

Exhibit No.:
Issues: True-Up Items
Witness: Gary S. Weiss
Sponsoring Party: Union Electric Company
Type of Exhibit: True-Up Direct Testimony
Case No.: ER-2010-0036
Date Testimony Prepared: April 8, 2010

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. ER-2010-0036

TRUE-UP DIRECT TESTIMONY

OF

GARY S. WEISS

ON

BEHALF OF

**UNION ELECTRIC COMPANY
d/b/a AmerenUE**

**St. Louis, Missouri
April, 2010**

1 **TRUE-UP DIRECT TESTIMONY**

2 **OF**

3 **GARY S. WEISS**

4 **CASE NO. ER-2010-0036**

5 **Q. Please state your name and business address.**

6 A. My name is Gary S. Weiss. My business address is One Ameren Plaza,
7 1901 Chouteau Avenue, St. Louis, Missouri 63103.

8 **Q. Are you the same Gary S. Weiss that previously filed testimony on behalf**
9 **of AmerenUE in this proceeding?**

10 A. Yes, I am.

11 **Q. What is the purpose of your true-up direct testimony in this proceeding?**

12 A. Pursuant to the procedural schedule adopted by the Commission in this case,
13 AmerenUE was to provide by March 5, 2010 updated data through January 31, 2010 for
14 items to be trued-up in this case. The purpose of this testimony, along with the attached
15 schedules, is to provide that updated data to the Commission and to provide the Commission
16 with the Company's updated proposed revenue requirement, which reflects the true-up data
17 and which also reflects all the previously resolved issues in this case and the Company's
18 position on the remaining contested issues.

1 **Q. When did AmerenUE provide updated information on the true-up items?**

2 A. On March 5, 2010 AmerenUE provided the parties with updated data through
3 January 31, 2010 on the following true-up items: plant in service, accumulated depreciation
4 reserve, materials & supplies, prepayments, customer advances, customer deposits,
5 accumulated deferred income taxes, pension tracker liability, OPEB tracker liability,
6 revenues, customer growth, any major reductions in kWh sales, MISO transmission revenues
7 and expenses, MISO Day 2 revenues and expenses, ancillary services revenues and expenses,
8 capacity revenues, load forecasting deviation, market prices, oil prices, coal and coal
9 transportation costs, nuclear fuel prices, common boundary purchased power, PJM expenses,
10 SO2 tracker, Westinghouse nuclear fuel credits, fly ash revenues and expenses, gas capacity
11 costs, energy efficiency expenditures, vegetation management expenses, reliability inspection
12 expenses, repair expenses, depreciation and amortization expense, amortization of pension
13 and OPEB trackers and bank facility fees.. On March 23, 2010 AmerenUE provided the
14 parties with updated data through January 31, 2010 for the capital structure and the cost of
15 long-term debt and preferred stock. An estimate of the updated capital structure and cost of
16 long-term debt and preferred stock, which was very close to the final true-up data, had
17 previously been provided in the Company's rebuttal testimony and related workpapers filed
18 on February 11, 2010.

19 **Q. Were revisions made to some of the true-up items after the true-up data**
20 **was provided on March 5?**

21 A. Yes. At the Commission Staff's request, the vegetation management expenses
22 and reliability inspections expenses for the test year were revised to exclude the internal labor

1 expenses. In addition, the Company provided additional details and explanations of the true-
2 up items as requested by the Staff.

3 **Q. What does Schedule GSW-TE28 attached to this testimony contain?**

4 A. The final true-up items are included in Schedule GSW-TE28, pages 1 through
5 95.

6 **Q. After reflecting all previously resolved issues, the Company's position on**
7 **all of the contested issues and the true-up items, what are the Company's proposed rate**
8 **base and revenue requirement?**

9 A. As shown on attached Schedule GSW-TE29, page 1, the Company's proposed
10 trued-up rate base after reflecting all previously resolved issues, the Company's position on
11 all contested issues and the true-up items is \$5,964,932,000 and the proposed trued-up
12 revenue requirement is \$2,948,102,000. Schedule GSW-TE29, pages 2 through 74, provides
13 the details for the trued-up rate base and revenue requirement.

14 **Q. What is the Company's proposed revenue increase after reflecting all**
15 **previously resolved issues, the Company's position on all contested issues and the true-**
16 **up items?**

17 A. After reflecting all previously resolved issues, the Company's position on all
18 contested issues and the true-up items, the Company's additional revenue requirement as
19 shown on Schedule GSW-T29, page 2 is \$287,019,525.

20 **Q. Does the Company anticipate the need for a true-up hearing?**

21 A. No. The Company has worked closely with the Staff to reconcile the few
22 remaining contested issues in this case against the Company's trued-up case (described above)
23 and believes that the evidence of record, including the true-up information provided with this

1 testimony and the filing it understands the Staff is making today provides an evidentiary basis
2 for the Commission to decide the few remaining contested issues and to set the Company's
3 final revenue requirement in this case based upon the Commission's resolution of those
4 issues.

5 **Q. Does this conclude your true-up direct testimony?**

6 **A.** Yes, it does.

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company)
d/b/a AmerenUE for Authority to File)
Tariffs Increasing Rates for Electric)
Service Provided to Customers in the)
Company's Missouri Service Area.)

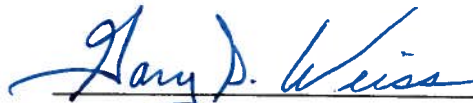
Case No. ER-2010-0036

AFFIDAVIT OF GARY S. WEISS

STATE OF MISSOURI)
) ss
CITY OF ST. LOUIS)


Gary S. Weiss, being first duly sworn on his oath, states:

1. My name is Gary S. Weiss. I work in St. Louis, Missouri and I am employed by Union Electric Company d/b/a AmerenUE as Manager of Regulatory Accounting.
2. Attached hereto and made a part hereof for all purposes is my True-Up Direct Testimony on behalf of Union Electric Company d/b/a AmerenUE consisting of 3 pages and Schedules GSW-TE-28 through GSW-TE-29, all of which have been prepared in written form for introduction into evidence in the above-referenced docket.
3. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct.



Gary S. Weiss

Subscribed and sworn to before me this 8th day of April, 2010.



Notary Public

My commission expires: 7/10/2010



AmerenUE-Electric
Plant-in-Service Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK INSTRUMENTS ADDITIONS*	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
<u>Intangible Plant</u>				
302				
Osage	20,581,717	-	-	20,581,717
303				
Distribution	6,372,385	-	-	6,372,385
Meramec	4,309,215	-	-	4,309,215
Common	752,519	-	-	752,519
Sioux	1,858,248	-	-	1,858,248
Labadie	1,451,131	-	-	1,451,131
Rush Island	1,487,937	-	-	1,487,937
Callaway	7,978,290	-	-	7,978,290
Taum Sauk	360,352	-	(92,918)	267,434
Osage	2,761,444	-	-	2,761,444
Keokuk	1,456,637	-	-	1,456,637
Other Prod	1,502,567	-	-	1,502,567
Total 303	30,290,725	-	(92,918)	30,197,807
Total Intangible Plant				
	50,872,442	-	(92,918)	50,779,524
<u>Steam Production Plant</u>				
Meramec				
310	272,391	-	-	272,391
311	44,060,618	-	-	44,060,618
312	434,400,429	-	-	434,400,429
314	87,370,921	-	-	87,370,921
315	42,906,825	-	-	42,906,825
316	16,208,022	-	-	16,208,022
317	12,734,985	(12,734,985)	-	-
	637,954,191	(12,734,985)	-	625,219,206
Common (Transfer Facility)				
311	1,959,206	-	-	1,959,206
312	36,983,418	-	-	36,983,418
315	3,129,975	-	-	3,129,975
316	45,381	-	-	45,381
	42,117,980	-	-	42,117,980
Sioux				
310	488,656	-	-	488,656
311	45,112,515	-	-	45,112,515
312	392,940,930	-	-	392,940,930
314	98,600,330	-	-	98,600,330
315	34,521,292	-	-	34,521,292
316	9,848,063	-	-	9,848,063
317	2,843,812	(2,843,812)	-	-
	584,355,598	(2,843,812)	-	581,511,786
Venice				
310	-	-	-	-
311	-	-	-	-
312	-	-	-	-
314	-	-	-	-
315	-	-	-	-

AmerenUE-Electric
Plant-in-Service Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK INSTRUMENTS ADDITIONS*	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
316	-	-	-	-
317	(1,315,196)	1,315,196	-	-
	(1,315,196)	1,315,196	-	-
Labadie				
310	16,530,519	-	-	16,530,519
311	66,278,412	-	-	66,278,412
312	597,143,486	-	-	597,143,486
314	208,337,533	-	-	208,337,533
315	82,813,718	-	-	82,813,718
316	19,715,477	-	-	19,715,477
317	5,848,328	(5,848,328)	-	-
	996,667,473	(5,848,328)	-	990,819,145

