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P.S.C. MO. No. _

____5" ⊿th Revised Sheet No. <u>18</u> Revised Sheet No. <u>18</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

-		
	Service Charge for each bill	\$9.75
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1117
	Billing cycles October through May	
	for the first 650 kWh's	\$0.0993
	for all over 650 kWh's	\$0.0731

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

P.S.C.	MO.	No.	 1

<u>5th</u> 4th Revised Sheet No. <u>19</u> Revised Sheet No. <u>19</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company

KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC

<u>AVAILABILITY</u>

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

S	Service Charge for each bill	\$9.75
E	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1117
	Billing cycles October through May	
	for the first 1000 kWh's	\$0.0776
	for all over 1000 kWh's	\$0.0521

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

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P.S.C. MO. No. _

<u>5th</u> 4th Revised Sheet No. 21 Revised Sheet No. 21 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – OTHER USE ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill	\$10.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1634
Billing cycles October through May	
for all kWh's	\$0.1194

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	
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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1 5th ⊿th

Revised Sheet No. 22 Revised Sheet No. 22 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1143
Billing cycles October through May	
for all kWh's	\$0.0619

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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P.S.C. MO. No. _

<u>5</u>th 4th Revised Sheet No. 23 Revised Sheet No. 23 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – LIMITED DEMAND ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through Septeml	ber
for all kWh's	\$0.1475
Billing cycles October through May	
for all kWh's	\$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

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P.S.C. MO. No. _

Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company

KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill\$3	39.80
For all over ten (10) Facilities kW, per each Facilities kW\$	62.90
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	60.1223
For all over 150 kWh's per Actual kW	60.0897
Billing cycles October through May	
For the first 150 kWh's per Actual kW\$	60.0830
For all over 150 kWh's per Actual kW	\$0.0645

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.80 + ((25-10) * \$2.90) = \$83.30 for the current billing period.

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

P.S.C.	MO.	No.	

5th

Revised Sheet No. 25 Revised Sheet No. 25 For Territory Served as L&P

Canceling P.S.C. MO. No. 1

4th

KCP&L Greater Missouri (KANSAS CITY, MO	Operations Company

GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1475
Billing cycles October through May	
for all kWh's	\$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

P.S.C. MO. No. <u>1</u>

<u>5</u>th

Revised Sheet No. 28 Revised Sheet No. 28 For Territory Served as L&P

Canceling P.S.C. MO. No. 1

4th

 KCP&L Greater Missouri Operations Company
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 KANSAS CITY, MO
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NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.89
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1475
Billing cycles October through May	
For all kWh's	\$0.0599

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION 5th

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P.S.C. MO. No.

Canceling P.S.C. MO. No. 1 **KCP&L** Greater Missouri Operations Company KANSAS CITY, MO

Revised Sheet No. 29 Revised Sheet No. 29 For Territory Served as L&P

LARGE GENERAL SERVICE

 4^{th}

ELECTRIC

<u>AVAILABILITY</u>

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	.\$131.18
For all over forty (40) Facilities kW, per each Facilities kW	\$1.76
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.51
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.12
for each kW over Previous Summer Peak kW	\$0.34
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0846
for all over 200 kWh's per Actual kW	\$0.0572
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0588
for all over 200 kWh's per Actual kW	\$0.0502

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.18 + ((150-40) * \$1.76) = \$324.78 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> 5th 4th

Revised Sheet No. 31 Revised Sheet No. 31 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill	
For all over five hundred (500) Facilities kW, per each Facilities kW\$1.66	
Billed Demand Charge	
Billing cycles June through September	
for each kW\$12.19	
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW\$5.20	
for each kW over Previous Summer Peak kWfor each kW \$0.34	
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh\$0.0564	
for each "off-peak" kWh\$0.0397	7
Billing cycles October through May	
for each "on-peak" kWh\$0.0466	3
for each "off-peak" kWh\$0.0351	l

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1064.45 + ((1200 - 500) * \$1.66) = \$2,226.45 for the current billing period.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company Revised Sheet No. <u>34</u> Revised Sheet No. <u>34</u> For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER ELECTRIC

 4^{th}

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.93)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

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P.S.C.	MO.	No.	
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<u>5th</u> 4th

Revised Sheet No. <u>35</u> Revised Sheet No. <u>35</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	Customers
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge	DEC	000	
For each bill	<u>RES</u> \$24.23	<u>SGS</u> \$24.17	<u>LGS</u> \$24.38
Energy Adjustment per kWh			
	RES	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's			
Billing cycles October through May			
For all "on-peak" kWh's	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's			

Adjustments are in addition to the current rate schedule prices.

