STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.  $1 = \frac{10^{\text{th}}11^{\text{th}}}{9^{\text{th}}10^{\text{th}}}$ 

Revised Sheet No. <u>127</u> Revised Sheet No. <u>127</u> For Territories Served as L&P and MPS

Canceling P.S.C. MO. No. \_\_\_\_\_1 KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided January 26, 2013 and Thereafter)

Acc	Accumulation Period Ending:		May <u>November </u> 31 <u>30</u> , 2015	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$ <del>68,141,184<u>74,376,04</u> 6</del>	\$ <del>22,845,982<u>21,759,</u> 274</del>
2	Net Base Energy Cost (B)	-	\$ <del>69,487,315<u>75,837,37</u> 6</del>	\$23, <del>177,232<u>061,433</u></del>
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		<del>3,050,365,003<u>3,329,12</u> 0,995</del>	1, <del>116<u>110</u>,436<u>859</u>,<del>99</del> <del>8</del>000</del>
3	(ANEC-B)		(\$ <del>1,346,131<u>1,461,330</u>)</del>	(\$ <u>1,</u> 331 <u>302</u> , <u>250</u> 159)
4	Jurisdictional Factor (J)	*	99. <mark>4<del>80</del>530</mark> %	100.00%
5	(ANEC-B)*J		(\$1, <del>339,132<u>454,462</u>)</del>	(\$ <u>1,</u> 331 <u>302</u> , <del>250</del> 159)
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		(\$1, <del>272,175<u>381,739</u>)</del>	(\$ <u>1,</u> 314 <u>237</u> ,688 <u>051</u> )
8	True-Up Amount (T)	+	\$ <del>6,327</del> 867,009	<del>(\$<u>138,</u>332<u>762</u>)</del>
9	Interest (I)	+	\$ <del>203,409</del> 80,628	\$ <del>46,714<u>11,126</u></del>
1 0	Prudence Adjustment Amount (P)	+	\$0	\$0
1	Fuel and Purchased Power Adjustment (FPA)	=	(\$ <del>1,062,440<u>434,102</u>)</del>	(\$ <u>1,<del>268</del>087,<del>306</del>164</u> )
1 2	Estimated Recovery Period Retail NSI ( $S_{RP}$ )	÷	6,4 <del>42,604,136<u>501,797,</u> <u>097</u></del>	2, <del>259<u>236</u>,053<u>756</u>,78 0<u>908</u></del>
1	Current Period Fuel Adjustment Rate (FAR)	=	(\$0. <del>00016<u>00007</u>)</del>	(\$0. <del>00012<u>00049</u>)</del>
1 4	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		(\$0. <del>00017<u>00007</u>)</del>	(\$0. <del>00013<u>00051</u>)</del>
1 5	Prior Period FAR <sub>Prim</sub>	+	<u>(</u> \$0. <del>00265<u>00017)</u></del>	<u>(</u> \$0. <del>00147<u>00013)</u></del>
1 6	Current Annual FAR <sub>Prim</sub>		<u>(</u> \$0.00 <u>0</u> 24 <mark>8)</mark>	<u>(</u> \$0. <del>00134<u>00064)</u></del>
1 7	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		(\$0. <del>00017<u>00007</u>)</del>	(\$0. <del>00013<u>00052</u>)</del>
1   8	Prior Period FAR <sub>Sec</sub>	+	<u>(</u> \$0. <del>00272<u>00017)</u></del>	<u>(</u> \$0. <del>00151<u>00013)</u></del>
1 9	Current Annual FAR <sub>Sec</sub>		<u>(</u> \$0. <del>00255<u>00024)</u></del>	<u>(</u> \$0. <del>00138<u>00065)</u></del>
	MPS VAF <sub>Prim</sub> = 1.0419			

MPS VAF <sub>Sec</sub> = 1.0712		
L&P VAF <sub>Prim</sub> = 1.0421		
$L\&PVAF_{Sec} = 1.0701$		

Ssued: July 1December 30, 2015 Issued by: Darrin R. Ives, Vice President

Effective: September March 1, 20152016