KCP&L GREATER MISSOURI OPERATIONS COMPANY

10.15 Energy Efficient Trees Pilot Program

P.S.C. MO. No.	1	16th-17th	Revised Sheet No	R-3
Canceling P.S.C. MO. No.	1	<u> 15th 16th</u>	Revised Sheet No	R-3
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 4th5th Revised Sheet No. R-63.01 Canceling P.S.C. MO. No. 1 3rd4th Revised Sheet No. R-63.01 KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106 RULES AND REGULATIONS ELECTRIC

DEFINITIONS:

10.01 BUSINESS DEMAND SIDE MANGEMENT

Unless otherwise defined, terms used in tariff sheets or schedules in Section 10 have the following meanings:

(continued)

<u>Applicant</u> — A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

<u>Demand-Side Program Investment Mechanism (DSIM)</u> — A mechanism approved by the Commission in KCP&L Greater Missouri Operations Company's filing for demand-side programs approval in Case No. EO- 2019-0133.

<u>Energy Efficiency</u> - Measures that reduce the amount of electricity required to achieve a given end use.

<u>Incentive</u> — Any consideration provided by Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

<u>Long-Lead Project</u>- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by March 31, 2022, according to the terms and implementation of the MEEIA 2019-2022 Energy Efficiency Plan that will require until a date after March 31, 2022, but no later than March 31, 2023, to certify completion.

<u>Measure</u> — An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

<u>Participant</u> – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

<u>Program Administrator</u> – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

<u>Program Partner</u> — A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

<u>Program Period</u> – The period from April 1, 2019 through March 31, 2022 unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the Company website – www.kcpl.com.

Project - One or more Measures proposed by an Applicant in a single application.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd-5th Revised Sheet No. R-63.01
Canceling P.S.C. MO. No. 1 2nd-4th Revised Sheet No. R-63.01

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

Effective: February 11, 2015 July 14, 2019

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10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA Program Revenue Requirements and MEEIA and Pre-MEEIA Opt-Out Provisions

These targets are based on savings at customers' meters (excluding transmission and distribution line losses).

Total kWh savings by program 2013-2015

Program	2013	2014	2015	Cumulative Annual Total by Program
Residential Lighting & Appliance	1,250,047	2,571,764	2,617,676	6,439,487
Multi-Family*	833,364	1,714,509	1,745,118	4,292,991
Energy Star New Homes*	1,264,882	1,285,882	1,308,838	3,859,602
Air Conditioning Upgrade Rebate	6,398,183	6,632,546	6,890,465	19,921,194
Home Performance with Energy Star	2,108,136	2,143,137	2,181,397	6,432,670
Income-Eligible Weatherization	421,627	428,627	436,279	1,286,533
Appliance Recycling	400,015	822,964	837,656	2,060,635
C&I Prescriptive Rebates	4,166,822	8,572,547	8,725,588	21,464,957
C&I Custom Rebates	19,394,851	19,716,858	20,068,853	59,180,562
Energy Optimizer	0	0	0	0
MPower	0	0	0	0
Business Energy Analyzer	0	0	0	0
Home Energy Analyzer	0	0	0	0
Residential Reports	3,048,049	8,131,980	0	11,180,029
Building Operator Certification	0	0	0	0
Home Lighting Rebate		9,582,031	15,580,197	25,162,228
Total	39,285,976	61,602,845	60,392,067	161,280,888

^{*}Programs frozen on February 11, 2015. Savings to be accomplished by remaining programs. Total kW savings by program 2013-2015

Program	2013	2014	2015	Cumulative Annual Total by Program
Residential Lighting & Appliance	636	1308	1331	3,275
Multi-Family*	56	115	117	288
Energy Star New Homes*	386	392	399	1,177
Air Conditioning Upgrade Rebate	3,743	3,882	4,036	11,661
Home Performance with Energy Star	971	988	1,005	2,964
Income-Eligible Weatherization	30	30	31	91
Appliance Recycling	0	60	61	121
C&I Prescriptive Rebates	858	1,765	1,796	4,419
C&I Custom Rebates	2,634	2,678	2,726	8,038
Energy Optimizer	2,977	2,822	2,662	8,461
MPower	14,308	3,824	3,505	21,637
Business Energy Analyzer	0	0	0	0
Home Energy Analyzer	0	0	0	0
Residential Reports	469	1,251	0	1,720
Building Operator Certification	0	0	0	
Home Lighting Rebate		1,018	1,655	2,673
Total	27,068	20,133	19,324	66,525

^{*}Programs frozen on February 11, 2015. Savings to be accomplished by remaining programs.

Issued <u>January 12, 2015 June 14, 2019</u>

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 1st Original Revised Sheet No. R-63.01.2 Canceling P.S.C. MO. No. 1 1st Original Revised Sheet No. R-63.01.2 KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS

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10.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

- 6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so:
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2019-0133; and
- 11) Inform Customer, trade allies, etc.

KCP&L Greater Missouri Operations Company will also continue to discuss and provide information on ongoing Program and Portfolio progress at-quarterly regulatory advisory group update meetings.

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

		Expected Annual kWh Energy Savings Targets at Customer Side of Meter			
	2019	2020	2021	Program	
Business Standard	13,647,812	16,447,377	16,551,009	46,646,198	
Business Custom	2,663,601	3,676,320	3,676,320	10,016,241	
Business Process Efficiency	3,618,889	7,639,682	9,212,103	20,470,674	
Business Demand Response	0	0	0	0	
Business Smart Thermostat	28,368	56,736	85,104	170,208	
Total	19,958,670	27,820,115	29,524,536	77,303,321	

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's Schedule DSIM, Sheet No. 138.8, as approved in Case No. EO 2019 0133.

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Issued by: Darrin R. Ives, Vice President Kansas City, MO

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KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106	Fo	or All Territory Served as L&P and MPS
63.01.2 Canceling P.S.C. MO. No1	1st	Revised Sheet No.R-63.01.2
P.S.C. MO. No1	2nd	Original Revised Sheet No. R-
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		

10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA Program Revenue Requirements and MEEIA and Pre-MEEIA Opt-Out Provisions (continued)

D. True-Up.

The Company shall, pursuant to the procedures outlined in the Non-Unanimous Stipulation And Agreement Resolving KCP&L Greater Missouri Operations Company's MEEIA Filing approved in Case No. EO-2012-0009, true-up, as close as reasonably practicable, the application of the DSIM Charges on customer billings for the following items: a)all actual MEEIA Programs' Costs, b)the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c)the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the DSIM Charge, then the rider will be used to effectuate the true-up.

E. Prudency Review.

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of DSIM Charges, then any prudence review refund shall be effectuated through that rider.

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Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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 Revised Sheet No. R-63.02

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For Missouri Retail Service Area

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10.01 Business Demand-Side Management

(continued)

	Expected Annual kW Demand Savings Targets at Customer Side of Meter			Sum of Annual by Program
	2019	2020	2021	
Business Standard	2,161	2,653	2,700	7,514
Business Custom	423	582	582	1,587
Business Process Efficiency	31	87	109	227
Business Demand Response	49,488	52,092	54,834	156,414
Business Smart Thermostat	207	415	622	1,244
Total	52,309	55,829	58,848	166,986

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's Schedule DSIM, Sheet No. 138.8, as approved in Case No. EO-2019-0133.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, LGS or LPS rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

KCP&L Greater Missouri Operations Company may offer the Measures contained in Company's filing approved in Case No. EO-2019-0133. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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KCP&L Greater Missouri Operations Company		For Territory Served as L&P and MPS
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P.S.C. MO. No1	1st 3rd	Revised Sheet No. R-63.02
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10.03 Income-Eligible Weatherization

KANSAS CITY, MO 64106

- A. PURPOSE: This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).
- B. AVAILABILITY: This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and the Social Service Agency. Customer participation is limited to fund availability and the Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

- C. PROGRAM ADMINISTRATION: The Program will be administrated by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.
- D. PROGRAM ADMINISTRATION COSTS: Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by the Social Service Agency within a Program year, as defined in the agreement between the Company and the Social Service Agency.
- E. PROGRAM GRANTS: The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per Customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

Issued: November 26, 2013 June 14, 2019 Effective: December 26, 2013 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION
P.S.C. MO. No1	3 rd 4th Revised Sheet No. R-63.03
Canceling P.S.C. MO. No1	2nd Revised Sheet No. R-63.03
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106	For Missouri Retail Service Area
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10.02 ONLINE BUSINESS ENERGY AUDIT

PURPOSE:

This program provides business customers access, through <u>www.kcpl.com</u>, to analyze the energy efficiency of their businesses, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Additional details are available at the Company website, <u>www.kcpl.com</u>.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	
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Canceling P.S.C. MO. No. 1	1st 3rd	Revised Sheet No. R-63.03
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Income-Eligible Weatherization (continued)

F. CUSTOMER ELIGIBILITY: The Social Service Agency will determine an applicant's eligibility for Income-Eligible Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and the Social Service Agency.

G. PROGRAM PERIOD:

This energy efficiency program shall be effective through December 31, 2015. If the program is terminated prior to the end of the program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

H. FUNDING ALLOCATIONS:

Funding allocations for program year 2014 are outlined below. Annually, the Company will consult with the Demand-Side Management Advisory Group regarding allocation and distribution of the income-eligible weatherization funds.

