated rates are based on the long-term rate stability which results from a 13 Α. 14 consolidated tariff, the similar operating characteristics of the tariff groups, the equivalent services offered, the cost of service on a district specific basis, and 15 the principle of gradualism. 16 17 Q. Please explain how consolidated rates will provide long-term rate stability 18 19 for the several areas. Utility customer rates are dependent on the total expenses and rate base of the Α. 20 utility and the amount of the commodity which the utility sells. Changes in rate 21 base, particularly as the result of the Safe Drinking Water Act, have a significant 22 potential for adversely impacting the rates for certain areas within a utility. 23 The ability to absorb the cost of such projects over a larger customer base 24

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is a compelling argument in support of rate consolidation. Capital programs will 1 2 never be uniform in the several operating areas, even over periods of 5 to 10 years. The cost of specific programs should be shared by all customers rather 3 4 than burdening those of the affected areas. Rate increases will be more stable and major increases in specific tariff groups will be avoided. 5

6

7

Q. In what manner do the operating characteristics of the several areas 8 support consolidated tariff pricing?

9 Α. There are many similarities in the manner in which the several areas are operated. All of the systems pump their treated water through transmission lines 10 to distribution areas that include mains, booster pump stations and storage 11 12 facilities. All of the areas provide water to individual customers through a service 13 line and meter. All of the areas rely on a centralized work force for billing, 14 accounting, engineering, administration, and regulatory matters. All of the areas 15 rely on a common source of funds for financing working capital and plant 16 construction. Inasmuch as the costs of operation are related to functions in 17 which the operating characteristics are the same, the use of equal rates is supported. 18

19

Please explain why the equivalence of services offered support 20 Q. consolidated tariff pricing. 21

Α. The use of the same rates in a utility with noncontiguous service areas is 22 23 supported by the equivalent service rendered in each area. Although there would be considerable debate with respect to the equivalency of the service 24 Page 15 MAWC - DT-CEH

rendered to different customer classifications, there is no question that the 1 2 service rendered to a residence in one area is the same as the service rendered to a residence in another area. Residential customers are relatively consistent in 3 their uses of water: cooking, bathing, cleaning and other sanitary purposes, and 4 lawn sprinkling. If customers use water for the same purposes, the service 5 offering is the same and should be priced accordingly. Thus, from this 6 perspective, there is no basis for charging different prices to customers in 7 different areas. 8

9

10 Q. Do variances between allocated costs of the districts warrant the use of 11 separate rate schedules?

No, they do not. Charging one group of customers higher rates because they Α. 12 may be served by a newer plant whose original cost exceeds that of other plants 13 (as a result of inflation) is not logical. The concepts previously discussed 14 outweigh this consideration and justify the goal of moving toward a consolidated 15 tariff. The electric industry reflects such concepts when it serves customers in 16 geographically dispersed areas. A kilowatt-hour delivered in one area has the 17 same price as a kilowatt-hour delivered in another area despite the fact that cost 18 of service studies could be performed to identify differences in the cost of 19 providing service to customer classes in different regions. 20

21

Q. Are there other cost of service considerations that support consolidated
 tariff pricing?

24 A. Yes. The Company manages the State-wide operations from a common Page 16 MAWC – DT-CEH

1 location. Common costs which must be assigned or allocated to each operating area to establish district specific revenue requirements include management 2 fees, corporate headquarter costs, office costs, customer service costs, 3 depreciation expense developed on the basis of Company-wide depreciation 4 rates, capital structure, and income tax expense based on total Company 5 financing and tax provisions. 6 The allocations of common costs, while 7 reasonable, are subject to judgment and may not result in the development of district specific revenue requirements which reflect precisely the cost of serving 8 each area. 9

10

11 Q. Briefly summarize your analysis of consolidated tariff pricing for MAWC.

A. Consolidated Tariff Pricing is appropriate for MAWC. Such pricing is supported by considerations of the benefits of sharing the impact of capital programs on a Company-wide basis, the significant majority of common costs, and the equivalent service rendered. The best interests of the customers are served through gradualism by continuing to implement consolidated rates during this case and in subsequent rate cases.

18

19

V. INCLINING BLOCK RATES

- 20 Q. In the prior order, the Commission asked the Company to examine
- 21 inclining block rates. What is an inclining block rate structure?
- A. Inclining block rate structure includes increasing volumetric rates by block so that
 the price per unit of water increases with consumption.
- 24

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1

Q.

Do you recommend that the Company adopt inclining block rates?

A. No I do not. The price of water is relatively inelastic. The single block rates that
the Company has proposed in this case provide sufficient incentive for customers
to conserve and limit discretionary usage. In addition, inclining block rates are
usually implemented when an utility has a shortage of water or are in drought
conditions. This situation does not apply to MAWC.

7

8

VI. CUSTOMER RATE DESIGN – WASTEWATER

9 Q. Please describe the rate design for the wastewater operations.

Class cost of service studies were not performed for wastewater since the Α. 10 customer base is predominantly residential. The proposed rate design consists 11 of two tariff groups - one for Arnold, one for the non-Arnold wastewater areas. In 12 addition, the Company is recommending two rate structures for the non-Arnold 13 wastewater areas in order to mitigate the increase to the areas with lower 14 present rates. The first rate structure includes the areas of Cedar Hill, Jefferson 15 City, Wardsville, Emerald Point, Incline Village, Ozark Meadows, Platte County, 16 and the second (lower) rate structure includes the areas of Anna Meadows 17 18 Maplewood, Fenton, Hickory Hills and Jaxson Estates.

19

20 Q. Why did the Company propose a different rate zone for those with lower 21 present rates?

A. In the interest of gradualism, the Company decided to limit the residential
 increase for some of the wastewater areas with lower present rates.

24

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Q. Has the Company prepared proof of revenue schedules under present and proposed rates?

3 A. Yes. The proof of revenue shows that the application of the present and 4 proposed rates to the billing determinants or bill analysis produce the pro forma 5 present and proposed revenue and proves that the proposed rates filed in the 6 proposed tariffs recover the requested revenue requirements.

Schedule CAS-11 and 12, sponsored by Mr. LaGrand, sets forth the proof
 of revenues from the application of present and proposed rates to the customer
 consumption analysis. The revenues from these exhibits are brought forward in
 Schedule CEH-2.

11

12 Q. Does this complete your testimony at this time?

13 A. Yes, it does.

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LIST OF CASES IN WHICH CONSTANCE E. HEPPENSTALL TESTIFIED

.

	Year	Jurisdiction	Docket No.	Client/Utility	Subject
1.	2010	AZ CC	W-01303A-09-0343 and SW-01303A-09-0343	Arizona American Water Company	Rate Consolidation
2.	2010	Pa PUC	R-2010-2179103	City of Lancaster - Bureau of Water	Revenue Requirements
3.	2012	Pa PUC	R-2012-2311725	Hanover Borough	Cost of Service/Rev Reqmts
4.	2012	Pa PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Revenue Requirements
5.	2013	Pa PUC	R-2013-2350509	City of DuBois – Bureau of Water	Revenue Requirements
6.	2013	Pa PUC	R-2013-2390244	City of Bethlehem - Bureau of Water	Revenue Requirements
7.	2014	Pa PUC	R-2014-2418872	City of Lancaster – Bureau of Water	Revenue Requirements
8.	2014	Pa PUC	R-2014-2428304	Hanover Borough	Revenue and Revenue Requirements
9.	2015	KY PSC	Case No.2015-000143	Northern Kentucky Water District	Cost of Service
10.	2016	Pa PUC	R-2016-2554150	City of DuBois – Bureau of Water	Cost of Service/Revenue Reqmts
11.	2016	AZ CC	WS-01303A-16-0145	EPCOR Water Arizona, Inc.	Cost of service

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MISSOURI-AMERICAN WATER COMPANY

St. Louis, Missouri

WATER OPERATIONS

COST OF SERVICE ALLOCATION STUDY FOR THE TEST YEAR ENDED MAY 31, 2019

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Harrisburg, Pennsylvania



Excellence Delivered As Promised

June 30, 2017

Missouri-American Water Company 727 Craig Road St. Louis, MO 63141

Attention: Ms. Cheryl Norton

Ladies & Gentlemen:

Pursuant to your request, we have conducted a cost of service allocation study based on the consolidated water utility revenue requirements estimated for the test year ended May 31, 2019.

The attached report presents the results of the allocation study, as well as supporting schedules which set forth the detailed cost allocation calculations. Schedule A presents a comparison of the cost of service by customer classification with the pro forma revenues produced by each classification under present and proposed rates.

Respectfully submitted,

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

aer

CONSTANCE E. HEPPENSTALL Project Manager, Rate Studies

CEH:mlw Attachment 062467

> Gannett Fleming Valuation and Rate Consultants, LLC P.O. Box 67100 • Harrisburg, PA 17106-7100 | 207 Senate Avenue • Camp Hill, PA 17011-2316 t: 717.763.7211 • f: 717.763.4590 www.gfvrc.com

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PART II. COST OF SERVICE BY CUSTOMER CLASSIFICATION

ALL DISTRICTS

Schedule A. Comparison of Cost of Service with Revenues Under Present	
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PART I. INTRODUCTION

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PART I. INTRODUCTION MISSOURI-AMERICAN WATER COMPANY

COST OF SERVICE ALLOCATION STUDY FOR THE TEST YEAR ENDED MAY 31, 2019

PART I. INTRODUCTION

PLAN OF REPORT

The report sets forth the results of the cost of service allocation study based on the consolidated state-wide revenue requirements and district specific revenue requirements for water utility operations as of May 31, 2019, for Missouri-American Water Company. Part I, Introduction, contains statements with respect to the basis of the study, the procedures employed, and a summary of the results of the study. Part II, Cost of Service by Customer Classification, presents detailed schedules of the allocation of costs to customer classifications, as well as the bases for the allocations for the consolidated state-wide revenue requirements. Schedule A in Part II summarizes the cost allocation and the revenues produced under present and proposed rates.