AmerenUE-Electric
Plant-in-Service Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK INSTRUMENTS ADDITIONS*	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
Coal Cars				
312.03	93,445,169	-	-	93,445,169
Rush Island				
310	746,958	-	-	746,958
311	55,179,464	-	-	55,179,464
312	390,175,206	-	-	390,175,206
314	136,985,570	-	-	136,985,570
315	39,843,330	-	-	39,843,330
316	11,465,612	-	-	11,465,612
317	2,255,188	(2,255,188)	-	-
	636,651,328	(2,255,188)	-	634,396,140
Total Steam Production Plant				
	2,989,876,543	(22,367,117)	-	2,967,509,426
Nuclear Production Plant				
Callaway				
182	116,730,946	-	-	116,730,946
320	7,294,834	-	-	7,294,834
321	916,714,340	-	-	916,714,340
322	1,016,522,211	-	-	1,016,522,211
323	500,010,321	-	-	500,010,321
324	210,874,710	-	-	210,874,710
325	172,590,481	-	-	172,590,481
326	-	-	-	-
	2,940,737,843	-	-	2,940,737,843
Hydraulic Production Plant				
Osage				
330	9,935,508	-	-	9,935,508
331	4,990,728	-	-	4,990,728
332	31,416,962	-	-	31,416,962
333	49,926,242	-	-	49,926,242
334	6,256,260	-	-	6,256,260
335	2,745,340	-	-	2,745,340
336	77,445	-	-	77,445
	105,348,485	-	-	105,348,485
Keokuk				
330	8,426,299	-	-	8,426,299
331	5,373,170	-	-	5,373,170
332	14,580,174	-	-	14,580,174
333	79,253,848	-	-	79,253,848
334	10,889,178	-	-	10,889,178
335	3,707,541	-	-	3,707,541
336	114,926	-	-	114,926
	122,345,136	-	-	122,345,136

AmerenUE-Electric
Plant-in-Service Adjustments

FERC Acct	Original Cost at 1/31/2010 (1)	REDUCE ARO ASSETS (2)	REDUCE TAUM SAUK INSTRUMENTS ADDITIONS* (3)	Adjusted True-up at 1/31/2010 (4)=(1)+(2)+(3)
<u>Total Hydraulic Production Plant</u>				
	227,693,621	-	-	227,693,621
<u>Pumped Storage Production Plant</u>				
Taum Sauk				
330	266,340	-	-	266,340
331	28,829,067	-	(20,558,493)	8,270,574
332	28,655,956	-	-	28,655,956
333	42,216,889	-	(1,851,825)	40,365,064
334	8,105,463	-	(4,139,023)	3,966,440
335	2,862,287	-	(175,385)	2,686,902
336	207,653	-	-	207,653
	111,143,655	-	(26,724,726)	84,418,929
<u>Total Hydro & Pumped Storage Production Plant</u>				
	338,837,276	-	(26,724,726)	312,112,550
<u>Other Production Plant</u>				
340	6,660,445	-	-	6,660,445
341	31,029,818	-	-	31,029,818
342	27,154,505	-	-	27,154,505
344	1,046,193,785	-	-	1,046,193,785
345	79,517,456	-	-	79,517,456
346	5,144,079	-	-	5,144,079
	1,195,700,088	-	-	1,195,700,088
<u>Total Production Plant</u>				
	7,465,151,750	(22,367,117)	(26,724,726)	7,416,059,907
<u>Missouri Transmission Plant</u>				
350	38,510,412	-	-	38,510,412
352	6,229,655	-	-	6,229,655
353	235,786,867	-	-	235,786,867
354	70,637,857	-	-	70,637,857
355	139,362,358	-	-	139,362,358
356	148,738,306	-	-	148,738,306
359	71,788	-	-	71,788
	639,337,243	-	-	639,337,243
<u>Missouri Distribution Plant</u>				
360	30,082,077	-	-	30,082,077
361	16,142,823	-	-	16,142,823
362	656,818,877	-	-	656,818,877
364	833,379,665	-	-	833,379,665
365	925,969,290	-	-	925,969,290
366	263,837,324	-	-	263,837,324
367	565,324,534	-	-	565,324,534
368	408,378,123	-	-	408,378,123

AmerenUE-Electric
Plant-in-Service Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK INSTRUMENTS ADDITIONS*	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
369.01	159,470,368	-	-	159,470,368
369.02	138,173,048	-	-	138,173,048
369.091	-	-	-	-
370	107,491,086	-	-	107,491,086
371	164,613	-	-	164,613
373	112,890,568	(337,836)	-	112,552,732
	<u>4,218,122,396</u>	<u>(337,836)</u>	<u>-</u>	<u>4,217,784,560</u>

Missouri General Plant

389	11,524,675	-	-	11,524,675
390	201,452,399	-	-	201,452,399
391	44,952,984	-	-	44,952,984
391.1	434,166	-	-	434,166
391.2	15,450,419	-	-	15,450,419
392	98,840,256	-	-	98,840,256
393	3,296,373	-	-	3,296,373
394	15,993,585	-	-	15,993,585
395	8,372,100	-	-	8,372,100
396	8,875,983	-	-	8,875,983
397	137,317,140	-	-	137,317,140
398	792,187	-	-	792,187
399	390,189	(390,189)	-	-
	<u>547,692,456</u>	<u>(390,189)</u>	<u>-</u>	<u>547,302,267</u>

Total Electric Plant in Service

<u>12,921,176,287</u>	<u>(23,095,142)</u>	<u>(26,817,644)</u>	<u>12,871,263,501</u>
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AmerenUE-Electric
Accumulated Reserve Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK REMOVAL COST	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
<u>Intangible Plant</u>				
302				
Osage	1,807,367	-	-	1,807,367
303				
Distribution	4,813,105	-	-	4,813,105
Meramec	2,252,876	-	-	2,252,876
Common	364,736	-	-	364,736
Sioux	1,138,303	-	-	1,138,303
Labadie	1,243,039	-	-	1,243,039
Rush Island	1,364,181	-	-	1,364,181
Callaway	6,582,488	-	-	6,582,488
Taum Sauk	265,547	-	-	265,547
Osage	931,087	-	-	931,087
Keokuk	927,074	-	-	927,074
Other Prod	654,990	-	-	654,990
Total 303	20,537,426	-	-	20,537,426
Total Intangible Plant				
	22,344,793	-	-	22,344,793
<u>Steam Production Plant</u>				
Meramec				
310	-	-	-	-
311	27,600,821	-	-	27,600,821
312	127,451,340	-	-	127,451,340
314	55,385,585	-	-	55,385,585
315	23,259,874	-	-	23,259,874
316	5,376,258	-	-	5,376,258
317	3,039,001	(3,039,001)	-	-
	242,112,879	(3,039,001)	-	239,073,878
Common (Transfer Facility)				
311	354,634	-	-	354,634
312	8,007,585	-	-	8,007,585
315	566,512	-	-	566,512
316	4,453	-	-	4,453
	8,933,184	-	-	8,933,184
Sioux				
310	-	-	-	-
311	15,080,797	-	-	15,080,797
312	133,162,508	-	-	133,162,508
314	35,292,929	-	-	35,292,929
315	13,358,324	-	-	13,358,324
316	3,088,942	-	-	3,088,942
317	1,341,724	(1,341,724)	-	-
	201,325,224	(1,341,724)	-	199,983,500
Venice				
310	-	-	-	-
311	(6,550,302)	-	-	(6,550,302)
312	1,908,697	-	-	1,908,697
314	551,400	-	-	551,400
315	-	-	-	-

AmerenUE-Electric
Accumulated Reserve Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK REMOVAL COST	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
316	(116,122)	-	-	(116,122)
317	(1,326,623)	1,326,623	-	-
	(5,532,950)	1,326,623	-	(4,206,327)
Labadie				
310	-	-	-	-
311	37,469,784	-	-	37,469,784
312	320,887,454	-	-	320,887,454
314	75,894,684	-	-	75,894,684
315	42,862,535	-	-	42,862,535
316	8,717,108	-	-	8,717,108
317	2,075,193	(2,075,193)	-	-
	487,906,758	(2,075,193)	-	485,831,565

AmerenUE-Electric
Accumulated Reserve Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK REMOVAL COST	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
Coal Cars				
312.03	57,652,005	-	-	57,652,005
Rush Island				
310	-	-	-	-
311	34,804,755	-	-	34,804,755
312	209,373,826	-	-	209,373,826
314	59,773,316	-	-	59,773,316
315	17,808,738	-	-	17,808,738
316	5,005,898	-	-	5,005,898
317	500,140	(500,140)	-	-
	327,266,673	(500,140)	-	326,766,533
Total Steam Production Plant				
	1,319,663,773	(5,629,435)	-	1,314,034,338
Nuclear Production Plant				
Callaway				
182	62,340,828	-	-	62,340,828
320	-	-	-	-
321	516,962,520	-	-	516,962,520
322	365,382,899	-	-	365,382,899
323	208,546,430	-	-	208,546,430
324	126,590,980	-	-	126,590,980
325	35,254,491	-	-	35,254,491
326	-	-	-	-
	1,315,078,148	-	-	1,315,078,148
Hydraulic Production Plant				
Osage				
111	5,388,154	-	-	5,388,154
330	-	-	-	-
331	1,366,589	-	-	1,366,589
332	14,279,214	-	-	14,279,214
333	6,606,043	-	-	6,606,043
334	1,825,037	-	-	1,825,037
335	435,158	-	-	435,158
336	120,526	-	-	120,526
	30,020,721	-	-	30,020,721
Keokuk				
111	3,753,810	-	-	3,753,810
330	46,485	-	-	46,485
331	1,486,553	-	-	1,486,553
332	6,126,731	-	-	6,126,731
333	9,263,922	-	-	9,263,922
334	1,115,252	-	-	1,115,252
335	774,738	-	-	774,738
336	66,506	-	-	66,506

