Issue: CAM

Witness: Steven E. Birchfield

Type of Exhibit: Surrebuttal Testimony Sponsoring Party: Summit Natural Gas

of Missouri, Inc.

Case No. GO-2012-0322 Date: August 26, 2019

# Before the Public Service Commission of the State of Missouri

# **Surrebuttal Testimony**

Of

Steven E. Birchfield

**August 26, 2019** 

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### STEVEN E. BIRCHFIELD SUMMIT NATURAL GAS OF MISSOURI, INC. BEFORE THE

# MISSOURI PUBLIC SERVICE COMMISSION CASE NO. GO-2012-0322

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## SURREBUTTAL TESTIMONY

#### OF

### STEVEN E. BIRCHFIELD SUMMIT NATURAL GAS OF MISSOURI, INC. BEFORE THE

# MISSOURI PUBLIC SERVICE COMMISSION CASE NO. GO-2012-0322

1 I. INTRODUCTIO
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- 2 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 3 A. My name is Steven E. Birchfield and my business address is 7810 Shaffer
- 4 Parkway, Suite 120, Littleton, Colorado 80127.
- 5 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- 6 A. I am employed by Summit Utilities, Inc. ("Summit") as Executive Vice President
- 7 and Chief Financial Officer.
- 8 Q. ARE YOU THE SAME STEVEN E. BIRCHFIELD THAT PREVIOUSLY
- 9 SUBMITTED DIRECT TESTIMONY IN THIS PROCEEDING?
- 10 A. Yes, I am.
- 11 Q. ON WHOSE BEHALF ARE YOU TESTIFYING?
- 12 A. I am testifying on behalf of Summit Natural Gas of Missouri, Inc. ("SNGMO" or
- 13 "Company").
- 14 II. PURPOSE
- 15 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?
- 16 A. I will respond to the rebuttal testimony of Missouri Public Service Commission
- 17 ("Commission") Staff ("Staff") witnesses Jamie S. Myers and Amanda C.

- 1 McMellen and Office of the Public Counsel ("OPC") witness Robert E.
- 2 Schallenberg.

### 3 III. BACKGROUND

#### 4 Q. WOULD YOU SUMMARIZE YOUR DIRECT TESTIMONY?

- 5 A. Yes. In my Direct Testimony, I presented SNGMO's Cost Allocation Manual
- 6 ("CAM") for possible approval by the Commission pursuant to Commission Rule
- 7 4 CSR 240-40.015.

### 8 Q. WHAT WAS THE STAFF'S RESPONSE TO THE PROPOSED CAM?

- 9 A. Staff witness Myers states that the Staff "recommends the Commission approve
- 10 SNGMO's CAM with two modifications" (Myers Reb., p. 5).

#### 11 Q. WHAT WAS THE OPC'S POSITION AS TO THE PROPOSED CAM?

- 12 A. OPC alleges that the proposed CAM is deficient and recommends that the
- 13 Commission not approve that CAM (Schallenberg Reb., p. 2). I will respond to
- these allegations below.

### 15 IV. STAFF REBUTTAL

- 16 Q. YOU STATED ABOVE THAT STAFF RECOMMENDED APPROVAL OF THE
- 17 CAM WITH TWO MODIFICATIONS. WHAT WERE THE MODIFICATIONS
- 18 **PROPOSED BY STAFF?**
- 19 A. The two modifications proposed by Staff include: 1) language concerning
- 20 Marketing Affiliates that Staff would like to see added to TAB H of the CAM
- 21 (Myers Reb., p. 6); and, 2) a sentence on page 3, TAB A, of the CAM concerning
- variance that the Staff proposes to delete (Myers Reb., p. 6-7).

#### 23 Q. DOES SNGMO AGREE WITH THE MODIFICATIONS PROPOSED BY STAFF?

1	A.	Yes. Those modifications are acceptable to the Company.
2	Q.	DID YOU REVIEW SCHEDULE ACM-R2 SPONSORED BY STAFF WITNESS
3		MCMELLEN?
4	A.	Yes.
5	Q.	WHAT DOES SCHEDULE ACM-R2 SHOW?
6	A.	Schedule ACM-r2 utilizes information provided by SNGMO to show costs directly
7		assigned, indirectly assigned, generally allocated (using DISTRIGAS), and the
8		results of a general allocator utilized by Staff. The information was supplied by
9		SNGMO in response to Staff DR 0017.1, and is for years 2015-2017.
10	Q.	IS THE INFORMATION SHOWN IN SCHEDULE ACM-R2 CONSISTENT WITH
11		THE COMPANY'S RECORDS AND YOUR UNDERSTANDING OF THE
12		GENERAL ALLOCATOR?
13	A.	Yes, it is.
14	Q.	WHY WAS 2018 NOT INCLUDED IN THE INFORMATION SUPPLIED BY
15		SNGMO?
16	A.	At the time SNGMNO answered that DR (October 9, 2018), the 2018 information
17		was not yet available.
18	Q.	IS THE 2018 INFORMATION NOW AVAILABLE?
19	A.	Yes.
20	Q.	HAVE YOU BEEN ABLE TO ADD THAT INFORMATION TO THE SCHEDULE
21		ACM-R2 PROVIDED BY STAFF WITNESS MCMELLEN?