BASIS OF STUDY

The purpose of the cost allocation study was to determine the relative cost of service responsibilities of the several customer classifications based on considerations of quantity of water consumed, variability of rate of consumption, and costs associated with customer metering, billing and accounting. The allocation study incorporated generally-accepted principles and procedures for allocating the several categories of cost to customer classifications in proportion to each classification's use of facilities, commodities and services required in providing water service.

1-2

ALLOCATION PROCEDURES

The allocation studies were based on the Base-Extra Capacity Method for allocating costs to customer classifications. The method is described in the 2017 and prior editions of the Water Rates Manual published by the American Water Works Association. The four basic categories of cost responsibility are base, extra capacity, customer, and fire protection costs. The following discussion presents a brief description of these costs and the manner in which they were allocated.

<u>Base Costs</u> are costs that tend to vary with the quantity of water used, plus costs associated with supplying, treating, pumping, and distributing water to customers under average load conditions, without the elements necessary to meet peak demands. Base costs were allocated to customer classifications on the basis of average daily usage.

Extra Capacity Costs are costs associated with meeting usage requirements in excess of the average. They include operating and capital costs for additional plant and system capacity beyond that required for average use. The extra capacity costs in this study are subdivided into costs necessary to meet maximum day extra demand and costs to meet maximum hour extra demand. The extra capacity costs were allocated to customer classifications on the bases of each classification's maximum day and hour usage in excess of average usage.

<u>Customer Costs</u> are costs associated with serving customers regardless of their usage or demand characteristics. Customer costs include the operating and capital costs related to meters and services, meter reading costs, and billing and collecting costs. The customer costs were allocated on the bases of the capital cost of meters and services, and the number of customers.

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<u>Fire Protection Costs</u> are costs associated with providing the facilities to meet the potential peak demand of fire protection service. Fire Protection costs are subdivided into costs to meet Public Fire Protection and Private Fire Protection demands. The extra capacity costs assigned to fire protection service were allocated to Public and Private Fire Protection on the basis of the total relative demands of the hydrants and fire service lines, sized to provide fire protection.

RESULTS OF STUDY

The results of the cost of service allocation studies is set forth in Part II. The data summarized in Schedule A, Comparison of Pro Forma Cost of Service with Revenues Under Present and Proposed Rates for the Test Year Ended May 31, 2019 for each cost of service study, constitute the principal results of the cost allocation studies and subsequent rate design.

The cost of service by customer classification shown in column 2 of Schedule A is developed in Schedule B, Cost of Service for the Twelve Months Ended May 31, 2019, Allocated to Customer Classifications, for each study. The allocation of the total cost of service to the several customer classifications was performed by applying the allocation factors referenced in column 2 of Schedule B to the cost of service set forth in column 3. The bases for the allocation factors are presented in Schedule C.

Schedule D sets forth the experienced average day and maximum day system sendout and the maximum day ratios through 2016. Schedule E presents the basis for allocating demand related costs of fire service to private and public fire protection classifications.

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PART II. COST OF SERVICE BY CUSTOMER CLASSIFICATION

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MISSOURI-AMERICAN WATER COMPANY ALL WATER DISTRICTS

COMPARISON OF COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR ENDED MAY 31, 2019

	Cost of Ser	vice					Proposed In	crease
Customer	Amount		Revenues, Pres	sent Rates	Revenues, Propo	osed Rates		Percent
Classification	(Schedule B)	Percent	Amount	Percent	Amount	Percent	Amount	Increase
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Residential	\$ 250,124,636	71.4%	\$177,161,196	67.8%	\$ 242,660,412	69.3%	\$ 65,499,216	37.0%
Non-Residential	70,489,417	20.1%	57,675,916	22,0%	76,939,713	22.0%	19,263,797	33.4%
Rate J	17,765,420	5.1%	15,173,474	5.8%	17,681,116	5.1%	2,507,642	16.5%
Sales for Resale	7,062,334	2.0%	6,865,390	2.6%	7,725,641	2.2%	860,251	12.5%
Private Fire	4,565,696	1.3%	5,000,939	1.9%	5,000,181	1.4%	(758)	0.0%
Total Sales	350,007,504	99.9%	261,876,916	100.1%	350,007,064	100.0%	88,130,148	33.7%
Other Revenues	4,154,107		3,420,164		4,154,107		733,943	21.5%
Contract Revenues	5,270,114		5,022,927		5,270,114		247,187	4.9%
Total	\$ 359,431,725 *		\$270,320,007		\$ 359,431,285		\$ 89,111,278	33.0%

* Includes \$79,471 Hickory Hill Sewer Transfer.

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MISSOURI-AMERICAN WATER COMPANY ALL WATER DISTRICTS COST OF SERVICE FOR THE TWELVE MONTHS ENDED MAY 31, 2019 ALLOCATED TO CUSTOMER CLASSIFICATIONS

	Factor	Cost of					Fire P	rotection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
{1}	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
OPERATION AND MAINTENANCE EXPENSI	ES							
SOURCE OF SUPPLY EXPENSES								
Super & Eng Oper SS - Labor	2	\$ 305	\$ 196	\$ 67	\$ 28	S 14	\$ O	\$ 1
Labor & Exp Oper SS - Labor	2	165,679	106,416	36,135	15,044	7,505	133	447
Misc Exp Oper SS	2	8,647	5,654	1,886	785	392	7	23
Purchased Water	1	683,258	396,531	154,143	90,327	37,374	1,093	3,690
TOTAL SS EXPENSE - OPERATION		857,889	508,797	192,230	106,183	45,285	1,233	4,161
Purch Fuel Power for SS	1	6,551,747	3,803,289	1,478,074	866,141	358,381	10,483	35,379
Rents Oper SS	2	18,653	11,981	4,058	1,694	845	15	50
Super & Eng Maint SS - Labor	2	294	189	64	27	13	0	1
Collect & Impound Maint SS - Labor	2	756	486	165	69	34	1	2
Lake, River & Oth Maint SS - Labor	2	258	165	56	23	12	0	1
Wess & Springs Maint SS - Labor	2	132,111	84,855	28,813	11,996	5,985	106	357
Infilt Gall & Tunnels Maint SS - Labor	2	611	392	133	55	28	0	2
Supply Mains Maint SS - Labor	2	240	154	52	22	11	Ð	t
Misc Plant Maint SS - Labor	2	379,656	243,853	82,803	34,473	17,198	304	1,025
Misc Plant Maint SS	2	287,177	184,454	62,633	26,076	13,009	230	775
TOTAL SS EXPENSE - MAINTENANCE		7,371,503	4,329,818	1,656,863	940,575	395,516	11,139	37,593
TOTAL SS EXPENSE		8,229,392	4,838,615	1,849,093	1,046,758	440,801	12,372	41,754
POWER AND PUMPING EXPENSES								
Super & Eng Oper P	3	110,187	67,721	22,996	9,564	4,771	1,212	3,923
Fuel for Power Prod	1	12,680	7,361	2,861	1,676	694	20	68
Labor & Exp Oper Pwr Prod - Labor	3	267	164	56	23	12	3	10
Purch Fuel Power for Pump	1	4,884,898	2,835,683	1,102,033	645,784	267,204	7,816	26,378
Labor & Exp Oper Pump - Labor	3	1,655,410	1,017,415	345,484	143,690	71,679	18,210	58,933
Renis Oper P	3	1,677	1,031	350	146	73	18	60
TOTAL PUMPING EXPENSE - OPERATION		6,665,119	3,929,375	1,473,779	800,882	344,432	27,279	89,371

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MISSOURI-AMERICAN WATER COMPANY ALL WATER DISTRICTS COST OF SERVICE FOR THE TWELVE MONTHS ENDED MAY 31, 2019 ALLOCATED TO CUSTOMER CLASSIFICATIONS

	Factor	Cost of					Fire Pro	(ection
Account	Ref,	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Super & Eng Maint P	3	98,577	60,585	20,573	8,556	4,268	1,084	3,509
Struct & Improve Maint P - Labor	3	103,330	63,507	21,565	8,969	4,474	1,137	3,679
Power Production Maintenance - Labor	3	81	50	17	7	4	1	3
Power Production Maintenance	3	1,529	940	319	133	66	17	54
Pump Equip Maint P - Labor	3	469,199	288,370	97,922	40,726	20,316	5,161	16,703
Pump Equip Maint P	3	66,064	40,603	13,788	5,734	2,861	727	2,352
TOTAL PUMPING EXPENSES - MAINTENAI	VCE -	738,780	454,054	154,183	64,126	31,989	8,127	26,301
TOTAL PUMPING EXPENSES		7,403,899	4,383,429	1,627,963	865,008	376,421	35,406	115,672
WATER TREATMENT								
Super & Eng Oper WT	2	261,010	167,647	56,926	23,700	11,824	209	705
Chemicals	1	9,698,605	5,630,040	2,188,005	1,282,156	530,514	15,518	52,372
Labor & Exp Oper WT - Labor	2	3,327,016	2,136,942	725,622	302,093	150,714	2,662	8,983
Labor & Exp Oper WT	2	504,583	324,094	110,050	45,816	22,858	404	1,362
Misc Exp Oper WT	2	544,666	349,967	118,835	49,474	24,682	436	1,471
Misc Exp Oper WT - Waste Disposal	1	694,160	402,960	156,602	91,768	37,971	1,111	3,748
Rents Oper WT	2	152,942	98,235	33,357	13,887	6,928	122	413
TOTAL WT EXPENSE - OPERATION	-	15,183,182	9,109,885	3,389,398	1,808,893	785,490	20,461	69,055
Super & Eng Maint WT	2	1,601,736	1,028,795	349,339	145,438	72,559	1,281	4,325
Struct & Improve Maint WT - Labor	2	2,091	1,343	456	190	95	2	6
WT Equip Maint WT	2	364,054	233,832	79,400	33,056	16,492	291	933
TOTAL WT EXPENSE - MAINTENANCE	_	1,967,881	1,263,970	429,195	178,684	89,145	1,574	5,313