AmerenUE-Electric
Accumulated Reserve Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK REMOVAL COST	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
	22,633,997	-	-	22,633,997
<u>Total Hydraulic Production Plant</u>				
	52,654,718	-	-	52,654,718
<u>Pumped Storage Production Plant</u>				
<u>Taum Sauk</u>				
330	-	-	-	-
331	596,770	-	1,289,553	1,886,323
332	7,769,902	-	2,900,905	10,670,807
333	10,114,532	-	71,323	10,185,855
334	1,403,754	-	4,400	1,408,154
335	580,614	-	-	580,614
336	60,018	-	-	60,018
	20,525,590	-	4,266,181	24,791,771
<u>Total Hydro & Pumped Storage Production Plant</u>				
	73,180,308	-	4,266,181	77,446,489
<u>Other Production Plant</u>				
340	(51,256)	-	-	(51,256)
341	8,175,650	-	-	8,175,650
342	6,236,521	-	-	6,236,521
344	455,376,808	-	-	455,376,808
345	15,909,593	-	-	15,909,593
346	1,582,271	-	-	1,582,271
	487,229,587	-	-	487,229,587
<u>Total Production Plant</u>				
	3,195,151,816	(5,629,435)	4,266,181	3,193,788,562
<u>Missouri Transmission Plant</u>				
111	7,026,649	-	-	7,026,649
350	1,013,314	-	-	1,013,314
352	2,404,811	-	-	2,404,811
353	66,646,424	-	-	66,646,424
354	45,521,719	-	-	45,521,719
355	55,663,711	-	-	55,663,711
356	54,098,625	-	-	54,098,625
359	82,128	-	-	82,128
	232,457,381	-	-	232,457,381
<u>Missouri Distribution Plant</u>				
360	363,937	-	-	363,937
361	5,476,090	-	-	5,476,090
362	198,338,999	-	-	198,338,999
364	617,284,463	-	-	617,284,463
365	283,191,873	-	-	283,191,873

AmerenUE-Electric
Accumulated Reserve Adjustments

FERC Acct	Original Cost at 1/31/2010	REDUCE ARO ASSETS	REDUCE TAUM SAUK REMOVAL COST	Adjusted True-up at 1/31/2010
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
366	74,676,561	-	-	74,676,561
367	163,751,776	-	-	163,751,776
368	128,528,914	-	-	128,528,914
369.01	183,830,638	-	-	183,830,638
369.02	90,582,910	-	-	90,582,910
369.091	-	-	-	-
370	38,262,876	-	-	38,262,876
371	147,426	-	-	147,426
373	58,050,725	(543)	-	58,050,182
	1,842,487,188	(543)	-	1,842,486,645

Missouri General Plant

389	-	-	-	-
390	58,383,553	-	-	58,383,553
391	27,313,713	-	-	27,313,713
391.1	332,101	-	-	332,101
391.2	13,989,560	-	-	13,989,560
392	34,525,943	-	-	34,525,943
393	1,680,335	-	-	1,680,335
394	7,343,220	-	-	7,343,220
395	4,415,734	-	-	4,415,734
396	2,831,244	-	-	2,831,244
397	116,400,717	-	-	116,400,717
398	324,578	-	-	324,578
399	150,829	(150,829)	-	-
	267,691,527	(150,829)	-	267,540,698

Total Electric Plant in Service

5,560,132,705	(5,780,807)	4,266,181	5,558,618,079
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AmerenUE
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Intangible Plant</u>		
302		
Osage	\$ 19,121,866	\$ 20,581,717
303		
Distribution	5,122,786	6,372,385
Meramec	2,548,618	4,309,215
Common	414,443	752,519
Sioux	1,288,310	1,858,248
Labadie	1,409,850	1,451,131
Rush Island	1,446,657	1,487,937
Callaway	7,675,594	7,978,290
Taum Sauk	317,239	267,434
Osage	2,451,955	2,761,444
Keokuk	1,132,893	1,456,637
Other Prod	752,026	1,502,567
Total 303	<u>24,560,371</u>	<u>30,197,807</u>
Total Intangible Plant	<u>43,682,237</u>	<u>50,779,524</u>
<u>Steam Production Plant</u>		
Meramec		
310	\$ 272,391	\$ 272,391
311	39,887,301	44,060,618
312	419,716,013	434,400,429
314	83,885,893	87,370,921
315	43,131,634	42,906,825
316	15,290,836	16,208,022
317	-	-
	<u>602,184,068</u>	<u>625,219,206</u>
Common (Transfer Facility)		
311	1,959,206	1,959,206
312	36,983,418	36,983,418
315	3,129,975	3,129,975
316	20,843	45,381
	<u>42,093,442</u>	<u>42,117,980</u>
Sioux		
310	488,656	488,656
311	36,386,434	45,112,515
312	391,565,343	392,940,930
314	98,478,377	98,600,330
315	34,536,343	34,521,292
316	9,602,741	9,848,063
317	-	-
	<u>571,057,894</u>	<u>581,511,786</u>

AmerenUE
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
Venice		
310	-	-
311	-	-
312	-	-
314	-	-
315	-	-
316	-	-
317	-	-
	<u>-</u>	<u>-</u>
Labadie		
310	16,519,454	16,530,519
311	64,988,453	66,278,412
312	594,971,198	597,143,486
314	208,454,979	208,337,533
315	81,021,825	82,813,718
316	19,216,896	19,715,477
317	-	-
	<u>985,172,805</u>	<u>990,819,145</u>
Coal Cars		
312.03	<u>115,777,669</u>	<u>93,445,169</u>
Rush Island		
310	746,958	746,958
311	54,026,050	55,179,464
312	386,030,212	390,175,206
314	136,992,203	136,985,570
315	37,955,845	39,843,330
316	11,314,469	11,465,612
317	-	-
	<u>627,065,737</u>	<u>634,396,140</u>
<u>Total Steam Production Plant</u>	<u>\$ 2,943,351,615</u>	<u>\$ 2,967,509,426</u>

AmerenUE
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 116,730,946	\$ 116,730,946
320	6,184,103	7,294,834
321	915,878,664	916,714,340
322	1,013,911,877	1,016,522,211
323	506,935,277	500,010,321
324	211,089,981	210,874,710
325	171,568,184	172,590,481
326	-	-
	\$ 2,942,299,032	\$ 2,940,737,843
 <u>Hydraulic Production Plant</u>		
Osage		
330	\$ 9,934,043	\$ 9,935,508
331	4,386,379	4,990,728
332	30,760,749	31,416,962
333	34,262,814	49,926,242
334	6,077,560	6,256,260
335	2,390,550	2,745,340
336	77,445	77,445
	87,889,540	105,348,485
 Keokuk		
330	7,589,124	8,426,299
331	5,643,620	5,373,170
332	14,294,539	14,580,174
333	59,286,460	79,253,848
334	10,757,363	10,889,178
335	2,983,152	3,707,541
336	114,926	114,926
	100,669,184	122,345,136
 <u>Total Hydraulic Prod Plant</u>		
	\$ 188,558,724	\$ 227,693,621
 <u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ 263,467	\$ 266,340
331	6,011,195	8,270,574
332	28,124,837	28,655,956
333	39,342,550	40,365,064
334	3,947,912	3,966,440
335	2,426,871	2,686,902
336	45,570	207,653
	80,162,402	84,418,929

AmerenUE
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Total Hydro & Pumped</u>		
<u>Storage Production Plant</u>	\$ 268,721,126	\$ 312,112,550
<u>Other Production Plant</u>		
340	\$ 6,682,317	\$ 6,660,445
341	26,117,918	31,029,818
342	24,540,990	27,154,505
344	1,053,198,585	1,046,193,785
345	72,177,453	79,517,456
346	6,512,637	5,144,079
	<u>1,189,229,900</u>	<u>1,195,700,088</u>
<u>Total Production Plant</u>	<u>\$ 7,343,601,673</u>	<u>\$ 7,416,059,907</u>
<u>Missouri Transmission Plant</u>		
350	\$ 38,080,376	\$ 38,510,412
352	6,271,363	6,229,655
353	230,981,718	235,786,867
354	70,394,412	70,637,857
355	138,889,132	139,362,358
356	145,127,072	148,738,306
359	71,788	71,788
	<u>\$ 629,815,861</u>	<u>\$ 639,337,243</u>
<u>Missouri Distribution Plant</u>		
360	\$ 29,324,810	\$ 30,082,077
361	15,367,043	16,142,823
362	606,325,936	656,818,877
364	801,478,967	833,379,665
365	875,903,680	925,969,290
366	232,320,968	263,837,324
367	538,957,670	565,324,534
368	401,445,679	408,378,123
369.01	154,413,879	159,470,368
369.02	134,764,173	138,173,048
369.091	-	-
370	105,088,324	107,491,086
371	164,613	164,613
373	109,570,438	112,552,732
	<u>\$ 4,005,126,180</u>	<u>\$ 4,217,784,560</u>