P.S.C. MO. No. _____1 Canceling P.S.C. MO. No. _____1 5th 4th

Revised Sheet No. 41 Revised Sheet No. 41 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

<u>RATE</u>

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$10.09
250 watt (estimated 11,000 lumens)	\$11.99
400 watt (estimated 19,100 lumens)	\$18.10
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.48
250 watt (estimated 24,750 lumens)	\$15.30
400 watt (estimated 45,000 lumens)	\$18.37

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	
Underground Circuit, in dirt, at	

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

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P.S.C. MO. No. _____

5th 4th Revised Sheet No. 42 Revised Sheet No. 42 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued) ELECTRIC

<u>Section C: (continued)</u> <u>Net Rate</u> (per lamp per month) Mercury Vapor Lamps 250 watt (estimated 11,000 lumens)\$9.15 400 watt (estimated 19,100 lumens)\$14.34

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor	Lamps
175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps150 watts63 kWh250 watts116 kWh400 watts180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

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____5th ⊿th Revised Sheet No. <u>43</u> Revised Sheet No. <u>43</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS

ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.95
Meter installation with current transformers, per meter	\$5.10
Other meter, per meter	\$10.86
Energy Charge for all kWh's per month, per kWh	\$0.0588

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

Incandescent Fixtures	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

P.S.C. MO. No. <u>1</u>

5th 4th

Revised Sheet No. <u>44</u> Revised Sheet No. <u>44</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS (continued) ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.95
Meter installation with current transformers, per meter	\$5.10
Energy Charge for all kWh's per month, per kWh	\$0.0708

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Deceriation		•	Continuous Operation
Description		<u>kvvn/montn</u>	<u>kWh/month</u>
	8" signal face (R,Y,G) (90 Watts)		
3-section	12" signal face (R,Y,G)	64'	77
	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)	71 ¹	
	optically programmed (3 @ 116 Watt		
3-section	signal face (R,Y,G)		
	optically programmed (3 @ 150 Watt		-
5-section	signal face		100
	(R,Y,G,Y arrow, G arrow)	•	
	(4 @ 90 watts, 1 @ 135 watts)		
0 agation	signal face (Walk/Don't Walk)	112	66
2-section		44	
	(2 @ 90 watts)	2	
1-section	signal face (special function)	15 ²	
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		
	(1 @ 90 watts)		
2-section	school signal (2 @ 90 watts)	4 ³	
1-section	school signal (1 @ 90 watts)		
	¹ 16 hours continuous operation, 8 ho	urs partial opera	ation

¹16 hours continuous operation, 8 hours partial operation ²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION		
P.S.C. MO. No. 1	5 th	Revised Sheet No.	47
Canceling P.S.C. MO. No. 1	4 th	Revised Sheet No.	47
KCP&L Greater Missouri Operations Company	For Territory Serve	ed as L&P	
KANSAS CITY, MO			

PRIVATE AREA LIGHTING	
ELECTRIC	

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA</u> :	<u>Fixture Style</u> Standard ⁽¹⁾ Standard Roadway Roadway Roadway	<u>Type</u> MV MV HPS HPS HPS HPS	Lamp Size 175 W 400 W 150 W 150 W 250 W 400 W	Lumens 7,650 19,100 14,400 14,400 24,750 45,000	<u>Rate</u> \$10.66 \$21.57 \$13.48 \$16.29 \$18.18 \$20.81
DIRECTIONAL FLOOD:	<u>Fixture Style</u> Standard ⁽¹⁾ Standard ⁽¹⁾ Standard Standard Standard ⁽¹⁾ Standard ⁽¹⁾	<u>Type</u> MV MV HPS HPS HPS MH MH	Lamp Size 400 W 1,000 W 150 W 400 W 1000 W 400 W 1,000 W	Lumens 19,100 47,500 14,400 45,000 126,000 23,860 82,400	<u>Rate</u> \$24.30 \$48.22 \$13.48 \$24.48 \$52.26 \$25.94 \$48.22
SPECIAL	<u>Fixture Style</u> HighMast ⁽¹⁾ Shoebox ⁽¹⁾ Shoebox Shoebox	<u>Type</u> HPS MH HPS HPS	Lamp Size 1,000 W 1,000 W 1,000 W 400 W	<u>Lumens</u> 126,000 82,400 126,000 45,000	<u>Rate</u> \$63.96 \$57.64 \$62.59 \$35.86
MV=Mercury Vapor HPS=High Pressure MH=Metal Halide		OH=Overhe UG=Underg			

