Exhibit No.:	
Issue:	Depreciation
Witness	John J. Spanos
Type of Exhibit:	Direct Testimony
Sponsoring Party:	Laclede Gas Company
Case No.:	GR-2005-_____

Date Testimony Prepared: February 18, 2005

CASE NO. GR-2005- _____

DIRECT TESTIMONY

OF

JOHN J. SPANOS

ON BEHALF OF

LACLEDE GAS COMPANY

FEBRUARY 2005

DIRECT TESTIMONY OF
JOHN J. SPANOS

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I. INTRODUCTION

Q. Please state your name and address.

A. My name is John J. Spanos. My business address is 207 Senate Avenue, Camp Hill, Pennsylvania, 17011.

Q. Are you associated with any firm?

A. Yes. I am associated with the firm of Gannett Fleming, Inc.

Q. How long have you been associated with Gannett Fleming, Inc.?

A. I have been associated with the firm since college graduation in June 1986.

Q. What is your position with the firm?

A. I am Vice President of its Valuation and Rate Division.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member of the Society of Depreciation Professionals and the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam

in September 1997 and was recertified in August 2003.

Q. Have you received any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.: "Techniques of Life Analysis," "Techniques of Salvage and Depreciation Analysis," "Forecasting Life and Salvage," "Modeling and Life Analysis Using Simulation" and "Managing a Depreciation Study." I have also completed the "Introduction to Public Utility Accounting" program conducted by the American Gas Association.

Q. Please outline your experience in the field of depreciation.

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I assisted in the preparation of numerous depreciation and original cost studies for utility companies in various industries.

In each of these studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and Valuation Studies. In December 2000, I was

promoted to my present position as Vice President of Gannett Fleming Valuation and Rate Consultants, Inc., now the Valuation and Rate Division of Gannett Fleming, Inc. I am responsible for conducting depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies. My additional duties include determining final life and salvage estimates, conducting field reviews and presenting recommended depreciation rates to management for their consideration.

Q. In total, how many depreciation studies have you performed during your career.

A. I have conducted over one hundred depreciation studies during my career for various companies in the electric, natural gas, water, telephone, pipeline and railroad industries. A list of these companies is attached to my direct testimony.

Q. Have you submitted testimony to any state utility commissions on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission, the Commonwealth of Kentucky Public Service Commission, the Public Utilities Commission of Ohio, the Public Utilities Board of New Jersey, The Missouri Public Service Commission, the Massachusetts Department of Telecommunications and Energy, The Alberta Energy & Utility Board, the Nevada Public Utility Commission, the Idaho Public Utility Commission, the Louisiana Public Service Commission, the Oklahoma Corporate Commission, The Public Service Commission of South Carolina,

Railroad Commission of Texas – Gas Services Division, Illinois Commerce Commission, and the Indiana Utility Regulatory Commission.

Q. What is the purpose of your testimony in this proceeding?

A. My testimony is in support of the depreciation study conducted under my supervision and direction for Laclede Gas Company. Based upon the study, I am recommending that new depreciation accrual rates be adopted by the Company and approved by the Commission.

II. OVERVIEW

Q. Please describe what you mean by the term "depreciation".

A. "Depreciation" refers to the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which can be reasonably anticipated or contemplated, against which the Company is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Q. Please explain the term "service value".

A. "Service value" is the original cost of an asset, less the net salvage value of the asset. The net salvage value is the gross salvage value minus the cost of removal or cost to retire the asset. For many types of property used in the utility industry, the net salvage value is negative, meaning that the cost to retire the asset exceeds any residual salvage value.

Q. What is the primary goal of establishing depreciation accrual rates?

A. Depreciation accrual rates are established and used to allocate, for accounting purposes, the cost of assets, including the cost to retire them, over their service lives. The total annual depreciation derived from the establishment of such rates is based on a system of depreciation accounting which aims to distribute the cost of fixed capital assets over the estimated useful life of the unit, or group of assets, in a systematic and rational manner.

Q. What method did you use to derive your recommended accrual depreciation rates in this case?

A. In the study that I performed for purposes of preparing my testimony, I used the straight line whole life method of depreciation, with the average service life procedure to develop recommended depreciation accrual rates. In addition, I calculated the amount required to amortize the variance between the book depreciation reserve and the calculated accrued depreciation or "theoretical reserve".

For General Plant Accounts 391.1, 391.2, 391.3, 393, 394, 395, 397 and 398; I used the straight line method of amortization. The annual amortization is based on amortization accounting which distributes the unrecovered cost of fixed capital assets over the remaining amortization period selected for each account and vintage.