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MISSOURI-AMERICAN WATER COMPANY ALL WATER DISTRICTS COST OF SERVICE FOR THE TWELVE MONTHS ENDED MAY 31, 2019 ALLOCATED TO CUSTOMER CLASSIFICATIONS

	Factor	Cost of					Fire Pro	tection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
TOTAL WT EXPENSE		17,151,063	10,373,855	3,818,593	1,987,577	874,635	22,035	74,368
TRANSMISSION AND DISTRIBUTION EXP	ENSES							
Super & Eng Oper TD	10	96,692	69,541	18,739	2,292	503	2,485	3,133
Storage Facily Exp - Labor	5	581	329	128	43	11	16	53
TD Lines Exp - Labor	6	2,020,583	1,288,728	488,375	73,347	17,579	35,764	116,790
TD Lines Exp	6	123,324	78,656	29,807	4,477	1,073	2,183	7,128
Meter Expense - Labor	8	1.076.070	912,400	152,156	10,653	861	0	0
Customer Install Exp - Labor	9	604,544	471,000	70,792	2,297	302	60,152	0
Misc Exp Oper TD - Labor	10	1.743.841	1.254,170	337,956	41,329	9,068	44,817	56,500
Misc Exp Oper TD	10	(245,211)	(176,356)	(47,522)	(5.812)	(1,275)	(6,302)	(7,945)
Rents Oper TD	10	8,155	5,865	1,580	193	42	210	264
TOTAL T & D EXPENSE OPERATION		5,428,579	3,904,334	1,052,013	128,820	28,164	139,325	175,924

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	Factor	Cost of					Fire Pro	tection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Super & Eng Maint TD	11	76,503	45,542	14,834	2,050	482	1,905	11,690
Struct & Improve Maint TD - Labor	11	160	95	31	4	1	4	24
Dist Res Stand Maint TD - Labor	5	135	77	30	10	3	4	12
TD Main Maint TD - Labor	6	309,232	197,228	74,741	11,225	2.690	5,473	17,874
TD Main Maint TD	6	2,559,625	1,632,529	618,661	92 914	22,269	45,305	147,946
Fire Main Maint TD - Labor	7	493	0	0	0	0	0	493
Services Maint TO - Labor	9	499.277	388,987	58,465	1.897	250	49,678	D
Meters Maint TD - Labor	8	216,197	183,313	30,570	2,140	173	Ŭ.	Ď
Hydrants Maint TD - Lebor	7	450.335	0	0	0	0	Ó	450,335
Misc Plant Maint TD - Labor	11	1,434,980	854,244	278,243	38,457	9,040	35,731	219,265
Misc Maint TD	11	6,419,681	3,821,638	1,244,776	172,047	40,444	159,850	980,927
TOTAL T & D EXPENSE - MAINTENANCE	_	11,966,618	7,123,651	2,320,352	320,747	75.352	297,951	1,828,567
TOTAL T & D EXPENSE		17,395,197	11,027,985	3,372,364	449,566	103,516	437,275	2,004,490
CUSTOMER ACCOUNTS								
Supervision CA	12	69,039	63,889	4.122	48	7	973	0
Meter Reading Exp CA - Labor	13	2,310,225	2,168,608	139,769	1,617	231	0	ō
Meter Reading Exp CA	13	5,859	5,500	354	4	1	ō	0
Cust Rec & Collection CA - Labor	12	1.000,671	926.021	59,740	700	100	14,109	ō
Cust Rec & Collection CA	12	2,813,923	2,604,004	167,991	1.970	281	39,676	ó
Uncollectible Accts	12	2,756,914	2,551,248	164.588	1,930	276	38,872	n
Mise Cust Acets Exp CA - Labor	12	12,550	11.614	749	9	1	177	, n
Mise Cust Acets Exp CA	12	40,235	37,233	2,402	28	4	567	ō
Cust Serv & Info Exp CA - Labor	12	328	304	20	0	0	5	ő
TOTAL CUSTOMER ACCOUNTING EXPENS	E	9,009,744	8,358,421	539,735	6,307	901	94,381	0

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	Factor	Cost of					Fire Pro	tection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ADMINISTRATIVE AND GENERAL EXPENS	ES							
Salaries AG	14	9,757,866	6,896,860	1,630,539	366,896	150,271	150,271	563,029
Salaries AG - Other	14		0	0	0	0	0	0
Other Supples & Exp AG	14	4,071,961	2,878,062	680,425	153,106	62,708	62,708	234,952
Momt Fees-Admin	14	21,933,821	15,502,825	3,665,141	824,712	337,781	337,781	1,265,581
Mgmt Fees-Customer Service	12	5,978,313	5,532,331	356,905	4,185	598	84,294	0
Mgmt Fees-Belleville Lab	2	126,216	81,068	27,528	11,460	5,718	101	341
Momt Fees- Employee	16	2,745,960	1,923,271	471,207	118,900	51,349	39,816	141,417
Outside Services AG	14	7,195,922	5,086,078	1,202,439	270,567	110,817	110,817	415,205
Ins Gen Liab Oper AG	14		0	0	0	0	0	0
Ins Work Comp AG	16		0	0	0	0	0	0
Ins Other Oper AG	14		0	0	0	0	0	0
Property Insurance	14	6,305,363	4,456,631	1,053,626	237,082	97,103	97,103	363,819
Injuries & Damages	16	(562)	(394)	(96)	(24)	(11)	(8)	(29)
Employee Pension & Benefits	16	9,545,346	6,685,560	1,637,981	413,313	178,498	138,408	491,585
Reg Commision Exp	19	574,305	394,318	101,709	29,404	12,175	7,456	29,232
Rents AG	14	119,323	84,337	19,939	4,487	1,838	1,838	6,885
Goodwill Advertising Exp	14	14,766	10,437	2,467	555	227	227	852
Misc Exp AG	14	1,956,827	1,383,085	326,985	73,577	30,135	30,135	112,909
Research & Development	14	3,671	2,595	613	138	57	57	212
TOTAL A & G OPERATIONS	-	70,329,098	50,917,063	11,177,410	2,508,357	1,039,264	1,061,014	3,625,991
General Plant Maint AG - Labor	14	438,856	310,183	73,333	15,501	6,758	6,758	25,322
General Plant Maint AG	14	282,569	199,720	47,217	10,625	4,352	4,352	16,304
TOTAL & & G EXPENSE - MAINTENANCE	_	721,425	509,903	120,550	27,126	11,110	11,110	41,626
TOTAL A & G EXPENSE	_	71,050,523	51,426,966	11,297,960	2,535,482	1,050,374	1,072,123	3,667,617
Total Operation & Maintenance Expenses	_	130,239,818	90,419,271	22,505,707	6,890,699	2,846,648	1,673,592	5,903,901

