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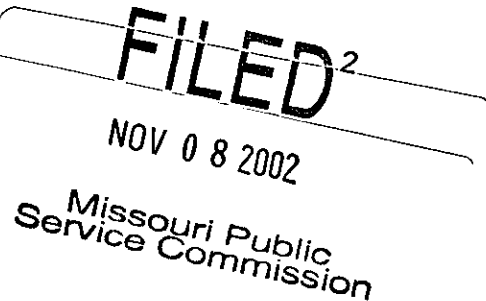
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RICHARD T. CIOTONE

November 8, 2002

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102



Re: Laclede Gas Company
Case No. GR-2002-356

Dear Mr. Roberts:

Pursuant to the Report and Order issued by the Missouri Public Service Commission ("Commission") in the referenced case on November 8, 2002 on behalf of Laclede Gas Company ("Laclede"), I deliver herewith for filing with the Commission three copies of the following tariff sheets:

- PSC MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a, Cancelling Fourth Revised Sheet No. 1-a
- PSC MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2, Cancelling Thirteenth Revised Sheet No. 2
- PSC MO. No. 5 Consolidated, Tenth Revised Sheet No. 3, Cancelling Ninth Revised Sheet No. 3
- PSC MO. No. 5 Consolidated, Original Sheet No. 3-a, Cancelling All Previous Schedules
- PSC MO. No. 5 Consolidated, Original Sheet No. 3-b, Cancelling All Previous Schedules
- PSC MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4, Cancelling Twelfth Revised Sheet No. 4
- PSC MO. No. 5 Consolidated, Second Revised Sheet No. 4-a, Cancelling First Revised Sheet No. 4-a
- PSC MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5, Cancelling Thirteenth Revised Sheet No. 5
- PSC MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7, Cancelling Twelfth Revised Sheet No. 7
- PSC MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8, Cancelling Fourteenth Revised Sheet No. 8
- PSC MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9, Cancelling Twelfth Revised Sheet No. 9
- PSC MO. No. 5 Consolidated, Eighth Revised Sheet No. 11, Cancelling Seventh Revised Sheet No. 11

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PSC MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18, Cancelling Tenth Revised Sheet No. 18

PSC MO. No. 5 Consolidated, Second Revised Sheet No. 18-a, Cancelling First Revised Sheet No. 18-a

PSC MO. No. 5 Consolidated, Original Sheet No. 18-b, Cancelling All Previous Schedules

PSC MO. No. 5 Consolidated, Original Sheet No. 18-c, Cancelling All Previous Schedules

PSC MO. No. 5 Consolidated, Original Sheet No. 28-b.1, Cancelling All Previous Schedules

PSC MO. No. 5 Consolidated, Original Sheet No. 28-b.2, Cancelling All Previous Schedules

PSC MO. No. 5 Consolidated, Original Sheet No. 28-b.3, Cancelling All Previous Schedules

PSC MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1, Cancelling First Revised Sheet No. 28-c.1

PSC MO. No. 5 Consolidated, 192nd Revised Sheet No. 29, Cancelling 191st Revised Sheet No. 29

PSC MO. No. 5 Consolidated, Ninth Revised Sheet No. 34, Cancelling Eighth Revised Sheet No. 34

PSC MO. No. 5 Consolidated, Third Revised Sheet No. R-12, Cancelling Second Revised Sheet No. R-12

PSC MO. No. 5 Consolidated, First Revised Sheet No. R-43, Cancelling Original Sheet No. R-43

The tariff sheets being filed herewith all bear a date of issue of November 8, 2002 and an effective date of December 9, 2002.

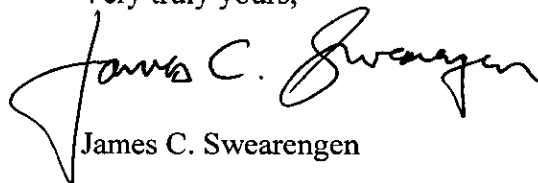
It is Laclede's understanding that the Commission Staff has been directed to advise the Commission by 4:00 p.m. this date as to whether or not the tariff sheets being filed herewith are in compliance with the settlement agreement of the parties approved by the Commission's Order issued in this case on October 3, 2002, and in compliance with the Commission's Report and Order issued in this case today, and, whether the residential general service winter rates therein have been calculated on the basis of 214,308,388 first block therms. It is also Laclede's understanding that if said tariff sheets are in compliance, the Commission may permit them to become effective for service rendered on and after November 9, 2002.