AmerenUE
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of</u> <u>March 31, 2009</u>	<u>Balance as of</u> <u>January 31, 2010</u>
<u>Missouri General Plant</u>		
389	\$ 11,529,793	\$ 11,524,675
390	191,963,509	201,452,399
391	42,661,875	44,952,984
391.1	434,166	434,166
391.2	14,853,462	15,450,419
392	97,521,107	98,840,256
393	2,930,247	3,296,373
394	13,498,054	15,993,585
395	7,840,929	8,372,100
396	8,551,226	8,875,983
397	135,336,298	137,317,140
398	780,085	792,187
399	-	-
	<u>\$ 527,900,751</u>	<u>\$ 547,302,267</u>
 <u>Total Electric Plant in Service</u>	 \$ 12,550,126,702	 \$ 12,871,263,501
 Less Allocation to Gas	 <u>(6,305,649)</u>	 <u>(6,053,116)</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 12,543,821,053</u>	 <u>\$ 12,865,210,385</u>

AmerenUE
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Intangible Plant</u>		
302		
Osage	\$ 1,165,987	\$ 1,807,367
303		
Distribution	4,697,625	4,813,105
Meramec	1,902,428	2,252,876
Common	307,949	364,736
Sioux	933,859	1,138,303
Labadie	1,039,943	1,243,039
Rush Island	1,250,445	1,364,181
Callaway	5,375,943	6,582,488
Taum Sauk	245,242	265,547
Osage	490,855	931,087
Keokuk	728,004	927,074
Other Prod	494,397	654,990
Total 303	<u>17,466,690</u>	<u>20,537,426</u>
Total Intangible Plant	<u>18,632,677</u>	<u>22,344,793</u>
<u>Steam Production Plant</u>		
Meramec		
310	\$ -	\$ -
311	27,403,364	27,600,821
312	122,788,460	127,451,340
314	54,291,333	55,385,585
315	22,825,269	23,259,874
316	5,252,150	5,376,258
317	-	-
	<u>232,560,576</u>	<u>239,073,878</u>
Missouri Production Plant	<u>\$ -</u>	<u>\$ -</u>
Common (Transfer Facility)		
311	337,491	354,634
312	7,586,965	8,007,585
315	534,951	566,512
316	4,071	4,453
	<u>8,463,478</u>	<u>8,933,184</u>
Sioux		
310	-	-
311	15,001,911	15,080,797
312	126,508,887	133,162,508
314	34,129,046	35,292,929
315	13,025,137	13,358,324
316	2,945,429	3,088,942
317	-	-
	<u>191,610,410</u>	<u>199,983,500</u>

AmerenUE
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
Venice		
310	-	-
311	(4,503,961)	(6,550,302)
312	1,909,383	1,908,697
314	551,400	551,400
315	-	-
316	(116,122)	(116,122)
317	-	-
	<u>(2,159,300)</u>	<u>(4,206,327)</u>
Labadie		
310	-	-
311	37,585,458	37,469,784
312	314,983,442	320,887,454
314	73,201,437	75,894,684
315	42,089,848	42,862,535
316	8,506,143	8,717,108
317	-	-
	<u>476,366,328</u>	<u>485,831,565</u>
Coal Cars		
312.03	<u>72,924,397</u>	<u>57,652,005</u>
Rush Island		
310	-	-
311	34,741,507	34,804,755
312	205,653,454	209,373,826
314	57,978,527	59,773,316
315	17,592,040	17,808,738
316	5,064,798	5,005,898
317	-	-
	<u>321,030,326</u>	<u>326,766,533</u>
<u>Total Steam Production Plant</u>	<u>\$ 1,300,796,215</u>	<u>\$ 1,314,034,338</u>
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 59,267,938	\$ 62,340,828
320	-	-
321	503,398,183	516,962,520
322	345,571,470	365,382,899
323	207,511,901	208,546,430
324	123,225,036	126,590,980
325	34,828,271	35,254,491
326	-	-
	<u>\$ 1,273,802,799</u>	<u>\$ 1,315,078,148</u>

AmerenUE
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Hydraulic Production Plant</u>		
Osage		
111	\$ 5,309,553	\$ 5,388,154
330	-	-
331	1,288,962	1,366,589
332	14,133,443	14,279,214
333	6,909,778	6,606,043
334	1,793,741	1,825,037
335	450,740	435,158
336	119,474	120,526
	<u>30,005,691</u>	<u>30,020,721</u>
 Keokuk		
111	3,693,958	3,753,810
330	47,568	46,485
331	1,504,594	1,486,553
332	6,059,495	6,126,731
333	8,300,265	9,263,922
334	1,257,956	1,115,252
335	754,503	774,738
336	64,944	66,506
	<u>21,683,283</u>	<u>22,633,997</u>
 <u>Total Hydraulic Prod Plant</u>		
	<u>\$ 51,688,974</u>	<u>\$ 52,654,718</u>
 <u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ -	\$ -
331	1,839,074	1,886,323
332	10,538,290	10,670,807
333	9,494,807	10,185,855
334	1,604,816	1,408,154
335	582,255	580,614
336	58,959	60,018
	<u>24,118,201</u>	<u>24,791,771</u>
 <u>Total Hydro & Pumped Storage Production Plant</u>		
	<u>\$ 75,807,175</u>	<u>\$ 77,446,489</u>

AmerenUE
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Other Production Plant</u>		
340	\$ (51,256)	\$ (51,256)
341	7,608,221	8,175,650
342	5,647,495	6,236,521
344	437,842,254	455,376,808
345	14,180,445	15,909,593
346	1,474,943	1,582,271
	<u>466,702,102</u>	<u>487,229,587</u>
 <u>Total Production Plant</u>	 <u>\$ 3,117,108,291</u>	 <u>\$ 3,193,788,562</u>
 <u>Missouri Transmission Plant</u>		
111	\$ 6,826,138	\$ 7,026,649
350	1,013,323	1,013,314
352	2,355,366	2,404,811
353	63,958,084	66,646,424
354	44,422,544	45,521,719
355	52,872,140	55,663,711
356	50,796,279	54,098,625
359	80,931	82,128
	<u>\$ 222,324,805</u>	<u>\$ 232,457,381</u>
 <u>Missouri Distribution Plant</u>		
108	\$ 73	\$ -
360	363,937	363,937
361	5,247,368	5,476,090
362	191,754,435	198,338,999
364	587,162,496	617,284,463
365	274,157,614	283,191,873
366	70,053,915	74,676,561
367	154,994,015	163,751,776
368	123,770,975	128,528,914
369.01	174,535,785	183,830,638
369.02	86,402,854	90,582,910
369.091	-	-
370	36,996,118	38,262,876
371	140,567	147,426
373	54,966,091	58,050,182
375	-	-
	<u>\$ 1,760,546,243</u>	<u>\$ 1,842,486,645</u>

AmerenUE
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2009</u>	<u>Balance as of January 31, 2010</u>
<u>Missouri General Plant</u>		
389	\$ -	\$ -
390	55,858,050	58,383,553
391	24,923,257	27,313,713
391.1	332,101	332,101
391.2	12,742,449	13,989,560
392	37,151,345	34,525,943
393	1,567,746	1,680,335
394	6,699,932	7,343,220
395	4,086,235	4,415,734
396	2,993,226	2,831,244
397	109,313,901	116,400,717
398	292,094	324,578
399	-	-
	<u>\$ 255,960,336</u>	<u>\$ 267,540,698</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 5,374,572,352</u>	 <u>\$ 5,558,618,079</u>
 Less Allocation to Gas	 <u>(3,155,184)</u>	 <u>(2,958,977)</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 5,371,417,168</u>	 <u>\$ 5,555,659,102</u>

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Intangible Plant</u>			
302			
Osage	\$ 20,581,717	3.33%	\$ 685,371
303			
Distribution*	6,372,385	0.00%	-
Meramec	4,309,215	20.00%	861,843
Common	752,519	20.00%	150,504
Sioux	1,858,248	20.00%	371,650
Labadie	1,451,131	20.00%	290,226
Rush Island	1,487,937	20.00%	297,587
Callaway	7,978,290	20.00%	1,595,658
Taum Sauk	267,434	20.00%	53,487
Osage	2,761,444	20.00%	552,289
Keokuk	1,456,637	20.00%	291,327
Other Prod	1,502,567	20.00%	300,513
Total 303	30,197,807		4,765,084
Total Intangible Plant	50,779,524		5,450,455
* Fully Depreciated			
<u>Steam Production Plant</u>			
Meramec			
310	\$ 272,391		
311	44,060,618	1.05%	462,636
312	434,400,429	2.15%	9,339,609
314	87,370,921	1.70%	1,485,306
315	42,906,825	1.21%	519,173
316	16,208,022	1.77%	286,882
317	-	0.00%	-
	625,219,206		12,093,606
Common (Transfer Facility)			
311	1,959,206	1.05%	20,572
312	36,983,418	2.15%	795,143
315	3,129,975	1.21%	37,873
316	45,381	1.77%	803
	42,117,980		854,391
Sioux			
310	488,656		
311	45,112,515	1.05%	473,681
312	392,940,930	2.15%	8,448,230
314	98,600,330	1.70%	1,676,206
315	34,521,292	1.21%	417,708
316	9,848,063	1.77%	174,311
317	-	0.00%	-
	581,511,786		11,190,136