Q. Have you prepared a report presenting the results of your study?

A. Yes. The report titled, "Depreciation Study - Calculated Annual Depreciation Accruals Related to Utility Plant at September 30, 2003,"

which has been marked as Schedule JJS-1, sets forth the results of my study.

Q. How did you determine the recommended annual depreciation accrual rates?

A. The determination of annual depreciation accrual rates consists of two phases. In the first phase, service life and net salvage characteristics are estimated for each depreciable group, that is, each plant account or subaccount identified as having similar characteristics. In the second phase, the annual depreciation accrual rates and accrued depreciation are calculated based on the service life and net salvage estimates determined in the first phase.

III. ESTIMATION OF SERVICE LIFE AND NET SALVAGE

Q. Please describe the first phase of the study in which you estimated the service life and net salvage characteristics for each depreciable group.

A. The service life and net salvage study consisted of compiling historical data from records related to the Company's plant; analyzing these data to obtain historical trends of survivor and salvage characteristics; obtaining supplementary information from management and operating personnel concerning the Company's practices and plans as they relate to plant operations; and interpreting the above data to form judgments of average service life and net salvage characteristics.

Q. What historical data did you analyze for the purpose of estimating the service life characteristics of the Company's plant?

A. The data consisted of the entries made by the Company to record plant transactions through 2003. The transactions included additions, retirements, transfers and the related balances. The Company, in accordance with my instructions, classified the data by depreciable group, type of transaction, the year in which the transaction took place, and the year in which the plant was installed.

Q. What method did you use to analyze this service life data?

A. I used the retirement rate method. That method is the most appropriate when aged retirement data are available, because it develops the average rates of retirement actually experienced during the period of study. Other methods of life analysis infer the rates of retirement based on a selected type survivor curve.

Q. Please describe the results of your use of the retirement rate method.

A. Each retirement rate analysis resulted in a life table which, when plotted, formed an original survivor curve. Each original survivor curve as plotted from the life table represents the average survivor pattern experienced by the several vintage groups during the experience band studied. Inasmuch as this survivor pattern does not necessarily describe the life characteristics of the property group, interpretation of the original curves is required in order to use them as valid considerations in service life estimation. Iowa type survivor curves were used in these interpretations.

Q. Please explain briefly what an "Iowa-type survivor curve" is and how you use it in estimating service life characteristics for each depreciable group.

A. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired.

Iowa type curves are used to smooth and extrapolate original survivor curves determined by the retirement rate method. The Iowa curves and truncated Iowa curves were used in this study to describe the forecasted rates of retirement based on the observed rates of retirement and the outlook for future retirements.

The estimated survivor curve designations for each depreciable group indicate the average service life, the family within the Iowa system and the relative height of the mode. For example, the Iowa 40-R2.5 indicates an average service life of forty years; a right-moded, or R, type curve (the mode occurs after average life for right-moded curves); and a moderate height, 2.5, for the mode (possible modes for R type curves range from 1 to 5). The mode of a data set is a type of average. The mode represents the value which appears most frequently in the data set.

Q. What historical data did you analyze for the purpose of estimating net salvage characteristics?

A. The data consisted of the entries made by the Company to record retirements, cost of removal and gross salvage during the period 1972 through 2003.

Q. What method did you use to analyze this net salvage data?

A. The net salvage data were analyzed by expressing the net salvage and its two components, cost of removal and gross salvage, as percents of the original cost retired on annual, three-year moving average and most recent five-year average bases. The use of averages smooths the annual fluctuations and assists in identifying underlying trends.

Q. Please describe the manner in which you used the analyses of net salvage to estimate net salvage percents.

A. The results of the net salvage analyses provided indications of historical net salvage levels. The judgments of net salvage incorporated these historical indications and consideration of estimates made for other gas companies.

IV. CALCULATION OF DEPRECIATION

Q. Please describe the second phase of the process that you used in which you calculated annual depreciation accrual rates and accrued depreciation.

A. After I estimated the service life and net salvage characteristics for each depreciable group, I calculated annual depreciation accrual rates and accrued depreciation for each group in accordance with the straight line whole life method, using the average service life procedure.

Q. Please describe briefly the straight line whole life method of depreciation that you used for depreciable property.

A. The straight line whole life method of depreciation allocates the original cost less net salvage in equal amounts to each year of service life.

Q. In what manner do you propose to true-up the difference between the theoretical accrued depreciation that you calculated and the book depreciation reserve recorded on the Company's books?

A. The difference or variance between the calculated accrued depreciation and the book reserve should be amortized over a fixed time period. I recommend that the variance in this case be amortized over the remaining service life in each account, however, not to exceed 25 years, commencing with the effective date of customer rates resulting from this proceeding.