AGENCY	FUNDING
United Services	\$123,507.00
Community Services, Inc.	\$23,605.00
Green Hills Community Action	\$17,850.00
Missouri Valley Community Action - GMO	\$60,406.00
Community Action Partnership of Greater St. Joseph	\$56,299.00
West Central Missouri Community Action	\$141,657.00
2014 TOTAL	\$423,324.00

As of the effective date of this tariff, the allocation will be adjusted for program year 2014 for United Services from \$193,507.00 to \$123,507.00 and West Central Missouri Community Action from \$71,657.00 to \$141,657.00.

Issued: September 29, 2014 June 14, 2019 Effective: October 29, 2014 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 2nd3rd Revised Sheet No. R-63.04 Canceling P.S.C. MO. No. 1 4st2nd Revised Sheet No. R-63.04

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

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10.03 BUSINESS ENERGY EFFICIENCY REBATES-CUSTOM

PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates — Standard program. A "Custom Incentive" is a direct payment or bill credit to a Participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Custom Rebate Program Provisions below.

PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program, customers must request a rebate for a project by submitting an application through the Company website (www.kcpl.com) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in cents per kWh saved or dollars per coincident peak kW, up to the customer annual maximum. The cents per kWh range or dollars per coincident peak kW and customer annual maximum can be found at www.kcpl.com. The total amount of program (Business Energy Efficiency Rebate - Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of the greater of; 2 x the customers annual DSIM or \$1,000,000 per customer (\$250,000 per project) per program year. Participants that exceed the \$100,000 per project threshold will be eligible for a reduced rate incentive through the block bidding "buy now" program track. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project's final application process.

After KCP&L Greater Missouri Operations Company reviews projects approved and/or paid during the first six months of a program year, Company may approve applications for additional rebates if the customer has reached its maximum, and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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10.04 Energy Star® New Homes (FROZEN)

A. PURPOSE: This voluntary Energy Star® New Homes (ESNH) Program is designed to improve the energy efficiency of homes built in the residential construction market by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency through the Energy Star® program. Homes built under the Energy Star® guidelines are typically 20–30% more energy efficient than standard homes. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. DEFINITIONS:

- 1. Builder Companies or individuals in the business of constructing new, residential homes in the Company service territory.
- 2. HERS Index The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:
 - a home built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), scores a HERS Index of 100,
 - a home that produces as much energy as it consumes in a year, achieving net zero energy consumption, scores a HERS Index of 0, and
 - a home that does not meet the 2006 IECC would have a HERS Index greater than 100.

The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home.

- 3. HERS Rater A person certified by the Residential Energy Services Network, in accordance with their standards, to produce accurate and fair HERS Index ratings.
- C. AVAILABILITY: The training, rating and incentive elements of the Program are available to Builders constructing new homes (homes that are three stories or less including site-constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes) within the Company service territory area. Multi-family buildings greater than three stories are allowed if permitted as residential by local building codes and each individual unit has its own heating, cooling, and hot water system. Annual maximum rebates will be capped at \$150,000 per builder per development. A development is defined as 5 or more dwellings.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

This Program is not available after February 11, 2015.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 2nd3rd Revised Sheet No. R-63.05 Canceling P.S.C. MO. No. 1 1st2nd Revised Sheet No. R-63.05

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

10.04 BUSINESS ENERGY EFFICIENCY REBATES - STANDARD PURPOSE:

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side management section that also meet Standard Rebate Program Provisions below.

PROGRAM PROVISIONS:

Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying participants that provide completed Standard Rebate Applications as indicated below:

- Participant must complete a Standard Rebate Application form, or purchase from pre-qualified equipment distributors, available at www.kcpl.com;
- Participant must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures can be installed as a retrofit in an existing facility.

By applying for the Standard Rebate Program, the Participant agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate — Custom and Standard) rebates that a Participant can receive during a program year of the Program Period is initially set and limited to a program cap of the greater of; 2x the customers annual DSIM or \$1,000,000 per customer, (\$100,000 per project) per year. Customers that exceed the \$250,000 per project threshold are eligible for a reduced incentive rate through the block bidding "buy now" rate track. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project.

Small to Mid-Sized Business customers (<100 kW) that participate in the small business program track and receive a small business assessment are eligible for the small business incentive rates for qualifying measures.

ELIGIBLE MEASURES AND INCENTIVES:

Standard Incentives filed in Case No. EO-2019-0133 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- Lighting and Controls
- Motors, Pumps and Variable Frequency Drives
- HVAC (Heating, Ventilation and Air-Conditioning)
- Business Computing
- Food Service and Refrigeration

Eligible Incentives directly paid to program Participant and Measures can be found at www.kcpl.com.

Issued: November 29, 2018 June 14, 2019 Effective: April 1, 2019 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COI	MMISSION
P.S.C. MO. No1	4 st 3rd Revised Sheet No. R-63.05
Canceling P.S.C. MO. No1	<u>2nd</u> <u>Original Revised</u> Sheet No.R-
63.05	
KCP&L Greater Missouri Operations Compa	ny For All Territory Served as L&P and MPS
KANSAS CITY, MO 64106	
<u> </u>	
·	AND REGULATIONS

Energy Star® New Homes (FROZEN)

(continued)

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

E. PROGRAM PROCESS:

- The company will complete the necessary requirements to obtain status with Energy Star® to promote the ESNH Program regionally.
- The Company will work with Builders in the Company's Missouri service territory to help them achieve Partner status with Energy Star® under the ESNH program.
- As necessary, the Company will expand the availability of Raters certified to evaluate homes under the Home Energy Rating System (HERS) standards within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction
- Builders will construct homes according to one of the following agreement structures:
 - Performance agreement In this structure Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index Rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for Energy Star® rating.
 - b. Prescriptive agreement In this structure Builders apply specific energy efficiency measures, pre-defined by Energy Star® and available through their website (www.energystar.gov), to a new home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. High efficiency measures are defined as above ASHRAE baseline standards. Where applicable, Energy Star® rated equipment is specified.

January 12, 2015 June 14, 2019 Effective: February 11, 2015 July 14, 2019 Issued:

STATE OF	MISSOURI, PUB	LIC SERVICE COMMISS	SION	
	P.S.C. MO. No.	1	2nd 3rd	Revised Sheet No. R-63.06
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63.06	_			
KCP&L Gr	eater Missouri O	perations Company		For Missouri Retail Service Area
	reater Missouri O CITY, MO 64106	perations Company		For Missouri Retail Service Area
			REGULATIONS	For Missouri Retail Service Area

10.05 BUSINESS PROCESS EFFICIENCY

PURPOSE:

The Business Process Efficiency program is designed to provide energy optimization, technical assistance and company wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives.

AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet the Business Process Efficiency Program Provisions below.

PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator and Energy Management Provider to implement this program. The Program Administrator will provide the necessary services to effectively implement the program, and to strive to attain the energy and demand savings targets. The Energy Management Provider will serve as project manager, organizational facilitator and savings modeler.

The program includes four tracks:

Business Express Tune Up's

Provides customers with a streamlined approach via participating trade allies to uncover and improve operational efficiencies of qualifying measures including, but not limited to: compressed air systems, roof top units, etc.

Monitor Based Commissioning

Provides special focus on complex control systems and provides options and incentives for business to improve operations and maintenance practices for ongoing building systems and processes.

Retro-Commissioning Study

Provides customers with a comprehensive study and list of operational and capital energy conservation measures (ECM's) that may qualify for either process efficiency or custom/standard rebate incentives.

Strategic Energy Management

Provides customers with an incentive to offset the cost of a comprehensive facility study detailing energy conservation measures and system optimization techniques for large commercial and industrial facilities.

- 1. One-on-One Consultative Strategy Energy Management providing the customer with access to an energy expert who works intensively with the customer to integrate energy management into the organization.
- 2. Strategic Energy Management Cohort which places companies into groups that work together for one year or longer and share best practices.

ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2019-0133 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com.

Issued: November 29, 2018 June 14, 2019 Effective: April 1, 2019 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ION	
P.S.C. MO. No1	1st3rd	Revised Sheet No. R-63.06
Canceling P.S.C. MO. No1	2nd	Original Revised Sheet No. R-
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KCP&L Greater Missouri Operations Company	For A	All Territory Served as L&P and MPS
KANSAS CITY, MO 64106		
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Energy Star® New Homes (FROZEN)

(Continued)

- E. PROGRAM PROCESS (Continued):
 - 5. For single homes, onsite inspections will be completed by HERS Raters twice during the construction and once following completion of the home to verify compliance with Energy Star® requirements. For multiple homes built in the same subdivision, HERS Raters will use the "Energy Star® for Homes Revised Sampling Protocol Guidelines." HERS Raters will be assigned to a Builder by the Company. The Company will reimburse Builders for HERS ratings per Section 10 of these Rules. A Builder whose homes consistently fail the verification process will become ineligible to participate in the Program.
 - 6. For homes that achieve Energy Star® qualification, Builders may request a rebate per Section 10 of these Rules toward the incremental cost of meeting Energy Star® requirements. The rebate request form is available from the Company.
 - 7. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.
 - 8. The Company will obtain Energy Star® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.
- F. PROGRAM ADMINISTRATION: The Program will be administered by the Company in compliance with terms established by Energy Star®.

Issued: January 12, 2015 June 14, 2019 Effective: February 11, 2015 July 14, 2019

STATE OF MISSOURI, PUBLIC S	SERVICE COMMISS	SION	
P.S.C. MO. No.	1	1st 2nd	Revised Sheet No. R-63.07
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KCP&L Greater Missouri Opera KANSAS CITY, MO 64106	tions Company		For Missouri Retail Service Area
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10.06 BUSINESS SMART THERMOSTAT PROGRAM

PURPOSE:

The voluntary Business Smart Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by deploying various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must maintain a secure Wi-Fi enabled internet service and have a working central air conditioning system or heat pump. If a smart thermostat is provided to customers at no-cost, customers must agree to install the smart thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure Wi-Fi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacture Suggested Retail Price (MSRP) of the smart thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. The Company reserves the right to limit program participation.

CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible smart thermostat, the customer may elect to enroll and participate in the demand response program. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

CYCLING METHODS:

The Company may elect to deploy various types of demand response technologies including, but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling strategies; (3) deploying a combination of pre-cooling and cycling strategies; (4) deploying pre-cooling and temperature modification strategies. The Company reserves the right to test new residential thermostat demand response technologies at any point during the program.

NOTIFICATION:

The Company will notify Participants of a curtailment event via various communication channels, including, but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-app notifications; (5) device notifications. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

Issued: November 29, 2018 June 14, 2019 Effective: April 1, 2019 July 14, 2019

CP&L Greater Missouri Operations Company CANSAS CITY, MO 64106	Fo	or All Territory Served as L&P and MPS
Canceling P.S.C. MO. No1	1st	Revised Sheet No.R-63.07
P.S.C. MO. No 1 33.07	2nd	<u>Original Revised</u> Sheet No. <u>R-</u>

10.05 Building Operator Certification Program

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- A. PURPOSE: This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. This effort will include certification update and refresh as appropriate. In support of partnerships with the Missouri Department of Natural Resources Energy Center (MDNR) and the Midwest Energy Efficiency Alliance (MEEA), the Company will:
 - 1. Reimburse MDNR for the annual cost to license the Level 1 and Level 2 curriculums for the Company's Missouri service territory.
 - 2. Reimburse portions of the tuition costs for Building Operators associated with properties in the Company's service area who successfully complete or refresh the certifications.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY: The certification courses funded by this Program will be available through MDNR for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from the Company.

Reimbursements for the successful completion of the certifications are available to any individual paying the tuition or utility account holder associated with at least one Missouri commercial property receiving electrical service from the Company.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Issued: January 16, 2013 June 14, 2019

Effective: February 15, 2013 July 14, 2019

Issued by: Darrin R. Ives, Senior Director

P.S.C. MO. No.	IC SERVICE CO	OMMISSION 1st 2nd	Revised Sheet No. R-63.08		
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KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106					
	RULES /	AND REGULATIONS ELECTRIC			

63.08 BUSINESS SMART THERMOSTAT

(continued)

CURTAILMENT LIMITS:

KCP&L Greater Missouri Operations Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by Company or its assignees. Company may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying Company at any time prior to or during a curtailment event. Participant may opt out of an ongoing event via their smart phone or by the thermostat itself. Notification must be communicated to Company by using Company's website (www.kcpl.com) or by calling Company at the telephone number provided with the air conditioner cycling agreement.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter (s) approaches a constraint on the generation, transmission or distribution systems or to maintain Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, then the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with the Company or its assignee to be removed from the program. However, so long as the agreement to participate in the Program is in force, Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has a Company provided thermostat and leaves the program prior to the end of the initial contract, Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property. Company will also have a separate Customer Program Participation Agreement outlining Customer and Company responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

Issued: November 29, 2018 June 14, 2019

Effective: April 1, 2019 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION
P.S.C. MO. No1	2 nd Original Revised Sheet No.R-63.08
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Building Operator Certification Program (continued)

- C. PROGRAM ADMINISTRATION: The Program will be administered by the MDNR and the MEEA.
- D. PROGRAM COST: The Company will reimburse the MDNR for the amount paid annually to license the Level 1 and Level 2 curriculums for the Company area per certification class (about 20 students per class).

Tuition reimbursements per Section 10 of these Rules will be paid to the individual paying the tuition. To receive the reimbursement, the individual paying the tuition or the utility account holder associated with at least one Missouri commercial property must complete a reimbursement request and submit it to the Company. The reimbursement form is available by contacting the Company directly.

E. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

Issued: January 16, 2013 June 14, 2019 Effective: February 15, 2013 July 14, 2019

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 2nd3rd Revised Sheet No. R-63.09 Canceling P.S.C. MO. No. 1 1st2nd Original Revised Sheet No. R-63.09 KCP&L Greater Missouri Operations Company

RULES AND REGULATIONS ELECTRIC

10.07 BUSINESS DEMAND RESPONSE

PURPOSE:

KANSAS CITY, MO 64106

- Business Demand Response ("Program" or BDR") is designed to reduce Participant load during peak
- periods to improve system reliability, offset forecasted system peaks that could result in future
- generation capacity additions, and/or provide a more economical option to generation or
- purchasing energy in the wholesale market. Participant curtailment may be requested for any of
- these operational or economic reasons as determined by the Company.

AVAILABILITY:

This Program is available during the Program Period to all Participants, as identified in Section 393.1124.14.2, RSMo and in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30, and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, and is not required to curtail all Participants simultaneously, and may elect to enly call individual Participants and/or stagger Participants as deemed appropriate. This program is not available to any Customer with load served under a Company Interruptible Rate or Curtailable Demand Rider.

A Customer may participate directly through the Company, the Company Program Administrator ("Administrator") or a Company approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a Customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from KCP&L. Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. Aggregator is fully responsible for fulfillment of these B:B customer contracts.

For the purposes of this program only and at the Company's option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in order to meet minimum kW load reduction as stated in participation contract. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments and/or penalties. Aggregator is responsible for all of their independent B:B customer contracts so no minimum customer account requirements apply, but Aggregator must be able to maintain a minimum aggregated load as stated in their Aggregator participation contract to maintain eligibility.

PROGRAM PROVISIONS:

This Program may be executed by either of two methods: Manual Demand Response (DR)

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company, the Administrator or Aggregator to become a Participant. The Company or Administrator evaluates a Customer's most applicable metered usage data from usually the most recent Curtailment Season, and gathers site specific data from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant enrolls this curtailable load in the Program. The Participant receives an event notice in advance of scheduled curtailment events from the Company, and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event. The Participant receives financial incentives for agreeing to be "on-call" and for successful hourly event curtailment of their enrolled load. The Company reserves the right to assess financial penalties and/ or contract termination for non-participation or event "opt-outs" as described in Participant's individual contract.

Effective: April 2, 2019 July 14, 2019

Issued: November 29, 2018 June 14, 2019 Issued by: Darrin R. Ives, Vice President

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63.09	_			_

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC

10.06 Energy Optimizer Program (FROZEN)

A. PURPOSE:

The voluntary Energy Optimizer Program is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling the Participants' air conditioning unit temporarily in a Company coordinated effort to limit overall system peak load. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

This program is not available after December 31, 2015.

The Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Other appliances such as pool pumps or electric hot water heaters may be controlled with Participant's permission. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

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CP&L Greater Missouri Operations KANSAS CITY, MO 64106	s Company		For Missouri Retail Service Area
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0.07 BUSINESS DEMAND RESPONS	E (continued)		
2) Automated Demand Response	e (ADR)		
enrolls directly with the Company, manual execution of load curtailme	Administrator or A- ent, the Participant to execute enrolled Company and signi ad. The Participant articipates via an A- customer payments	ggregator to becore of the second of the sec	management system (BMS/EMS) or Participant or Aggregator receives the controls to modify facility loads to al incentive for participation as pregator receives incentive payment h their specific B:B contracts. All
Contract with the Aggregator. The Program termination for non-partic contracts.	Company reserve	s the right to asses	ss financial penalties and/or
PARTICIPATION CONTRACTS			
or Aggregator will have a custome			s enrolling directly with the Company tors will have an AAP participation
contract.			
The Company will employ a calcul savings associated with a demand algorithm to develop customer-specials hour of the event absent a cu	d response curtailm ecific baselines for urtailment event. Tl e curtailment event.	eent event. A CBL each day that is us his baseline is ther . The difference be	approach applies a model or sed to forecast load impacts for a compared to the actual metered atween the forecasted hourly baseline
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MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources

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10.06 Energy Optimizer Program (FROZEN) (continued)

C. CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a radio signal to the thermostat that will cycle the Participants air conditioner and any other authorized equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

D. CYCLING METHODS:

The Company may elect to cycle Participant's air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

E. NOTIFICATION:

The Company will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

F. CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

G. CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

H. CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.kcpl.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

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10.07 BUSINESS DEMAND RESPONSE (continued)

- are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable
- load reduction during market participation. An MBDR Participant has the option of committing their
- DR Resources to the SPP energy market unless the Company has scheduled a potential Business
- Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the
- Company to offer the Customer's Curtailment Amount in the SPP Market and Participant
- compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and
- technical requirements, market operating and settlement procedures, MBDR fees, etc. are detailed
- in Participant's individual MBDR contract.

PROGRAM INCENTIVES AND DETAILS:

—All Program incentives may be paid directly to the Participant or Aggregator. The Program's incentive

Structure, example contracts and specific details can be found at www.kcpl.com.