r2 information and the same information for 2018.

22

23

A.

Yes. Attached as **Schedule SEB-R1** is a chart that includes the Schedule ACM-

Q. STAFF WITNESS MCMELLEN SUGGESTS THAT THE RESULTS OF HER ANALYSIS "SHOWED THAT THE RESULTS OF THE DISTRIGAS GENERAL ALLOCATION APPROACH WERE GENERALLY COMPARABLE TO THE AMOUNTS THAT WOULD HAVE RESULTED FROM USE OF THE GENERAL ALLOCATION APPROACH, AND AT TIMES (ESPECIALLY WITH MORE CURRENT RESULTS) THAT THE AMOUNT OF COST ALLOCATED TO SUI AFFILIATES USING THE DISTRIGAS METHOD WAS ACTUALLY LESS THAN WHAT WOULD HAVE BEEN ALLOCATED USING STAFF'S GENERAL ALLOCATION METHOD" (MCMELLEN REB., P. 6). DOES THE 2018 INFORMATION FURTHER SUPPORT THIS SUGGESTION?

- A. Given differences between the Distrigas methodology versus a general allocation approach, there will be some years when the Distrigas methodology allocates more than the general allocation method and some years when it would allocate less. In 2017, an allocation using the general allocation approach would have resulted in more cost allocated to SNGMO than the Distrigas method. Whereas, in 2015, 2016 and 2018, the Distrigas method resulted in more cost being allocated to SNGMO than a general allocation method would have.
- 18 Q. MS. MCMELLEN ALSO STATES THAT APPROVAL OF THE SNGMO CAM IN
  19 THIS PROCEEDING DOES NOT COMPRISE A PRUDENCY REVIEW IN
  20 REGARD TO THE UNDERLYING AFFILIATE TRANSACTIONS AND WILL
  21 NOT BIND THE COMMISSION AS TO FUTURE RATE CASE TREATMENT OF
  22 AFFILIATE TRANSACTIONS (MCMELLEN REB., P. 7). DO YOU AGREE
  23 WITH THAT POSITION?

- 1 A. Yes. SNGMO recognizes that compliance with Commission Rule 4 CSR 240-
- 2 40.015 and recovery of affiliate transaction costs in rate cases invoke related, but
- different, questions for the Commission.
- 4 V. OPC REBUTTAL
- 5 Q. YOU MENTIONED PREVIOUSLY THAT OPC WITNESS SCHALLENBERG
- 6 ALLEGES THAT THE PROPOSED CAM IS DEFICIENT AND RECOMMENDS
- 7 THAT THE COMMISSION NOT APPROVE THAT CAM. DOES OPC
- 8 RECOMMEND ANY SPECIFIC MODIFICATIONS TO THE CAM TO ADDRESS
- 9 THESE ALLEGED DEFICIENCIES?
- 10 A. They do not.
- 11 Q. AMONG OTHER THINGS, OPC WITNESS SCHALLENBERG PROVIDES HIS
- 12 MEMORY OF THE PURPOSE OF THE AFFILIATE TRANSACTION RULES
- 13 (SCHALLENBERG REB., P. 2-3). HE DESCRIBES AN EMPHASIS ON THE
- 14 TELECOMMUNICATIONS INDUSTRY. DO THE ACTIVITIES OF SUMMIT
- 15 (SNGMO'S PARENT) LOOK ANYTHING LIKE THOSE OF THE
- 16 TELECOMMUNICATIONS INDUSTRY THAT MR. SCHALLENBERG
- 17 **DESCRIBES?**
- 18 A. No, they do not. Summit has been able to maintain and provide records
- documenting its affiliate transactions and assigning and allocating its costs to and
- 20 between its subsidiaries.
- 21 Q. OPC WITNESS SCHALLENBERG FURTHER STATES AS FOLLOWS:
- 22 THE COMMISSION'S AFFILIATE TRANSACTIONS RULES
- 23 GREW OUT OF REGULATED ENTITIES' INCREASED USE OF
- 24 NON-REGULATED ENTITIES TO PROVIDE SERVICES, WHICH
- 25 WERE ABLE TO ESCAPE REGULATORY REVIEW, WHILE

