

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

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| DA Asset Energy Amount | RT Asset Energy Amount |
| DA Congestion Rebate on Carve-out GFA | RT Congestion Rebate on Carve-out GFA |
| DA Congestion Rebate on Option B GFA | RT Contingency Reserve Deployment Failure Charge Amount |
| DA Financial Bilateral Transaction Congestion Amount | RT Demand Response Allocation Uplift Charge |
| DA Financial Bilateral Transaction Loss Amount | RT Distribution of Losses Amount |
| DA Loss Rebate on Carve-out GFA | RT Excessive Energy Amount |
| DA Loss Rebate on Option B GFA | RT Excessive\Deficient Energy Deployment Charge Amount |
| DA Non-Asset Energy Amount | RT Financial Bilateral Transaction Congestion Amount |
| DA Regulation Amount | RT Financial Bilateral Transaction Loss Amount |
| DA Revenue Sufficiency Guarantee Distribution Amount | RT Loss Rebate on Carve-out GFA |
| DA Revenue Sufficiency Guarantee Make Whole Payment Amount | RT Miscellaneous Amount |
| DA Spinning Reserve Amount | RT Net Inadvertent Distribution Amount |
| DA Supplemental Reserve Amount | RT Net Regulation Adjustment Amount |
| DA Virtual Energy Amount | RT Non-Asset Energy Amount |
| FTR Annual Transaction Amount | RT Non-Excessive Energy Amount |
| FTR ARR Revenue Amount | RT Price Volatility Make Whole Payment |
| FTR ARR Stage 2 Distribution | RT Regulation Amount |
| FTR Full Funding Guarantee Amount | RT Regulation Cost Distribution Amount |
| FTR Guarantee Uplift Amount | RT Revenue Neutrality Uplift Amount |
| FTR Hourly Allocation Amount | RT Revenue Sufficiency Guarantee First Pass Dist Amount |
| FTR Infeasible ARR Uplift Amount | RT Revenue Sufficiency Guarantee Make Whole Payment Amount |
| FTR Monthly Allocation Amount | RT Spinning Reserve Amount |
| FTR Monthly Transaction Amount | RT Spinning Reserve Cost Distribution Amount |
| FTR Yearly Allocation Amount | RT Supplemental Reserve Amount |
| FTR Transaction Amount | RT Supplemental Reserve Cost Distribution Amount |
| Net Revenue from Voluntary Capacity Auction | RT Virtual Energy Amount |
| Net Purchase for Voluntary Capacity Auction | |

These MISO charge types which appear on MISO settlement statements represent administrative charges and are specifically excluded from the FAC

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| DA Market Administration Amount | RT Market Administration Amount |
| DA Schedule 24 Allocation Amount | RT Schedule 24 Allocation Amount |
| FTR Market Administration Amount | RT Schedule 24 Distribution Amount |
| Schedule 10 - ISO Cost Recovery Adder | Schedule 10-FERC - Annual Charges Recovery |

PJM Market Settlement Charge Types

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| Auction Revenue Rights | Load Reconciliation for Inadvertent Interchange |
| Balancing Operating Reserve | Load Reconciliation for Operating Reserve Charge |
| Balancing Operating Reserve for Load Response | Load Reconciliation for Regulation and Frequency Response Service |
| Balancing Operating Reserve for Load Response | Load Reconciliation for Spot Market Energy |
| Balancing Spot Market Energy | Load Reconciliation for Synchronized Reserve |
| Balancing Transmission Congestion | Load Reconciliation for Synchronous Condensing |
| Balancing Transmission Losses | Load Reconciliation for Transmission Congestion |
| Capacity Resource Deficiency | Load Reconciliation for Transmission Losses |
| Capacity Transfer Rights | Locational Reliability |
| Day-ahead Economic Load Response | Miscellaneous Bilateral |
| Day-Ahead Load Response Charge Allocation | Non-Unit Specific Capacity Transaction |
| Day-ahead Operating Reserve | Peak Season Maintenance Compliance Penalty |
| Day-ahead Operating Reserve for Load Response | Peak-Hour Period Availability |
| Day-ahead Spot Market Energy | PJM Customer Payment Default |
| Day-ahead Transmission Congestion | Planning Period Congestion Uplift |
| Day-ahead Transmission Losses | Planning Period Excess Congestion |
| Demand Resource and ILR Compliance Penalty | Ramapo Phase Angle Regulators |
| Emergency Energy | Real-time Economic Load Response |
| Emergency Load Response | Real-Time Load Response Charge Allocation |
| Energy Imbalance Service | Regulation and Frequency Response Service |
| Financial Transmission Rights Auction | RPM Auction |
| Generation Deactivation | Station Power |
| Generation Resource Rating Test Failure | Synchronized Reserve |
| Inadvertent Interchange | Synchronous Condensing |
| Incremental Capacity Transfer Rights | Transmission Congestion |
| Interruptible Load for Reliability | Transmission Losses |

These PJM charge types which appear on the settlement statements represent administrative charges are specifically excluded from the FAC

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| Annual PJM Building Rent | Michigan - Ontario Interface Phase Angle Regulators |
| Annual PJM Cell Tower | North American Electric Reliability Corporation (NERC) |
| FERC Annual Charge Recovery | Organization of PJM States, Inc. (OPSI) Funding |
| Load Reconciliation for FERC Annual Charge Recovery | PJM Annual Membership Fee |
| Load Reconciliation for North American Electric Reliability Corporation (NERC) | PJM Settlement, Inc. |
| Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding | Reliability First Corporation (RFC) |
| Load Reconciliation for Reliability First Corporation (RFC) | RTO Start-up Cost Recovery |
| Market Monitoring Unit (MMU) Funding | Virginia Retail Administrative Fee |