## KCPL-MO

				PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO \$	
Proposed Metric	<u>Unit</u>	\$/unit	Cumulative Cap	Target	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%		•	\$115,000	\$115,000			\$230,000	\$230,000		•	\$345,000	\$345,000			\$345,000	\$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%		-	\$10,000	\$10,000	-	-	\$20,000	\$20,000		-	\$30,000	\$30,000			\$30,000	\$30,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%			\$66,667	\$86,667			\$133,333	\$173,333			\$200,000	\$260,000			\$400,000	\$520,000
Energy MWh (excluding HER & Multi- Fam. ): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812	\$337,588	\$438,864	95,719	124,435	\$795,427	\$1,034,055	155,873	202,635	\$1,295,302	\$1,683,893	155,873	202,635	\$1,295,302	\$1,683,893
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30	\$635,151	\$952,727	13.34	20.02	\$1,531,190	\$2,296,785	22.02	33.03	\$2,526,855	\$3,790,283	22.02	33.03	\$2,526,855	\$3,790,283
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34	\$817,591	\$1,226,386	19.28	28.91	\$1,772,256	\$2,658,383	31.05	46.58	\$2,854,815	\$4,282,223	31.05	46.58	\$2,854,815	\$4,282,223
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81	\$152,053	\$228,080	30.47	45.70	\$304,691	\$457,037	45.76	68.63	\$457,550	\$686,325	45.76	68.63	\$457,550	\$686,325

\$2,134,049 \$3,057,723 \$7,709,523 \$11,077,723 \$4,786,897 \$6,869,593 \$7,909,523 \$11,337,723

Targets based on Cumulative Savings at the meter
 EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
 See MEEIA 3 Report for additional detail on the IEMF criteria for EO.

## GMO

				PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$		Cycle 3 Cumulative MWh/MW		Cycle 3 Cumulative EO \$	
Proposed Metric	<u>Unit</u>	\$/unit	Cumulative Cap	Target	<u>Cap</u>	Target	<u>Cap</u>	<u>Target</u>	Сар	<u>Target</u>	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	Target	<u>Cap</u>	<u>Target</u>	<u>Cap</u>
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%			\$175,000	\$175,000	-	-	\$350,000	\$350,000			\$525,000	\$525,000			\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%			\$66,667	\$86,667			\$133,333	\$173,333	-		\$200,000	\$260,000			\$400,000	\$520,000
Energy MWh (excluding HER & Multi- Fam. ): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	141,796	184,334	\$1,839,091	\$2,390,818	141,796	184,334	\$1,839,091	\$2,390,818
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,300	\$2,604,450	21.801	32.702	\$2,670,791	\$4,006,186	21.801	32.702	\$2,670,791	\$4,006,186
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,288	\$4,572,432	32.848	49.272	\$3,048,288	\$4,572,432
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.214	\$1,021,425	\$1,532,137	157.272	235.907	\$1,572,716	\$2,359,074	157.272	235.907	\$1,572,716	\$2,359,074

\$2,995,420 \$4,280,275 \$6,338,116 \$9,065,686 \$9,855,885 \$14,113,509 \$10,055,885 \$14,373,509

<sup>1.</sup> Targets based on Cumulative Savings at the meter
2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
3. See MEEIA 3 Report for additional detail on the IEMF criteria for EO.