

Kansas City Power and Light				
ER-2007-0291				
Revenue Requirement Reconciliation / Reconciliation				
Line No.				
1	Kansas City Power & Light Revenue Requirement			38,074,512
2				
3	Rate of Return & Capital Structure			
4	Value of Capital Structure Issue - Staff / Company		(56,905)	True-Up Difference
5	Capital Structure impact on Interest Expense Deduction		\$331,944	True-Up Difference
6	Return on Equity Issue - KCPL-11.25%, Staff - 9.72%		(\$18,546,824)	Issue for Hearing
7	Sub-Total Rate of Return and Capital Structure Differences			(\$18,271,785)
8				
9	Rate Base Issues :			
10	Projection Change		3,038,247	True-Up Difference
11	Transfer Reg Plan Amortization		716,967	True-Up Difference
12	Plant not at Issue		(9,089,558)	True-Up Difference
13	Depreciation Reserve		3,896,103	True-Up Difference
14	Cash Working Capital		(227,329)	True-Up Difference
15	Materials and Supplies		5,033	True-Up Difference
16	Prepayments		(6,750)	True-Up Difference
17	Prepaid Pension Asset EO-2005-0329		58,986	True-Up Difference
18	Regulatory Asset Excess Actual FAS 87 vs Rate Recovery		269,072	True-Up Difference
19	Regulatory Asset Demand Side Management		0	
20	Fuel Inventory - Coal		(122,313)	True-Up Difference
21	Fuel Inventory - Oil		430,641	True-Up Difference
22	Fuel Inventory Lime/Limestone		10,027	True-Up Difference
23	Nuclear Fuel		(45,064)	True-Up Difference
24	Regulatory Asset - Regulatory Expense		(242,502)	Issue for Hearing
25	Deferred Costs-STB litigation		(191,927)	Issue for Hearing
26	Deferred Costs-LED-LDI project		0	
27	Deferred Costs-CORPDP-KCPL		0	
28	Customer Deposits		16,858	True-Up Difference
29	Contributions in Aid of Construction		(115)	True-Up Difference
30	Accumulated Deferred Income Tax		(585,778)	True-Up Difference
31	Accumulated Amortization for Depr. ER-207-0291		(716,967)	True-Up Difference
32	Regulatory Liability - Emission Allowance Sales		(79,407)	True-Up Difference
33				
34	Sub Total - Rate Base Issues			(\$2,865,775)
35				
36	Income Statement - Revenue Issues			
37	Booked Revenue - Unadjusted		(\$156,613)	True-Up Difference
38	Annualize Customer Growth		\$206,223	True-Up Difference
39	Annualize Large Power Customers		(\$1,171,266)	True-Up Difference
40	Normalize Test Year for Weather		\$222,346	True-Up Difference
41	Annualize rate increase effective 1-1-07		\$621,533	True-Up Difference
42	To adjust Test Year to 365 Days		(\$188,461)	True-Up Difference
43	Adjust to Staff's revenue levels		(\$828,653)	True-Up Difference
44	Non Firm Interchange - Net Margin			
45	Off System Sales Margin	(\$4,934,626)		True-Up Difference
46	Off System Sales - Cost of Sales	\$123,053		True-Up Difference
47	Non Firm Off System Sales - Unadjusted	(\$342,698)		True-Up Difference
48	Sub-Total - Non Firm Off System Sales		(\$5,154,271)	True-Up Difference
49	To Adjust for Rate Switchers		\$1,138,278	True-Up Difference
50	To Reclassify Bulk Power Rev. as Transmission Revenue		\$57,291	True-Up Difference
51	To Annualize Firm Bulk Power - Energy Revenue		\$65,678	True-Up Difference
52	Firm Power - Other Misc		(\$1,896)	True-Up Difference
53	Firm Power - Remove H5 Subrogation		\$6,557	True-Up Difference
54	Normalize Transmission Revenue		(\$8,302)	True-Up Difference
55				
56	Sub Total - Revenue Issues			(\$5,191,556)
57				
58	Income Statement - Expense Issues			
59	Total Oper. & Maint. Expense - Unadjusted		384,248	True-Up Difference
60	Annualize Purchased Power-Energy	2,256,400		True-Up Difference
61	Annualize Purchased Power-Demand	(1,174,644)		True-Up Difference
62	Annualize Fuel Costs	(5,544,107)		True-Up Difference
63	Fuel and Purchase Power-Energy and Demand Costs		(4,462,351)	True-Up Difference
64	Eliminate Dues and Donations		(71,164)	Issue for Hearing
65	Eliminate Amortization of AFUDC latan - Case No. ER-81-42		97,042	True-Up Difference
66	Bad Debts - Additional Adj. Pro-Forma "ASK"		(155,032)	True-Up Difference
67	Property Taxes		24,323	True-Up Difference
