

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filing of Union Electric )  
Company d/b/a AmerenUE, to Implement a )  
General Rate Increase for Retail Electric Service )  
Provided to Customers in its Missouri Service )  
Area. )

**Case No. ER-2007-0002**  
Tariff No. YE-2007-0007

**STAFF'S RESPONSE TO ORDER ESTABLISHING  
TIME TO RESPOND TO COMPLIANCE TARIFFS  
AND REQUEST FOR LEAVE TO LATE-FILE**

**COMES NOW** the Staff of the Missouri Public Service Commission (Staff) and for its response to the Commission's May 29, 2007 Order Establishing Time To Respond To Compliance Tariffs (Order) and request for leave to late-file states:

1. The Commission's May 29, 2007 Order directs the Staff to file a recommendation regarding the tariffs filed by Union Electric Company, d/b/a AmerenUE on May 25, 2007 intended to comply with the Commission's Report And Order issued on May 22, 2007. The following Staff Memorandum, which is attached as Appendix A, recommends that the Commission approve the 53 AmerenUE tariff sheets filed on May 25, 2007 to go into effect for service rendered on and after June 4, 2007, with less than 30 days' notice, for good cause shown, pursuant to Section 393.140(11) RSMo 2000, as being in compliance with the Commission's Report And Order issued on May 22, 2007, as set forth hereinbelow.

2. On May 22, 2007, the Commission issued an Order Requesting Revised Scenario. The Commission's May 22, 2007 Order Requesting Revised Scenario directed the Staff to file a financial scenario describing the effect on AmerenUE's revenue requirement and resulting rates, in particular, the average residential customer, based on the Report And Order the Commission issued reflecting the positions set out in the May 22, 2007 Order Requesting Revised Scenario.

Without benefit of the Commission's Report And Order, the Staff calculated that the financial scenario in the Commission's May 22, 2007 Order Requesting Revised Scenario resulted in a Missouri retail jurisdictional revenue requirement increase for AmerenUE of \$43,023,291. Along with this number the Staff filed a two page document which shows that of the \$43,023,291 increase amount, \$27,797,926 goes to the residential class, pursuant to the customer class cost of service/rate design stipulation and agreement. This amounted to an increase in the monthly bill of the average residential customer of \$2.33 or an increase in the monthly bill of the average residential customer of 3.26%.

3. Upon reading the actual Report And Order, it became clear that the Commission's May 22, 2007 Order Requesting Revised Scenario did not reflect that the Commission directed at page 113 of its Report And Order that the low-income weatherization program shall continue with funding provided in part by ratepayers in the amount of \$600,000 annually. This item increases AmerenUE's Missouri jurisdictional annual revenue requirement by \$598,529.

4. Upon reading the actual Report And Order, the question arose whether the Commission's May 22, 2007 Order Requesting Revised Scenario addressed the following language at page 96 of the Report And Order under the Depreciation issue denominated "Net Salvage Percentage to Be Used for Assets in Account 322":

As previously indicated, in the objected-to stipulation and agreement, which the Commission cannot approve, Staff and AmerenUE agree that an additional .1 percent would be added to the depreciation rates of the other nuclear plant accounts. The depreciation rates for other accounts were not identified as a separate issue and no evidence was offered on that question. The Commission has no basis for making a decision regarding those accounts.

It is the Staff's understanding that AmerenUE will address this matter in its Application For Rehearing, but because of this language AmerenUE filed tariffs which caused its revenue requirement to be \$1,844,346 lower on an annual basis than how AmerenUE and the Staff read

the Commission's May 22, 2007 Order Requesting Revised Scenario without the benefit of the Commission's actual Report And Order.

5. The net effect of the items addressed in paragraphs 3 and 4 above is that AmerenUE filed compliance tariffs on May 25, 2007 for an increase in its annual revenue requirement of \$41,777,474. Attached to the Staff Memorandum is a two page document which shows that of this amount, \$27,263,408 goes to the residential class, pursuant to the customer class cost of service/rate design stipulation and agreement. This increase amounts to an increase in the monthly bill of the average residential customer of \$2.26 or an increase in the monthly bill of the average residential customer of 3.17%.