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOU P.S.C. M Canceling P.S.C. M KCP&L Greater Mis KANSAS CITY, MO	D. No D. No	1 1	<u> </u>	5 th 4 th	Revised Sh Revised Sh For Territ		48 48 as L&P
	P	PRIVATE A	AREA LIGHTINO ELECTRIC	G (continued)			
ADDITIONAL FACIL	ITIES (B)						
<u>Wood Pole Rates (pe Type</u> Wood Wood	<u>er pole, per r</u> <u>Size</u> 35' 35'		<u>ndard Service</u> OH UG	<u>Secondary I</u> 1 spa 100'	เท	<u>Rate</u> \$3.78 \$9.19	
<u>Metal Pole Rates (pe</u> <u>Type</u> Galv Bronze (round) ⁽¹⁾ Bronze (square) ⁽¹⁾ Steel Steel ⁽¹⁾ Decorative	er pole, per n <u>Size</u> 39' 39' 39' 39' 30' 60' 14'		ndard Service UG UG UG UG UG UG	<u>Secondary I</u> 1 span or 1 span or 1 span or 1 span or 100' 100'	r 100' r 100' r 100' r 100'	<u>Rate</u> \$43.79 \$48.79 \$63.69 \$27.78 \$87.98 \$44.94	
Decorative La Decorative A	per luminaire <u>Style</u> Intern .corn Mount	<u>e, per mon</u> <u>Type</u> HPS HPS HPS	<u>tth)</u> <u>Lamp Si</u> 150 W 150 W 400 W	14 14 14	<u>imens</u> 4,400 4,400 5,000	<u>Rate</u> \$24.04 \$19.62 \$40.83	
<u>Additional UG Secon</u> <u>Section Length</u> 50'	<u>ıdary (per se</u>	<u>ction, per</u>	<u>month)</u>			<u>Rate</u> \$1.14	
MV=Mercury HPS=High Pr MH=Metal Ha	ressure Sodi	um	OH=Overhead UG=Undergro				
(1) Lingth and the t			huma 4,0014				

 $^{(1)}$ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION 5th

P.S.C. MO. No.

Canceling P.S.C. MO. No. 1 **KCP&L** Greater Missouri Operations Company Revised Sheet No. 50 Revised Sheet No. 50 For Territory Served as L&P

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k	(A)	ISA	S	CIT	Ϋ,	MO		

OUTDOOR NIGHT LIGHTING
ELECTRIC

4th

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill	\$6.91
Energy Charge per kWh	

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with 1. the requirements of the customer.
- The customer must provide proof of tax-exempt status. 2.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of singlephase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

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P.S.C. MO. No. _

6th 5th

Revised Sheet No. 18 Revised Sheet No. 18 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

TUTE: MOOTO	
Service Charge for each bill	.\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	.\$0.1116
Billing cycles October through May	
for the first 650 kWh's	.\$0.0992
for all over 650 kWh's	.\$0.0731

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

P.S.C.	MO.	No.	1

6th

Revised Sheet No. <u>19</u> Revised Sheet No. <u>19</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company 5th

KCP&L Greater Missouri Opera KANSAS CITY, MO

> RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1116
Billing cycles October through May	
for the first 1000 kWh's	\$0.0775
for all over 1000 kWh's	\$0.0521

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

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P.S.C. MO. No. _

6th 5th

Revised Sheet No. 21 Revised Sheet No. 21 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – OTHER USE ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill	\$10.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1632
Billing cycles October through May	
for all kWh's	\$0.1192

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

STATE OF MISSOURI,	PUBLIC SERVICE COMMISSION	

P.S.C. MO. No.16thRevised Sheet No.Canceling P.S.C. MO. No.15thRevised Sheet No.

