

Missouri Public Service Commission, Energy Department
 Winter Gas Bill Analysis for Jurisdictional Gas Companies
 PCA Rate Changes and Estimated Customer Bill Impacts
 11/14/2005

Missouri Natural Gas LDC (Division)	Estimated Total CCF Nov 2004-Mar 2005	Projected Total CCF Nov 2005-Mar 2006 (normal weather)	Effective PCA Nov 2004-Mar 2005	Effective PCA Nov 2005-Mar 2006	Estimated Total Bill Nov 2004-Mar 2005	Projected Total Bill Nov 2005-Mar 2006 (normal weather)	Projected Bill Increase 04-05 to 05-06	Projected		Projected Bill Increase 04-05 to 05-06 With Conservation*
								Bill Increase Due To Changes in Weather	Bill Increase Due To Changes in Unit Price	
Mo State Weighted Average	622	664	\$0.7915	\$1.1414	\$682	\$655	\$293	\$80	\$213	\$237
AmerenUE	487	518	\$0.8157	\$1.0403	\$596	\$768	\$182	\$88	\$114	\$137
AmerenUE NGR	475	514	\$0.8333	\$0.9719	\$488	\$647	\$159	\$45	\$115	\$118
AmerenUE PERL	472	516	\$0.7990	\$0.9977	\$580	\$752	\$172	\$60	\$102	\$130
AmerenUE ET/CO	413	514	\$0.8600	\$1.2885	\$810	\$846	\$240	\$80	\$180	\$181
AmerenUE Eastern	428	475	\$1.2102	\$1.3988	\$356	\$815	\$159	\$78	\$80	\$111
Aquila	538	596	\$0.8280	\$1.0089	\$642	\$865	\$223	\$78	\$144	\$171
MPS-Northern	540	592	\$0.8924	\$1.0750	\$641	\$846	\$208	\$71	\$137	\$154
MPS-Southern	528	554	\$0.8423	\$1.1575	\$334	\$893	\$249	\$64	\$165	\$188
MPS-SLP	012	088	\$0.7784	\$0.9500	\$890	\$799	\$109	\$64	\$45	\$56
Atmos	523	568	\$0.7471	\$1.2377	\$506	\$825	\$319	\$82	\$257	\$283
ANG-Bulkr	545	588	\$0.8729	\$1.1715	\$409	\$840	\$431	\$69	\$272	\$341
ANG-Kentwa	612	687	\$0.7195	\$1.2918	\$521	\$946	\$425	\$75	\$356	\$383
ANG-SENO	514	514	\$0.8089	\$1.2718	\$489	\$753	\$264	\$64	\$210	\$211
ANG-SLV	545	586	\$0.8182	\$1.3189	\$644	\$1,001	\$357	\$84	\$273	\$293
UC-8G	812	987	\$0.5982	\$1.1630	\$558	\$860	\$422	\$77	\$345	\$359
UC-HC	812	987	\$0.5982	\$1.1630	\$558	\$860	\$422	\$77	\$345	\$359
UC-Palmlyra	412	487	\$0.5982	\$1.1630	\$418	\$611	\$413	\$88	\$357	\$357
UC-Newbyville	475	514	\$0.8583	\$0.8583	\$459	\$811	\$162	\$43	\$108	\$110
Fidelity	428	475	\$0.8386	\$1.1983	\$533	\$761	\$228	\$73	\$154	\$183
Lubade Gas Company	647	714	\$0.7645	\$1.1283	\$682	\$893	\$311	\$85	\$228	\$284
LGC-Landale District	669	738	\$0.7702	\$1.1337	\$703	\$1,025	\$322	\$88	\$234	\$283
LGC-Midwest District	509	558	\$0.7164	\$1.0335	\$352	\$702	\$241	\$63	\$178	\$189
LGC-Midwest Franklin County	521	572	\$0.7217	\$1.0884	\$583	\$810	\$227	\$86	\$182	\$204
LGC-Midwest Pioneer	507	556	\$0.7155	\$1.0827	\$550	\$780	\$240	\$83	\$177	\$188
LGC-Missouri Natural Gas	531	594	\$0.7259	\$1.0824	\$573	\$825	\$252	\$80	\$189	\$208
LGC-St Charles County	589	626	\$0.7401	\$1.1058	\$508	\$879	\$271	\$72	\$198	\$223
Missouri Gas Energy	643	704	\$0.8249	\$1.1677	\$874	\$973	\$300	\$79	\$221	\$240
MGE-Joplin	549	605	\$0.8832	\$1.1677	\$683	\$844	\$282	\$73	\$189	\$208
MGE-Kearney City	657	719	\$0.8252	\$1.1677	\$887	\$992	\$305	\$80	\$225	\$244
MGE-St Joe	897	782	\$0.8251	\$1.1677	\$728	\$1,049	\$323	\$84	\$239	\$259
Missouri Gas Utility Inc.	807	683	\$0.7164	\$0.9070	\$882	\$645	\$183	\$87	\$118	\$127
Southern Missouri Gas Co.	528	594	\$0.8423	\$1.1570	\$834	\$833	\$249	\$84	\$165	\$188

FILED⁴

DEC 19 2005

Exhibit No. 2

Case No(s) 13-2006-0181

Date 12-06-05 Rptr KC

Missouri Public Service Commission