Q. Please describe briefly the amortization of certain General Plant accounts.

A. General Plant Accounts 391.1, 391.2, 391.3, 393, 394, 395, 397 and 398 include a very large number of units, but represent less than two percent of depreciable utility plant. Depreciation accounting is difficult for these assets, inasmuch as periodic inventories are required to properly reflect plant in service. In amortization accounting, units of property are capitalized in the same manner as they are in depreciation accounting. However, retirements are recorded when a vintage is fully amortized rather than as the units are removed from service. That is, there is no dispersion of retirement. All units are retired when the age of the vintage reaches the amortization period.

V. DESCRIPTION OF REPORT

Q. Please outline the contents of your report.

A. My report is presented in three parts. The Introduction section includes statements related to the scope and basis of the depreciation study. The

section entitled "Methods Used in the Estimation of Depreciation" includes descriptions of the estimation of survivor curves and net salvage and the calculation of annual and accrued depreciation. Finally, the "Results of Study" section presents a description of the results of my analysis, summaries of the depreciation calculations, graphs and tables which relate to the service life and net salvage studies, and the detailed depreciation calculations.

Table 1 on pages III-4 through III-7 presents the estimated survivor curve, the net salvage percent, the original cost at September 30, 2003, the calculated annual depreciation accrual amount and rate and the calculated accrued depreciation for each account or subaccount. Table 2 on pages III-8 through III-10 presents the calculated accrued depreciation, the book depreciation reserve, the unamortized balance of the previously determined variance, and the variance calculated at September 30, 2003. Table 3 on pages III-11 and III-12 sets forth the calculation of the total annual depreciation expense incorporating the whole life annual depreciation accrual and the variance amortization. The section beginning on page III-13 presents the results of the retirement rate analyses prepared as the historical bases for the service life estimates. The section beginning on page III-134 presents the results of the analyses of historical net salvage data. The section beginning on page III-192 presents the depreciation calculations related to surviving original cost at September 30, 2003.

Q. Please use an example to illustrate the manner in which the study is presented in the report.

A. I will use Account 380.2, Services – Plastic & Copper, as my example, inasmuch as it is a large depreciable group and is representative of the presentation.

The retirement rate method was used to analyze the survivor characteristics of this group. The life tables for the 1964-2003, 1984-2003 and 1998-2003 experience bands are presented on pages III-98 through III-103 of the report. The life tables, or original survivor curves, are plotted along with the estimated smooth survivor curve, the 40-R2.5 on page III-97. The net salvage analysis for the period 1972 through 2003 is presented on pages III-172 and III-173.

The calculation of the annual and accrued depreciation related to the original cost at September 30, 2003 for this account is presented on pages III-234 and III-235. The calculation is based on the 40-R2.5 survivor curve, negative sixty-five percent net salvage and the attained age. The tabulation sets forth the installation year, the original cost, the average life, the annual accrual rate and amount, the expectancy and the calculated accrued depreciation factor and amount. The totals are brought forward to the table on page III-5.

VI. RECOMMENDATION

Q. What is your recommendation regarding annual depreciation accrual rates for the Company?

A. I recommend that the Company use and the Commission approve a composite annual depreciation accrual rate for each account or subaccount. My recommended depreciation accrual rates, based on the depreciation study, are set forth for each account in column 6 of Table 1 on pages III-4 through III-7 of Schedule JJS-1. I further recommend the amortization of the variance as shown in Column 3 of Table 3 on pages III-11 and III-12. In my opinion, these are reasonable and appropriate depreciation accrual

rates and amortization amounts for the Company and should be approved by the Commission.

Q. Are your recommended depreciation accrual rates reasonable for plant added subsequent to September 30, 2003?

A. Yes. The annual depreciation accrual rates calculated as of September 30, 2003, can reasonably be applied to the total balance including new plant additions during the next several years.

Q. Does this conclude your direct testimony?

A. Yes, it does.

John J. Spanos

List of Initial Depreciation Studies

Conducted for Each Client

From 1986 to 1996, I assisted in the preparation of depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in the railroad industry: Union Pacific Railroad, Burlington Northern Railroad and Wisconsin Central Transportation Corporation.

I assisted in the preparation of depreciation studies for the following organizations in the electric industry: Chugach Electric Association, The Cincinnati Gas & Electric Company ("CG&E"), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation and the City of Calgary - Electric System.

