Ex KCP+L - 268



CEP Oversight Committee

October 3, 2007, 8:00 AM – 12:30 PM, La Cygne Power Plan, Main Admin. Building (Conference Room B – 2nd Floor)

Committee Member Attendees:

Bill Downey, Steve Easley, Terry Bassham, Barbara Curry, Lora Cheatum,

Mike Cline

Committee Members Not

Attending:

Bill Riggins, Chris Giles, John Wallis

Others in Attendance:

Lori Wright, Eric Gould, Mike Ballard, Steve Jones, Mark Ellis, Paul Ling, Bill Radford, Mike Whalen, Carl Marano, Denise Schumaker, Maria Jenks, Dave Price, Brent Davis, John Forristal, Terry Foster, Ken Roberts, Charlie Bruce

Agenda

Safety Minute (5 minutes) - Denise Schumaker

Executive Session - Audit Review (60 minutes) - Maria Jenks

Burns & McDonnell

latan - Cost and Safety

La Cygne 1 SCR Closeout

latan

latan 2 and Common (45 minutes) - Dave Price, Brent Davis

latan 1 (30 minutes) - Brent Davis, John Forristal

BOP Construction Update (15 minutes) - Dave Price, Terry Foster

SchiffHardin (5 minutes) - Ken Roberts

La Cygne 1 SCR (10 minutes) - John Forristal

La Cygne Phase 2 (30 minutes) - Charlie Bruce, Dave Price

Wind (10 minutes) - Dave Price

Staff Exhibit No. 268

Date 1-24-11 Reporter TY

File No. [R-2010-6355]

Minutes

Safety Minute

Safety information in the presentation was discussed.

Executive Session – Audit Reviews

Discussion

Discussion

Discussed 3rd quarter Construction Audits to be presented to the Audit Committee on October

29, 2007.

B&McD Audit - discussion on high priority issues.

latan Construction Project Cost Audit latan Construction Project Safety Audit La Cygne 1 SCR Project Closeout Audit

Action

Presentation to the Audit Committee on B&McD - D. Price

latan 2 and Common Report

Note: These minutes should be read in conjunction with the power point presentation.



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Discussion

Discussed the JLG incident at latan and ALSTOM's response to the event.

Procurement is progressing and latan 2 has 37 main contracts left to be awarded. The Project is evaluating Kiewit's delta and it is estimated that Kiewit can save the project approximately \$1.5 million on wire and cable.

The ALSTOM Liquidated Damages analysis is being completed on ALSTOM's subcontractor for the AQCS and Boiler and the LD's are approximately \$3-4 million. Part B is to complete the actual delay analysis and B&McD and Kissick will be assisting KCP&L in this endeavor. There are 4 major items worth approximately \$8 million and KCP&L is developing a positions paper on LD's and other scope items. The ALSTOM Critical Issues meetings are being restructured to be face-to-face and a letter to this effect has been issued.

Pullman issues are not resolved and KCP&L is working through for resolution. Mid Atlantic issues a delay claim to Pullman, which will be issued to KCP&L. There is no commercial letter presented yet; but one is expected for delays and staging issues to the west end access and other movement issues. There is no solid KCP&L integration plan for Pullman.

Toshiba signed a pre-pour card for the Turbine Anchor Bolds verifying they were acceptable.

ALSTOM is contesting the Pulverizer washer system due to a safety issues and this is one of five items clearly in their contract.

Any cost information for Kiewit is not represented on the cost slide, but it is represented in the

Action Discussion Set up meeting to discuss ongoing ALSTOM issues.

handout and the Risk & Opportunity information.

Action Discussion *Hold meeting and have presentation on OCIP.

R&O discussion on the Material Handling area and the safety concerns around this area.

Handed out EVA tables.

Discussed the Kiewit schedule integration once the contract is awarded.

<u>latan 1 Report</u>

Discussion

latan 1 Outage duration discussion on 44 vs. 56 day outage. A letter was sent to ALSTOM detailing it was KCP&L's view that the mechanical completion turnover date is November 16 per the contract to allow time for testing and recordings. ALSTOM has a different interpretation on this and there is a separate meeting set up for next week to ground the issue.

Still need to figure out the economizer piece of the outage work – issues, risks, etc.

Discussed the cost and schedule impacts, and looking at a worst case scenario the costs will be overrun by approximately \$9 million.

Action

T. Foster to compile a preliminary Outage Schedule by next meeting.

J. Parks - review latan 1 critical issues and make sure incorporated in Risk Analysis.

SchiffHardin Review

SchiffHardin Legal Review.

La Cygne 1 SCR and La Cygne Phase 2

Discussion Discussed presentation and if plan approved to begin on January 1, 2008 it will begin the 5

year clock for BART completion. La Cygne should limit the BART and then apply the Sierra

Club requirements.

Action Verify the La Cygne budget.



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Wind Discussion

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Discussed presentation slides.