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
Venice			
310	-		
311	-		-
312	-		-
314	-		-
315	-		-
316	-		-
317	-		-
	<u>0</u>		<u>0</u>
Labadie			
310	16,530,519		
311	66,278,412	1.05%	695,923
312	597,143,486	2.15%	12,838,585
314	208,337,533	1.70%	3,541,738
315	82,813,718	1.21%	1,002,046
316	19,715,477	1.77%	348,964
317	-	0.00%	-
	<u>990,819,145</u>		<u>18,427,256</u>
Coal Cars (2)			
312.03	<u>93,445,169</u>	4.19%	<u>3,915,353</u>
Rush Island			
310	746,958		
311	55,179,464	1.05%	579,384
312	390,175,206	2.15%	8,388,767
314	136,985,570	1.70%	2,328,755
315	39,843,330	1.21%	482,104
316	11,465,612	1.77%	202,941
317	-	0.00%	-
	<u>634,396,140</u>		<u>11,981,951</u>
Total Steam Production Plant			
	<u>\$ 2,967,509,426</u>		<u>\$ 58,462,693</u>

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Nuclear Production Plant</u>			
Callaway			
182	\$ 116,730,946		\$ 3,687,468
320	7,294,834		
321	916,714,340	1.97%	18,059,272
322	1,016,522,211	2.46%	25,006,446
323	500,010,321	2.08%	10,400,215
324	210,874,710	1.91%	4,027,707
325	172,590,481	2.49%	4,297,503
326	-	0.00%	-
	<u>\$ 2,940,737,843</u>		<u>\$ 65,478,611</u>
<u>Hydraulic Production Plant</u>			
Osage			
330	\$ 9,935,508		
331	4,990,728	0.94%	46,913
332	31,416,962	0.56%	175,935
333	49,926,242	2.09%	1,043,458
334	6,256,260	1.68%	105,105
335	2,745,340	1.67%	45,847
336	77,445	1.63%	1,262
	<u>105,348,485</u>		<u>1,418,520</u>
Keokuk			
330	8,426,299		
331	5,373,170	0.94%	50,508
332	14,580,174	0.56%	81,649
333	79,253,848	2.09%	1,656,405
334	10,889,178	1.68%	182,938
335	3,707,541	1.67%	61,916
336	114,926	1.63%	1,873
	<u>122,345,136</u>		<u>2,035,289</u>
<u>Total Hydraulic Production Plant</u>			
	<u>227,693,621</u>		<u>3,453,809</u>

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Pumped Storage Production Plant</u>			
Taum Sauk			
330	\$ 266,340		
331	8,270,574	0.94%	77,743
332	28,655,956	0.56%	160,473
333	40,365,064	2.09%	843,630
334	3,966,440	1.68%	66,636
335	2,686,902	1.67%	44,871
336	207,653	1.63%	3,385
	<u>84,418,929</u>		<u>1,196,738</u>
<u>Total Hydro & Pumped Storage Production Plant</u>			
	<u>\$ 312,112,550</u>		<u>\$ 4,650,547</u>
<u>Other Production Plant</u>			
340	\$ 6,660,445		
341	31,029,818	2.63%	816,084
342	27,154,505	2.63%	714,163
344	1,046,193,785	2.63%	27,514,897
345	79,517,456	2.63%	2,091,309
346	5,144,079	2.63%	135,289
	<u>1,195,700,088</u>		<u>31,271,742</u>
<u>Total Production Plant</u>			
	<u>\$ 7,416,059,907</u>		<u>\$ 159,863,593</u>
<u>Missouri Transmission Plant</u>			
350	\$ 38,510,412		
352	6,229,655	1.75%	109,019
353	235,786,867	1.82%	4,291,321
354	70,637,857	1.69%	1,193,780
355	139,362,358	3.65%	5,086,726
356	148,738,306	2.27%	3,376,360
359	71,788	2.00%	1,436
	<u>639,337,243</u>		<u>14,058,642</u>

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Missouri Distribution Plant</u>			
360	\$ 30,082,077		
361	16,142,823	1.75%	282,499
362	656,818,877	1.82%	11,954,104
364	833,379,665	5.47%	45,585,868
365	925,969,290	3.19%	29,538,420
366	263,837,324	2.31%	6,094,642
367	565,324,534	2.36%	13,341,659
368	408,378,123	2.40%	9,801,075
369.01	159,470,368	8.11%	12,933,047
369.02	138,173,048	4.00%	5,526,922
369.091	-	0.00%	-
370	107,491,086	3.57%	3,837,432
371	164,613	5.00%	8,231
373	112,552,732	4.39%	4,941,065
	<u>4,217,784,560</u>		<u>143,844,964</u>
<u>Missouri General Plant</u>			
389	\$ 11,524,675		
390	201,452,399	2.33%	4,693,841
391	44,952,984	6.67%	2,998,364
391.1	434,166	0.00%	-
391.2	15,450,419	20.00%	3,090,084
392	98,840,256	8.27%	8,174,089
393	3,296,373	5.00%	164,819
394	15,993,585	5.00%	799,679
395	8,372,100	5.00%	418,605
396	8,875,983	5.67%	503,268
397	137,317,140	6.67%	9,159,053
398	792,187	5.00%	39,609
399	-	0.00%	-
<u>Total General Plant</u>	<u>\$ 547,302,267</u>		<u>\$ 30,041,411</u>
<u>Total Electric Plant in Service</u>	<u>\$ 12,871,263,501</u>		<u>\$ 353,259,065</u>

AmerenUE - Electric
Annualized Depreciation
January 31, 2010

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Less Depreciation allocated through other accounts</u>			
316.02 Coal Cars			(3,915,353)
392-Trans			(8,174,089)
396-HD Equip			(503,268)
			<u>(12,592,710)</u>
<u>Other Amortizations (1/31/2010 annualized)</u>			
CTG Acquisition Adjustment	\$ (247,178,305)	2.63%	(6,500,789)
Nuclear Decommissioning			6,758,605
Transmission Amortization			240,613
Missouri Merger Costs			416,156
Y2K Costs			156,686
2006 Storm Costs			800,000
2007 Storm Costs			409,353
2008 Storm Costs			80,950
Vegetation Mgmt 01/08-9/08			175,000
Vegetation Mgmt 10/08-2/09			80,575
RSG			6,119,486
ENERGY EFFICIENCY REGULATORY ASSET AMORT			87,607
			<u>8,824,242</u>
<u>Pro Forma Adjustments</u>			
ENERGY EFFICIENCY REG ASSET AMORT	\$ 15,759,373	10.00%	1,575,937
VENICE PLANT AMORTIZATION	2,159,300	20.00%	431,860
			<u>2,007,797</u>
			<u>\$ 351,498,394</u>

AmerenUE
ALLOCATION OF FUEL AND GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED 03/31/2009
CONFIDENTIAL

	TOTAL COMPANY	ELECTRIC OPERATIONS				GAS OPERATIONS
		PRODUCTION	TRANSMISSION	MISSOURI RETAIL	SALES FOR RESALE	
UNBURNED NUCLEAR FUEL	\$ 74,667,983	\$ 74,667,983	-	-	-	-
COAL	148,926,817	148,926,817	-	-	-	-
OIL	5,860,549	5,860,549	-	-	-	-
PETROLEUM COKE	-	-	-	-	-	-
STORED GAS	5,857,211	5,857,211	-	-	-	-
PROPANE	162,495	-	-	-	-	162,495
TOTAL FOSSIL FUEL	235,475,055	235,312,560	-	-	-	162,495
GENERAL MATERIALS AND SUPPLIES	172,339,010	120,016,887	5,049,533	45,359,627	275,742	1,637,221
TOTAL FUEL & GEN. M. & S.	\$ 407,814,065	\$ 355,329,447	\$ 5,049,533	\$ 45,359,627	\$ 275,742	\$ 1,799,716
GEN. MAT. & SUP. @ 12/31/09	\$ 170,184,415	\$ 118,503,599	\$ 4,994,799	\$ 44,800,985	\$ 274,600	\$ 1,610,432
ALLOCATION FACTOR	100.00%	69.64%	2.93%	26.32%	0.16%	0.95%

AmerenUE
PRO FORMA FUEL & GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED 01/31/2010
CONFIDENTIAL