I assisted in the preparation of depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I assisted in the preparation of depreciation studies for the following gas companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I assisted in the preparation of depreciation studies for the following water companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Hampton Water Works Company, Omaha Public Power District, Enbridge Pipe Line Company, Inc., Columbia Gas of Virginia, Inc., Virginia Natural Gas Company, National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions, The City of Bethlehem - Bureau of Water, The City of Coatesville Authority, The City of Lancaster - Bureau of Water, Peoples Energy Corporation, The York Water Company, Public Service Company of Colorado, Reliant Energy-HLP, Massachusetts-American Water Company, St. Louis County Water Company, Missouri-American Water Company, Chugach Electric Association, Alliant Energy, Nevada Power Company, Dominion Virginia Power, NUI-Virginia Gas Companies, PSI Energy, NUI - Elizabethtown Gas Company, Cinergy Corporation – CG&E, Cinergy Corporation – ULH&P, Columbia Gas of Kentucky, Idaho Power Company, El Paso Electric Company, Centennial Pipeline Company, NSTAR – Boston Edison Company, South Jersey Gas Company, Nevada Power, and B. C. Gas Utility, Ltd.

LACLEDE GAS COMPANY

TABLE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AT SEPTEMBER 30, 2003

	Depreciable Group	Survivor Curve	Net Salvage	Original Cost at September 30, 2003	Calculated Annual Accrual		Calculated Accrued Depreciation
					Amount	Rate	
	(1)	(2)	(3)	(4)	(5)	(6)=(5)/(4)	(7)
DEPRECIABLE PLANT							
MANUFACTURED GAS PLANT - LPG							
305	Structures and Improvements	60-R0.5	(15)	894,503.00	17,179	1.92	367,910
307	Other Power Equipment	30-R3	(10)	159,015.00	5,825	3.66	92,032
311	Liquefied Petroleum Gas Equipment	33-R1	(5)	3,004,137.00	95,577	3.18	1,152,396
	Storage Caverns	55-S3	0	4,827,377.00	87,858	1.82	2,617,891
	Total Account 311			7,831,514.00	183,435	2.34	3,770,287
	Total Manufactured Gas Plant - LPG			8,885,032.00	206,439		4,230,229
UNDERGROUND STORAGE PLANT							
	Structures and Improvements						
351.2	Compressor Station	45-S1.5	(15)	603,561.00	15,409	2.55	414,262
351.4	Other Structures	55-R1.5	(10)	886,580.00	17,749	2.00	457,322
	Total Account 351			1,490,141.00	33,158	2.23	871,584
352	UGS Wells	90-S2.5	(10)	5,913,764.00	72,207	1.22	2,776,250
352.2	UGS Reservoirs	90-S2.5	(10)	245,023.00	2,992	1.22	94,954
352.3	UGS Non-Recoverable Gas	90-S2.5	0	2,186,039.00	24,265	1.11	764,708
352.4	UGS Wells - Oil and Vent Gas	90-S2.5	(10)	653,292.00	7,977	1.22	263,859
	Total account 352			8,998,118.00	107,441	1.19	3,899,771
353	Lines	70-R2.5	(20)	2,364,905.00	40,582	1.72	1,282,261
354	Compressor Station Equipment	55-S2	(5)	2,398,165.00	45,829	1.91	1,473,602
355	Measuring & Regulating Equipment	50-S0.5	0	1,809,024.00	36,180	2.00	889,835
356	Purification Equipment	42-R2	(5)	273,304.00	6,830	2.50	172,966
357	Other Equipment	20-L2.5	0	47,003.00	2,350	5.00	29,774
	Total Underground Storage Plant			17,380,660.00	272,370		8,619,793

LACLEDE GAS COMPANY

TABLE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, AND
CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AT SEPTEMBER 30, 2003