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10.07 RESERVED FOR FUTURE USE

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10.06 Energy Optimizer Program (FROZEN) (continued)

I. NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

J. CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat; otherwise, it becomes the Participant's property.

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10.07 Air Conditioning Upgrade Rebate Program

A. PURPOSE:

KANSAS CITY, MO 64106

The Air Conditioning Upgrade Rebate Program (ACUR or Program) is designed to encourage Residential Customers to:

- Have working, central cooling systems evaluated and, if feasible, brought back to factory specifications (re-commissioned), or
- Replace less efficient, working central cooling systems with high efficiency central cooling systems.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. DEFINITIONS:

- EER Energy Efficiency Ratio, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is: 48,000 / 3,430 = 14.0.
- HVAC Heating, Ventilation, Air Conditioning.
- Program Administrator The Program will be implemented by a third-party vendor specializing in programs of this type.
- ACUR HVAC Contractor A properly licensed HVAC contractor who requests to participate in the Program and completes training courses conducted by the Program Administrator.
- SEER Seasonal Energy Efficiency Ratio, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt-hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

C. AVAILABILITY:

This Program is available to any current Customer with a working, central home cooling system receiving service under any generally available residential rate schedule.

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Air Conditioning Upgrade Rebate Program (continued)

C. AVAILABILITY (continued)

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14), any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PROCESS:

Prospective Customer participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating ACUR HVAC contractors may identify existing Customers within the Company service area that are suitable for the Program.
- Customers interested in the program, but not identified through the above means may contact a participating ACUR HVAC contractor or the Company directly. A listing of participating ACUR HVAC Contractors will be posted on the Company website.

The following general process will be followed to serve Customers in the Program:

- The Program Administrator will assign participating Customers to a ACUR HVAC Contractor for service.
- The ACUR HVAC Contractor will evaluate the Customer's cooling system using the Program Administrator's preferred protocols to verify system eligibility for program measures.
- Customers with working equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.
- Customers with working equipment that cannot be re-commissioned to operate above an EER rating of 8.0 will be eligible for program early replacement incentives.
- All participating Customers will receive a cost estimate for replacement of their system with a higher efficiency system. The Customer will be responsible for the cost of the replacement equipment. (Estimates for higher efficiency systems will include the applicable incentives.)
- The Customer may choose not to re-commission or replace their equipment.
- Six Compact Florescent Lights will be given to all Customers completing the initial verification of system eligibility process regardless of their equipment choices.
- Where work is performed, a second protocol evaluation will be completed to verify the recommissioning modifications or ensure the quality installation of new equipment.
- Incentives are provided to Customers through the ACUR HVAC Contractors to help offset equipment costs and provide for quality installation practices.

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10.08 RESIDENTIAL DEMAND SIDE MANAGEMENT

PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs) are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L Greater Missouri Operations Company's service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle3 portfolio if Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 10 have the following meanings:

Applicant — A customer who has submitted a program application or has had a program application submitted on their behalf.

<u>Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in Company's filing for demand-side program approval in Case No. EO-2019-0133.</u>

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

<u>Incentive</u> — Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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Air Conditioning Upgrade Rebate Program (continued)

E. PROGRAM ADMINISTRATION:

The ACUR Program will be implemented by the Program Administrator. The Program Administrator will be responsible for market research, marketing, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

The Program Administrator will identify and contact HVAC Contractors associated with national brand networks or industry associations to recruit ACUR HVAC Contractors. Other HVAC Contractors wishing to become ACUR HVAC Contractors may contact the Company directly for consideration. Prospective Contractors will be required to complete training courses and adhere to all Program Guidelines conducted and implemented by the Program Administrator.

F. PROGRAM COST:

Program related services and incentives will be paid to the ACUR HVAC Contractor by the Program Administrator who will then bill the Company on a per unit basis. Unit pricing is defined in agreements with the Program Vendor. Incentive amounts of \$650 per unit for installation of replacement SEER 14.0 or SEER 15.0 rated systems and \$850 per unit for installation of SEER 16.0 or above rated systems will be paid to the ACUR HVAC Contractor. The ACUR HVAC contractor will pass the replacement equipment incentive to the Customer in the form of an itemized credit on the transaction documents. Similarly, if re-conditioning is feasible the cost will be paid by the Company through the Program Administrator to the ACUR HVAC contractor.

G. PROGRAM PERIOD:

This energy efficiency program shall be effective through December 31, 2015. If the program is terminated prior to the end of the program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

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-10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure — An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

<u>Participant</u> – End-use customer and/or distributor, manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

<u>Program Administrator</u> – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

<u>Program Partner</u> – A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

<u>Program Period</u> — The period from April 1, 2019 through March 21, 2022, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website — www.kcpl.com.

<u>Total Resource Cost (TRC) Test</u> — A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

- These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective for three years from the effective date of the tariff sheets, with the exceptions of the Income-Eligible Multi-Family, which shall be effective for six years, unless another termination date is approved by the Commission.
- If the Programs are terminated prior to the end of the Program Period, only incentives for qualifying
- Measures that have been pre-approved or installed prior to the Programs' termination will be provided to
- the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

Heating, Cooling & Weatherization
Home Energy Report
Online Home Energy Audit
Income-Eligible Multi-Family
Energy Saving Products
Residential Smart Thermostat

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10.08 Home Energy Analyzer (FROZEN)

A. PURPOSE:

This Program allows all residential customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Residential customers can also compare their home to a similar home in terms of average energy usage using the Energy Guide label concept. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

This program is not available after December 31, 2015.

This Program is available to any Customer currently receiving service under any generally available residential rate schedule.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PERIOD:

This energy efficiency educational program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

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In addition, KCP&L Greater Missouri Operations Company residential customers have access to the Online Home Energy Audit.

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Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between Company or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between Company or Program Administrators and Participants in the Programs;
- Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;

10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

- Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2019-0133; and
- 11) Inform Customers, trade allies, Program Partners, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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10.09 Business Energy Analyzer (FROZEN)

A. PURPOSE:

This Program allows customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Business customers can also compare their business to a similar business in terms of average energy usage using the Energy Guide label concept. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

This program is not available after December 31, 2015.

This Program is available to any Customer currently receiving service under GS, SGS, LGS, or LPS rate schedule.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PERIOD:

This energy efficiency educational program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

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10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Expected Annual kWh Energy Savings Targets at Customer Side of Meter						Sum of Annual by
	2019	2020	2021	2022	2023	2024	Program
Energy Saving	13,038,632	10,416,978	8,079,124			0	
Products Products				0	0		31,534,734
Heating,							
Cooling &	-7,236,542	7,767,640	8,338,188	0	0	0	23,342,370
Weatherization							
Home Energy							
Report	20,355,375	20,355,375	20,355,375	0	0	0	61,066,125
Income-Eligible							
Multi-Family	1,388,947	1,181,931	1,181,931	923,401	963,321	1,010,700	6,650,231
Residential							
Demand	- 1,220,615	-1,402,388	1,549,459	0	0	0-	4,172,461
Response							
Total							
	43,240,111	41,124,312	39,504,077	923,401	963,321	1,010,700	126,765,921

	Expected Meter	Expected Annual kW Demand Savings Targets at Customer Side of Meter					Sum of Annual
	2019	2020	2021	2022	2023	2024	by Program
Energy Saving Products							
	955	756	582	0	0	0	2,293
Heating, Cooling &							
Weatherization	3,133	3,392	3,655	0	0	0	10,180
Home Energy Report							
	2,550	2,550	2,550	0	0	0	7,650
Income-Eligible Multi-Family							
	243	223	223	180	193	210	1,271
Residential Demand							
Response	9,221	10,609	11,774	0	0	0	31,604
Total							
	16,102	17,530	18,783	180	193	210	52,998

Earnings Opportunity targets are set forth in KCP&L Greater Missouri Operations Company's Schedule DSIM, Sheet No.138.8 as approved in Case No.-EO-2019-0133

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10.10 Home Performance with Energy Star®

A. PURPOSE:

The Home Performance with Energy Star® (HPwES) Program is intended to encourage residential Customers to identify deficiencies and implement measures in energy efficiency in their homes. These improvements in energy efficiency should increase comfort while protecting the environment. This is achieved by conducting a comprehensive home audit (Audit) and implementing at least one of the recommended improvements. The Company may partner with a Program Administrator to implement the Program. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. DEFINITIONS:

- Audit An energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness, and insulation levels that will result in a scope of work outlining recommended energy efficiency measures. All measures performed will be verified after completion.
- 2. Consultant A third party certified to perform the Audit and provide a scope of work to the Customer detailing the recommended measures.
- 3. Contractor A third party certified to perform the Audit, provide a scope of work to the Customer detailing the recommended measures and perform the work necessary for the implementation of the specified measures.
- 4. Home Performance with Energy Star® Program A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) that offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The HPwES state sponsor is the Missouri Department of Natural Resources Energy Center (MDNR) and the Company partners with the MDNR to implement the national program locally.
- 5. Program Administrator The Program will be implemented by a third-party vendor specializing in programs of this type.
- Qualifying Improvements Energy efficient building envelope changes applied to the home, which may include eliminating air leaks, adding insulation, sealing ductwork, and/or replacing windows and doors. All improvements performed will be verified after completion.
- C. AVAILABILITY: This Program is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. All Audits must be requested by the owner of the home, multiplex, or apartment. Tenant agreement, as applicable, is required. Program rebates are limited to one rebate per Audit.

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10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

Company may offer the Measures contained in KCP&L Greater Missouri Operations Company's filing approved in Case No. EO-2019-0133 The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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Home Performance with Energy Star® (continued)

C. AVAILABILITY (continued)

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

E. PROGRAM PROCESS:

Customers who participate in the Program must participate in a comprehensive pre- and post- home energy Audit from an approved and certified Contractor/Consultant. This process may be facilitated and quality checked by a third party Program Administrator on behalf of the Company in accordance with established Program guidelines. Participating customers who complete the Audit process and implement at least one Qualifying Improvement listed on their final Audit report are eligible for up to \$600 in reimbursement from the Company per Audit.