Revised Sheet No. 22 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.22
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1144
Billing cycles October through May	
for all kWh's	\$0.0621

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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P.S.C. MO. No. _

6th 5th

Revised Sheet No. 23 Revised Sheet No. 23 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – LIMITED DEMAND ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1474
Billing cycles October through May	
for all kWh's	\$0.1061

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

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P.S.C. MO. No. ____

6th

Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company

KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$39.77
For all over ten (10) Facilities kW, per each Facilities kW	\$2.90
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1222
For all over 150 kWh's per Actual kW	\$0.0896
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0829
For all over 150 kWh's per Actual kW	\$0.0645

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.77 + ((25-10) * \$2.90) = \$83.27 for the current billing period.

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

P.S.C. MO. No.	
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6th 5th

Revised Sheet No. 25 Revised Sheet No. 25 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company

GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC

AVAILABILITY

KANSAS CITY, MO

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1474
Billing cycles October through May	
for all kWh's	\$0.1060

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

P.S.C. MO. No. 1 6th

Revised Sheet No. 28 Revised Sheet No. 28 For Territory Served as L&P

Canceling P.S.C. MO. No. 1 5th

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING - SEPARATE METER ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.87
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1474
Billing cycles October through May	
For all kWh's	\$0.0600
	-

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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P.S.C. MO. No.

6th

Revised Sheet No. 29 Revised Sheet No. 29 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill\$	131.04
For all over forty (40) Facilities kW, per each Facilities kW	.\$1.76
Billed Demand Charge	
Billing cycles June through September	
for each kW	.\$4.50
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	.\$2.13
for each kW over Previous Summer Peak kW	.\$0.33
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	.\$0.0845
for all over 200 kWh's per Actual kW	.\$0.0571
Billing cycles October through May	
for the first 200 kWh's per Actual kW	.\$0.0588
for all over 200 kWh's per Actual kW	.\$0.0501

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.04 + ((150-40) * \$1.76) = \$324.64 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION 6^{th}

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 **KCP&L** Greater Missouri Operations Company Revised Sheet No. 31 Revised Sheet No. 31 For Territory Served as L&P

KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

 5^{th}

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill	\$1063.69
For all over five hundred (500) Facilities kW, per each Facili	ties kW\$1.67
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$12.18
Billing cycles October through May	
for each kW less than or equal to Previous Summer	Peak kW\$5.20
for each kW over Previous Summer Peak kW	\$0.35
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh	\$0.0564
for each "off-peak" kWh	\$0.0396
Billing cycles October through May	
for each "on-peak" kWh	
for each "off-peak" kWh	\$0.0350

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1.000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be (1200 - 500) * (1.67) = (1.67) = (1.67) = (1.67) + (1.67) = (1.67) + (1.6

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 **KCP&L Greater Missouri Operations Company** 6th 5^{th}

Revised Sheet No. 34 Revised Sheet No. 34 For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW\$(0.93)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

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P.S.C. MO. No.

6th 5th

Revised Sheet No. <u>35</u> Revised Sheet No. <u>35</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge	550		
For each bill	<u>RES</u> \$24.21	<u>SGS</u> \$24.15	<u>LGS</u> \$24.36
Energy Adjustment per kWh			
	<u>RES</u>	<u>SGS</u>	LGS
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's	\$(0.0226)	\$(0.0242)	\$(0.0195)
Billing cycles October through May	. ,		
For all "on-peak" kWh's	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's	\$(0.0033)	\$(0.0033)	\$(0.0033)

Adjustments are in addition to the current rate schedule prices.