	Depreciable Group	Survivor Curve	Net Salvage	Original Cost at September 30, 2003	Calculated Annual Accrual		Calculated Accrued Depreciation
					Amount	Rate	
	(1)	(2)	(3)	(4)	(5)	(6)=(5)/(4)	(7)
TRANSMISSION PLANT							
367	Mains	75-R4	(20)	2,013,842.00	32,141	1.60	1,307,035
371.7	Other Equipment	45-S3	(5)	17,180.00	400	2.33	14,723
	Total Transmission Plant			2,031,022.00	32,541		1,321,758
DISTRIBUTION PLANT							
	Structures and Improvements						
375	District Measuring & Regulating	40-R0.5	(10)	216,140.00	5,944	2.75	106,187
	Service Centers	50-R0.5	(15)	6,429,619.00	147,719	2.30	2,149,278
	Garage	50-S0	(10)	642,882.00	14,143	2.20	300,748
	Other Small Structures	40-R0.5	0	103,277.00	2,582	2.50	38,190
	Total Account 375			7,391,918.00	170,388	2.31	2,594,403
	Mains						
376	Steel	80-R2	(20)	195,033,763.00	2,925,507	1.50	65,607,184
	Cast Iron	80-S1	(80)	14,665,105.00	329,965	2.25	16,942,491
	Plastic & Copper	70-R3	(15)	161,677,822.00	2,658,792	1.64	26,438,942
	Total Account 376			371,376,690.00	5,914,264	1.59	108,988,617
378	Meas and Reg Equipment - General	35-O1	(30)	6,256,013.00	231,458	3.70	2,318,758
379	Meas and Reg Equipment - City Gate	31-R0.5	(30)	2,100,789.00	88,124	4.19	617,766
380	Services						
	Steel	44-R0.5	(90)	38,418,750.00	1,657,001	4.31	30,921,420
	Plastic & Copper	40-R2.5	(65)	316,289,885.00	13,046,958	4.13	139,035,312
	Total Account 380			354,708,635.00	14,703,959	4.15	169,956,732
381	Meters	37-S1	5	125,949,058.00	3,228,924	2.56	33,114,379
383	House Regulator	50-R3	0	17,843,650.00	356,873	2.00	4,757,570
385	Industrial Meas and Reg Equipment	39-S0	(10)	8,728,513.00	245,795	2.82	1,956,070
386	Other Property on Customer Premises	13-L3	0	27,157.00	1,552	5.71	21,361
387	Other Equipment	30-R0.5	0	295,072.00	9,763	3.31	109,702
	Total Distribution Plant			894,677,495.00	24,951,100		324,435,358

LACLEDE GAS COMPANY

TABLE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, AND
CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AT SEPTEMBER 30, 2003

	Depreciable Group	Survivor Curve	Net Salvage	Original Cost at September 30, 2003	Calculated Annual Accrual		Calculated Accrued Depreciation
					Amount	Rate	
	(1)	(2)	(3)	(4)	(5)	(6)=(5)/(4)	(7)
GENERAL PLANT							
390	Structures & Improvements - General	30-S1	(5)	395,740.00	13,837	3.50	134,817
391	Office Furniture and Equipment	20-SQ	0	3,376,348.00	141,369	4.19	1,670,326
	Mechanical Office Equipment	15-SQ	0	542,352.00	26,076	4.81	336,886
	DP Systems	5-SQ	0	6,211,882.00	1,043,178	16.79	3,227,276
	DP Equipment	5-SQ	0	3,994,571.00	120,844	3.03	3,542,041
	Total Account 391			14,125,153.00	1,331,467	9.43	8,776,529
392.1	Transportation Equipment - Autos	6-L3	15	2,972,763.00	421,226	14.17	1,480,661
392.2	Transportation Equipment - Trucks	11-S2.5	10	13,160,129.00	1,073,874	8.16	6,033,793
	Total Account 392			16,132,892.00	1,495,100	9.27	7,514,454
393	Stores Equipment	25-SQ	0	360,832.00	9,517	2.64	187,010
394	Tools, Shop and Garage Equipment	20-SQ	0	8,634,168.00	353,041	4.09	4,402,676
395	Laboratory Equipment	20-SQ	0	243,176.00	8,265	3.40	152,357
396	Power Operated Equipment	13-L2	15	17,375,053.00	1,134,985	6.53	5,392,992
397	Communication Equipment	15-SQ	0	2,169,741.00	88,347	4.07	1,371,283
398	Miscellaneous Equipment	15-SQ	0	500,056.00	24,144	4.83	279,895
	Total General Plant			59,936,811.00	4,458,703		28,212,013
	Total Depreciable Plant			**982,911,020.00**	**29,921,153**		**366,819,151**
NONDEPRECIABLE PLANT							
301	Organization			2,500.22			
302	Franchises & Consents			8,484.49			
304	Land			189,823.86			
350.1	Land			1,201,600.30			
350.2	Right-of-Way			791,725.24			
352.1	Stge Leasehold Rights			2,054,721.60			
360	Land & Land Rights			80,320.94			
361	Structures & Improvements			272,943.53			
362	Holders			1,908,901.92			
363.3	Compressor Equipment			810,860.57			
365.7	Right-of-Way			41,152.62			
374	Land Rights			1,428,414.61			

LACLEDE GAS COMPANY

TABLE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, AND
CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AT SEPTEMBER 30, 2003

	Depreciable Group	Survivor Curve	Net Salvage	Original Cost at September 30, 2003	Calculated Annual Accrual		Calculated Accrued Depreciation
					Amount	Rate	
	(1)	(2)	(3)	(4)	(5)	(6)=(5)/(4)	(7)
375.21	Structures & Improvements			4,789.91			
375.41	Structures & Improv Leased Property			6,448.03			
389.7	Land & Rights			10,088.75			
390.1	Structures & Improvements - Office			1,976,395.13			
390.3	Structures & Improvements Leased Property			35,641.38			
390.71	Structures & Improvements Leased Property			48,769.00			
390.81	Structures & Improvements Leased Property			30,034.02			
391.3	General DP Software			24,587,957.99			
	Subtotal Nondepreciable Plant			35,491,574.11			
	Total Gas Plant			**1,018,402,594.11**	**29,921,153**		**366,819,151**