1 2 3 4		THEIR NON-REGULATED ENTITIES ALSO REDUCED COMPETITION FOR OUTSIDE BUSINESSES THAT COULD PROVIDE THOSE SAME SERVICES.
5		DOES SUMMIT UTILIZE NON-REGULATED ENTITIES TO PROVIDE
6		SERVICES?
7	A.	As described in my Direct Testimony, Summit provides services to SNGMO,
8		such as accounting and financial reporting, finance and treasury, legal, risk
9		management, human resources, information technology, regulatory, customer
10		service, procurement, engineering, and business development. Generally, the
11		types of services described by the affiliate transaction rules as "corporate
12		support."
13	Q.	OPC WITNESS SCHALLENBERG STATES THAT THE COMMISSION'S
14		GOAL IS TO PROTECT CUSTOMERS FROM SUBSIDIZATION OF
15		UNREGULATED AFFILIATES AND TO PROHIBIT THE UTILITY FROM
16		GIVING PREFERENTIAL TREATMENT TO THAT UTILITY'S AFFILIATES
17		(SCHALLENBERG REB., P. 5). HE ALSO STATES THAT THE CAM MUST
18		"ASSURE THAT THE UTILITY IS NOT SUBSIDIZING OR PREFERRING ITS
19		AFFILIATES OVER INDEPENDENT THIRD PARTIES" (SCHALLENBERG
20		REB., P. 6). DO YOU AGREE WITH THESE STATEMENTS?
21	A.	Not as to preferential treatment of corporate support activities. Commission Rule
22		4 CSR 24-40.015(2)(B) states that "Except as necessary to provide corporate
23		support functions, the regulated gas corporation shall conduct its business in
24		such a way as not to provide any preferential service" (emphasis added).
25		Corporate support functions are treated differently.

- Q. OPC WITNESS SCHALLENBERG INDICATES THAT THE COMPANY'S USE

  OF DISTRIGAS FOR COST ALLOCATION DOES NOT COMPLY WITH THE

  AFFILIATE TRANSACTION RULES. WHAT IS DISTRIGAS?
- 4 Α. As described in my Direct Testimony, after costs have been directly assigned to 5 subsidiaries to the extent possible, the Distrigas formula is used to allocate 6 remaining shared costs among affiliated entities. It calculates the allocations 7 based on the ratio of direct labor, capital investment and net operating revenue of 8 each affiliate to the total direct labor, capital investment and net operating 9 revenues of all the affiliates. Summit's general and administrative expenses 10 allocated through the Distrigas formula include items such as corporate 11 insurance, rent, software expenses, utilities and other general expenses.
- 12 Q. ONE OF MR. SCHALLENBERG'S CRITICISM'S OF DISTRIGAS IS THAT IT "TAKES ALL COSTS THAT SUMMIT UTILITIES (I.E. PARENT) CANNOT 13 CHARGE DIRECTLY OR INDIRECTLY, AND ASSIGNS THOSE COSTS 14 15 ACROSS ITS REGULATED NATURAL GAS UTILITIES JURISDICTIONAL ALLOCATOR, WITHOUT REGARD TO THE GOODS AND 16 SERVICES SNGMO ACTUALLY RECEIVES OR NEEDS," AND THAT 17 18 "SUMMIT UTILITIES DOES NOT RETAIN ANY OF THESE CHARGES" (SCHALLENBERG REB., P. 7, 11, 12). IS IT TRUE THAT SUMMIT DOES NOT 19 **RETAIN ANY OF THE CHARGES?** 20
- A. No. Summit retains the costs that are not attributable specifically to its regulated natural gas utilities including specific costs like long-term incentive compensation, audit fees for producing Summit consolidated returns, business development

1	expenses, corporate governance, and other charges. For instance, in 2018
2	Summit retained \$6.0 million of operating expenses, representing 22% of the total
3	Summit expenses

- 4 Q. IS IT TRUE THAT DISTRIGAS MAKES THIS ASSIGNMENT "WITHOUT
  5 REGARD TO THE GOODS AND SERVICES SNGMO ACTUALLY RECEIVES
  6 OR NEEDS"?
- A. No. For those charges that are not directly or indirectly charged to SNGMO,