P.S.C. MO. No. _____1 Canceling P.S.C. MO. No. _____1 6th

Revised Sheet No. 41 Revised Sheet No. 41 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

<u>RATE</u>

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).	\$10.08
250 watt (estimated 11,000 lumens)	\$11.98
400 watt (estimated 19,100 lumens)	\$18.09
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.47
250 watt (estimated 24,750 lumens)	\$15.29
400 watt (estimated 45,000 lumens)	\$18.36

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	\$0.2417 per lamp per month
Underground Circuit, in dirt, at	\$0.0518 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

P.S.C. MO. No. <u>1</u>

6th 5th

Revised Sheet No. 42 Revised Sheet No. 42 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

<u>Section C: (continued)</u> <u>Net Rate</u> (per lamp per month) Mercury Vapor Lamps 250 watt (estimated 11,000 lumens)\$9.14 400 watt (estimated 19,100 lumens)\$14.33

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor	Lamps
175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps150 watts63 kWh250 watts116 kWh400 watts180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

P.S.C. MO. No. <u>1</u>

6th 5th

Revised Sheet No. <u>43</u> Revised Sheet No. <u>43</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.94
Meter installation with current transformers, per meter	\$5.10
Other meter, per meter	\$10.85
Energy Charge for all kWh's per month, per kWh	\$0.0588

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

Incandescent Fixtures	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

P.S.C. MO. No. ____1

6th 5th

Revised Sheet No. <u>44</u> Revised Sheet No. <u>44</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS (continued) ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.94
Meter installation with current transformers, per meter	
Energy Charge for all kWh's per month, per kWh	\$0.0707

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Description		•	Continuous Operation <u>kWh/month</u>
3-section	8" signal face (R,Y,G) (90 Watts)	55 ¹	<u>66</u>
3-section	12" signal face (R,Y,G)	64 ¹	77
0 3001011	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)	71 ¹	85
0 0001011	optically programmed (3 @ 116 Watts		
3-section	signal face (R,Y,G)	91 ¹	
0 000000	optically programmed (3 @ 150 Watt		
5-section	signal face		
	(R,Y,G,Y arrow, G arrow)		
	(4 @ 90 watts, 1 @ 135 watts)		
2-section	signal face (Walk/Don't Walk)	44 ²	
	(2 @ 90 watts)		
1-section	signal face (special function)	15 ²	
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		
	(1 @ 90 watts)		
2-section		4 ³	
1-section	school signal (1 @ 90 watts)	2 ³	
	¹ 16 hours continuous operation, 8 ho	urs partial opera	ation

¹16 hours continuous operation, 8 hours partial operation ²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLIC SE	ERVICE COMM	ISSION		
P.S.C. MO. No.	1	6 th	Revised Sheet No.	47
Canceling P.S.C. MO. No.	1	5 th	Revised Sheet No.	47
KCP&L Greater Missouri Operations Company			For Territory Serve	ed as L&P
KANSAS CITY, MO				

PRIVATE AREA LIGHTING	
ELECTRIC	

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA</u> :	<u>Fixture Style</u> Standard ⁽¹⁾ Standard Roadway Roadway Roadway	<u>Type</u> MV MV HPS HPS HPS HPS	Lamp Size 175 W 400 W 150 W 150 W 250 W 400 W	Lumens 7,650 19,100 14,400 14,400 24,750 45,000	<u>Rate</u> \$10.65 \$21.55 \$13.47 \$16.28 \$18.17 \$20.80
DIRECTIONAL FLOOD:	Fixture Style	<u>Type</u>	Lamp Size	Lumens	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$24.28
	Standard	MV	1,000 W	47,500	\$48.19
	Standard	HPS	150 W	14,400	\$13.47
	Standard	HPS	400 W	45,000	\$24.46
	Standard	HPS	1000 W	126,000	\$52.22
	Standard ⁽¹⁾	MH	400 W	23,860	\$25.92
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$48.19
<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	Lamp Size	Lumens	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$63.91
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$57.60
	Shoebox	HPS	1,000 W	126,000	\$62.54
	Shoebox	HPS	400 W	45,000	\$35.83
MV=Mercury Vapo HPS=High Pressu MH=Metal Halide		OH=Overhe UG=Undero			