LACLEDE GAS COMPANY

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVI AT SEPTEMBER 30, 2003 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCI BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group (1)	Original Cost at September 30, 2003 (2)	Calculated Accrued Depreciation (3)	Book Depreciation Reserve (4)	Variance (5)=(3)-(4)	Remaining Life (6)	Annual Amortization True Up (6)=(5)/(6)
DEPRECIABLE PLANT							
MANUFACTURED GAS PLANT - LPG							
305	Structures and Improvements	894,503.00	367,910	674,686	(306,776)	25.0	(12,271)
307	Other Power Equipment	159,015.00	92,032	102,872	(10,840)	14.2	(763)
311	Liquefied Petroleum Gas						
	Equipment	3,004,137.00	1,152,396	2,005,284	(852,888)	21.0	(40,614)
	Storage Caverns	4,827,377.00	2,617,891	4,696,386	(2,078,495)	25.0	(83,140)
	Total Account 311	7,831,514.00	3,770,287	6,701,670	(2,931,383)		(123,754)
	Total Manufactured Gas Plant - LPG	8,885,032.00	4,230,229	7,479,228	(3,248,999)		(136,788)
UNDERGROUND STORAGE PLANT							
	Structures and Improvements						
351.2	Compressor Station	603,561.00	414,262	533,800	(119,538)	18.2	(6,568)
351.4	Other Structures	886,580.00	457,322	731,031	(273,709)	25.0	(10,948)
	Total Account 351	1,490,141.00	871,584	1,264,831	(393,247)		(17,516)
352	Wells	5,913,764.00	2,776,250	6,185,034	(3,408,784)	25.0	(136,351)
352.2	Reservoirs	245,023.00	94,954	184,476	(89,522)	25.0	(3,581)
352.3	Non-Recoverable Gas	2,186,039.00	764,708	2,406,384	(1,641,676)	10.0	(164,168)
352.4	Wells - Oil and Vent Gas	653,292.00	263,859	509,690	(245,831)	25.0	(9,833)
	Total account 352	8,998,118.00	3,899,771	9,285,584	(5,385,813)		(313,933)
353	Lines	2,364,905.00	1,282,261	2,358,695	(1,076,434)	25.0	(43,057)
354	Compressor Station Equipment	2,398,165.00	1,473,602	2,155,414	(681,812)	22.8	(29,904)
355	Measuring & Regulating Equipment	1,809,024.00	889,835	1,787,936	(898,101)	25.0	(35,924)
356	Purification Equipment	273,304.00	172,966	218,810	(45,844)	16.7	(2,745)
357	Other Equipment	47,003.00	29,774	20,386	9,388	7.3	1,286
	Total Underground Storage Plant	17,380,660.00	8,619,793	17,091,656	(8,471,863)		(441,793)

LACLEDE GAS COMPANY

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT SEPTEMBER 30, 2003 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group (1)	Original Cost at September 30, 2003 (2)	Calculated Accrued Depreciation (3)	Book Depreciation Reserve (4)	Variance (5)=(3)-(4)	Remaining Life (6)	Annual Amortization True Up (6)=(5)/(6)
TRANSMISSION PLANT							
367	Mains	2,013,842.00	1,047,849	1,603,608	(555,759)	25.0	(22,230)
371	Other Equipment	17,180.00	14,723	19,311	(4,588)	10.0	(459)
	Total Transmission Plant	2,031,022.00	1,062,572	1,622,919	(560,347)		(22,689)
DISTRIBUTION PLANT							
	Structures and Improvements						
375	District Measuring & Regulating	216,140.00	106,187	61,419	44,768	22.1	2,026
	Service Centers	6,429,619.00	2,149,278	1,795,085	354,193	25.0	14,168
	Garage	642,882.00	300,748	210,852	89,896	25.0	3,596
	Other Small Structures	103,277.00	38,190	55,980	(17,790)	25.0	(712)
	Total Account 375	7,391,918.00	2,594,403	2,123,336	471,067		19,078
	Mains						
376	Steel	195,033,763.00	65,607,184	118,845,856	(53,238,672)	25.0	(2,129,547)
	Cast Iron	14,665,105.00	16,942,491	6,289,513	10,652,978	25.0	426,119
	Plastic & Copper	161,677,822.00	26,438,942	33,813,581	(7,374,639)	25.0	(294,986)
	Total Account 376	371,376,690.00	108,988,617	158,948,950	(49,960,333)		(1,998,414)
378	Meas and Reg Equipment - General	6,256,013.00	2,318,758	876,850	1,441,908	25.0	57,676
379	Meas and Reg Equipment - City Gate	2,100,789.00	617,766	139,733	478,033	24.0	19,918
380	Services						
	Steel	38,418,750.00	30,921,420	28,046,507	2,874,913	25.0	114,997
	Plastic & Copper	316,289,885.00	139,035,312	96,158,971	42,876,341	25.0	1,715,054
	Total Account 380	354,708,635.00	169,956,732	124,205,478	45,751,254		1,830,051
381	Meters	125,949,058.00	33,114,379	30,030,438	3,083,941	25.0	123,358
383	House Regulator	17,843,650.00	4,757,570	5,793,048	(1,035,478)	25.0	(41,419)
385	Industrial Meas and Reg Equipment	8,728,513.00	1,956,070	2,271,277	(315,207)	25.0	(12,608)
386	Other Property on Customer Premises	27,157.00	21,361	149,808	(128,447)	10.0	(12,845)
387	Other Equipment	295,072.00	109,702	262,874	(153,172)	19.0	(8,062)
	Total Distribution Plant	894,677,495.00	324,435,358	324,801,792	(366,434)		(23,267)