A copy of the subject tariff sheets are being provided this date to all parties of record.

Would you please see that this filing is brought to the immediate attention of the appropriate Commission personnel.

I thank you in advance for your cooperation in this matter.

Very truly yours,

A handwritten signature in dark ink, appearing to read "James C. Swearengen". The signature is fluid and cursive, with a large initial "J" and "S".

James C. Swearengen

JCS/da

Enclosure

cc: All Parties of Record

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

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DATE OF ISSUE **November 8, 2002**
 Month Day Year

DATE EFFECTIVE **December 9, 2002**
 Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 2

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$12.00	
	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 65 therms used per month	16.527¢	39.133¢
For all therms used in excess of 65 therms	12.462¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS I (C1)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$15.75

Charge for Gas Used – per therm - Summer

Billing Months of May-October:

For the first 100 therms used per month 13.847¢

For all therms used in excess of 100 therms 11.424¢

Charge for Gas Used – per therm - Winter

Billing Months of November-April

For the first 100 therms used per month 41.717¢

For all therms used in excess of 100 therms 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a
CANCELLING All Previous Schedules.**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$17.25

Charge for Gas Used – per therm - Summer

Billing Months of May-October

For the first 100 therms used per month 13.847¢

For all therms used in excess of 100 therms 11.424¢

Charge for Gas Used – per therm - Winter

Billing Months of November-April

For the first 1,000 therms used per month 29.304¢

For all therms used in excess of 1,000 therms 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE **November 8, 2002**

Month Day Year

DATE EFFECTIVE **December 9, 2002**

Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b
CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS III (C3)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$23.50
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 100 therms used per month	13.847¢
For all therms used in excess of 100 therms	11.424¢
Charge for Gas Used – per therm - Winter	
Billing Months of November-April	
For the first 6,000 therms used per month	32.086¢
For all therms used in excess of 6,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

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DATE EFFECTIVE

December 9, 2002

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month 16.527¢

For all therms used in excess of 65 therms per month 12.462¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

November 8, 2002

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$15.75	\$17.25	\$23.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	13.847¢	13.847¢	13.847¢
For all therms used in excess of 100 therms	11.424¢	11.424¢	11.424¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE November 8, 2002
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DATE EFFECTIVE December 9, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month \$600

Demand Charge – per billing demand therm 70¢

Commodity Charge – per therm

For the first 36,000 therms used per month 1.857¢

For all therms used in excess of 36,000 therms 0.518¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE November 8, 2002
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DATE EFFECTIVE December 9, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 7

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$530
Commodity Charge	
First 100,000 therms – per month – per therm	7.738¢
Over 100,000 therms – per month – per therm	5.995¢
Charge for Gas Used During Interruption	
All gas used during any period of interruption – per therm	36.359¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

November 8, 2002

Month Day Year

DATE EFFECTIVE

December 9, 2002

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u>	Customer Charge – per month	\$11.00
	For all gallons used per month – per gallon	15.833¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE November 8, 2002
Month Day Year

DATE EFFECTIVE December 9, 2002
Month Day Year

ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 9

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$3.90 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$3.61 per month

Each additional mantle unit per light \$1.90 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$3.61 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$1.90 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE November 8, 2002
Month Day Year

DATE EFFECTIVE December 9, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$15.00
Charge for Gas Used – For all therms used per month per therm	3.966¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments(Continued)

7. Beginning with the effective date of the Company's non-gas rates approved by the Commission in Case No. GR-2002-356, the following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$.44998
Residential General	
Block 1	\$.25620
Block 2	\$.60688
Commercial and Industrial General Class I	
Block 1	\$.19987
Block 2	\$.59262
Commercial and Industrial General Class II	
Block 1	\$.30552
Block 2	\$.59262
Commercial and Industrial General Class III	
Block 1	\$.31405
Block 2	\$.59262

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

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ISSUED BY

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Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b
CANCELLING All Previous Schedules

Laclede Gas Company

.....
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....
Community, Town or City

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SCHEDULE OF RATES
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B. Refunds

At the time of the Company's November and March PGA filings, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last refund factor filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of the November or March PGA filing shall remain in effect for approximately twelve months until the Company's subsequent November or March PGA filing, respectively. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

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Month Day Year

ISSUED BY

K.J. Neises,

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c
CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

B. Refunds (Continued)

a. The refund factor for firm sales, including LVTSS, service shall be calculated by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively.

b. The factor for seasonal and interruptible sales service shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively.

c. The refund factor for firm transportation customers shall be calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively.

d. The refund factor for basic transportation customers shall be calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively.