The criteria for Qualifying Improvements will be kept current with the Department of Energy, EPA Energy Star® standards.

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10.09 HEATING, COOLING & WEATHERIZATION

PURPOSE

The Heating, Cooling & Weatherization Program (Program) is designed to provide educational and financial incentives to residential Customers to increase their awareness and incorporation of energy efficiency into their homes.

AVAILABILITY

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less.

PROGRAM PROVISIONS

KCP&L Greater Missouri Operations Company will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

The program consists of two sub-programs:

Option1: Audit & Weatherization. Customers that have completed a comprehensive energy audit by a Program energy auditor are eligible to receive the installation of free Direct Install kit and rebate for the installation of air sealing and insulation upgrades. This program will be delivered jointly with Spire Energy so that eligible customers utilizing both utilities' services, may receive benefits from each respective utility. KCP&L program offerings are not contingent upon co-deliveries.

Option2: HVAC. Customers are eligible to receive incentives for tune-up's, duct efficiency improvements and the installation of qualifying HVAC equipment installed by a Program authorized contractor.

ELIGIBLE MEASURES AND INCENTIVES

Measures filed in Case No. EO-2019-0133are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at www.kcpl.com.

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Home Performance with Energy Star® (continued)

F. QUALIFYING IMPROVEMENTS: A Customer may receive a rebate of up to \$600 for the following Qualifying Improvements.

M	Outtoute	Rebate Calculation and/or Eligible Maximum
Measure	Criteria	Rebate
Audit		
Audit – Single Family	Single family home or attached units of two.	Rebate is \$200 per unit.
Audit – Multi-Family	Attached units of three or more	Rebate is \$100 per unit.
Insulation		
Attic – Customer must insulate to a	Existing insulation is less than R-27.	\$0.02 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250.
minimum value of R-38. No rebate will be provided to increase existing insulation that is greater than R-40.	Existing insulation is between R-28 and R-40.	\$0.01 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250.
Walls	Rebate will be provided for insulation installed up to R-19.	\$0.03 X R-Value Added X Sq. Footage Rebate not to exceed \$300.
Floors	Rebate will be provided for insulation installed up to R-19.	\$0.01 X R-Value Added X Sq. Footage Rebate not to exceed \$200.
Air Infiltration and Duct Sealing	9	
Air Sealing	\$5 per each % of CFM50 reduction up to 40%. Minimum starting reduction is 10%.	Rebate not to exceed \$200. No incentive less than 10% reduction.
Reduction in air leakage to the outside.	CFM50 airflow (in Cubic Feet per Minute) needed to create a change in building pressure of 50 Pascals. CFM50 is the most commonly used measure of building air tightness.	No incentive less than 10 // reduction.
Duct Sealing	\$2.50 per each % of CFM25 reduction up to 40%. Minimum starting reduction is 10%. For these tests the registers are covered and a fan flowmeter is attached to the duct system to pressurize it. The flow is measured at a reference pressure of 25 Pa and is referred to as cfm25.	Rebate not to exceed \$100. No incentive less than 10% reduction.
Windows and Doors		
Windows and Doors	ENERGY STAR qualified and U-Factor <=.30 and SHGC <= .30	Rebate is \$100 per window or door up to 2 windows or doors or \$200.

G. PROGRAM ADMINISTRATION: The Program may be administered by a Program Administrator. The Program Administrator will be responsible for managing the process and flow of the local Home Performance with Energy Star® Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home audit education for Customers, quality assurance, and other services contracted. The Program Administrator is responsible for oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.

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10.10 RESIDENTIAL HOME ENERGY REPORT PROGRAM

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PURPOSE:

The Residential Home Energy Report Program is a behavioral energy efficiency and educational program that provides a comparison of the household energy usage information with similar types of customers, or "neighbors". The Home Energy Report shall be delivered in paper, and/or email format, and is composed of several modules of information to help customers understand and manage their energy use. A few examples of modules included are: (1) neighbor/similar home comparison; (2) energy comparisons over time; (3) energy efficiency tips; and (4) utility program promotional material. The Home Energy Report provides information designed to influence customers' behavior to lower energy usage.

AVAILABILITY:

The Program is directed to customers currently receiving electric service under any residential rate schedule. This Program will operate as an opt-out only program, meaning the Company will select customers for participation in the program and will allow opt-out if desired.

PROGRAM PROVISIONS:

The Company will assign a program administrator to manage the Program internally. The Company will hire a third-party implementer to deliver this turn-key program with responsibility for all aspects of report generation, energy and demand savings quantification, customer communications and reporting.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on the Home Energy Report Program.

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- 10.11 Commercial and Industrial Custom Rebate Program
 - A. PURPOSE: The Company's Commercial and Industrial Custom Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment. The Program provides rebates for improvements in the energy efficiency of the building space and/or equipment.
 - B. AVAILABILITY: This Program is available to any of the Company's customers served under GS, SGS, LGS or LPS rate schedules. All rebates will be distributed by the Company. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

The last day to submit an application for this program is December 15, 2015. The last day for approval of an application is January 31, 2016. The last day for completion of customer projects and submission of complete paperwork by customers is June 30, 2016. The final payment by the Company of rebates for all projects under this program is July 31, 2016.

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10.11 ENERGY SAVING PRODUCTS

PURPOSE:

-This program will feature point of purchase discounts on a variety of energy efficiency items.

AVAILABILITY:

The Energy Savings Products Program is available during the Program Period and customers may participate in the program by purchasing qualifying products from an online store or participating retailers. Customers receive an instant incentive at the point-of-purchase. The Company will employ proper protocols to verify customer eligibility.

PROGRAM PROVISIONS:

Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

A Program Administrator may be responsible for items such as incentive and rebate processing, communication with the customer/retailer to resolve application issues and status reporting associated with the program, as directed by Company.

The program uses a two-pronged approach:

- Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
- 2. Creating demand through consumer awareness and understanding the benefits of energy efficiency.

Program promotions will be made available at participating retailers within Company's electric service territory. Participating Program Partners will be listed on the Company website, www.kcpl.com, with store name and location listed.

ELIGIBLE MEASURES AND INCENTIVES:

Energy Saving Products measures filed in Case No. EO-2019-0133 are eligible for program incentives and may be offered for promotion during the Program Period. Eligible products and incentives may be found at www.kcpl.com. The Company and Program Administer will closely monitor the products being offered and adjust accordingly, in the agreed upon process as needed.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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Commercial and Industrial Custom Rebate Program (continued)

D. TERMS:

Energy Saving Measures: This provides a rebate for installing qualifying higher energy efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the Program customers must request a rebate for an energy saving measures project by submitting an application through the Company's website (www.kcpl.com) or on paper. Rebates can be for either new construction or retrofit projects.

E. REBATES: The total amount of Program rebates that a customer can receive during a Program year is limited to the maximum incentive discussed below. Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, or the customer annual maximum rebate. The total amount of Program rebates that a Participant can receive during a Program year is limited to \$250,000 per customer. The rebate for the measure will be issued upon completion of the project.

Total rebates for the Commercial and Industrial Prescriptive Rebate Program and the Commercial and Industrial Custom Rebate Program may not exceed \$250,000 per customer per year.

New construction is not eligible for T12 retrofit rebates at any time. Other rebates for T12 retrofits will not be available in program year three.

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PURPOSE:

The Energy Efficient Trees program is designed to demonstrate, while increasing local and national level awareness, that carefully-sited and strategically planted trees offer many benefits, including increased energy efficiency.

AVAILABILITY:

This program is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

PROGRAM PROVISIONS:

The program will utilize the Arbor Day Foundation's national model and software, providing trees to plant on private residences, in GPS-optimized locations for energy efficiency.

KCP&L will partner with Bridging the Gap and other potential stakeholders or associations that align with this initiative.

ELIGIBLE MEASURES AND INCENTIVES:

10.15 ENERGY EFFICIENT TREES PILOT PROGRAM

Measures filed in Case No. EO-2018-0299 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Pilot Program.

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10.13 Residential Lighting and Appliance Program

KANSAS CITY, MO 64106

A. PURPOSE: The Residential Lighting and Appliance Program promotes ENERGY STAR® appliances, lighting and home electronics. The program also promotes several products that are energy efficient, for which there are not yet ENERGY STAR® labels.

The program uses a two-pronged approach: (1) increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors, and (2) creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

B. AVAILABILITY: This Program is available to any present KCP&L customer receiving service under any generally available residential rate schedule. Residential customers may participate in this program by purchasing any of the ENERGY STAR® qualified products listed in this tariff from participating Program Partners. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

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Residential Lighting and Appliance Program (continued)

D. DEFINITIONS:

Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.

Eligible Lighting and Appliance Measure – Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.

Program Partner – A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

E. PROGRAM PROVISIONS: The Program Administrator will provide program services to Program Partners and directly or indirectly to customers for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR® qualified products listed in the Eligible Lighting and Appliance Measures section of this tariff.

Retail promotions will be made available at stores located within the Company's electric service territory. Activities included in the program may include Special Promotions, Program Partner Incentives, Cost Reductions (buy-downs or mark-downs), In-Store Display Materials, Product Lists and Labels, Tools and Training.

The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.

Customers who purchase and install a freezer will be mailed two compact florescent lights regardless of other measures implemented.