6. The Staff has endeavored to make the 1:00 p.m. deadline set by the Commission for this filing but the effort to provide as complete a response as possible and other Commission business has caused this late-filing. Undersigned counsel apologizes for the late-filing and any inconvenience it may have caused.

Wherefore the Staff recommends that the Commission approve the 53 tariff sheets filed by Union Electric Company, d/b/a AmerenUE on May 25, 2007 to go into effect for service rendered on and after June 4, 2007 with less than 30 days' notice for good cause shown, pursuant to Section 393.140(11) RSMo 2000, as being in compliance with the Commission's Report And Order issued on May 22, 2007, as set forth above, and requests leave to make this late-filing.

Respectfully submitted,

**/s/ Steven Dottheim**

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### **Certificate of Service**

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 30th day of May, 2007.

**/s/ Steven Dottheim**

## MEMORANDUM

TO: Missouri Public Service Commission Official Case File  
Case No. ER-2007-0002  
File No. YE-2007-0859  
Union Electric Company d/b/a AmerenUE

FROM: James Watkins, Project Coordinator  
Mack McDuffey, Rate & Tariff Examiner II

/s/ James Watkins/5-30-07  
Project Coordinator/Date

/s/ Steven Dottheim/5-30-07  
General Counsel's Office/Date

SUBJECT: Staff Recommendation For **Approval** Of Tariff Sheets Filed To Comply With  
The Commission's May 22, 2007 Report And Order

DATE: May 30, 2007

On May 25, 2007, Union Electric Company d/b/a AmerenUE (UE) filed with the Commission twenty-seven (27) rates tariff sheets and twenty-six (26) rules tariff sheets totaling fifty-three (53) tariff sheets with an issue date of May 25, 2007, and a proposed effective date of June 24, 2007. UE also filed Motion For Expedited Treatment And Approval Of Tariff Sheets Filed In Compliance With Commission Report And Order (Motion) dated May 25, 2007. These tariff sheets are designed to comply with Ordered Paragraph 3 of the Commission's May 22, 2007 Report And Order (Order), which states, "Union Electric Company d/b/a AmerenUE is authorized to file a tariff sufficient to recover revenues as determined by the Commission in this order. AmerenUE shall file its compliance tariff no later than May 28, 2007."

The Missouri Public Service Commission Energy Department Staff (Staff) has reviewed the filed tariff sheets and is of the opinion that, based on an authorized increase in revenues of \$41,777,474, as related in the General Counsel's Office cover pleading, they are in compliance with the Commission's Order. Staff therefore recommends that the Commission **approve** the following proposed tariff sheets, as filed on May 25, 2007, to become effective on June 4, 2007 as requested in UE's Motion, with less than 30 day's notice for good cause shown pursuant to Section 393.140(11) RSMo 2000.

Union Electric Company, P.S.C. Mo. Schedule No. 5 (Rates)

35 <sup>th</sup> Revised Sheet No. 28,	Cancelling 34 <sup>th</sup> Revised Sheet No. 28
23 <sup>rd</sup> Revised Sheet No. 32,	Cancelling 22 <sup>nd</sup> Revised Sheet No. 32
26 <sup>th</sup> Revised Sheet No. 34,	Cancelling 25 <sup>th</sup> Revised Sheet No. 34
33 <sup>rd</sup> Revised Sheet No. 37,	Cancelling 32 <sup>nd</sup> Revised Sheet No. 37
24 <sup>th</sup> Revised Sheet No. 39,	Cancelling 23 <sup>rd</sup> Revised Sheet No. 39
23 <sup>rd</sup> Revised Sheet No. 40,	Cancelling 22 <sup>nd</sup> Revised Sheet No. 40
28 <sup>th</sup> Revised Sheet No. 41,	Cancelling 27 <sup>th</sup> Revised Sheet No. 41
14 <sup>th</sup> Revised Sheet No. 45,	Cancelling 13 <sup>th</sup> Revised Sheet No. 45
24 <sup>th</sup> Revised Sheet No. 50,	Cancelling 23 <sup>rd</sup> Revised Sheet No. 50