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	Factor	Cost of				_	Fire Pro	tection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)
DEPRECIATION EXPENSE								
Struct & Imp SS	2	372,524	239,272	81,247	33,825	16,875	298	1,006
Struct & Imp P	3	842,664	517,901	175,864	73,143	36,487	9,269	29,999
Struct & Imp WT	2	3,054,283	1,961,766	666,139	277,329	138,359	2,443	8,247
Struct & Imp TD	6	151,135	96,394	36,529	5,486	1,315	2.675	8,736
Struct & Imp Offices	14	150,621	106,459	25,169	5,663	2,320	2,320	8,691
Gen Structures HVAC	14	7,682	5,429	1,284	289	118	118	443
Struct & Imp Leasehold	14	522	369	87	20	8	8	30
Struct & Imp Store, Shop, Gar	14	448,800	317,212	74,994	16,875	6,912	6.912	25,896
Struct & Imp Mise	14	125,532	88,726	20,976	4,720	1,933	1,933	7.243
Collect & Impounding	1	419	243	95	55	23	1	2
Lake, River & Other Intakes	2	278,752	179.043	60,796	25.311	12,627	223	753
Wells & Springs	2	217,979	140,008	47.541	19,792	9.874	174	589
Infiltration Galleries & Tunnels	2	32	21	7	3	1	0	0
Supply Mains	2	322,998	207,461	70,446	29,328	14.632	258	872
Power Generation Equip	3	560,525	344,499	116,982	48,654	24.271	6,156	19,955
Pump Equip Steam	3	76,930	47,281	16,055	6,677	3.331	846	2,739
Pump Equip Electric	3	1.361.211	836,600	284,085	118 153	58,940	14.973	48,459
Pump Equip Diesel	3	47,867	29,419	9,990	4,155	2,073	527	1,704
Pump Equip Hydrautic	3	11.344	6,972	2.367	985	491	125	404
Pump Equip Other	3	55,645	34,199	11.613	4,830	2,409	612	1,981
Pump Equip WT	2		0	0	0	0	0	1,1
Pump Equip TD	6		Ó	Ō	ō	Ď	Ď	ō
WT Equip	2	3.907.434	2,509,745	852,211	354,795	177,007	3,126	10,550
WT Equip Other	2	49.058	31,510	10,700	4,454	2,222	39	132
Dist Reservoirs & Standpipe	5	616,242	349,347	135,758	45,725	11.893	17,255	56,263
TD Mains Not Classified by	6	96,308	61,426	23,278	3,496	838	1,705	5,567
TD Mains less than 10-Inch	4	10,406,050	6,696,293	2,602,553	246,623	0	201.877	658,703
TD Mains 10-Inch and Greater	3	5,285,914	3,248,723	1,103,170	458,817	228,880	58,145	158,179
Fire Mains	7	9,289	0	D	0	0	0	9,289
Services	9	1,180,957	920.084	138,290	4,488	590	117.505	0,200
Veters	8	3,321,411	2,816,224	469,648	32,882	2,657	0	ő
eter Installations	8	707,630	599,999	100,059	7,006	566	ŏ	ŏ
ivdrants	7	1,475,828	0	0	1,000	0	ů.	1.475.828
Other Transmission & Distribution Plant	6	1.144	730	276	42	10	20	66
Other P/E SS	2	86	55	19	-12	4	20	6
Office Fumiture & Equip	14	48,735	34,446	8,144	1,832	751	751	2.812
Comp & Periph Equip	14	2.208,707	1,561,114	369.075	83,047	34.014	34.014	127.442
Computer Software	14	1,351,872	955,503	225,898	50,830	20.819	20.819	78.003
Computer Hardware and Software	14	18,243	12,894	3,048	686	281	281	1,053
3ST Intal Investment	14	4.297,759	3.037.656	718,155	161,596	66,185	66,185	247,931
ST Intel Investment - CIS	12	2,165,036	2,003,525	129,253	1,516	217	30,527	247,951
Diher Office Equipment	14	2,103,030	38,247	9.042	2,035	833	30,527 833	3,122
rans Equip Lt Duty Trks	14	558,101	394,466	93,259	2,035	8,595	8.595	
rans Equip Cribing Tiks	14	189,689	394,400 134,072	93,259 31,697				32,202
tores Equipment	14				7,132	2,921	2,921	10,945
		30,917	21,852	5,166	1,162	476	476	1,784
fools,Shop,Garage Equip	14	343,443	242,746	57,389	12,913	5,289	5,289	19,817

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	Factor	Cost of					Fire Pro	lection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Laboratory Equipment	2	57,565	36,974	12,555	5,227	2,608	46	155
Power Operated Equipment	14	54,380	38,436	9,087	2,045	837	837	3,138
Comm Equip Non-Telephone	14	314,913	222,580	52,622	11,841	4,850	4,850	18,170
Comm Equip Telephone	14	5,711	4,036	954	215	88	88	330
Misc Equipment	14	215,383	152,232	35,990	8,098	3,317	3,317	12,428
Other Tangible Property	17	731	467	152	36	14	10	52
Total Depreciation Expense	-	47,060,111	31,284,657	8,899,716	2,204,825	909,763	629,393	3,131,757

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	Factor	Cost of					Fire P	rotection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Amort-Other UP	18	143,575	91,802	29,892	7,050	2,757	1,881	10,194
Amort-UPAA	2		0	0	0	0	0	0
Amort-Property Losses	2	191,554	123,035	41,778	17,393	8,677	153	517
Taxes Other Than income								
Utility Reg Assessment Fee	19	3.049.558	2.093.827	540.077	156,137	64,651	39,644	155.223
Property Taxes	18	24,419,950	15,614,122	5,084,236	1,199,020	468,863	319,901	1,733,817
Pavrol Taxes	16	2.301.223	1.611.777	394,890	99 643	43,033	33,368	118,513
Other Taxas & Licenses	14	(95,774)	(67,693)	(16,004)	(3,601)	(1,475)	(1,475)	(5,526)
Gross Receipts Tax	19	(11)	0	0	0	0	0	0
Total Taxes, Other Than Income		29,674,967	19,252,032	6,003,198	1,451,199	575,072	391,439	2,002,025
Income Taxes	18	45,943,211	29,376,089	9,565,377	2,255,812	882,110	601,856	3,261,968
Utility Income Available for Return	18	106,099,017	67,839,711	22,089,815	5,209,462	2,037,101	1,389,897	7,533,030
Total Cost of Service		359,352,253	238,386,598	69,135,483	18,036,440	7,262,128	4,688,211	21,843,394
Less: Other Water Revenues	19	4,154,107	2,852,210	735,692	212,690	88,067	54,003	211,444
Contract Sales	19	5,270,114	3,618,460	933,337	269,830	111,726	68,511	268,249
Total Other Water Revenues		9,424,221	6,470,670	1,669,030	482,520	199,793	122,515	479,693
Total Cost of Service Related to Sales of Water		\$ 349,928,032	\$ 231,915,927	\$ 67,466,454	\$ 17,553,920	\$ 7,062,334	\$ 4,565,696	\$ 21,363,701
Wastewater Allocation	DA	79,472	79,472		0	0	0	0
Realocation of Public Fire	20	0	18,129,237	3,022,964	211,501	0	0	(21,363,701)
Totał		\$ 350,007,504	\$ 250,124,636	\$ 70,489,417	\$ 17,765,420	\$ 7,062,334	\$ 4,565,696	\$ -

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FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS

FACTOR 1. ALLOCATION OF COSTS WHICH VARY WITH THE AMOUNT OF WATER CONSUMED.

Factors are based on the pro forma test year average daily consumption for each customer classification.

Customer Classification (1)	Average Daily Consumption, 100 Gallons (2)	Allocation Factor (3)
Residential	826,223	0.5805
Non-Residential	321,191	0.2256
Rate J	188,245	0.1322
Sales for Resale	77,916	0.0547
Private Fire	2,340	0.0016
Public Fire	7,639	0.0054
Total	1,423,554	1.0000

FACTOR 2. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM DAY EXTRA CAPACITY FUNCTIONS.

Factors are based on the weighting of the factors for average daily consumption (Factor 1) and the factors

	Average Daily Consumption			Maximum Day Extra Capacity			
Customer Classification	Allocation Factor 1	Weighted Factor	Allocation Factor	Weighted Factor	Allocation Factor		
(1)	(2)	(3)=(2)x 0.5000	(4)	(5)=(4)x 0.5000	(6)=(3)+(5)		
Residential	0.5805	0.2902	0.7042	0.3521	0.6423		
Non-Residential	0,2256	0.1128	0.2106	0.1053	0.2181		
Rate J	0.1322	0.0661	0.0494	0.0247	0.0908		
Sales for Resale	0.0547	0.0274	0.0358	0.0179	0.0453		
Private Fire	0.0016	0.0008			0.0008		
Public Fire	0.0054	0.0027			0.0027		
Total	1.0000	0.5000	1.0000	0.5000	1.0000		

The derivation of the maximum day extra capacity factors in column 4 and the basis for the column 3 and

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 2. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM DAY EXTRA CAPACITY FUNCTIONS, cont.

		Maximum Day Extra Capacity						
	Average Daily	· · · · · · · · · · · · · · · · · · ·	Rate of Flow,	2				
Customer	Consumption,		Thousand Gal.	Allocation				
Classification	100 Gal	Factor*	Per Day	Factor				
(1)	(2)	(3)	(4)=(2)x(3)	(5)				
Residential	826,223	1.3	1,074,090	0.7042				
Non-Residential	321,191	1.0	321,191	0.2106				
Rate J	188,245	0.4	75,298	0.0494				
Sales for Resale	77,916	0.7	54,541	0.0358				
	1,413,575		1,525,120	1.0000				

The weighting of the factors is based on the maximum day ratio of 2.00, based on a review of maximum day ratios experienced during the period 1999 through 2016 ee Schedule D).

	Maximum Day Ratio	Weight
Average Day	1.00	0.5000
Maximum Day Extra Capacity	1.00	0.5000
Total	2.00	1.0000

* Ratio of maximum day to average day minus 1.0.

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 3. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE, MAXIMUM DAY EXTRA CAPACITY AND FIRE PROTECTION FUNCTIONS.

Factors are based on the weighting of the average daily consumption, the maximum day extra capacity demand, and the fire protection demand for each customer classification.

	•	je Daily Imption	, ,		Fire Pr		
Customer Classification (1)	Allocation Factor (2)	Weighted Factor (3)=(2) X 0.4784	Allocation Factor (4)	Weighted Factor (5)=(4) X 0.4784	Allocation Factor (6)	Weighted Factor (7)=(6) X 0.0432	Allocation Factor (8)=(3)+(5)+(7)
Residential Non-Residential Rate J Sales for Resale	0.5805 0.2256 0.1322 0.0547	0.2777 0.1079 0.0632 0.0262	0.7042 0.2106 0.0494 0.0358	0.3369 0.1008 0.0236 0.0171			0.6146 0.2087 0.0868 0.0433
Private Fire Public Fire	0.0016 00054	0.0008 0.0026			0.2345 0.7655	0.0102	0.0110 0.0356
Total	1.0000	0.4784	1.0000	0.4784	1.0000	0.0432	1.0000

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FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 3. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE, MAXIMUM DAY EXTRA CAPACITY AND FIRE PROTECTION FUNCTIONS, cont.