2. Unit refund factors related to various gas cost components, rounded to the nearest .001¢ per therm, will be calculated in the following manner:

a. Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months.

b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for firm sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

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**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1
CANCELLING All Previous Schedules.**

Laclede Gas Company
Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1
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SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective November 1, 2002

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to \$3.000 per MMBtu
Tier 2	greater than \$3.000 per MMBtu and less than or equal to \$5.000 per MMBtu
Tier 3	greater than \$5.000 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

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**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2
CANCELLING All Previous Schedules.**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)

Reliant Energy Gas Transmission - West	18%
Reliant Energy Gas Transmission - East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Natural Gas Pipeline Co. of America - Louisiana	4%
Panhandle Eastern Pipe Line Co.	12%
Trunkline Gas Co. - Louisiana	13%
Williams Gas Pipelines Central	6%
Mississippi River Transmission - West leg	21%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include transportation costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in transportation costs, unless such transportation costs are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3
CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)

f. Subject to the market out clause of this tariff, the GSIP shall remain in effect until the conclusion of the ACA period following the effective date of new gas rates for the Company ordered in the Company's rate case subsequent to Case No. GR-2002-356, but in any event no later than September 30, 2005, unless extended by Order of the Commission. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

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Laclede Gas Company

Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1

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SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, refund and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5., and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and during a summer billing month the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	25.620¢	(1.207¢)	0.000¢	(0.000¢)	24.413¢
Block 2	60.688¢	(1.207¢)	0.000¢	(0.000¢)	59.481¢
Commercial & Industrial					
Class I - Block 1	19.987¢	(1.207¢)	0.000¢	(0.000¢)	18.780¢
Class I - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class II - Block 1	30.552¢	(1.207¢)	0.000¢	(0.000¢)	29.345¢
Class II - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class III - Block 1	31.405¢	(1.207¢)	0.000¢	(0.000¢)	30.198¢
Class III - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
LVTSS and VF	*	(0.000¢)	0.000¢	(0.000¢)	*
Other & Unblocked Firm	44.998¢	(1.207¢)	0.000¢	(0.000¢)	43.791¢
Seasonal & Interruptible	36.777¢	(5.807¢)	0.000¢	(0.000¢)	30.970¢
L.P. Gas	53.693¢	2.393¢	--	--	56.086¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.484¢	-	(0.076¢)	0.000¢
Basic - Firm Sales	-	-	-	0.000¢	0.000¢
Prior to 11/15/89	-	-	-	0.000¢	(0.000¢)
Basic - Other	-	-	-	0.000¢	(0.000¢)

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K.J. Neises, Executive Vice President,
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720 Olive St., St. Louis, MO 63101
 Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1183
Each account in excess of eight accounts (#).	\$900
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	3.742¢

(#) Single customers with multiple accounts located on contiguous property

(*) See footnote on Sheet No. 34-a

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Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

13. Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

14. Discontinuance of Service

(1) Service may be discontinued for any of the following reasons:

- (A) Nonpayment of an undisputed delinquent charge;
- (B) Failure to post a required deposit or guarantee;
- (C) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises;
- (D) Failure to comply with terms of a settlement agreement;
- (E) Refusal or failure after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable;
- (F) Misrepresentation of identity in obtaining utility service;
- (G) Violation of any other rules of the Company approved by the commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system; or
- (H) As provided by state or federal law.

(2) None of the following shall constitute sufficient cause for the Company to discontinue services:

- (A) The failure of a customer to pay for merchandise, appliances or services not subject to commission jurisdiction as an integral part of the Company service provided by the Company;

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-43
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-43

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 12 of the *Partial Stipulation and Agreement* approved by the Commission in Case No. GR-2002-356. In the event of a conflict between Paragraph 12 of the *Partial Stipulation and Agreement* and this tariff, Paragraph 12 of the *Partial Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

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