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOU P.S.C. M Canceling P.S.C. M KCP&L Greater Mis KANSAS CITY, MO	D. No D. No	1 1	<u> </u>	6 th 5 th	Revised Sh Revised Sh For Territ		48 48 as L&P
	P	RIVATE A	AREA LIGHTINO ELECTRIC	G (continued)			
ADDITIONAL FACIL	<u>ITIES (B)</u>						
<u>Wood Pole Rates (pe Type</u> Wood Wood	<u>er pole, per r</u> <u>Size</u> 35' 35'		<u>ndard Service</u> OH UG	<u>Secondary</u> 1 spa 100	เท	<u>Rate</u> \$3.78 \$9.18	
<u>Metal Pole Rates (pe</u> <u>Type</u> Galv Bronze (round) ⁽¹⁾ Bronze (square) ⁻⁽¹⁾ Steel Steel ⁽¹⁾ Decorative	er pole, per n <u>Size</u> 39' 39' 39' 39' 30' 60' 14'		ndard Service UG UG UG UG UG UG	<u>Secondary</u> 1 span of 1 span of 1 span of 1 span of 100 100	r 100' r 100' r 100' r 100'	<u>Rate</u> \$43.76 \$48.75 \$63.64 \$27.76 \$87.92 \$44.91	
Decorative La Decorative A	per luminaire <u>Style</u> Intern Icorn Mount	<u>e, per mon</u> <u>Type</u> HPS HPS HPS	<u>tth)</u> <u>Lamp Si</u> 150 W 150 W 400 W	/ 14 / 14	<u>imens</u> 4,400 4,400 5,000	<u>Rate</u> \$24.02 \$19.61 \$40.80	
<u>Additional UG Secon</u> <u>Section Length</u> 50'	<u>ıdary (per se</u>	ction, per	<u>month)</u>			<u>Rate</u> \$1.14	
MV=Mercury HPS=High Pr MH=Metal Ha	ressure Sodi	um	OH=Overhead UG=Undergro				
(1) Lingita al ta t	h a		huma 4,0014				

 $^{(1)}$ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION <u>6</u>th P.S.C. MO. No. ____1 Revised Sheet No.

Canceling P.S.C. MO. No. 1 **KCP&L** Greater Missouri Operations Company KA

50 Revised Sheet No. 50 For Territory Served as L&P

ANSAS	CITY,	MO	

OUTDOOR NIGHT LIGHTIN	G
ELECTRIC	

5th

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill	\$6.90
Energy Charge per kWh	\$0.1138

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with 1. the requirements of the customer.
- The customer must provide proof of tax-exempt status. 2.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of singlephase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

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P.S.C. MO. No.

7th 6th

Revised Sheet No. 18 Revised Sheet No. 18 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

-		
	Service Charge for each bill	.\$9.54
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	.\$0.1090
	Billing cycles October through May	
	for the first 650 kWh's	.\$0.0969
	for all over 650 kWh's	.\$0.0714

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

P.S.C.	MO. No.	1

7th

Revised Sheet No. <u>19</u> Revised Sheet No. <u>19</u> For Territory Served as L&P

Canceling P.S.C. MO. No. _____1

6th

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1090
Billing cycles October through May	
for the first 1000 kWh's	\$0.0757
for all over 1000 kWh's	\$0.0510

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

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P.S.C. MO. No. _

7th 6th

Revised Sheet No. 21 Revised Sheet No. 21 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> RESIDENTIAL SERVICE – OTHER USE ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill	\$10.51
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1595
Billing cycles October through May	
for all kWh's	\$0.1164

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 7th 6th

Revised Sheet No. 22 Revised Sheet No. 22 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1120
Billing cycles October through May	
for all kWh's	\$0.0609

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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P.S.C. MO. No. _

7th 6th

Revised Sheet No. 23 Revised Sheet No. 23 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – LIMITED DEMAND ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1440
Billing cycles October through May	
for all kWh's	\$0.1037

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

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P.S.C. MO. No. _

7th 6th

Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$38.87
For all over ten (10) Facilities kW, per each Facilities kW	\$2.83
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1194
For all over 150 kWh's per Actual kW	\$0.0876
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0810
For all over 150 kWh's per Actual kW	\$0.0630

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$38.87 + ((25-10) * \$2.83) = \$81.32 for the current billing period.

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

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7th 6th

Revised Sheet No. 25 Revised Sheet No. 25 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE

ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1440
Billing cycles October through May	
for all kWh's	\$0.1037

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

P.S.C. MO. No. 1 1

7th

Revised Sheet No. 28 Revised Sheet No. 28 For Territory Served as L&P

Canceling P.S.C. MO. No.