	NUCLEAR											
	FUEL (1)											
AUGUST, 2008	\$	33,275,887										
SEPTEMBER		29,816,169										
OCTOBER		28,737,124										
NOVEMBER		113,525,661			PETROLEUM		STORED		GAS		MATERIALS	
DECEMBER		110,674,920	COAL		OIL		COKE		GAS		PROPANE	
JANUARY, 2009		105,886,394	\$	129,962,265	\$	6,191,367	\$	-	\$	4,202,544	\$	167,634
FEBRUARY		103,033,246		131,814,403		6,146,921		-		4,502,995		167,634
MARCH		98,412,485		138,675,673		6,049,426		-		4,723,897		167,634
APRIL		94,222,409		138,784,165		5,892,732		-		5,260,803		167,634
MAY		88,918,773		144,806,594		5,806,548		-		5,379,903		167,634
JUNE		84,215,190		142,247,639		5,785,292		-		5,632,456		167,634
JULY		79,194,414		141,688,372		5,816,271		-		7,130,683		167,634
AUGUST		74,169,325		144,233,969		5,692,530		-		6,981,371		167,634
SEPTEMBER		69,304,729		149,159,111		5,719,437		-		6,903,467		167,634
OCTOBER		64,603,314		148,490,288		5,717,910		-		6,542,274		167,634
NOVEMBER		60,045,104		146,995,761		5,759,689		-		6,379,342		167,634
DECEMBER		55,344,342		141,680,411		5,745,969		-		6,389,686		146,811
JANUARY, 2010		50,644,199		141,943,780		5,863,042		-		6,114,318		121,650
TOTAL	\$	1,344,023,685	\$	1,840,482,431	\$	76,187,134	\$	-	\$	76,143,739	\$	2,112,435
AVERAGE	\$	74,667,983	\$	141,575,572	\$	5,860,549	\$	-	\$	5,857,211	\$	162,495
				</								

	13 MONTH AVERAGE AT 01/31/10	PRO FORMA ADJUSTMENT TO REFLECT AVERAGE INV	PRO FORMA 13 MONTH AVERAGE AT 01/31/10
AVERAGE FOSSIL FUEL:			
COAL	\$ 141,575,572	\$ 7,351,245	\$ 148,926,817
OIL	5,860,549		5,860,549
PETROLEUM COKE	-		-
STORED GAS	5,857,211		5,857,211
PROPANE - MO. GAS	162,495	-	162,495
TOTAL AVG. FOSSIL FUEL	\$ 153,455,827	\$ 7,351,245	\$ 160,807,072

	AVERAGE INVENTORY (tons)	UNUSABLE BASE (tons) (5)	USABLE INVENTORY (tons)	UNIT PRICE (3)	VALUE OF 65 DAY SUPPLY
PLANT:					
LABADIE	2,145,615	65,000	\$ 2,080,615	\$ 25.753	\$ 53,582,078
SIOUX	730,000	35,000	695,000	41.358	28,743,810
MERAMEC	996,846	45,000	951,846	32.139	30,591,379
RUSH ISLAND	1,067,231	53,000	1,014,231	30.029	30,456,343
TOTAL COAL	4,939,692	198,000	4,741,692		\$ 143,373,610
UNUSABLE BASE (5)					5,553,207 (5)
TOTAL					\$ 148,926,817

- (1) PER G/L Query.
(2) PER F&S A11.
(3) Price per ton at 01/2010.
(4) Data received from AFS Fossil Fuels group-K. Deschler.
(5) Per Stipulation and Agreement in AmerenUE Case ER-2008-0318

UNION ELECTRIC COMPANY
FUEL INVENTORY AND GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED JANUARY 31, 2010

DATE	TOTAL	COAL	ELECTRIC FOSSIL FUEL					ELECTRIC FOSSIL FUEL	TOTAL
	NUCLEAR FUEL		OIL	SHR. TIRES	PETROL. COKE	Storage for CTG's	ELEC. PROPANE		ELECTRIC FUEL
08/31/08	\$ 33,275,887								
09/30/08	29,816,169								
10/31/08	28,737,124								
11/30/08	113,525,661								
12/31/08	110,674,920								
01/31/09	105,886,394	\$ 129,962,265	\$ 6,191,367	\$ -	\$ -	\$ 4,202,544	\$ -	\$ 140,356,176	\$ 246,242,570
02/28/09	103,033,246	131,814,403	6,146,921	-	-	4,502,995	-	142,464,319	245,497,565
03/31/09	98,412,485	138,675,673	6,049,426	-	-	4,723,897	-	149,448,996	247,861,481
04/30/09	94,222,409	138,784,165	5,892,732	-	-	5,260,803	-	149,937,700	244,160,109
05/31/09	88,918,773	144,806,594	5,806,548	-	-	5,379,903	-	155,993,045	244,911,818
06/30/09	84,215,190	142,247,639	5,785,292	-	-	5,632,456	-	153,665,387	237,880,577
07/31/09	79,194,414	141,688,372	5,816,271	-	-	7,130,683	-	154,635,326	233,829,740
08/31/09	74,169,325	144,233,969	5,692,530	-	-	6,981,371	-	156,907,870	231,077,195
09/30/09	69,304,729	149,159,111	5,719,437	-	-	6,903,467	-	161,782,015	231,086,744
10/31/09	64,603,314	148,490,288	5,717,910	-	-	6,542,274	-	160,750,472	225,353,786
11/30/09	60,045,104	146,995,761	5,759,689	-	-	6,379,342	-	159,134,792	219,179,896
12/31/09	55,344,342	141,680,411	5,745,969	-	-	6,389,686	-	153,816,066	209,160,408
01/31/10	50,644,199	141,943,780	5,863,042	-	-	6,114,318	-	153,921,140	204,565,339
TOTAL	\$ 1,344,023,685	\$ 1,840,482,431	\$ 76,187,134	\$ -	\$ -	\$ 76,143,739	\$ -	\$ 1,992,813,304	\$ 3,020,807,228
AVERAGE	\$ 74,667,983	\$ 141,575,572	\$ 5,860,549	\$ -	\$ -	\$ 5,857,211	\$ -	\$ 153,293,331	\$ 227,961,315

<u>DATE</u>	<u>MISSOURI GAS</u>			<u>ILLINOIS GAS</u>			<u>TOTAL FUEL *</u>	<u>GENERAL M. & S.</u>
	<u>MO. PROPANE</u>	<u>U/G</u>	<u>TOTAL MO. GAS</u>	<u>ILL. PROPANE</u>	<u>GAS U/G</u>	<u>TOTAL ILL. GAS</u>		
01/31/09	\$ 167,634	\$ 19,750,983	\$ 19,918,617	\$ -	\$ -	\$ -	\$ 266,161,187	\$ 168,990,129
02/28/09	167,634	11,303,014	11,470,648	-	-	-	256,968,213	171,691,938
03/31/09	167,634	7,088,157	7,255,791	-	-	-	255,117,272	171,691,516
04/30/09	167,634	6,554,261	6,721,895	-	-	-	250,882,004	172,837,435
05/31/09	167,634	10,526,786	10,694,420	-	-	-	255,606,238	173,476,226
06/30/09	167,634	15,622,783	15,790,417	-	-	-	253,670,994	175,300,386
07/31/09	167,634	20,205,189	20,372,823	-	-	-	254,202,563	175,655,436
08/31/09	167,634	23,969,797	24,137,431	-	-	-	255,214,626	176,902,888
09/30/09	167,634	28,736,145	28,903,779	-	-	-	259,990,523	175,872,694
10/31/09	167,634	33,182,644	33,350,278	-	-	-	258,704,064	173,716,799
11/30/09	167,634	31,164,671	31,332,305	-	-	-	250,512,201	164,784,481
12/31/09	146,811	22,088,604	22,235,415	-	-	-	231,395,823	170,184,415
01/31/10	121,650	14,717,901	14,839,551	-	-	-	219,404,890	169,302,789
<hr/>								
TOTAL	\$ 2,112,435	\$ 244,910,935	\$ 247,023,370	\$ -	\$ -	\$ -	\$ 3,267,830,598	\$ 2,240,407,132
AVERAGE	\$ 162,495	\$ 18,839,303	\$ 19,001,798	\$ -	\$ -	\$ -	\$ 246,963,113	\$ 172,339,010

* TOTAL FUEL AVERAGE includes 18 month average for Nuclear Fuel

AMERENUE COAL INVENTORIES FOR THE PERIOD JANUARY 2009 THROUGH JANUARY 2010

AMERENUE COAL

Plant	2009 (Data Source: Fuel Pattern Dec-09 All Fuel Pattern.xls)												Source: Fuel Stock Report		
	January	February	March	April	May	June	July	August	September	October	November	December	2010 January	Jan-10 Average	Unusable Inventory
Labadie	2,175,000	2,199,000	2,176,000	2,155,000	2,154,000	2,150,000	2,131,000	2,158,000	2,148,000	2,097,000	2,074,000	2,144,000	2,132,000	2,145,615	65,000
Rush Island (including RI tons @ Hillcrest)	981,000	1,056,000	1,056,000	1,113,000	1,163,000	1,132,000	933,000	974,000	1,089,000	1,105,000	1,113,000	1,049,000	1,110,000	1,067,231	53,000
Sioux PRB	521,000	509,000	515,000	540,000	583,000	488,000	502,000	520,000	522,000	473,000	449,000	340,000	327,000	483,769	15,000
Sioux ILL	134,000	125,000	133,000	184,000	230,000	277,000	289,000	296,000	313,000	341,000	324,000	301,000	254,000	246,231	20,000
Meramec (including Hillcrest tons)	1,019,000	1,053,000	1,047,000	1,022,000	1,006,000	921,000	952,000	984,000	996,000	989,000	1,008,000	1,002,000	960,000	996,846	45,000
														=====	=====
														4,939,692	198,000