68	Annualize FAS 87 to reflect 2007 Expense, excl SERP		320,380	True-Up Difference
69	Reflect 5 yr amort - FAS 87/88 Regulatory Asset		66,900	True-Up Difference
70	Annualize 401k		(37,620)	True-Up Difference
71	Remove Long Term Incentive Compensation		(1,314,185)	Issue for Hearing
72	Remove KCPL's Washington DC Lobbyist		(49,899)	Issue for Hearing

73	Amortize Deferred DSM Program		(215,235)		True-Up Difference
74	Normalize LTD, Life and AD&D Insurance Costs		10,156		True-Up Difference
75	Normalize Bad Debt Expense		(241,253)		True-Up Difference
76	Adjust Regular Severance Costs		(356,102)		Issue for Hearing
77	Adjust Talent Assessment Severance Costs		(1,195,784)		Issue for Hearing
78	Annualize PSC Assessment		(158,690)		True-Up Difference
79	Annualize Rate Case Expense		(487,793)		True-Up Difference
80	Remove Non-Regulated Charges from GPE to KCPL		5,082		True-Up Difference
81	Reflect normal level of SERP costs		(274,255)		Issue for Hearing
82	To Normalize Miscellaneous Employee Benefits		(441,439)		True-Up Difference
83	Annualized Cost for Accepting Credit Card Payments		(74,960)		True-Up Difference
84	Normalize Wolf Creek Employee Benefit Costs		(325,691)		True-Up Difference
85	Annualize FAS 106 Costs		(119,109)		True-Up Difference
86	Banking Fees on Accounts Receivable		(20,411)		True-Up Difference
87	Annualize Payroll Taxes (excl Talent Assessment)		(5,224)		True-Up Difference
88	Payroll Annualization		(417,445)		True-Up Difference
89	Amortize Deferred Surface Transportation Costs		138,436		True-Up Difference
90	Incentive Compensation		(677,327)		Issue for Hearing
91	Production Maintenance Expense		589,178		True-Up Difference
92	Advertising		(0)		
93	Remove 100% of Resource 378 and 845 Meals		(250,413)		Issue for Hearing
94	Allocation Factor Shift - Sept 30 True UP		(1,800,000)		True-Up Difference
95	Wolf Creek Outage - Refueling Outage		190,137		Issue for Hearing
96	New LaCygne 1 SCR - Annual Oper & Mtce Cost		(1,254,053)		True-Up Difference
97	Tran & Distr (T&D) & Gen Maint Exp, excl ice storm		(562,739)		True-Up Difference
98	Transmission Operation Expenses		(2,596,409)		True-Up Difference
99	Medical Dental & Vision Benefit Costs		(1,081,855)		True-Up Difference
100	Annualize Depreciation Expense		(2,183,666)		True-Up Difference
101	Annualize Amortization Expense		137,937		True-Up Difference
102	Hawthorn Subrogation Proceeds		(2,456,009)		Issue for Hearing
103	KC Earnings Tax-General Taxes A/C 408		(117,297)		True-Up Difference
104	Remove Prior Period Activity (See also Rev Adj-18)		(166,875)		True-Up Difference
105	Reconciliation Error - O&M Expense		54,679		True-Up Difference
106	Sub Total - Operations & Maintenance Expense Issues			(\$21,551,786)	
107					
108	Cost of Removal			(\$1,127,948)	Issue for Hearing
109	Other Current Income Tax Differences			\$2,887,837	True-Up Difference
110					
111	Deferred Income Tax Differences			(\$2,286,011)	True-Up Difference
112					
113	Difference in Tax Gross Up Factor			81,624	True-Up Difference
114					
115	Total Value of All Issues			(\$48,325,400)	
116					
117					
118	Staff Revenue Requirement at March 31, 2007 - Prior to True-Up			(\$10,250,888)	
119	Add Estimate for True-Up on Staff's Case			\$24,658,830	
120	Estimate of Staff's Revenue Requirement - After True-Up to 9/30/2007			14,407,942	
121	Office of the Public Counsel				
122	Return on Equity - 10.1%			\$ 5,690,503	Issue for Hearing
123	Capital Structure			\$ (6,936,281)	Issue for Hearing
124	Net Margin on Off System Sales - 40th Percentile			\$ (6,619,946)	Issue for Hearing
125	Office of the Public Counsel - Revenue Requirement			\$ 6,542,218	
126	United States Department of Energy				
127	Five Year Amortization of Research & Development Tax Credits			\$ (490,000)	Issue for Hearing
128	Deferral of Test Year Cost of Obtaining Tax Credits			\$ (398,520)	Issue for Hearing
129	Five Year Amortization of Obtaining Tax Credits			\$ 79,704	Issue for Hearing
130	United States Department of Energy - Revenue Requirement			\$ 13,599,126	