  Distrigas is a reasonable proxy for the goods and services being provided to each

  respective utility since the types of services being provided are closely linked to

  the size and complexity of the utility. The Distrigas allocation methodology uses

  payroll, net revenue, and capital investment as a proxy for the portion of services

  being utilized by the respective utility.
- Q. OPC WITNESS SCHALLENBERG POINTS OUT THAT IN RESPONSE TO A
  STAFF DATA REQUEST ISSUED IN JUNE OF 2018, SNGMO INDICATED
  THAT CERTAIN TRANSACTIONS WOULD NEED A VARIANCE AND THAT
  NO SUCH VARIANCES HAVE BEEN REQUESTED (SCHALLENBERG REB.,
  P. 8). WHY IS NO PROVISION FOR VARIANCE FROM THE RULE MADE IN
  THE PROPOSED CAM?
- A. SNGMO has continued to review the affiliate transaction rule and the Company's transactions as this process and the discussions with Staff and OPC have progressed. The result of this is that at the current time, SNGMO does not believe any variance is necessary. This is consistent with the testimony of Staff

1		witness Myers who states that "Staff agrees that SNGMO does not need a
2		variance for the particular services mentioned in the CAM" (Myers Reb., p. 7).
3	Q.	MR. SCHALLENBERG POINTS OUT THAT SNGMO IS NOT SEEKING
4		COMPETITIVE BIDS FOR ITS CORPORATE SUPPORT SERVICES AND
5		SUGGESTS THAT THE COMPANY MUST SEEK A VARIANCE AND
6		DEMONSTRATE "GOOD CAUSE" IN ORDER TO SO OPERATE
7		(SCHALLENBERG REB., P. 10). DO YOU AGREE WITH HIS ASSERTION?
8	A.	I am not an attorney. However, I would note that Commission Rule 4 CSR 240-
9		40.015(3)(A), which concerns "Evidentiary Standards," does not require
10		competitive bidding in all situations. The rule states:
11 12 13 14 15 16 17		When a regulated gas corporation purchases information, assets, goods or services from an affiliated entity, the regulated gas corporation shall <u>either obtain competitive bids for such information</u> , <u>assets</u> , <u>goods or services or demonstrate why competitive bids were neither necessary nor appropriate</u> .  (emphasis added) This is not a situation where SNGMO is varying from the rule.
18	Q.	MR. SCHALLENBERG ALSO CRITICIZES THE PROPOSED CAM BECAUSE
19		HE BELIEVES IT "CONTAINS NO SPECIFIC CONDITIONS TO PREVENT THE
20		REGULATED ENTITY FROM SUBSIDIZING SUMMIT UTILITIES"
21		"RESULTING IN A SUBSIDY" (SCHALLENBERG REB., P. 11). DO YOU
22		AGREE WITH THIS POSITION?
23	A.	No. Mr. Schallenberg acts as if the CAM will displace the Commission's affiliate
24		transaction rule. It will not. The rule, which presumably sets forth standards to
25		prevent improper subsidies, continues to be in place and to apply to SNGMO's
26		transactions, even after a CAM is approved. Further, I would disagree with the

1	idea that somehow the pricing of these transactions under any circumstance
2	could result in an immediate subsidy to the detriment of SNGMO's customers
3	between general rate cases. SNGMO's base rates were set in its last general
4	rate case and those rates will remain unchanged, regardless of these allocations,
5	until they are reset in a future rate case.

- 6 Q. OPC TESTIMONY ALSO SEEMS TO SUGGEST THAT 7 INCORPORATING AN ALLOCATION METHODOLOGY, "THE PROPOSED CAM INCORPORATES A PROCESS NOT INTENDED BY THE RULE" 8 9 (SCHALLENBERG REB., P. 11). DOES THE RULE CONTEMPLATE **ALLOCATION METHODOLOGIES BEING USED?** 10
- 11 A. It certainly appears to contemplate allocations. I was able to locate at least three 12 portions of the rule where it appears to assume that an allocation methodology 13 will be used:

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- 1) Commission Rule 4 CSR 240-40.015(3)(D) directs that the "commission-approved CAM" must set forth "cost allocation";
- 2) Commission Rule 4 CSR 240-40.015(1)(F), in defining "fully distributed costs," recognizes that "Costs are assigned either through a direct or allocated approach. Costs that cannot be directly assigned or indirectly allocated (e.g., general and administrative) must also be included in the FDC calculation through a general allocation"; and,
- 3) Commission Rule 4 CSR 240-40.015(5)(A)2 requires that the utility maintain books and records that include "Documentation of the methods used to allocate

1	and/or share costs between affiliated entities, including other jurisdictions and/or
2	corporate divisions."