AmerenUE
ALLOCATION OF AVERAGE PREPAYMENTS
13 MONTHS ENDED JANUARY 31, 2010

	<u>TOTAL COMPANY</u>	<u>ELECTRIC</u>	<u>GAS OPERATIONS</u>	<u>ILLINOIS</u>
AVERAGE PREPAYMENTS				
TAXES	4,895,947	4,787,747	\$ 108,200	\$ -
RENTS (1)	8,433	8,247	186	-
INSURANCE - DIRECT (2)	4,109,023	3,129,811	979,212	-
REG. COMMISSION ASSESSMENTS (1)	135,149	132,162	2,987	-
FREIGHT ON COAL	637,358	637,358	-	-
STORES INVENTORY	15,375	15,035	340	-
IMAGING SOFTWARE	71,616	70,033	1,583	-
M/A COM RADIO SYSTEM SERVICE AGRMNT (1)	48,846	47,767	1,079	-
MEDICAL & DENTAL VEBA-MANAGEMENT (1)	369,813	361,640	8,173	-
MEDICAL & DENTAL VEBA-CONTRACT (1)	1,400,606	1,369,653	30,953	-
SYBASE MAINTENANCE (ELECTRIC ONLY)	41,932	41,932	-	-
COAL CAR LEASE	441,151	441,151	-	-
TOTAL AVERAGE PREPAYMENTS	\$ 12,175,249	\$ 11,042,536	\$ 1,132,713	\$ -

(1) ALLOCATION FACTOR FOR PREPAYMENTS

OPERATING EXPENSES
12 MONTHS ENDED 01/31/2010

	<u>TOTAL COMPANY</u>	<u>ELECTRIC</u>	<u>GAS OPERATIONS</u>	<u>ILLINOIS</u>
OPERATING EXPENSES				
MISSOURI	\$ 1,706,634,638	\$ 1,577,846,879	\$ 128,787,759	
ILLINOIS	-	-		\$ -
LESS:				
PURCHASED POWER	105,290,695	105,290,695	-	-
PURCHASED GAS	95,466,902	-	95,466,902	-
RATE REFUND AMORTIZATION	-	-	-	-
TOTAL ADJUSTMENTS	200,757,597	105,290,695	95,466,902	-
ADJUSTED OPERATING EXPENSES	\$ 1,505,877,041	\$ 1,472,556,184	\$ 33,320,857	\$ -
ALLOCATION FACTOR FOR PREPAYMENTS	100.00%	97.79%	2.21%	0.00%

(2) EXCLUDES FREIGHT ON COAL AND COAL CAR LEASE, WHICH ARE 100% ELECTRIC; AND INSURANCE WHICH IS MAINTAINED BY UTILITY IN G/L AND DIRECTLY ASSIGNED.

(3) INCLUDES TERRORISM AND ALL PROPERTY INSURANCE ALLOCATED TO GAS ON OPERATING EXPENSES

UNION ELECTRIC COMPANY
AVERAGE PREPAYMENTS
13 MONTHS ENDED JANUARY 31, 2010

DATE	TAXES 165-001	RENTS 165-002	INSURANCE 165-003	MISSOURI GAS INSURANCE 89-165-003	ILLINOIS GAS INSURANCE 81-165-003	REG. COMMISSION ASSESSMENTS 165-004	FREIGHT ON COAL 165-006	MISC 165-007	STORES INVENTORY 165-008	FIBER OPTIC SERVICES 165-009	AIRFARE 165-010	COAL CAR LEASE 165-012	MA EXT WARRANTY 165-023	Management Medical & Dental 165-030	Contract VEBA 165-031	SYBASE Maintenance 165-039
01/31/2009	\$ -	\$ 2,741	\$ 2,577,991	\$ 1,006,582	\$ -	\$ (343,106)	\$ 591,822	\$ -	\$ -	\$ -	\$ -	\$ 155,380	\$ 105,834	\$ 345,174	\$ 1,381,488	\$ 55,275
02/28/2009	-	1,370	2,229,307	999,959	-	(686,212)	473,457	-	-	-	-	932,280	96,213	345,174	1,381,488	48,365
03/31/2009	-	16,445	1,933,493	993,337	-	(4,862)	355,093	-	-	-	-	776,900	86,591	345,174	1,381,488	41,456
04/30/2009	-	15,075	1,637,680	986,715	-	675,639	236,729	-	-	-	-	621,520	76,970	345,174	1,381,488	34,547
05/31/2009	-	13,704	1,341,867	980,092	-	332,533	118,364	-	-	-	-	466,140	67,349	345,174	1,381,488	27,637
06/30/2009	-	12,334	1,046,054	973,470	-	(10,573)	-	-	-	-	-	310,760	57,728	345,174	1,381,488	20,728
07/31/2009	-	10,963	750,240	966,848	-	669,927	1,278,787	-	39,975	-	-	155,380	48,106	345,174	1,381,488	13,819
08/31/2009	-	9,593	454,427	960,225	-	326,821	1,162,534	-	39,975	-	-	-	38,485	345,174	1,381,488	6,909
09/30/2009	-	8,223	3,710,921	992,895	-	(16,285)	1,046,280	-	39,975	-	-	771,800	28,864	345,174	1,381,488	-
10/31/2009	-	6,852	3,358,069	982,701	-	686,212	930,027	-	39,975	-	-	617,440	19,243	345,174	1,381,488	85,793
11/30/2009	-	5,482	3,005,217	972,507	-	343,106	813,774	-	39,975	-	-	463,080	9,621	345,174	1,381,488	77,994
12/31/2009	63,647,308	4,111	2,652,365	962,312	-	-	697,520	-	-	-	-	308,720	-	345,174	1,381,488	70,194
01/31/2010	-	2,741	3,099,598	952,118	-	(216,262)	581,267	-	-	-	-	155,566	-	665,482	1,630,021	62,394
TOTAL	\$ 63,647,308	\$ 109,634	\$ 27,797,229	\$ 12,729,761	\$ -	\$ 1,756,938	\$ 8,285,654	\$ -	\$ 199,875	\$ -	\$ -	\$ 5,734,966	\$ 635,004	\$ 4,807,570	\$ 18,207,877	\$ 545,111
AVERAGE	\$ 4,895,947	\$ 8,433	\$ 2,138,248	\$ 979,212	\$ -	\$ 135,149	\$ 637,358	\$ -	\$ 15,375	\$ -	\$ -	\$ 441,151	\$ 48,846	\$ 369,813	\$ 1,400,606	\$ 41,932

	IMAGING SOFTWARE 165-046/047	COORD ** INS PROGRAM 165-300	COORD INS ** PGRM-Taum sauk 165-301	REPLACENT POWER INS 165-700/800	TERRORISM INSURANCE 165-701/801	ALL PROPERTY INSURANCE 165-702/802	NUCLEAR WAITIN PER. INSURANCE 165-803	INSURANCE ELEC - AUTO 20-165-9AU	INSURANCE GAS - AUTO 89-165-9AU	INSURANCE ELEC-GEN LIAB 20-165-9GL	INSURANCE GAS-GEN LIAB 89-165-9GL	INSURANCE ELEC-WRK CMP 20-165-9WC	INSURANCE GAS-WRK CMP 89-165-9WC	RENEW. ENGY ** PROGRAM 165-REP	TOTAL PREPAYMENTS
01/31/2009	\$ -	\$ 697,338	\$ 2,651,281	\$ 1,412,833	\$ -	\$ -	\$ 109,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 371,657	\$ 11,121,972
02/28/2009	-	631,678	2,514,805	1,211,000	-	-	95,972	-	-	-	-	-	-	418,523	10,693,379
03/31/2009	-	566,019	2,378,329	1,009,167	-	-	82,262	-	-	-	-	-	-	466,884	10,427,776
04/30/2009	-	500,359	2,241,853	807,333	-	-	68,551	-	-	-	-	-	-	410,068	10,039,701
05/31/2009	-	434,700	2,105,377	605,500	-	-	54,841	-	-	-	-	-	-	355,683	8,630,449
06/30/2009	-	369,040	1,968,901	403,667	-	-	41,131	-	-	-	-	-	-	360,805	7,280,707
07/31/2009	-	303,381	1,832,425	201,833	-	-	27,421	-	-	-	-	-	-	290,914	8,316,681
08/31/2009	231,874	973,941	1,695,949	-	-	-	13,710	-	-	-	-	-	-	211,201	7,852,306
09/30/2009	142,198	908,282	1,559,473	1,521,526	-	-	-	-	-	-	-	-	-	146,281	12,587,095
10/31/2009	142,198	793,541	1,422,997	1,383,206	-	-	150,813	-	-	-	-	-	-	201,311	12,547,040
11/30/2009	142,198	678,800	1,286,521	1,244,885	-	-	137,103	-	-	-	-	-	-	149,684	11,096,607
12/31/2009	142,198	588,976	1,150,045	1,106,565	-	-	123,392	-	-	-	-	-	-	93,354	73,273,722
01/31/2010	130,348	539,895	1,013,569	968,244	-	-	109,682	-	-	-	-	-	-	186,700	9,881,363
	\$ 931,014	\$ 7,985,950	\$ 23,821,525	\$ 11,875,759	\$ -	\$ -	\$ 1,014,560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,663,065	\$ 193,748,799
	\$ 71,616	\$ 614,304	\$ 1,832,425	\$ 913,520	\$ -	\$ -	\$ 78,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 281,774	\$ 14,903,754

NOTE: THE MISC. CATEGORY INCLUDES ONLY THE WARRANTY PAYMENTS FOR THE ENERGY SUPPLY SYSTEM.
NOTE 2: PREPAYMENTS DENOTED WITH ** ARE PROPERLY EXCLUDED FROM RATE BASE.