6th

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING - SEPARATE METER ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1440
Billing cycles October through May	
For all kWh's	\$0.0587

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

P.S.C. MO. No. ____

1

7th 6th

Revised Sheet No. 29 Revised Sheet No. 29 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill\$1	28.05
For all over forty (40) Facilities kW, per each Facilities kW	\$1.72
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.40
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	
for each kW over Previous Summer Peak kW	\$0.34
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0826
for all over 200 kWh's per Actual kW	\$0.0557
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0575
for all over 200 kWh's per Actual kW	\$0.0489

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$128.05 + ((150-40) * \$1.72) = \$317.25 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

1

P.S.C. MO. No.

7th 6th

Revised Sheet No. 31 Revised Sheet No. 31 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill	\$1039.37
For all over five hundred (500) Facilities kW, per eac	ch Facilities kW\$1.64
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$11.90
Billing cycles October through May	
for each kW less than or equal to Previous S	
for each kW over Previous Summer Peak kW	/\$0.33
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh	\$0.0551
for each "off-peak" kWh	\$0.0387
Billing cycles October through May	
for each "on-peak" kWh	\$0.0455
for each "off-peak" kWh	\$0.0342

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1039.37 + ((1200 - 500) * \$1.64) = \$2,187.37 for the current billing period.

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 **KCP&L Greater Missouri Operations Company** 7th 6th

Revised Sheet No. 34 Revised Sheet No. 34 For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW\$(0.91)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

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P.S.C. MO. No.

7th 6th

Revised Sheet No. <u>35</u> Revised Sheet No. <u>35</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	Customers
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge	550		
For each bill	<u>RES</u> \$23.66	<u>SGS</u> \$23.60	<u>LGS</u> \$23.80
Energy Adjustment per kWh			
	<u>RES</u>	<u>SGS</u>	LGS
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0426	\$0.0346	\$0.0317
For all "off-peak" kWh's	\$(0.0221)	\$(0.0236)	\$(0.0191)
Billing cycles October through May		· · · · ·	. ,
For all "on-peak" kWh's	\$0.0047	\$0.0032	\$0.0032
For all "off-peak" kWh's	\$(0.0032)	\$(0.0032)	\$(0.0032)

Adjustments are in addition to the current rate schedule prices.

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company 7th 6th

Revised Sheet No. 41 Revised Sheet No. 41 For Territory Served as L&P

KANSAS CITY, MO

MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

<u>RATE</u>

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (octimated 7 650 lumons)	\$9.85
· · · · · · · · · · · · · · · · · · ·	
250 watt (estimated 11,000 lumens)	\$11.71
400 watt (estimated 19,100 lumens)	\$17.68
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.21
250 watt (estimated 24,750 lumens)	\$14.94
400 watt (estimated 45,000 lumens)	\$17.94

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.49 per pole per month
10-Foot Mast Arm at	\$0.2362 per lamp per month
Underground Circuit, in dirt, at	

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

P.S.C. MO. No. <u>1</u>

7th 6th

Revised Sheet No. 42 Revised Sheet No. 42 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps				
175 watts	77 kWh			
250 watts	106 kWh			
400 watts	116 kWh			

High Pressure Sodium Lamps150 watts63 kWh250 watts116 kWh400 watts180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

P.S.C. MO. No. <u>1</u>

7th 6th

Revised Sheet No. <u>43</u> Revised Sheet No. <u>43</u> For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.87
Meter installation with current transformers, per meter	\$4.98
Other meter, per meter	\$10.60
Energy Charge for all kWh's per month, per kWh	\$0.0575

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

Incandescent Fixtures	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

P.S.C. MO. No. <u>1</u>

7th 6th

Revised Sheet No. 44 Revised Sheet No. 44 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS (continued) ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.87
Meter installation with current transformers, per meter	\$4.98
Energy Charge for all kWh's per month, per kWh	\$0.0690

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Deceriation		•	Continuous Operation
Description		<u>kvvn/montn</u>	<u>kWh/month</u>
	8" signal face (R,Y,G) (90 Watts)		
3-section	12" signal face (R,Y,G)	64'	77
	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)	71 ¹	
	optically programmed (3 @ 116 Watt		
3-section	signal face (R,Y,G)		
	optically programmed (3 @ 150 Watt		-
5-section	signal face		100
	(R,Y,G,Y arrow, G arrow)	•	
	(4 @ 90 watts, 1 @ 135 watts)		
0 agation	signal face (Walk/Don't Walk)	112	66
2-section		44	
	(2 @ 90 watts)	2	
1-section	signal face (special function)	15 ²	
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		
	(1 @ 90 watts)		
2-section	school signal (2 @ 90 watts)	4 ³	
1-section	school signal (1 @ 90 watts)		
	¹ 16 hours continuous operation, 8 ho	urs partial opera	ation