The weighting of the factors is based on the potential demand of general and fire protection service. The bases for the potential demand of general service are the maximum day ratio of 1.90 and the average daily system sendout for 2016 of 199.6 MGD. The system demand for fire protection is 30,000 Gallons per minute for 10 hours.

	D _4:-	Rate of Flow,	187. *. I. I
	Ratio	(GPD)	Weight
Average Day Maximum Day	1.00	199,570,794	0.4784
Extra Capacity	1.00	199,570,794	0.4784
Subtotal	2.00	399,141,588	0.9568
Fire Protection		18,000,000	0.0432
Total		417,141,588	1.0000

The public and private fire protection allocation factors in column 6 on the previous page are based on the relative potential demands (see Schedule E).

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 4. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM HOUR EXTRA CAPACITY FUNCTIONS.

Factors are based on the weighting of the average daily consumption, the maximum day extra capacity demand, and the fire protection demand for each customer classification.

				Maximu	ım Hour			
	Averag	e Hourly Cons	umption	Extra C	Capacity	Fire	Protection	
Customer	100	Allocation	Weighted	Allocation	Weighted	Allocation	Weighted	Allocation
Classification	Gallons	Factor	Factor	Factor	Factor	Factor	Factor	Factor
(1)	(2)	(3)	(4)=(3) X	(5)	(6)=(5) X	(7)	(8)=(7) X	(9)=(4)+(6)+(8)
			0.3681		0,5522		0.0797	
Residential	34,426.0	0,6837	0.2517	0.7096	0.3918			0.6435
Non-Residential	13,383.0	0.2658	0,0978	0.2758	0.1523			0.2501
Rate J	2,128.2	0.0423	0.0156	0.0146	0.0081			0.0237
Sales for Resale	0.0	0.0000	0.0000	0.0000	0.0000			0.0000
Private Fire	97.5	0.0019	0.0007			0.2345	0.0187	0.0194
Public Fire	318.3	0.0063	0.0023			0.7655	0.0610	0.0633
Total	50,353.0	1.0000	0.3681	1.0000	0.5522	1.0000	0.0797	1.0000

The maximum hour extra capacity factors in column 5 are determined as follows:

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 4. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM HOUR EXTRA CAPACITY FUNCTIONS, cont.

The weighting of the factors is based on the potential demand of general and fire protection service. The bases for the potential demand of general service are the maximum hour ratio of 2.5 and the average daily system sendout for 2016 of 199.6 MGD. The system demand for fire protection is 30,000 gallons per minute.

	Ratio	Rate of Flow, (GPM)	Weight
Average Hour	1.00	138,591	0.3681
Maximum Hour Extra Capacity	1.50	207,887	0.5522
Subtotal	2.50	346,478	0.9203
Fire Protection		30,000	0.0797
Total		376,478	1.0000

The maximum hour extra capacity factors in column 5 of the previous page are determined as follows:

	Average Hourly	Maxin	num Hour Extra Cap	acity
Customer	Consumption		1,000 Gallons	Allocation
Classification	Thousand Gal.	Factor*	Per Hour	Factor
(1)	(2)	(3)	(4)=(2)x(3)	(5)
Residential	34,426.0	3.0	103,278.0	0.7096
Non-Residential	13,383.0	3.0	40,149.0	0.2758
Rate J	2,128.2	1.0	2,128.2	0.0146
				·
Total	49,937.2		145,555.2	1.0000

* Ratio of Maximum Hour To Average Hour Minus 1.0.

The public and private fire protection allocation factors in column 7 on the previous page are based on the relative potential demands (see Schedule E).

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 5. ALLOCATION OF COSTS ASSOCIATED WITH STORAGE FACILITIES.

Factors are based on the weighting of the average hourly consumption, the maximum hour extra capacity demand, and the fire protection demand for each customer classification.

				Maxim	um Hour				
	Averag	e Hourly Consi	umption	Extra C	Capacity	Fire Pr	otection		
Customer	100	Allocation	Weighted	Allocation	Weighted	Allocation	Weighted	Allocation	
Classification	Gallons	Factor	Factor	Factor	Factor	Factor	Factor	Factor	
(1)	(2)	(3)	(4)=(3) X	(5)	(6)=(5) X	(7)	(8)=(7) X	(9)=(4)+(6)+(8)	
			0.3533		0.5299		0.1168		
Residential	34,426.0	0.5805	0.2051	0.6827	0.3618			0.5669	
Non-Residential	13,383.0	0.2256	0.0797	0.2654	0.1406			0.2203	
Rate J	7,843.5	0.1322	0.0467	0.0519	0.0275			0.0742	
Sales for Resale	3,246.5	0.0547	0.0193	0.0000	0.0000			0.0193	
Private Fire	97.5	0.0016	0.0006			0.2345	0.0274	0.0280	
Public Fire	318.3	0.0054	0.0019		<u></u>	0.7655	0.0894	0.0913	
Total	59,314.8	1.0000	0.3533	1.0000	0.5299	1.0000	0.1168	1.0000	

The weighting of the factors is based on the ratio of the capacity required for a 10 hour demand of fire flow, as related to total storage capacity. The calculation is shown on the following page.

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 5. ALLOCATION OF COSTS ASSOCIATED WITH STORAGE FACILITIES, cont.

The weighting of the factors is based on the ratio of the capacity required for a 10 hour demand of fire flow, as related to total storage capacity.

Fire Protection Weight =	30,000 GPM	10 Hrs.	=	0.1168	
	154	allons			
General Service Weight =	1.0000	-	0.1168	=	0.8832

The weighting of the average hourly consumption and maximum hour extra demand for general service is based on the maximum hour ratio, as follows:

	Maximum Hour Ratio	Percent	Weight
Average Hour	1.00	40.00	0.3533
Extra Capacity Maximum Hour	1.50	60.00	0.5299
Total	2.50	100.00	0.8832

	Average Hourly	N	laximum Hour Extra	Capacity
Customer	Consumption		1,000 Gallons	Allocation
Classification	Thousand Gal.	Factor*	Per Hour	Factor
(1)	(2)	(3)	(4)=(2)x(3)	(5)
Residential	34,426.0	3.0	103,278.0	0.6827
Non-Residential	13,383.0	3.0	40,149.0	0.2654
Rate J	7,843.5	1.0	7,843.5	0.0519
Sales for Resale	3,246.5	0.0	0.0	0.0000
	58,899.0		151,270.5	1.0000

* Ratio of maximum day to average day minus 1.0.

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 6. ALLOCATION OF COSTS ASSOCIATED WITH TRANSMISSION AND DISTRIBUTION MAINS.

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Factors are based on the weighting of the maximum daily consumption with fire, Factor 3, and the maximum hour consumption, Factor 4, for each customer classification, as follows:

	Maximum Daily Consumption w/ Fire		Maximun Consui		
Customer	Allocation	Weighted	Allocation	Weighted	Allocation
Classification	Factor 3	Factor	Factor 4	Factor	Factor
(1)	(2)	(3)=(2)X	(4)	(4) (5)=(4)X	
		0.2010		0.7990	
Residential	0.6146	0.1236	0.6435	0.5142	0.6378
Non-Residential	0.2087	0.0419	0.2501	0.1998	0.2417
Rate J	0.0868	0.0174	0.0237	0.0189	0.0363
Sales for Resale	0.0433	0.0087	0.0000	0.0000	0.0087
Private Fire	0.0110	0.0022	0.0194	0.0155	0.0177
Public Fire	0.0356	0.0072	0.0633	0.0506	0.0578
Total	1.0000	0.2010	1.0000	0.7990	1.0000

The weighting of the factors is based on the total footage of mains, designated as either transmission mains or distribution mains, as follows:

	Total Footage of Mains	Weight		
Transmission Mains	7,125,940	0.2010		
Distribution Mains	28,325,036	0.7990		
Total	35,450,976	1.0000		

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 7. ALLOCATION OF COSTS ASSOCIATED WITH FIRE HYDRANTS.

Costs are assigned directly to Rate E.

Customer Classification	Allocation Factor
(1)	(3)
Public Fire	1.0000
Total	1.0000

FACTOR 8. ALLOCATION OF COSTS ASSOCIATED WITH METERS.

Factors are based on the relative cost of meters by size and customer classification, as developed on the following page and summarized below.

Customer Classification	5/8'' Dollar Equivalents	Allocation Factor		
(1)	(2)	(3)		
Residential	446,914	0.8479		
Non-Residential	74,505	0.1414		
Rate J	5,192	0.0099		
Sales for Resale	422	0.0008		
Private Fire	0	0.0000		
Public Fire	0	0.0000		
Total	527,033	1.0000		

BASIS FOR ALLOCATING METER COSTS TO CUSTOMER CLASSIFICATIONS

		5/8*	Re	sidential	Non-Re	sidential	Rat	te J	Sales fo	or Resale	Priva	ite Fire	То	tal
	Meter	Dollar	Number of		Number of		Number of		Number of		Number of		Number of	
	Size	Equivalent	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting
	(1)	(2)	(3)	(4)=(2)X(3)	(5)	(6)=(2)X(5)	(7)	(8)=(2)X(7)	(9)	(10)=(2)X(9)	(11)	(12)=(2)X(11)	(13)	(14)
	5/8	1.0	369,179	369,179	12,325	12,325	15	15	1	1		0	381,520	381,520
	3/4	2.1	22,227	46,677	3,070	6,447	2	4	0	D		0	25,299	53,128
	1	2,0	11,263	22,526	3,817	7,634	7	14	2	4		0	15,089	30,178
	1-1/2	3.5	441	1,544	1,279	4,477	4	14	0	0		0	1,724	6,035
11-21	2	4.3	1,016	4,369	4,584	19,711	69	297	20	86		0	5,689	24,463
_	3	7,0	20	140	325	2,275	41	287	4	28		0	390	2,730
	4	10,5	18	189	268	2,814	66	693	7	74		0	359	3,770
	6	16.8	22	370	187	3,142	55	924	6	101		0	270	4,537
	8	64,0	28	1,792	201	12,864	27	1,728	2	128		0	258	16,512
	10	64.0	2	128	44	2,816	19	1,216	0	0		0	65	4,160
	12	64,0	0	0	0	0	0	0	0	0	<u> </u>	0	0	0
Ť	otal		404,216	446,914	26,100	74,505	305	5,192	42	422	0	<u> </u>	430,663	527,033

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FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 9. ALLOCATION OF COSTS ASSOCIATED WITH SERVICES.

