OF THE STATE OF MISSOURI

In the Matter of Union Electric Company d/b/a)	
AmerenUE`s Purchased Gas Adjustment (PGA))	Case No. GR-2008-0107
Factors to be Audited in its 2006-2007 Actual)	Tariff No. JG-2008-0244
Cost Adjustment)	

ORDER APPROVING INTERIM RATES

Issue Date: October 30, 2007 Effective Date: November 1, 2007

On October 15, 2007, Union Electric Company d/b/a AmerenUE (AmerenUE or Company) of St. Louis, Missouri, filed a *Request for Waiver and Motion for Expedited Treatment*. The Request asked for a waiver from AmerenUE's tariff provision of supplying certain Actual Cost Adjustment (ACA) information concurrently with the annual winter Purchased Gas Adjustment (PGA) factor that was agreed to in AmerenUE's most recent rate case (GR-2007-0003).

On October 18, 2007, AmerenUE filed four tariff sheets proposed to become effective November 1, 2007. The tariff sheet was filed to reflect required changes in AmerenUE's Purchased Gas Adjustment (PGA) factors as the result of an estimated change in the cost of natural gas for the upcoming winter season and changes in the ACA factor.

Implementation of the tariff rates results in changes in gas costs in the following AmerenUE PGA areas:

- 1. For the area served by Panhandle Eastern Pipe Line Company (PEPL), including the cities of Columbia, Jefferson City, Mexico, and Wentzville; and excluding the Rolla Service Area, the net effect of this filing will increase the PGA factors for the 2007/2008 winter season to \$0.8959 per Ccf (100 cubic feet) from the current PGA factor of \$0.8656 per Ccf. This represents a \$0.0303per Ccf increase.
- 2. For the Rolla Service Area, including the cities of Rolla and Owensville, formerly served under the tariff of Aquila Inc. d/b/a Aquila Networks MPS' Eastern System, the net effect of this filing will decrease the PGA factors for the 2007/2008 winter season to \$1.3503 per Ccf (100 cubic feet) from the current PGA factor of \$1.3907 per Ccf. This represents a \$0.0404 per Ccf decrease.
- 3. For the area served by Texas Eastern Transmission Corporation (TETCO), including the city of Cape Girardeau, the net effect of this filing will decrease the PGA factors for the 2007/2008 winter season to \$0.8959 per Ccf from the current PGA factor of \$0.9984 per Ccf. This represents a \$0.1025 per Ccf decrease.
- 4. For the area served by Natural Gas Pipeline Company of America (NGPL), including the community of Marble Hill, the net effect of this filing is to decrease the PGA factors for the 2007/2008 winter season to \$0.8959 per Ccf from the current PGA factor of \$0.9489 per Ccf. This represents a \$0.0530 per Ccf decrease.

The Commission's Staff filed its Memorandum and Recommendation on October 29, 2007. In its Memorandum and Recommendation, Staff supports the change in the costs and in the ACA factor and supports Commission approval and incorporation of the change in rates as expeditiously as possible, in that any rate change at this time is subject to true-up in the ACA process. Staff notes that, because

AmerenUE's PGA clause allows for PGA change filings to take effect on ten days' notice, good cause has been shown pursuant to Section 393.140(11), RSMo 2000, to permit the tariffs to become effective on less than 30 days' notice. Staff recommends that the rates be immediately approved on an interim basis, subject to refund.

The Commission has reviewed the proposed tariff sheets and Staff's Memorandum and Recommendation. The Commission finds that the proposed tariff sheets conform to the Company's Commission-approved PGA Clause. After considering Staff's recommendation, and for good cause shown pursuant to Section 393.140(11), RSMo 2000, the Commission concludes that the proposed tariff sheets should be approved to become effective on November 1, 2007, on an interim basis, subject to refund.

IT IS ORDERED THAT:

1. The proposed tariff sheets filed on October 15, 2007, by Union Electric Company d/b/a AmerenUE is approved on an interim basis, subject to refund, for service rendered on and after November 1, 2007. The specific tariff sheets approved are:

P.S.C. MO. No. 2

93rd Revised Sheet No. 30, Canceling 92nd Revised Sheet No. 30 6th Revised Sheet No. 30.1, Canceling 5th Revised Sheet No. 30.1 99th Revised Sheet No. 31, Canceling 98th Revised Sheet No. 31 94th Revised Sheet No. 32, Canceling 93rd Revised Sheet No. 32

2. This order shall become effective on November 1, 2007.

BY THE COMMISSION

Colleen M. Dale Secretary

(SEAL)

Colleen M. Dale, Chief Regulatory Law Judge, By delegation of authority pursuant to Section 386.240, RSMo 2000.

Dated at Jefferson City, Missouri, on this 30th day of October, 2007.