¹16 hours continuous operation, 8 hours partial operation ²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLI	C SERVICE COMMIS	SSION		
P.S.C. MO. No.	1	7 th	Revised Sheet No.	47
Canceling P.S.C. MO. No.	1	6 th	Revised Sheet No.	47
KCP&L Greater Missouri Ope	erations Company		For Territory Serve	ed as L&P
KANSAS CITY, MO			-	

PRIVATE AREA LIGHTING	
ELECTRIC	

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA</u> :	<u>Fixture Style</u> Standard ⁽¹⁾ Standard Roadway Roadway Roadway	<u>Type</u> MV MV HPS HPS HPS HPS	Lamp Size 175 W 400 W 150 W 150 W 250 W 400 W	Lumens 7,650 19,100 14,400 14,400 24,750 45,000	<u>Rate</u> \$10.41 \$21.06 \$13.16 \$15.91 \$17.75 \$20.32
DIRECTIONAL FLOOD:	Fixture Style	<u>Type</u>	Lamp Size	Lumens	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$23.73
	Standard	MV	1,000 W	47,500	\$47.09
	Standard	HPS	150 W	14,400	\$13.16
	Standard	HPS	400 W	45,000	\$23.90
	Standard	HPS	1000 W	126,000	\$51.03
	Standard ⁽¹⁾	MH	400 W	23,860	\$25.33
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$47.09
<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	Lamp Size	Lumens	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$62.45
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$56.28
	Shoebox	HPS	1,000 W	126,000	\$61.11
	Shoebox	HPS	400 W	45,000	\$35.01
MV=Mercury Vapo HPS=High Pressur MH=Metal Halide		OH=Overhe UG=Underg			

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOL P.S.C. M Canceling P.S.C. M KCP&L Greater Mis KANSAS CITY, MO	O. No. O. No ssouri Opera	1 1 Itions Col	mpany	7 th 6 th	Revised SI Revised SI For Terri		-8 -8 s L&P
	P	RIVATE	AREA LIGHTING ELECTRIC	G (continued)			
ADDITIONAL FACIL	<u>.ITIES (B)</u>						
<u>Wood Pole Rates (p</u> <u>Type</u> Wood Wood	<u>er pole, per r</u> <u>Size</u> 35' 35'		<u>ndard Service</u> OH UG	<u>Secondary</u> 1 spa 100	an	<u>Rate</u> \$3.69 \$8.97	
<u>Metal Pole Rates (pr Type</u> Galv Bronze (round) ⁽¹⁾ Bronze (square) ⁽¹⁾ Steel Steel ⁽¹⁾ Decorative	<u>er pole, per n</u> <u>Size</u> 39' 39' 39' 30' 60' 14'		ndard Service UG UG UG UG UG UG	<u>Secondary</u> 1 span of 1 span of 1 span of 1 span of 100 100	r 100' r 100' r 100' r 100' '	<u>Rate</u> \$42.76 \$47.64 \$62.19 \$27.13 \$85.91 \$43.88	
Decorative (1) Decorative A	(per luminaire <u>Style</u> antern Acorn (Mount	<u>e, per mon</u> <u>Type</u> HPS HPS HPS	<u>th)</u> <u>Lamp Si</u> 150 W 150 W 400 W	' 14 ' 14	<u>umens</u> 4,400 4,400 5,000	<u>Rate</u> \$23.47 \$19.16 \$39.87	
<u>Additional UG Secon</u> <u>Section Length</u> 50'	<u>ndary (per se</u>	<u>ction, per</u>	<u>month)</u>			<u>Rate</u> \$1.12	
MV=Mercury HPS=High P MH=Metal H	ressure Sodi	um	OH=Overhead UG=Undergro				
(1) ;:+			huma 1 0011				

 $^{(1)}$ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 50 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 50

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO Revised Sheet No. 50 For Territory Served as L&P

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill	\$6.74
Energy Charge per kWh	\$0.1112

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of singlephase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.