F. ELIGIBLE LIGHTING AND APPLIANCE MEASURES:

MEASURE	REBATE
EnergyStar® High Efficiency Window AC, EER >= 10.8	\$25
Install EnergyStar® Ceiling Fans	\$25
Install Smart Power Strips	\$10
Install Compact Fluorescent Lamps	-0-
Purchase Energy Star Labeled Freezer	\$100

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10.16 RESERVED FOR FUTURE USE

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Residential Lighting and Appliance Program (continued)

G. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

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10.17 RESERVED FOR FUTURE USE

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10.14 Residential Energy Report Program (FROZEN)

A. PURPOSE: The Residential Energy Reports Program (Program) provides residential customers with an Energy Report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the Energy Report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program.

B. AVAILABILITY:

This program is not available after December 31, 2015.

This Program is directed to customers currently receiving service under any generally available residential rate schedule. The Company will conduct a three-year pilot of the Program, selecting 57,000 customers per year for participation. The Program will operate as an opt-out only program, meaning the Company will select customers for participation in the program and will allow opt-out if desired. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

D. PROGRAM PROCESS: Program participants will be delivered an energy usage report on how energy is used by their households four to six times per year. The reports are delivered separate from the regular bill. The Customer's home energy usage is compared to the average usage of households that are geographically located in close approximation of one another and have similar characteristics such as dwelling size and heating type. Reports will be generated using customer energy usage data and data from public records. The report displays a monthly neighbor comparison, a twelve-month neighbor comparison, a personal comparison of this year's usage versus last year and specific energy tips that are based on the characteristics and usage of the household.

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KCP&L Greater Missouri Opera KANSAS CITY, MO 64106	ations Company		For Missouri Retail Service Area
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10.18 RESERVED FOR FUTURE USE

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Issued by: Darrin R. Ives, Vice President Issued: Effective: April 1, 2019 July 14, 2019

KCP&L Greater Missouri Operati	ons Company	For T	erritory Served as L&P and MPS
Canceling P.S.C. MO. No.	1	2nd4th	Revised Sheet No. R-64.04
P.S.C. MO. No.	1	3rd5th	Revised Sheet No. R-64.04
STATE OF MISSOURI, PUBLIC SE	ERVICE COMMIS	SION	

RULES AND REGULATIONS ELECTRIC

Residential Energy Report Program (FROZEN) (continued)

- E. PROGRAM OPT-OUT: Customer choosing to opt-out of the Program should contact the Company to have their premise removed from the reporting group.
- F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications, and reporting. All Residential Energy Reports will be automatically delivered to the target market by the Administrator. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator. The Company will jointly develop marketing messages contained in the Residential Energy Reports with the Administrator. The Program will also serve as an integrated marketing vehicle for all other residential DSM measures.

Issued: December 11, 2015 June 14, 2019 Effective: January 10, 2016 July 14, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	
P.S.C. MO. No1	4th5th	Revised Sheet No. R-64.04
Canceling P.S.C. MO. No. 1	3rd 4th	Revised Sheet No. R-64.04
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106		For Missouri Retail Service Area
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10.19 RESERVED FOR FUTURE USE

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KCP&L Greater Missouri Operations Compa	any For	Territory Served as L&P and MPS
Canceling P.S.C. MO. No. 1	2 nd 4th	Revised Sheet No. R-64.05
P.S.C. MO. No1	3rd-5th	Revised Sheet No. R-64.05
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10.15 Multi-Family Rebate Program (FROZEN)

KANSAS CITY, MO 64106

A. PURPOSE: The Multi-family Rebate Program advances comprehensive energy efficiency measures, including: whole house solutions, plug load efficiency, visual monitoring and displays, performance standards, local government opportunities and DSM integration.

Multi-family property owners and managers have been historically less responsive to energy efficiency efforts than have residential customers. This unique customer segment warrants additional attention and effort to motivate property owners and managers to actively participate in energy efficiency programs. The Multi-family Rebate Program proposes a series of comprehensive measures designed to address systems within multi-family housing establishments.

The Multi-family Rebate Program offers prescribed rebates for energy efficient products to motivate the multi-family property owners/managers to install energy efficient products in both common and dwelling areas of multi-family complexes and common areas of mobile home parks and condominiums. An additional objective is to heighten property owners/managers and tenants awareness and knowledge of energy efficiency.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY: Eligible Participants include property owners, managers and authorized agents of existing residential multifamily complexes with two or more dwellings, receiving electric service from the company, may participate in this Program. New construction does not qualify.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

This Program is not available after February 11, 2015.

Issued: January 12, 2015 June 14, 2019 Effective: February 11, 2015 July 14, 2 019

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Canceling P.S.C. MO. No.		3rd 4th	Revised Sheet No. R-64.05
P.S.C. MO. No.	1	4th5th	Revised Sheet No. R-64.05
STATE OF MISSOURI, PUBLIC SE	RVICE COMMISS	ION	

10.20 RESERVED FOR FUTURE USE

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 4st3rd Revised Sheet No. R-64.06 Canceling P.S.C. MO. No. 1 2nd Original Revised Sheet No. R-64.06 KCP&L Greater Missouri Operations Company For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC

Multi-Family Rebate Program (FROZEN)

(continued)

C. PROGRAM PERIOD:

KANSAS CITY, MO 64106

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

D. PROGRAM PROCESS:

The following general process will be followed:

- Participants should obtain and review the Multi-family Rebate Program Application.
- Participants submit Application to the Company to reserve rebates funds for the property. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.
- Purchase and install eligible energy efficient products.
- Complete the rebate documentation along with a copy of all purchase receipts.

E. PROGRAM PROVISIONS:

Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same complex are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for 90 calendar days from the date of reservation request. Contact details will be posted on KCPL.com.

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.

Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.

Rebates are limited to only one rebate per eligible measure (for example, lighting retrofit) per address every five (5) years. The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount.

The Company may conduct an on-site inspection to verify eligible measure(s) eligibility, installation, and operation prior to payment of the rebate.

Eligible measures installed and paid incentives under this Program are not eligible for an incentive through any of the Company's other Energy Efficiency programs.

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P.S.C. MO. No1	2nd3rd	Revised Sheet No. R-64.06
Canceling P.S.C. MO. No1	1st 2nd	Original Revised Sheet No. R-64.06
KCP&L Greater Missouri Operations C	Company	For Missouri Retail Service Area
•	Company RULES AND REGULATIONS	For Missouri Retail Service Area

10.21RESERVED FOR FUTURE USE

Issued: November 29, 2018 June 14, 2019
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
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Canceling P.S.C. MO. No. 1 2nd Original Revised Sheet No. R-64.07

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC

Multi-Family Rebate Program (FROZEN)

(continued)

E: PROGRAM PROVISIONS (continued)

A rebate check for eligible measure(s) will be mailed no later than eight weeks after the Company receives the completed application including all required documentation. If the project is selected for inspection, the verification process may delay payment. Incomplete or incorrect applications cannot be processed. Participants will be notified if applications do not meet the requirements. The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.

F. ELIGIBLE MEASURES:

Attic Insulation \$0.15/Squ Wall Insulation \$0.15/Squ High Performance Dual Pane Windows \$0.75/Squ HVAC Remove or Add Refrigerant \$30 /	are Foot
High Performance Dual Pane Windows \$0.75/Squ	ıare Foot
·	
HV/AC Remove or Add Refrigerent \$20 /	
HVAC Remove of Add Remgerant \$507	Unit
Tune-up Service for AC Unit to 8.5 SEER \$30 /	Unit
HVAC - Early Retirement Install 14 SEER AC or HP \$ 450	/ Unit
HVAC - Early Retirement Install 15 SEER AC or HP \$500 /	['] Unit
HVAC - Early Retirement Install 16 SEER AC or HP \$575 /	['] Unit
HVAC - Upon Failure Install 14 SEER AC or HP \$ 100 /	/ Unit
HVAC - Upon Failure Install 15 SEER AC or HP \$125 /	Unit
HVAC - Upon Failure Install 16 SEER AC or HP \$140 /	Unit
Room A/C - Install 10 EER or Higher Window AC \$25 /	Unit
Install Ceiling Fan \$50 /	Unit
Install programmable thermostat \$35 /	Unit
Install electronically commutated motors, for AC and Heat Pump Blowers \$50 /	Unit
Replace 13 Seer A/C with 16 SEER HP \$140 /	Unit
Install Compact Fluorescent Lamps in all Apartments \$0.25 pe	r Lamp
Install CFLs in corridors, laundry and mechanical solution solutio	r Lamp
Install High Efficiency Exterior Lighting Systems \$0.75 pe	r Lamp
Purchase Energy Star Refrigerator \$ 75 /	Unit
Reduce infiltration to 15000 CFM50 \$0.10/Squ	are Foot

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STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	
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Canceling P.S.C. MO. No1	1st 2nd	Original Revised Sheet No.R-64.07
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106		For Missouri Retail Service Area
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10.22 RESERVED FOR FUTURE USE

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ION	
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Canceling P.S.C. MO. No. 1	2nd	Original Revised Sheet No.R-64.08
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106	For	All Territory Served as L&P and MPS
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Multi-Family Rebate Program (FROZEN)

(continued)

F. ELIGIBLE MEASURES (continued):

For two family residential buildings, all building thermal envelope measures are required to meet minimum requirements of the 2012 International Residential Code, Part IV, Chapter 11, Section N1102.1.1 through N1102.1.4 ("IRC Code"). Table N1102.1.1 of the IRC Code specifies the minimum R-factor insulation and fenestration requirements by component. Alternative U-Factors may be used provided they meet the requirements of the IRC Code. For other residential buildings, other than single or two-family, building thermal envelope measures are required to meet the minimum requirements of the IECC 2012 International Energy Efficiency Code, Chapter 4, Section 402. Table 402.1.1 of the IEEC code specifies the minimum R-Factor insulation and fenestration requirements by component.