LACLEDE GAS COMPANY

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT SEPTEMBER 30, 2003 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at September 30, 2003	Calculated Accrued Depreciation	Book Depreciation Reserve	Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(6)=(5)/(6)
GENERAL PLANT							
390	Structures & Improvements - General	395,740.00	134,817	41,311	93,506	20.3	4,606
391	Office Furniture and Equipment	3,376,348.00	1,670,326	1,020,283	650,043	12.1	53,723
	Mechanical Office Equipment	542,352.00	336,886	(55,666)	392,552	7.9	49,690
	DP Systems	6,211,882.00	3,227,276	4,596,573	(1,369,297)	2.9	(472,171)
	DP Equipment	3,994,571.00	3,542,041	191,764	3,350,277	3.7	905,480
	Total Account 391	14,125,153.00	8,776,529	5,752,954	3,023,575		536,722
392.1	Transportation Equipment - Autos	2,972,763.00	1,480,661	2,830,551	(1,349,890)	10.0	(134,989)
392.2	Transportation Equipment - Trucks	13,160,129.00	6,033,793	7,220,187	(1,186,394)	5.4	(219,296)
	Total Account 392	16,132,892.00	7,514,454	10,050,738	(2,536,284)		(354,285)
393	Stores Equipment	360,832.00	187,010	194,064	(7,054)	18.3	(385)
394	Tools, Shop and Garage Equipment	8,634,168.00	4,402,676	2,279,662	2,123,014	12.0	176,918
395	Laboratory Equipment	243,176.00	152,357	119,318	33,039	11.0	3,004
396	Power Operated Equipment	17,375,053.00	5,392,992	8,935,141	(3,542,149)	8.3	(426,765)
397	Communication Equipment	2,169,741.00	1,371,283	1,109,946	261,337	9.0	29,037
398	Miscellaneous Equipment	500,056.00	279,895	201,094	78,801	9.1	8,659
	Total General Plant	59,936,811.00	28,212,013	28,684,228	(472,215)		(22,489)
	Total Depreciable Plant	**982,911,020.00**	**366,559,965**	**379,679,823**	**(13,119,858)**		**(647,026)**

Note: Composite Remaining Life by account determined not to exceed 25.0 years.