Factors are based on the relative cost of services by size and customer classification, as developed on the following page and summarized below.

Customer Classification	3/4" Dollar Equivalents	Allocation Factor		
(1)	(2)	(3)		
Residential	432,673	0.7791		
Non-Residential	64,996	0.1171		
Rate J	2,087	0.0038		
Sales for Resale	265	0.0005		
Private Fire	55,244	0.0995		
Total	555,265	1.0000		

BASIS FOR ALLOCATING SERVICE COSTS TO CUSTOMER CLASSIFICATIONS

		3/4"	Res	idential	Non-Re	sidential	Ra	te J	Sales fo	or Resale	Priva	te Fire	To	tal
	Service	Dollar	Number of		Number of		Number of		Number of		Number of		Number of	
_	Size	Equivalent	Services	Weighting	Services	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighling	Meters	Weighting
	(1)	(2)	(3)	(4)=(2)X(3)	(5)	(6)=(2)X(5)	(7)	(8)=(2)X(7)	(9)	(10)=(2)X(9)	(11)	(12)={2}X(11)	(13)	(14)
	3/4	1.00	391,406	391,406	15,395	15,395	17	17	1	1	0	0	406,802	406,802
	1	2.94	11,263	33,113	3,817	11,222	7	21	2	6	0	0	15,082	44,341
	1-1/2	4.02	441	1,773	1,279	5,142	4	16	0	0	0	0	1,720	6,915
	2	5,65	1,016	5,639	4,584	25,441	69	383	20	111	227	1,260	5,847	32,451
	3	5.55	20	111	325	1,804	41	228	4	22	5	28	354	1,965
11-23	4	6.37	18	115	268	1,707	66	420	7	45	897	5,714	1,190	7,581
	6	9,92	22	218	187	1,855	55	546	6	60	2,938	29,145	3,153	31,278
	8	9,92	28	278	201	1,994	27	268	2	20	1,711	16,973	1,942	19,265
	10	9,92	2	20	44	438	19	188	0	D	94	932	140	1,388
1	2 and above	12,16	0	0	0	0	0	0	0	0	98	1,192	98	1,192
ī	otal		404,216	432,673	26,100	64,995	305	2,087	42	265	5,970	55,244	436,328	553,178

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FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 10. ALLOCATION OF TRANSMISSION AND DISTRIBUTION OPERATION SUPERVISION AND ENGINEERING AND MISCELLANEOUS EXPENSES.

Factors are based on transmission and distribution operation expenses other than those being allocated, as follows:

Customer Classification	Transmission & Distribution Operating Expenses	Allocation Factor
(1)	(2)	(3)
Residential	\$ 2,751,113	0.7192
Non-Residential	741,259	0.1938
Rate J	90,817	0.0237
Sales for Resale	19,826	0.0052
Private Fire	98,116	0.0257
Public Fire	123,971	0.0324
Total	3,825,102	1.0000

FACTOR 11. ALLOCATION OF TRANSMISSION AND DISTRIBUTION MAINTENANCE SUPERVISION AND ENGINEERING, STRUCTURES AND IMPROVEMENTS, AND OTHER EXPENSES.

Factors are based on transmission and distribution maintenance expenses other than those being allocated, as follows:

Customer Classification	Transmission & Distribution Maintenance Expenses	Allocation Factor
(1)	(2)	(3)
Residential	\$ 2,402,134	0.5953
Non-Residential	782,468	0.1939
Rate J	108,187	0.0268
Sales for Resale	25,384	0.0063
Private Fire	100,461	0.0249
Public Fire	616,660	0.1528
Total	\$4,035,294	1.0000

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 12. ALLOCATION OF BILLING AND COLLECTING COSTS.

Factors are based on the total number of customers

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Customer	Total	Allocation
Classification	Customers	Factor
(1)	(2)	(3)
Residential	404,643	0.9254
Non-Residential	26,100	0.0597
Rate J	305	0.0007
Sales for Resale	42	0.0001
Private Fire	6,145	0.0141
Public Fire	0	0.0000
Total	437,235	1.0000

FACTOR 13. ALLOCATION OF METER READING COSTS.

Factors are based on the number of metered bills.

Customer Classification	Total Metered Customers	Allocation Factor
(1)	(2)	(3)
Residential	404,643	0.9387
Non-Residential	26,100	0.0605
Rate J	305	0.0007
Sales for Resale	42	0.0001
Private Fire	0	0.0000
	431,090	1.0000

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 14. ALLOCATION OF ADMINISTRATIVE AND GENERAL EXPENSES

Factors are based on the allocation of all other operation and maintenance expenses excluding purchased water, power, chemicals and waste disposal.

	Operation &	
Customer	Maintenance	Allocation
Classification	Expenses	Factor
(1)	(2)	(3)
Residential	\$25,916,340	0.7068
Non-Residential	6,126,029	0.1671
Rate J	1,377,366	0.0376
Sales for Resale	564,137	0.0154
Rate F - Private Fire	565,428	0.0154
Public Fire	2,114,647	0.0577
Total	\$36,663,947	1.0000

FACTOR 15. ALLOCATION OF CASH WORKING CAPITAL

Factors are based on the allocation operation and maintenance expenses elNcluding purchased water, power, chemicals and waste disposal.

	Operation &	
Customer	Maintenance	Allocation
Classification	Expenses	Factor
(1)	(2)	(3)
Residential	\$90,024,953	0.6943
Non-Residential	22,403,998	0.1728
Rate J	6,861,295	0.0529
Sales for Resale	2,834,473	0.0219
Rate F - Private Fire	1,666,126	0.0128
Public Fire	5,874,669	0.0453
Total	\$129,665,513	1.0000

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 16. ALLOCATION OF LABOR RELATED TAXES AND BENEFITS.

Factors are based on the allocation of direct labor expense.

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Customer Classification	Direct Labor Expense	Allocation Factor
(1)	(2)	(3)
Residential	\$21,312,378	0.7004
Non-Residential	5,222,576	0.1716
Rate J	1,316,210	0.0433
Sales for Resale	569,847	0.0187
Private Fire	439,829	0.0145
Public Fire	1,567,133	0.0515
Total	\$30,427,972	1.0000

FACTOR 17. ALLOCATION OF ORGANIZATION, FRANCHISES AND CONSENTS, MISCELLANEOUS INTANGIBLE PLANT AND OTHER Rate Base ELEMENTS.

Factors are based on the allocation of the original cost less depreciation other than those items being allocated, as follows:

	Original			
Customer	Cost Less	Allocation		
Classification	Depreciation	Factor		
(1)	(2)	(3)		
Residential	\$1,058,942,724	0.6393		
Non-Residential	345,264,002	0.2084		
Rate J	81,378,297	0.0491		
Sales for Resale	31,858,079	0.0192		
Private Fire	21,597,964	0.0130		
Public Fire	117,667,270	0.0710		
Total	\$1,656,708,336	1.0000		

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 18. ALLOCATION OF INCOME TAXES AND INCOME AVAILABLE FOR RETURN.

Factors are based on the allocation of the original cost measure of value Rate Base as shown on the following pages and summarized below.

	Original	
Customer	Cost Measure	Allocation
Classification	of Value	Factor
(1)	(2)	(3)
Residential	\$840,708,100	0.6394
Non-Residential	273,748,636	0.2082
Rate J	64,527,490	0.0491
Sales for Resale	25,271,339	0.0192
Private Fire	17,171,625	0.0131
Public Fire	93,306,598	0.0710
Total	\$1,314,733,788	1.0000

FACTOR 19. ALLOCATION OF REGULATORY COMMISSION EXPENSES, ASSESSMENTS AND OTHER WATER REVENUES.

The factors are based on the allocation of the total cost of service, excluding those items being allocated.