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STATE OF MISSOURI, PUBLIC SERVICE CO P.S.C. MO. No. 1	OMMISSION 2nd 3rd	Revised Sheet No. R-64.08
Canceling P.S.C. MO. No.	znd sid	Original Revised Sheet No. R-
64.08		Onginar-itevised offeet No. 11-
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KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106	Fo	or All Territory Served as L&P and MPS
64.09 Canceling P.S.C. MO. No <u>1</u>	1st	Revised Sheet No.R-64.09
P.S.C. MO. No1	2nd	Original Revised Sheet No. R-
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		

10.16 Commercial & Industrial Prescriptive Rebate Program

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- A. PURPOSE: The Commercial & Industrial Prescriptive Rebate Program (Program) is designed to encourage Commercial & Industrial (C&I) customers to install energy efficient measures in existing facilities. More specifically, the program is designed to:
 - provide incentives to facility owners and operators for the installation of high efficiency equipment and controls; and
 - provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY: These Programs are available to any of the Company's customers served under GS, SGS, LGS, or LPS rate schedules. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

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Canceling P.S.C. MO. No1	Original1st	Revised Sheet No.R-64.09
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106		For Missouri Retail Service Area
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10.24RESERVED FOR FUTURE USE

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Canceling P.S.C. MO. No1	<u>1st</u> <u>Revised</u> Sheet No. <u>R-64.10</u>	
KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106	For All Territory Served as L&P and	MPS
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Commercial & Industrial Prescriptive Rebate Program (continued)

D. DEFINITIONS:

Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.

Eligible Measure – Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.

Program Partner – A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

- E. PROGRAM PROCESS: The following general process will be followed:
 - Participants should obtain and review the C&I Prescriptive Rebate Program Application.
 - Participants submit Application to the Company to reserve rebate funds for the premise.
 Upon approval (or denial) of the Application, Participants will receive confirmation by letter.
 - · Purchase and install eligible energy efficient measures.
 - Complete the rebate documentation along with a copy of all purchase receipts.
- F. PROGRAM PROVISIONS: Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same premise are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for six months from the date of reservation request. Contact details will be posted on KCPL.com.

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.

Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.

The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount. Total rebates for the Commercial & Industrial Custom Rebate Program and the Commercial & Industrial Prescriptive Rebate Program may not exceed \$250,000 per customer per year.

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STATE OF MISSOURI, PUBL	TO SERVICE COMMISSI	ON	
P.S.C. MO. No.	1	1st 2nd	Revised Sheet No. R-64.10
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64.10	-		
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10.25 RESERVED FOR FUTURE USE

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
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KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

F. PROGRAM PROVISIONS (continued)

The Company may conduct an on-site inspection to verify eligible measure(s) eligibility, installation, and operation prior to payment of the rebate.

Eligible measures installed and paid incentives under this Program are not eligible for an incentive through any of the Company's other Energy Efficiency programs.

A rebate check for eligible measure(s) will be mailed no later than eight weeks after the Company receives the completed application including all required documentation. If the project is selected for inspection, the verification process may delay payment. Incomplete or incorrect applications cannot be processed.

G. ELIGIBLE MEASURES:

New construction is not eligible for T12 retrofit rebates at any time. Other rebates for T12 retrofits will not be available in program year three.

LIGHTING & CONTROLS PRESCRIPTIVE MEASURES		
Measure	Rebate	
T8 with Electronic Ballast		
T8 8ft 1 lamp replacing T12 (retrofit only)	\$25.00	
T8 8ft 2 lamp replacing T12 (retrofit only)	\$27.00	
T8 4ft 4 lamp replacing T12 (retrofit only)	\$28.50	
T8 4ft 3 lamp replacing T12 (retrofit only)	\$27.00	
T8 4ft 2 lamp replacing T12 (retrofit only)	\$18.00	
T8 4ft 1 lamp replacing T12 (retrofit only)	\$16.50	
T8 3ft 4 lamp replacing T12 (retrofit only)	\$28.50	
T8 3ft 3 lamp replacing T12 (retrofit only)	\$27.00	
T8 3ft 2 lamp replacing T12 (retrofit only)	\$18.00	
T8 3ft 1 lamp replacing T12 (retrofit only)	\$16.50	
T8 2ft 4 lamp replacing T12 (retrofit only)	\$28.50	
T8 2ft 3 lamp replacing T12 (retrofit only)	\$27.00	
T8 2ft 2 lamp replacing T12 (retrofit only)	\$18.00	
T8 2ft 1 lamp replacing T12 (retrofit only)	\$16.50	
T8 HO 8ft 1 lamp replacing T12 (retrofit only)	\$33.00	
T8 HO 8ft 2 lamp replacing T12 (retrofit only)	\$36.00	
T8 HB 4ft 4L (retrofit only replacing 250-399W HID)	\$60.00	
T8 HB 4ft 6L (retrofit only replacing 400-999W HID)	\$80.00	
T8 HB 4ft 8L (retrofit only replacing 400-999W HID)	\$100.00	
2 fixtures – T8 32W HB 4ft 8 Lamp (retrofit only replacing 1,000W HID-2 for one replacement)	\$200.00	

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STATE OF MISSOURI, PUB	ILIC SERVICE COMMISS	ION	
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64.11			
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P.S.C. MO. No. 1	<u>2nd</u> Original RevisedSheet No.R-64.12
STATE OF MISSOURI, PUBLIC SERVICE COM	IAOLOGIANI

RULES AND REGULATIONS ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES: (continued)

LIGHTING & CONTROLS PRESCRIPTIVE MEASURES - Continued				
Measure	Rebate			
T5 with Electronic Ballast				
T5 1 lamp replacing T12 (retrofit only)	\$30.00			
T5 2 lamp replacing T12 (retrofit only)	\$37.00			
T5 3 lamp replacing T12 (retrofit only)	\$40.00			
T5 4 lamp replacing T12 (retrofit only)	\$44.00			
T5 HO 1 lamp replacing T12 (retrofit only)	\$60.00			
T5 HO 2 lamp replacing T12 (retrofit only)	\$70.00			
T5 HO 3 lamp replacing T12 (retrofit only)	\$88.00			
T5 HO 4 lamp replacing T12 (retrofit only)	\$112.00			
T5 HO HB 3L (retrofit only replacing 250-399W HID)	\$90.00			
T5 HO HB 4L (retrofit only replacing 400-999W HID)	\$96.00			
T5 HO HB 6L (retrofit only replacing 400-999W HID)	\$175.00			
2 fixtures – T5 HO HB 6 Lamp (retrofit only replacing 1,000W HID-2 for one replacement)	\$350.00			
Compact Fluorescents (CFL)				
42W 8 lamp HB CFL	\$200.00			
CFL – Screw In (lamp only)	\$2.00			
CFL – Hardwired (Fixture and lamp)	\$22.00			
320W Pulse Start Halide (retrofit only)	\$75.00			
Low Watt High Performance T8 Lighting				
Re-lamp T8 fixtures with low Watt T8 lamps-30 watts or less	\$0.50/lamp			
Replace standard T8 systems with 4' 25W, 28W, or 30W T8 U lamps and approved ballast OR relamp existing T8 fixtures with low Watt T8 lamps 28W or less. In order to qualify for incentives, ballasts must be from CEE approved list (www.cee1.org). Other Efficient Lighting Technologies				
21" Tubular Skylight/Light Tube	\$250.00/fixture			
LED Exit Signs (replacement fixture only)	\$10.00/fixture			
Daylight Sensor Lighting Control (over 10,000 square feet controlled)	\$0.09 per Watt controlled			
Centralized Lighting Control (over 10,000 square feet controlled automatically)	\$0.09 per Watt controlled			
Multilevel Lighting Control (over 10,000 square feet controlled)	\$0.09 per Watt controlled			

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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 64.12	SION <u>1st</u> 2nd 1st	Revised Sheet No. <u>R-64.12</u> Original <u>Revised</u> Sheet No. <u>R-</u>
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KCP&L Gre	eater Missouri Opera	ations Company	For	All Territory Served as L&P and MPS
Canceling	P.S.C. MO. No	1	<u>1st</u>	Revised Sheet No.R-64.13
	P.S.C. MO. No	1	2nd	Original Revised Sheet No. R-64.13
STATE OF	MISSOURI, PUBLIC	SERVICE COMMISSI	ON	

RULES AND REGULATIONS ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES: (continued)

KANSAS CITY, MO 64106

Occupancy Sensor	'S	
Under 500 W connected to sensor	\$0.11 per Watt controlled	
Over 500 W connected to sensor	\$0.11 per Watt controlled	
High Efficiency Pumps		
HP Minimal Efficiency	Rebate	
1.5	\$210.00	
2	\$220.00	
3 Pump efficiency of 75% or greater for the	\$230.00	
5 dominant operating conditions as	\$240.00	
7.5 demonstrated by a pump performance	\$250.00	
10 curve	\$260.00	
15	\$300.00	
20	\$400.00	
Variable Frequency Drives	s (VFDs)	
HP	Rebate	
1.5	\$868.50	
2	\$893.00	
3	\$922.50	
5	\$1,035.00	
7.5	\$1,430.00	
10	\$1,430.00	
15	\$1,632.50	
20	\$2,257.50	
25	\$2,560.00	
30	\$2,885.00	
40	\$4,047.50	
	\$4,475.00	

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STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	
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Canceling P.S.C. MO. No. 1	<u>1st</u>	Original Revised Sheet No. R-
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10.28 RESERVED FOR FUTURE USE