17<sup>th</sup> Revised Sheet No. 55, Cancelling 16<sup>th</sup> Revised Sheet No. 55  
10<sup>th</sup> Revised Sheet No. 67.1, Cancelling 9<sup>th</sup> Revised Sheet No. 67.1  
5<sup>th</sup> Revised Sheet No. 67.4, Cancelling 4<sup>th</sup> Revised Sheet No. 67.4  
10<sup>th</sup> Revised Sheet No. 68, Cancelling 9<sup>th</sup> Revised Sheet No. 68  
1<sup>st</sup> Revised Sheet No. 68.1, Cancelling Original Sheet No. 68.1  
17<sup>th</sup> Revised Sheet No. 98, Cancelling 16<sup>th</sup> Revised Sheet No. 98  
18<sup>th</sup> Revised Sheet No. 99, Cancelling 17<sup>th</sup> Revised Sheet No. 99  
13<sup>th</sup> Revised Sheet No. 100, Cancelling 12<sup>th</sup> Revised Sheet No. 100  
4<sup>th</sup> Revised Sheet No. 117, Cancelling 3<sup>rd</sup> Revised Sheet No. 117  
5<sup>th</sup> Revised Sheet No. 117.1, Cancelling 4<sup>th</sup> Revised Sheet No. 117.1  
2<sup>nd</sup> Revised Sheet No. 122.6, Cancelling 1<sup>st</sup> Revised Sheet No. 122.6  
2<sup>nd</sup> Revised Sheet No. 122.7, Cancelling 1<sup>st</sup> Revised Sheet No. 122.7  
2<sup>nd</sup> Revised Sheet No. 122.8, Cancelling 1<sup>st</sup> Revised Sheet No. 122.8  
Original Sheet No. 122.9  
Original Sheet No. 122.10  
Original Sheet No. 122.11  
Original Sheet No. 122.12  
Original Sheet No. 122.13

Union Electric Company, P.S.C. Mo. Schedule No. 5 (Rules)

5<sup>th</sup> Revised Sheet No. 124, Cancelling 4<sup>th</sup> Revised Sheet No. 124  
15<sup>th</sup> Revised Sheet No. 125, Cancelling 14<sup>th</sup> Revised Sheet No. 125  
5<sup>th</sup> Revised Sheet No. 147, Cancelling 4<sup>th</sup> Revised Sheet No. 147  
7<sup>th</sup> Revised Sheet No. 148, Cancelling 6<sup>th</sup> Revised Sheet No. 148  
6<sup>th</sup> Revised Sheet No. 149, Cancelling 5<sup>th</sup> Revised Sheet No. 149  
3<sup>rd</sup> Revised Sheet No. 150, Cancelling 2<sup>nd</sup> Revised Sheet No. 150  
2<sup>nd</sup> Revised Sheet No. 151, Cancelling 1<sup>st</sup> Revised Sheet No. 151  
4<sup>th</sup> Revised Sheet No. 152, Cancelling 3<sup>rd</sup> Revised Sheet No. 152  
6<sup>th</sup> Revised Sheet No. 153, Cancelling 5<sup>th</sup> Revised Sheet No. 153  
11<sup>th</sup> Revised Sheet No. 154, Cancelling 10<sup>th</sup> Revised Sheet No. 154  
4<sup>th</sup> Revised Sheet No. 155, Cancelling 3<sup>rd</sup> Revised Sheet No. 155  
3<sup>rd</sup> Revised Sheet No. 156, Cancelling 2<sup>nd</sup> Revised Sheet No. 156  
3<sup>rd</sup> Revised Sheet No. 157, Cancelling 2<sup>nd</sup> Revised Sheet No. 157  
10<sup>th</sup> Revised Sheet No. 158, Cancelling 9<sup>th</sup> Revised Sheet No. 158  
3<sup>rd</sup> Revised Sheet No. 159, Cancelling 2<sup>nd</sup> Revised Sheet No. 159  
3<sup>rd</sup> Revised Sheet No. 160, Cancelling 2<sup>nd</sup> Revised Sheet No. 160  
3<sup>rd</sup> Revised Sheet No. 161, Cancelling 2<sup>nd</sup> Revised Sheet No. 161  
4<sup>th</sup> Revised Sheet No. 162, Cancelling 3<sup>rd</sup> Revised Sheet No. 162  
5<sup>th</sup> Revised Sheet No. 163, Cancelling 4<sup>th</sup> Revised Sheet No. 163  
3<sup>rd</sup> Revised Sheet No. 165, Cancelling 2<sup>nd</sup> Revised Sheet No. 165  
6<sup>th</sup> Revised Sheet No. 170, Cancelling 5<sup>th</sup> Revised Sheet No. 170  
1<sup>st</sup> Revised Sheet No. 170.1, Cancelling Original Sheet No. 170.1  
5<sup>th</sup> Revised Sheet No. 171, Cancelling 4<sup>th</sup> Revised Sheet No. 171  
Original Sheet No. 216  
Original Sheet No. 217  
Original Sheet No. 218