- OPC WITNESS SCHALLENBERG SUGGESTS THAT THE CAM DOES NOT Q. 3 4 "PROVIDE ADEQUATE ASSURANCE" THAT SNGMO MAINTAINS ITS 5 AND **RECORDS SEPARATE** ITS BOOKS FROM **AFFILIATES** (SCHALLENBERG REB., P. 13). HAVE YOU ADDRESSED THIS ISSUE 6 PREVIOUSLY? 7
- A. Yes. I addressed this issue in my Direct Testimony (p. 7). However, beyond that, I am not sure how a CAM can provide such "assurance." As a practical matter, the Company either has such control or it does not.
- 11 Q. MR. SCHALLENBERG ARGUES THAT SNGMO LACKS CONTROL
  12 BECAUSE "SNGMO EMPLOYEES DO NOT MAINTAIN SNGMO'S BOOKS."
  13 IS THAT INDICATIVE OF "CONTROL?"
- A. No. First, SNGMO has no employees and no software of its own that are capable of maintaining books and records. Second, even if it did, there is nothing that prohibits a company from utilizing others to provide these services.
- Q. DO YOU BELIEVE THAT SHARED SERVICES IN THIS CASE "BENEFIT ONLY THE HOLDING COMPANY," AS ALLEGED BY OPC WITNESS SCHALLENBERG (SCHALLENBERG REB., P. 13)?
- A. No. In this case, those shared services are greatly beneficial to SNGMO as it is permitted to benefit from a wide range of services including, but not limited to, legal, human resources, information technology, dispatch, regulatory, accounting, and procurement.

- 1 Q. HAS SNGMO PARTICIPATED IN ANY AFFILIATE TRANSACTIONS
- 2 RELATED TO THE PURCHASE AND SALE OF GAS OR RELEASE OF
- 3 **PIPELINE CAPACITY?**
- 4 A. No. SNGMO has not purchased or sold natural gas to an affiliate nor has it
- 5 released any of its pipeline capacity to an affiliate.
- 6 Q. DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?
- 7 A. Yes.

### BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

IN THE MATTER OF THE APPLICATION OF OF SUMMIT NATURAL GAS OF MISSOURI, INC. FOR APPROVAL OF ITS COST ALLOCATION MANUAL )	File No. GO-2012-0322
AFFIDAVIT OF STEVEN E. BIR	CHFIELD
STATE OF COLORADO )	
COUNTY OF JEFFERSON ) ss	
Steven E. Birchfield, of lawful age and being first dul	y sworn, deposes and states:
1. My name is Steven E. Birchfield. I am the Execut	ive Vice President and Chief
Financial Officer of Summit Utilities, Inc.	
2. Attached hereto and made a part hereof for all pur	poses is my surrebuttal testimony.
3. I hereby swear and affirm that my statements cont	tained in the attached surrebuttal
testimony are true and correct to the best of my kr	nowledge and belief.
	Steven Birchfield  Executive Vice President and Chief Financial Officer
Subscribed and sworn before me to this 26 <sup>th</sup> day of A	ugust, 2019.
My Commission expires: 1 4 21	Notary Public
The Commission expires.	JEANETTE BINKLEY Notary Public State of Colorado Notary ID # 20054000346 My Commission Expires 01-04-2021

			2	2015		2016						2017							2018					
	Direct Indirect Distrigas		Direct Indirect			Distrigas		Direct		Indirect		Distrigas		Direct		Indirect			Distrigas					
CNG	\$	1,911,271	\$	-	\$ 1,507,934	\$	1,911,271	\$	-	\$	1,507,934	\$	2,371,313	\$	-	\$	1,602,817	\$	1,938,476	\$		\$	2,370,829	
MOS	\$	1,459,604	\$	-	\$ 2,041,758	\$	1,838,023	\$	-	\$	2,048,802	\$	2,639,280	\$	-	\$	2,251,043	\$	1,488,755	\$	-	\$	3,332,309	
MES	\$	2,860,779	\$	-	\$ 2,278,819	\$	1,908,348	\$	-	\$	2,255,470	\$	3,047,374	\$	-	\$	2,015,457	\$	1,180,212	\$	-	\$	2,925,263	
WCE	\$	-	\$	-	\$ 2,562	\$	-	\$	-	\$	3,522	\$	-	\$	-	\$	3,109	\$	-	\$		\$	-	
AOG	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	168,689	\$	-	\$	2,611,985	\$	3,035,845	\$	-	\$	4,838,106	
Totals	\$	6,231,654	\$	-	\$ 5,831,073	\$	5,657,642	\$	-	\$	5,815,727	\$	8,226,657	\$	-	\$	8,484,411	\$	7,643,288	\$	-	\$	13,466,506	