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64.14			
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G. ELIGIBLE MEASURES: (continued)

HVAC PRESCRIPTIVE MEASURES				
Size	Efficiency	Rebate		
Unitary and Rooftop		. 10.00.10		
<65,000 BTUH (1 Phase)	14 SEER	\$28 / Ton		
<65,000 BTUH (3 Phase)	13 SEER	\$40 / Ton		
65,000-135,000 BTUH	11 EER	\$40 / Ton		
136,000-240,000 BTUH	11 EER	\$40 / Ton		
241,000-760,000 BTUH	10 EER	\$40 / Ton		
>760,000 BTUH	10 EER	\$40 / Ton		
Unitary and Ro	ooftop HP			
<65,000 BTUH (1 Phase)	14 SEER	\$40 / Ton		
<65,000 BTUH (3 Phase)	13 SEER	\$40 / Ton		
65,000-135,000 BTUH	11 EER	\$40 / Ton		
136,000-240,000 BTUH	10 EER	\$40 / Ton		
>240,000 BTUH	10 EER	\$40 / Ton		
Water Source H	leat Pump			
<17,000	11.5 EER	\$16 / Ton		
17,000-65,000	12.3 EER	\$16 / Ton		
65,000-135,000	12.3 EER	\$16 / Ton		
Ground Source Heat Pump				
Ground Source Closed Loop	13.7 EER	\$40 / Ton		
Water Cooled Chillers, Rotary Screw and Scroll				
	FL: 0.702 kW/T			
< 75 Tons	ILPV: 0.540 kW/T	\$25 / Ton		
	FL: 0.698 kW/T			
<u>></u> 75 and < 150 T	ILPV: 0.527 kW/T	\$25 / Ton		
	FL: 0.612 kW/T			
150-300 tons	ILPV: 0.486 kW/T	\$40 / Ton		
	FL: 0.588 kW/T			
> 300 tons	ILPV: 0.441 kW/T	\$40 / Ton		
Water Cooled Chillers, Centrifugal				
	FL: 0.571 kW/T			
< 150 T	ILPV: 0.405 kW/T	\$30 / Ton		
	FL: 0.571 kW/T			
150-300 tons	ILPV: 0.405 kW/T	\$35 / Ton		
	FL: 0.513 kW/T			
> 300 tons	ILPV: 0.360 kW/T	\$40 / Ton		

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<u>64.15</u>	_			
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G. ELIGIBLE MEASURES:

HVAC PRESCRIPTIVE MEASURES - Continued				
Size Efficiency		Rebate		
	Air Cooled Chillers			
Minimum Full Load Efficiency of Integrated Part Load Value of 1 150 Tons or an ILPV of 14.03 E equal to 150 Tons	\$25 / Ton			
	HP Water Heater			
500 gallon/day	3.0 COP	\$3,500.00		
1000 gallon/day	3.0 COP	\$5,000.00		
1500 gallon/day	3.0 COP	\$7,000.00		
Pa	ckaged Terminal A/C			
	9.2 EER	\$60.00		
Pa	ckaged Terminal HP			
	9.0 EER	\$60.00		
Chilled Water Reset Air Cooled				
0-100 tons		\$2 / Ton		
100-200 tons		\$2 / Ton		
200-300 tons		\$2 / Ton		
300-400 tons		\$2 / Ton		
400-500 tons		\$2 / Ton		
Chilled Water Reset Water Cooled				
0-1000 tons		\$0.40 / Ton		
1000-2000 tons		\$0.40 / Ton		
2000-3000 tons		\$0.40 / Ton		
Energy S	Energy Star Sleeve Air Conditioners			
> 14,000 BTU/h		\$15.00		
< 14,000 BTU/h		\$15.00		
	Other Measures			
Economizer		\$50.00		
Tuneup - Refrigerant Charge (r	etrofit only)	\$3.50 / Ton		
Setback/Programmable Thermostat		\$35.00		
Window Film		\$1 / sq. ft.		

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10.30 RESERVED FOR FUTURE USE

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F	P.S.C. MO. No	1	2nd	<u>Original Revised</u> Sheet No. <u>R-</u>
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G. ELIGIBLE MEASURES:

PROCESS PRESCRIPTIVE MEASURES		
Measure	Rebate	
Engineered Nozzles	\$20.00/nozzle	
Barrel Wraps for Injection Molders & Extruders	\$1.00/ton	
Insulated Pellet Dryer Ducts-3" diameter	\$15.00/ft.*	
Insulated Pellet Dryer Ducts-4" diameter	\$20.00/ft.*	
Insulated Pellet Dryer Ducts-5" diameter	\$25.00/ft.*	
Insulated Pellet Dryer Ducts-6" diameter	\$30.00/ft.*	
Insulated Pellet Dryer Ducts-8" diameter \$40.00/ft.*		
*capped at 50% of final invoiced product cost		

ENERGY STAR® PRESCRIPTIVE MEASURES		
Measure	Rebate	
ENERGY STAR Commercial Solid Door Refrigerators		
Less than 20 ft ³	\$125.00/refrigerator	
20-40 ft3	\$250.00/refrigerator	
More than 48 ft ³	\$450.00/refrigerator	
ENERGY STAR Commercial Solid Door Freez	ers	
Less than 20 ft ³	\$75.00/freezer	
20-40 ft3	\$200.00/freezer	
More than 48 ft ³	\$350.00/freezer	
Ice Machines**		
Less than 500 lbs ice production	\$300.00/machine	
500-1000 lbs ice production	\$750.00/machine	
More than 1000 lbs ice production	\$1,000/machine	
Energy Star Commercial Clothes Washers		
Washers with electric water heater	\$130.00/washer	
** Must meet Consortium for Energy Efficiency's (CEE) Tier 1 ice machine specification. Flake and nugget machines are not included.		

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G. ELIGIBLE MEASURES:

BUSINESS COMPUTING PRESCRIPTIVE MEASURES		
Measure	Rebate	
Plug Load Occupancy Sensor Document		
Stations*	\$40.00/station	
80 PLUS Desktop Computer	\$5.00/computer	
80 PLUS Desktop-Derived Server	\$10.00/server	
Network Desktop Computer Power		
Management Software	\$15.00/desktop computer	
*Must have three (3) devices connected to plug load service	De	

FOOD SERVICE AND REFRIGERATION PR	RESCRIPTIVE MEASURES	
Measure	Rebate	
Cold Beverage Vending Machine Controllers	\$50.00/unit	
Anti-sweat Heater Controls*	\$40.00/door	
Efficient Refrigeration Condenser	\$17.50/ton of refrigeration capacity	
Night Covers For Open Displays**	\$17.50/per linear foot	
Head Pressure Control* *Up to 50% of project costs	\$60.00/ton of refrigeration	
**Store operation must allow covers to be covering cases at least 6 hours per 24 hour period.		

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KANSAS CITY, MO 64106	s Company		Missouri Retail Service Area

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10.17 Appliance Turn-In Program

- A. PURPOSE: The Appliance Turn-In Program (Program) is designed to incent residential customers to remove operating, inefficient, secondary appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers manufactured before 2002), taking the appliances out of the home and recycling them in an environmentally safe manner. The secondary purpose is to raise awareness of the energy benefits of Energy Star® appliances.
- B. AVAILABILITY: This Program is available to any Customer currently receiving service under any generally available residential rate schedule. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers) shall be in working order at the time of turn-in and manufactured before 2002. Refrigerators or freezers must be clean, empty defrosted, and at least 10 cubic feet and no more than 32 cubic feet in size.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

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Appliance Turn-In Program (continued)

- D. PROGRAM PROCESS: The following general process will be followed:
 - Customers will contact the Administrator through a toll-free phone number or online at KCPL.com to schedule the appliance pickup.
 - A confirmation message will be provided to the customer by telephone.
 - The Administrator verifies the unit is eligible and removes it from the home.
 - Upon collection of the unit, Customer will verify collection by signing a transfer of ownership.
 - The unit is permanently disabled and taken to a certified recycling agency or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.
 - Incentives are mailed to the Customer within six (6) weeks of the appliance pick-up.

Additionally, special promotions and coupons toward more efficient units will be distributed at retailer locations to encourage appliance turn-in.

- E. PROGRAM INCENTIVE: Customers will receive \$75 per unit turned-in. Customers are eligible to receive a per unit incentive for up to three (3) qualifying units. One of the three qualifying units must be a refrigerator or freezer.
- F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. KCP&L will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

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10.18 Home Lighting Rebate Program

- A. PURPOSE: This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emitting diode technologies.
- B. AVAILABILITY: Any residential customer may participate in the program by acquiring qualifying products from participating program partners through purchase or other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, the Company may offer lighting measures through an online store with the proper protocols to verify the participant is a KCP&L Greater Missouri Operations Company customer and will utilize best practices for number of purchases per transaction.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PROVISIONS: Company will implement this program. A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by the Company.

The program uses a two-pronged approach:

- 1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
- 2. Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

Program promotions will be made available at program partner locations within the Company's electric service territory. Participating program partners will be listed on the Company website, www.kcpl.com, with store name and location listed as well as any in-store promotions being offered.

- D. ELIGIBLE MEASURES AND INCENTIVES: Home Lighting Rebate measures and incentives may be offered for promotion during the program period. Measures include, but are not limited to, CFL and LED lamps. Eligible lighting products and Incentives paid directly to customers or program partners may be found at www.kcpl.com.
- E. PROGRAM PERIOD: This energy efficiency program shall be effective from the date of tariff approval through December 31, 2015.

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