LACLEDE GAS COMPANY

TABLE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATION
OF RESERVE VARIANCE AT SEPTEMBER 30, 2003

	Depreciable Group	Whole Life Annual Accrual Amount	Annual Amortization True Up	Total Annual Depreciation Amount
	(1)	(2)	(3)	(4) = (2) + (3)
DEPRECIABLE PLANT				
MANUFACTURED GAS PLANT - LPG				
305	Structures and Improvements	17,179	(12,271)	4,908
307	Other Power Equipment	5,825	(763)	5,062
311	Liquefied Petroleum Gas			
	Equipment	95,577	(40,614)	54,963
	Storage Caverns	87,858	(83,140)	4,718
	Total Account 311	183,435	(123,754)	59,681
	Total Manufactured Gas Plant - LPG	206,439	(136,788)	69,651
UNDERGROUND STORAGE PLANT				
	Structures and Improvements			
351.2	Compressor Station	15,409	(6,568)	8,841
351.4	Other Structures	17,749	(10,948)	6,801
	Total Account 351	33,158	(17,516)	15,642
352	Wells	72,207	(136,351)	(64,144)
352.2	Reservoirs	2,992	(3,581)	(589)
352.3	Non-Recoverable Gas	24,265	(164,168)	(139,903)
352.4	Wells - Oil and Vent Gas	7,977	(9,833)	(1,856)
	Total account 352	107,441	(313,933)	(206,492)
353	Lines	40,582	(43,057)	(2,475)
354	Compressor Station Equipment	45,829	(29,904)	15,925
355	Measuring & Regulating Equipment	36,180	(35,924)	256
356	Purification Equipment	6,830	(2,745)	4,085
357	Other Equipment	2,350	1,286	3,636
	Total Underground Storage Plant	272,370	(441,793)	(169,423)
TRANSMISSION PLANT				
367	Mains	30,208	(22,230)	7,978
371	Other Equipment	400	(459)	(59)
	Total Transmission Plant	30,608	(22,689)	7,919
DISTRIBUTION PLANT				
	Structures and Improvements			
375	District Measuring & Regulating	5,944	2,026	7,970
	Service Centers	147,719	14,168	161,887
	Garage	14,143	3,596	17,739
	Other Small Structures	2,582	(712)	1,870
	Total Account 375	170,388	19,078	189,466
	Mains			
376	Steel	2,925,507	(2,129,547)	795,960
	Cast Iron	329,965	426,119	756,084
	Plastic & Copper	2,658,792	(294,986)	2,363,806
	Total Account 376	5,914,264	(1,998,414)	3,915,850
378	Meas and Reg Equipment - General	231,458	57,676	289,134
379	Meas and Reg Equipment - City Gate	88,124	19,918	108,042

LACLEDE GAS COMPANY

TABLE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATION
OF RESERVE VARIANCE AT SEPTEMBER 30, 2003

	Depreciable Group	Whole Life Annual Accrual Amount	Annual Amortization True Up	Total Annual Depreciation Amount
	(1)	(2)	(3)	(4) = (2) + (3)
380	Services			
	Steel	1,657,001	114,997	1,771,998
	Plastic & Copper	13,046,958	1,715,054	14,762,012
	Total Account 380	14,703,959	1,830,051	16,534,010
381	Meters	3,228,924	123,358	3,352,282
383	House Regulator	356,873	(41,419)	315,454
385	Industrial Meas and Reg Equipment	245,795	(12,608)	233,187
386	Other Property on Customer Premises	1,552	(12,845)	(11,293)
387	Other Equipment	9,763	(8,062)	1,701
	Total Distribution Plant	24,951,100	(23,267)	24,927,833
GENERAL PLANT				
390	Structures & Improvements - General	13,837	4,606	18,443
391	Office Furniture and Equipment	141,369	53,723	195,092
	Mechanical Office Equipment	26,076	49,690	75,766
	DP Systems	1,043,178	(472,171)	571,007
	DP Equipment	120,844	905,480	1,026,324
	Total Account 391	1,331,467	536,722	1,868,189
392.1	Transportation Equipment - Autos	421,226	(134,989)	286,237
392.2	Transportation Equipment - Trucks	1,073,874	(219,296)	854,578
	Total Account 392	1,495,100	(354,285)	1,140,815
393	Stores Equipment	9,517	(385)	9,132
394	Tools, Shop and Garage Equipment	353,041	176,918	529,959
395	Laboratory Equipment	8,265	3,004	11,269
396	Power Operated Equipment	1,134,985	(426,765)	708,220
397	Communication Equipment	88,347	29,037	117,384
398	Miscellaneous Equipment	24,144	8,659	32,803
	Total General Plant	4,456,703	(22,489)	4,436,214
	Total Depreciable Plant	**29,919,220**	**(847,026)**	**29,272,194**

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Laclede Gas Company's Tariff to Revise Natural Gas Rate Schedules.	)))	Case No. GR-2005-

AFFIDAVIT

COMMONWEALTH OF PENNSYLVANIA	)	
	)	SS.
COUNTY OF CUMBERLAND	)	

John J. Spanos, of lawful age, being first duly sworn, deposes and states:

1. My name is John J. Spanos. My business address is 207 Senate Avenue, Camp Hill, Pennsylvania, 17011; and I am Vice-President of the Valuation and Rate Division of Gannett Fleming, Inc.

2. Attached hereto and made a part hereof for all purposes is my direct testimony on behalf of Laclede Gas Company.

3. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct to the best of my knowledge and belief.

John J. Spanos

Subscribed and sworn to before me this 16th day of February, 2005.

NOTARIAL SEAL
CHERYL ANN RUTTER, Notary Public
Camp Hill Boro, Cumberland County
My Commission Expires Feb. 20, 2007