Attached as Schedule 1 are the impacts of the compliance rates on each rate class and the impacts on an average residential customer's bills.

The Staff has verified that UE has filed its 2006 annual report and is not delinquent on any assessment. Staff is not aware of any other matter before the Commission that affects or is affected by this filing.

UNION ELECTRIC COMPANY d/b/a AMERENUE  
MOPSC CASE NO. ER-2007-0002

Impact of Compliance Rates on Rate Classes

	TOTAL	RESIDENTIAL	SMALL GEN SERV	LARGE GEN SERV	SMALL PRIMARY	LARGE PRIMARY	LARGE TRANSMISSION	LIGHTING & OTHER
True Up Revenue	\$2,015,626,284	<b>\$855,465,244</b>	\$230,284,507	\$425,281,208	\$181,098,048	\$160,594,741	\$135,652,313	\$27,250,223
Scenario Revenue Requirement Increase	<b><u>\$41,777,474</u></b>	<b><u>\$27,263,408</u></b>	<u>\$6,285,246</u>	<u>\$5,058,771</u>	<u>\$5,555,216</u>	<u>\$4,383,176</u>	<u>-\$7,333,154</u>	<u>\$564,810</u>
Scenario Revenues	\$2,057,403,758	<b>\$882,728,652</b>	\$236,569,753	\$430,339,979	\$186,653,264	\$164,977,917	\$128,319,159	\$27,815,033
Percentage Increase	2.07%	<b>3.19%</b>	2.73%	1.19%	3.07%	2.73%	-5.41%	2.07%

Impact of Compliance Rates on an Average Residential Customer

Billing	Current Rates	Compliance Rates	Amount Increase	Percent Increase
Average Annual Bill	\$856.26	\$883.37	\$27.11	3.17%
Average Monthly Bill	\$71.36	\$73.61	\$2.26	3.17%



UNION ELECTRIC COMPANY d/b/a AMERENUE  
MOPSC CASE NO. ER-2007-0002  
Impact of Compliance Rates on an Average Residential Customer

Total Missouri Revenue Requirement Increase:	\$41,777,474
Residential Class Revenue Requirement Increase:	\$27,263,408

Average Amount of Increase to Monthly Bill:	\$2.26
Average Percent Increase to Monthly Bill:	3.17%

Average Customer Bill on Current Rates

	AVG Cust Billing Units	Current RES Rates	Avg Cust Annual Bill
Customer Charge:			
Std Bills	12	\$7.25	\$87.00
Energy Charge:			
Summer kWh	4801	\$0.0764	\$366.82
Standard kWh			
Winter kWh			
Std First 750 kWh	5958	\$0.0542	\$322.95
Std Over 750 kWh	2172	\$0.0366	\$79.50
	12932		\$769.26
Annual Bill:			\$856.26
Monthly Bill:			\$71.36

Average Customer Bill on Compliance Rates

	AVG Cust Billing Units	RES Rates @ \$41,777,474	AVG Cust Annual Bill
Customer Charge:			
Std Bills	12	\$7.25	\$87.00
Energy Charge:			
Summer kWh	4801	\$0.0791	\$379.78
Standard kWh			
Winter kWh			
Std First 750 kWh	5958	\$0.0561	\$334.27
Std Over 750 kWh	2172	\$0.0379	\$82.32
	12932		\$796.37
Annual Bill:			\$883.37
Monthly Bill:			\$73.61
Percent Change:			3.17%