Customer Classification	Total Cost of Service	Allocation Factor
(1)	(2)	(3)
Residential	\$122,976,729	0.6866
Non-Residential	31,724,377	0.1771
Rate J	9,179,555	0.0512
Sales for Resale	3,794,471	0.0212
Private Fire	2,327,565	0.0130
Public Fire	9,119,930	0.0509
Total	\$179,122,627	1.0000

Account [1] [3] Rate Base Organization Franchises Land & Ld Rights SS Land & Ld Rights SS Land & Ld Rights P Land & Ld Rights WT Land & Ld Rights TD Land & Ld Rights TD Land & Ld Rights AG Struct & Imp SS Struct & Imp F Struct & Imp F Struct & Imp MT Struct & Imp AG Struct & Imp AG Struct & Imp Interes Gen Struct & Imp Interes Gen Struct & Imp Store, Shop, Gar Struct & Imp Miss Collect & Im		Service	Residential	Maria Brazzara Kal	77-(-)			
Rate Base Organization Franchises Land & Ld Rights SS Land & Ld Rights P Land & Ld Rights P Land & Ld Rights VT Land & Land Rights AG Struct & Imp F Struct & Imp P Struct & Imp P Struct & Imp VT Struct & Imp Offices Gen Structures HVAC Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Store, Shop, Gar Struct & Imp Misc	(2)			Non Residential	Rate J	Sales for Resale	Private	Public
Organization Franchises Land & Ld Rights SS Land & Ld Rights P Land & Ld Rights P Land & Ld Rights P Land & Land Rights AG Struct & Imp P Struct & Imp P Struct & Imp P Struct & Imp P Struct & Imp Offices Gen Struct & Imp Offices Gen Struct & Imp Leasehold Struct & Imp Leasehold Struct & Imp Store, Shop,Gar Struct & Imp Misc		(3)	(4)	(5)	(6)	(7)	(8)	(9)
Franchises Land & Ld Rights SS Land & Ld Rights SS Land & Ld Rights P Land & Ld Rights WT Land & Ld Rights TD Land & Land Rights AG Struct & Imp SS Struct & Imp P Struct & Imp P Struct & Imp P Struct & Imp AG Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Lessehold Struct & Imp Lessehold Struct & Imp Idre, Shop,Gar Struct & Imp Misc								
Land & Ld Rights SS Land & Ld Rights P Land & Ld Rights P Land & Ld Rights TD Land & Land Rights AG Struct & Imp SS Struct & Imp SS Struct & Imp P Struct & Imp TD Struct & Imp AG Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Lessehold Struct & Imp Lessehold Struct & Imp Lessehold	17	\$ 239,663	\$ 153,217	\$ 49,946	\$ 11,767	\$ 4,602	\$ 3,116	\$ 17,016
Land & Ld Rights P Land & Ld Rights P Land & Ld Rights TD Land & Land Rights AG Struct & Imp P Struct & Imp P Struct & Imp VT Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Leasehold Struct & Imp Leasehold Struct & Imp Leasehold	17	43,698	27,936	9,107	2,146	839	568	3,103
Land & Ld Rights WT Land & Ld Rights TD Land & Land Rights AG Struct & Imp SS Struct & Imp P Struct & Imp P Struct & Imp TD Struct & Imp AG Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Leasehold Struct & Imp Leasehold	2	1,760,282	1,130,629	383,918	159,834	79,741	1,408	4,753
Land & Ld Rights TD Land & Land Rights AG Struct & Imp SS Struct & Imp P Struct & Imp P Struct & Imp TD Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasahold Struct & Imp Leasahold Struct & Imp Leasahold	3	453,517	278,732	94,649	39,365	19,637	4,989	16,145
Land & Land Rights AG Struct & Imp SS Struct & Imp P Struct & Imp P Struct & Imp AG Struct & Imp AG Gen Structures HVAC Gen Structures HVAC Struct & Imp Leasahold Struct & Imp Leasahold Struct & Imp Masc	2	2,630,453	1,689,540	573,702	238,845	1 19,160	2,104	7,102
Struct & Imp SS Struct & Imp P Struct & Imp WT Struct & Imp TD Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Store, Shop,Gar Struct & Imp Misc	6	5,080,433	3,240,300	1,227,941	184,420	44,200	89,924	293,649
Struct & Imp P Struct & Imp WT Struct & Imp TD Struct & Imp AG Struct & Imp AG Gen Structures HVAC Struct & Imp Lessehold Struct & Imp Lessehold Struct & Imp Lessehold Struct & Imp Misc	14	566,433	400,355	94,651	21,298	8,723	8,723	32,683
Struct & Imp WT Struct & Imp TD Struct & Imp Offices Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasahold Struct & Imp Lessahold Struct & Imp Misc	2	12,910,021	8,292,107	2,815,676	1,172,230	584,824	10,328	34,857
Struct & Imp TD Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Lessehold Struct & Imp Misc	3	12,784,716	7,857,486	2,668,170	1,109,713	553,578	140,632	455,136
Struct & Imp AG Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Lessehold Struct & Imp Misc	2	87,626,646	56,282,595	19,111,372	7,956,499	3,969,487	70,101	236,592
Struct & Imp Offices Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Store, Shop,Gar Struct & Imp Misc	6	4,618,935	2,945,957	1,116,397	167,667	40,185	81,755	266,974
Gen Structures HVAC Struct & Imp Leasehold Struct & Imp Store, Shop,Gar Struct & Imp Misc	14		0	0	0	0	0	0
Struct & Imp Leasehold Struct & Imp Store, Shop, Gar Struct & Imp Misc	14	6,440,786	4,552,347	1,076,255	242,174	99,188	99,188	371,633
Struct & Imp Store Shop Gar Struct & Imp Misc	14	160,260	113,272	26,779	6,025	2,468	2,468	9,247
Struct & Imp Misc	14	(158,020)	(111,689)	(26,405)	(5,942)	(2,434)	{2,434}	(9,118)
Struct & Imp Misc	14	12 076 745	8,535,843	2,018,024	454,085	185,982	185,982	696,828
	14	1,720,322	1,215,924	287,466	64,684	26,493	26,493	99,263
	1	20,539	11,923	4,634	2,715	1,123	33	111
Lake, River & Other Intakes	2	6,556,653	4,211,338	1,430,006	595,344	297,016	5,245	17,703
Wells & Springs	2	6,619,657	4,251,806	1,443,747	601 065	299 870	5,296	17,873
infiltration Galleries & Tunnels	2	1,461	938	319	133	66	1	4
Supply Mains	2	13,469,999	8,651,780	2,937,807	1,223,076	610,191	10,776	36,369
Power Generation Equip	2	17,527,902	11,258,172	3,822,835	1 591 534	794,014	14,022	47,325
Boiler Plant Equipment P	3		0	0		D	. 0	0
Pump Equip Steam	3	7,520,934	4,622,356	1,569,619	652,817	325,656	82,730	267,745
Pump Equip Electric	3	45, 157, 983	27,754,096	9,424,471	3,919,713	1,955,341	496,738	1.607.624
Pump Equip Diesel	š	668,821	411.057	139,583	58,054	28,960	7,357	23.810
Pump Equip Hydrautic	3	540,886	332,429	112,883	46,949	23,420	5,950	19,256
Pump Equip Other	3	2,514,636	1,545,495	524,805	218,270	108,884	27,661	89,521
Pump Equip WT	ž	-,,	0,0,0,100 D	D	0	0	0	0
Pump Equip TD	6		ñ	ň	0	ō	ō	Ō
WT Equip	ž	140,143,150	90,013,945	30,565,221	12,724,998	6,348,485	112,115	378,387
WT Equip Other	2	935,143	600,642	203,955	84,911	42,362	748	2,525
Dist Reservoirs & Standpipe	5	21,251,867	12.047.683	4.681.785	1.576.888	410,161	595,052	1,940,295
TD Mains Not Classified by	6	5,683,185	3,624,736	1,373,626	205 300	49,444	100,592	328,488
TO Mains less than 10-Inch	4	614,063,508	395,149,867	153,577,283	14,553,305	-2,444	11,912,832	38,870,220
TD Mains 10-Inch and Greater	3	311,923,020	191,707,888	65,098,334	27,074,918	13,505,267	3,431,153	11,104,460
Fire Mains	7	420,380	0	00,050,004	27,074,910	10,000,207	3,431,133	420,380

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	Factor	Cost of					Fire Pr	otection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Puble
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Services	9	27,712,248	21,590,613	3,245,104	105,307	13,856	2,757,369	0
Meters	8	127,764,766	108,331,745	18,065,938	1,264,871	102,212	0	0
Meter Installations	8	15,309,533	12,980,953	2,164,768	151,564	12,248	0	0
Hydrants	7	55,611,390	0	0	0	0	0	55,611,390
Other T&D Plant	6	24,480	15,613	5,917	889	213	433	1,415
Misc Intangible Plant Studies	17	2,130,952	1,352,317	444,090	104,630	40,914	27,702	151,298
Other P/E SS	2	934	600	204	85	42	1	3
Office Furniture & Equip	14	126,413	89,348	21,124	4,753	1,947	1,947	7,294
Comp & Periph Equip	14	5,561,350	3,930,762	929,302	209,107	85,645	85,645	320,890
Computer Software	14	16,668,139	11,781,040	2,785,246	626,722	256,689	256,689	961,752
Computer Hardware and Software	14	63,225	44,688	10,565	2,377	974	974	3,648
BST Intial Investment - CIS	12	10,262,529	9,496,944	612,673	7,184	1,026	144,702	0
BTS Initial Investment	14	20,371,886	14,398,849	3,404,142	765,983	313,727	313,727	1,175,458
Other Office Equipment	14	74,353	52,552	12,424	2,796	1 145	1,145	4,290
Trans Equip Lt Duty Trks	14	10,615,006	7,502,686	1,773,767	399,124	163,471	163,471	612,486
Trans Equip Hvy Duty Trks	14	10,799,162	7,632,848	1,804,540	406,048	168,307	166,307	623,112
Trans Equip Autos	14	(1,084,517)	(766,537)	(181,223)	(40,778)	(16,702)	(16,702)	(62,577)
Trans Equip Other	14	1,598,808	1,130,037	267,161	60,115	24,622	24,622	92,251
Stores Equipment	14	865,546	611,768	144,633	32,545	13,329	13,329	49,942
Tools, Shop, Garage Equip	14	4,858,046	3,433,667	811.780	182 663	74,814	74,814	280,309
Laboratory Equipment	2	685,250	440,136	149,453	62 221	31,042	548	1,850
Power Operated Equipment	14	(361,552)	(255,545)	(60,415)	(13,594)	(5,568)	(5,568)	(20,862)
Comm Equip Non-Telephone	14	3,252,810	2,299,086	543,545	122,306	50,093	50,093	187,687
Comm Equip Telephone	14	(26,468)	(18,708)	(4,423)	(995)	(408)	(408)	(1,527)
Misc Equipment	14	2,263,747	1,600,016	378,272	85,117	34,862	34,852	130,618
Other Tangible Property	17 _	328,001	209,691	68,355	16,105	6,298	4,264	23,288
Total Utility Plant in Service		1,659,450,650	1,060,695,885	345,835,500	81,512,944	31,910,732	21,633,614	117,861,975

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MISSOURI-AMERICAN WATER COMPANY
ALL WATER DISTRICTS
COST OF SERVICE FOR THE TWELVE MONTHS ENDED MAY 31, 2019 ALLOCATED TO CUSTOMER CLASSIFICATIONS

	Factor	Cost of					Fire P	rotection
Account	Ref.	Service	Residential	Non Residential	Rate J	Sales for Resale	Private	Public
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Other Rate Base Items								
Add:								
Cash Working Capital	15	(586,500)	(407,207)	(101,347)	(31,026)	(12,844)	(7,507)	(26,568)
Materials and Supplies	14	5,065 224	3,580,100	846,399	190,452	78,004	78,004	292,263
Prepayments	14	0	0	0	0	0	0	0
Pension / OPEB Tracker	16	9,428,607	6,603,796	1,617,949	408,259	176,315	136,715	485,573
Tank Painting Tracker	5	327,153	185,463	72,072	24,275	6,314	9,160	29,869
Regulatory Deferrals	19	342 861	235,408	60,721	17,554	7,269	4,457	17,452
Less:								
Accumulated Deferred ITC (3%)	17	(389)	(249)	(81)	(19)	(7)	(5)	(28)
Deferred Income Taxes	17	(351,297,750)	(224,584,652)	(73,210,451)	(17,248,720)	(6,744,917)	(4,566,871)	(24,942,140)
Pensions	16	(7,996,068)	(5,600,446)	(1,372,125)	(346,230)	(149,526)	(115,943)	(411,798)
Total Other Rate Base Elements		(344,715,862)	(219,987,785)	(72,086,864)	(16,985,454)	(6,639,393)	(4,461,989)	(24,555,376)
Total Original Cost Measure of Value		\$ 1,314,733,788	\$ 840,708,100	\$ 273,748,636	\$ 64,527,490	\$ 25,271,339	\$ 17,171,625	\$ 93,306,598

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 20. REALLOCATION OF PUBLIC FIRE

Factors are based on the relative cost of meters by size and customer classification.

Customer Classification	5/8" Dollar Equivalents	Allocation Factor		
(1)	(2)	(3)		
Residential	446,914	0.8486		
Non-Residential	74,505	0.1415		
Rate J	5,192	0.0099		
Sales for Resale	0	0.0000		
Private Fire	0	0.0000		
Total	526,611	1.0000		

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SUMMARY OF AVERAGE DAILY SEND OUT AND MAXIMUM DAILY USAGE FOR THE YEARS 1999-2016

	Average Daily	Maximum	Daily Use
	Send out		Ratio to
Year	(MGD)	MGD	Average
(1)	(2)	(3)	(4)
1999	213.572	395.838	1.85
2000	204.770	333.278	1.63
2001	208.905	346.848	1.66
2002	213.175	389.341	1.83
2003	205.553	383.625	1.87
2004	209.006	324.891	1.55
2005	224.851	393.318	1.75
2006	222.755	384.467	1.73
2007	230.937	416.607	1.80
2008	196.586	330.180	1.68
2009	188.216	324.997	1.73
2010	195.540	320.392	1.64
2011	202.866	355.558	1.75
2012	215.858	433.486	2.01
2013	197.668	342.118	1.73
2014	192.741	311.685	1.62
2015	196.556	294.610	1.50
2016	199.571	329.298	1.65

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MISSOURI-AMERICAN WATER COMPANY ALL DISTRICTS

BASIS FOR ALLOCATING DEMAND RELATED COSTS OF FIRE SERVICE TO PRIVATE AND PUBLIC FIRE PROTECTION CUSTOMER CLASSIFICATIONS

Description	Restrictive Diameters Squared	Quantity	Relative Demand	Allocation Factor
(1)	(2)	(3)	$(4)=(2)\times(3)$	(5)
PRIVATE FIRE PROTECTION				
Fire Lines				
2 -inch	4.00	227	908	
3 -inch	9.00	5	45	
4 -inch	16.00	897	14,352	
6 -inch	36.00	2,938	105,768	
8 -inch	64.00	1,711	109,504	
10 -inch	100.00	94	9,400	
12 -inch	144.00	98	14,112	
Private Hydrants	20.25	175	3,544	
Total Rate F		6,145	257,633	0.2345
PUBLIC FIRE PROTECTION				
Hydrant Nozzie Sizes				
5 1/4 Valve 1- 2-1/2" & 1- 4 1/2"	26.50	3,498	92,697	
4 1/2" Valve 1- 2-1/2" & 1- 4 1/2" 4 3/4" Valve 1- 2-1/2" & 1- 4 1/2"	20.25 22.56	35,966	728,312 3,091	
4 3/4 Valve 1- 2-1/2 & 1- 4 1/2 4 1/2" Valve 1-2 1/2"	6.25	137 556	3,475	
4 1/4" Valve 2- 2-1/2" & 1- 4.5"	18.06	745	13,457	
	10100			
Total Rate E		40,902	841,031	0.7655
Total Fire Protection		47,047	1,098,664	1.0000

MISSOURI AMERICAN WATER COMPANY

CALCULATION OF THE 5/8-INCH CUSTOMER COSTS PER MONTH INCLUDING THE UNRECOVERED PUBLIC FIRE COSTS

Cost Function		Cost of Service	Number of Units	Unit Cost Per Month		
Meters	\$	29,849,902	527,033 5/8 Equivalents	\$	4.72	
Services		10,961,400	500,021 3/4 Equivalents		1.83	
Billing/Collecting		35,018,553	4,001,295 Bills		8.75	
Subtotal		75,829,855			15,30	
Unrecovered Public Fire	<u></u>	21,363,701	527,033 5/8 Equivalents		3.38	
Total	\$	97,193,557		\$	18.68	

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MISSOURI-AMERICAN WATER COMPANY

St. Louis, Missouri

WASTEWATER OPERATIONS

COMPARISON OF COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR ENDED MAY 31, 2019

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Harrisburg, Pennsylvania

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Comparison of Cost of Service with Revenues under Present and Proposed Rates for the Test Year Ended May 31, 2019:	
All Wastewater Districts	1
Arnold Wastewater Operations	2
Other Wastewater Operations excluding Arnold	3

MISSOURI-AMERICAN WATER COMPANY ALL WASTEWATER DISTRICTS

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COMPARISON OF COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR ENDED MAY 31, 2019

							Proposed I	ncrease
Customer	Cost of S	ervice	Revenues, Present Rates		Revenues, Proposed Rates			Percent
Classification	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Increase
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
All Classes	\$ 9,800,164	100.0%	\$ 9,522,204	100.0%	\$ 9,800,028	100.0%	\$ 277,824	2.9%
Total Sales	9,800,164	100.0%	9,522,204	100.0%	9,800,028	100.0%	277,824	2.9%
Other Revenues	16,164		\$ 1,193		16,164		14,971	
Subtotal	\$ 9,816,328		\$ 9,523,397		\$ 9,816,192		\$ 292,795	
Hickory Hills Water Transfer	79,472				79,472		79,472	
Total	\$ 9,895,800		\$ 9,523,397		\$ 9,895,664		\$ 372,267	3.9%

MISSOURI-AMERICAN WATER COMPANY ARNOLD WASTEWATER

COMPARISON OF COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR ENDED MAY 31, 2019

							Proposed I	ncrease
Customer	Cost of S	ervice	Revenues, Pro	esent Rates	Revenues, Prop	osed Rates	·	Percent
Classification	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Increase
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
All Classes	\$ 4,737,361	100.0%	\$ 4,883,584	100.0%	\$ 5,088,179	100.0%	\$ 204,595	4.2%
Total Sales	4,737,361	100.0%	4,883,584	100.0%	5,088,179	100.0%	204,595	4.2%
Water Subsidy								
Other Revenues	6,779		1,019		6,779		5,760	565.2%
Total	\$ 4,744,140		\$ 4,884,603		\$ 5,094,958		\$ 210,355	4.3%

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MISSOURI-AMERICAN WATER COMPANY OTHER WASTEWATER DISTRICTS EXCLUDING ARNOLD

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COMPARISON OF COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR ENDED MAY 31, 2019

							Proposed	Increase
Customer	Cost of S	ervice	Revenues, Present Rates		Revenues, Prop	osed Rates		Percent
Classification	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Increase
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
All Classes	\$ 5,062,857	100.0%	\$ 4,638,620	100.0%	\$ 4,711,849	100.0%	\$ 73,229	1.6%
Total Sales	5,062,857	100.0%	4,638,620	100.0%	4,711,849	100.0%	73,229	1.6%
Other Revenues	9,331		174		9,385		9,211	
Subtotal	\$ 5,072,188		\$ 4,638,794		\$ 4,721,234		\$ 82,440	
Water Transfer	79,472				79,472		79,472	
Total	\$ 5,151,660		\$ 4,638,794		\$ 4,800,706		\$ 161,912	3.5%

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