**UNION ELECTRIC COMPANY
AVERAGE CUSTOMER ADVANCES FOR CONSTRUCTION
13 MONTHS ENDED JANUARY 31, 2010**

<u>DATE</u>	<u>MO. ELEC.</u>	<u>ILL. ELEC.</u>	<u>TOTAL ELEC.</u>	<u>MO. GAS</u>	<u>ILL. GAS</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
01/31/2009	\$ 3,041,736.84	\$ -	\$ 3,041,736.84	\$ 566,881.11	\$ -	\$ 566,881.11	\$ 3,608,617.95
02/28/2009	3,200,127.22	-	3,200,127.22	567,304.62	-	567,304.62	3,767,431.84
03/31/2009	3,366,396.35	-	3,366,396.35	592,969.14	-	592,969.14	3,959,365.49
04/30/2009	3,641,647.75	-	3,641,647.75	600,349.28	-	600,349.28	4,241,997.03
05/31/2009	3,841,415.07	-	3,841,415.07	607,643.96	-	607,643.96	4,449,059.03
06/30/2009	4,111,371.62	-	4,111,371.62	598,227.67	-	598,227.67	4,709,599.29
07/31/2009	4,198,655.54	-	4,198,655.54	603,888.92	-	603,888.92	4,802,544.46
08/31/2009	3,630,341.33	-	3,630,341.33	609,199.90	-	609,199.90	4,239,541.23
09/30/2009	3,499,704.06	-	3,499,704.06	607,862.05	-	607,862.05	4,107,566.11
10/31/2009	3,634,947.55	-	3,634,947.55	614,277.55	-	614,277.55	4,249,225.10
11/30/2009	3,938,644.72	-	3,938,644.72	647,433.18	-	647,433.18	4,586,077.90
12/31/2009	2,852,740.10	-	2,852,740.10	657,224.10	-	657,224.10	3,509,964.20
01/31/2010	2,353,087.70	-	2,353,087.70	658,189.26	-	658,189.26	3,011,276.96
TOTAL	\$ 45,310,815.85	\$ -	\$ 45,310,815.85	\$ 7,931,450.74	\$ -	\$ 7,931,450.74	\$ 53,242,266.59
AVERAGE	\$ 3,485,447.00	\$ -	\$ 3,485,447.00	\$ 610,112.00	\$ -	\$ 610,112.00	\$ 4,095,559.00

AmerenUE
Summary of Customer Deposits
Thirteen month average at January 31, 2010

	<u>Direct Deposits To Electric</u>	<u>Joint Deposits To Electric</u>	<u>Total Deposits To Electric</u>	<u>Direct Deposits To Gas</u>	<u>Joint Deposits To Gas</u>	<u>Total Deposits To Gas</u>	<u>Total Deposits</u>
Missouri							
Jan-09	\$ 15,313,014	\$ 942,846	\$ 16,255,860	\$ 542,806	\$ 392,778	\$ 935,584	\$ 17,191,444
Feb-09	16,020,350	922,433	16,942,783	531,008	389,927	920,935	17,863,718
Mar-09	15,569,253	907,587	16,476,840	526,311	385,597	911,908	17,388,748
Apr-09	15,914,992	897,917	16,812,909	524,065	380,664	904,729	17,717,638
May-09	15,013,311	889,918	15,903,229	524,331	378,504	902,835	16,806,064
Jun-09	14,821,836	900,830	15,722,666	527,917	382,486	910,403	16,633,069
Jul-09	15,033,325	917,464	15,950,789	543,375	387,537	930,912	16,881,701
Aug-09	15,187,031	939,536	16,126,567	546,001	399,623	945,624	17,072,191
Sep-09	15,241,401	957,236	16,198,637	559,070	406,818	965,888	17,164,526
Oct-09	15,401,946	960,876	16,362,822	593,649	411,315	1,004,964	17,367,786
Nov-09	15,349,362	953,804	16,303,166	591,519	407,376	998,895	17,302,061
Dec-09	15,208,618	949,892	16,158,510	595,713	403,053	998,766	17,157,276
Jan-10	<u>15,172,542</u>	<u>934,874</u>	<u>16,107,416</u>	<u>593,227</u>	<u>395,587</u>	<u>988,814</u>	<u>17,096,230</u>
Total	199,246,981	12,075,213	211,322,194	7,198,992	5,121,265	12,320,257	223,642,452
Average	\$ 15,326,691	\$ 928,863	\$ 16,255,554	\$ 553,769	\$ 393,943	\$ 947,712	\$ 17,203,266

AmerenUE
Customer Deposits
Allocation of Joint Gas & Electric Deposits
Thirteen month average at January 31, 2010

Capital	Joint Gas & Electric Deposits		Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas	Joint Gas & Electric Deposits		Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas
	12 MTD 01/10 ⁽¹⁾	%					12 MTD 01/10 ⁽¹⁾	%				
Electric Revenue	\$ 98,846,617	72.53%					Electric Revenue	\$ 53,044,796	41.63%			
Gas Revenue	37,436,117	27.47%					Gas Revenue	74,388,109	58.37%			
	136,282,734	100.00%						127,432,905	100.00%			
Jan-09	\$320,645	72.53%	\$232,564	27.47%	\$88,081		Jan-09	\$319,480	41.63%	\$133,000	58.37%	\$186,480
Feb-09	319,472	72.53%	231,713	27.47%	87,759		Feb-09	320,767	41.63%	133,535	58.37%	187,232
Mar-09	312,713	72.53%	226,811	27.47%	85,902		Mar-09	320,579	41.63%	133,457	58.37%	187,122
Apr-09	309,304	72.53%	224,338	27.47%	84,966		Apr-09	315,259	41.63%	131,242	58.37%	184,017
May-09	308,581	72.53%	223,814	27.47%	84,767		May-09	315,520	41.63%	131,351	58.37%	184,169
Jun-09	312,319	72.53%	226,525	27.47%	85,794		Jun-09	317,737	41.63%	132,274	58.37%	185,463
Jul-09	309,459	72.53%	224,451	27.47%	85,008		Jul-09	321,345	41.63%	133,776	58.37%	187,569
Aug-09	318,704	72.53%	231,156	27.47%	87,548		Aug-09	333,430	41.63%	138,807	58.37%	194,623
Sep-09	324,447	72.53%	235,321	27.47%	89,126		Sep-09	338,603	41.63%	140,960	58.37%	197,643
Oct-09	325,004	72.53%	235,725	27.47%	89,279		Oct-09	345,262	41.63%	143,733	58.37%	201,529
Nov-09	323,331	72.53%	234,512	27.47%	88,819		Nov-09	341,004	41.63%	141,960	58.37%	199,044
Dec-09	323,933	72.53%	234,949	27.47%	88,984		Dec-09	333,698	41.63%	138,918	58.37%	194,780
Jan-10	322,303	72.53%	233,766	27.47%	88,537		Jan-10	324,970	41.63%	135,285	58.37%	189,685
Southeast	12 MTD 01/10 ⁽¹⁾	%	Total									
	12 MTD 01/10 ⁽¹⁾	%	Total									
Electric Revenue ⁽²⁾	\$ 108,473,906	78.35%					Electric Revenue	\$ 170,357,981	88.03%			
Gas Revenue	29,965,597	21.65%					Gas Revenue	23,166,499	11.97%			
	138,439,503	100.00%						193,524,480	100.00%			
Jan-09	\$361,220	78.35%	\$283,016	21.65%	\$78,204		Jan-09	\$334,279	88.03%	\$294,266	11.97%	\$40,013
Feb-09	356,230	78.35%	279,106	21.65%	77,124		Feb-09	315,891	88.03%	278,079	11.97%	37,812
Mar-09	346,938	78.35%	271,826	21.65%	75,112		Mar-09	312,954	88.03%	275,493	11.97%	37,461
Apr-09	345,000	78.35%	270,308	21.65%	74,692		Apr-09	309,018	88.03%	272,029	11.97%	36,989
May-09	335,157	78.35%	262,596	21.65%	72,561		May-09	309,164	88.03%	272,157	11.97%	37,007
Jun-09	341,260	78.35%	267,377	21.65%	73,883		Jun-09	312,000	88.03%	274,654	11.97%	37,346
Jul-09	353,908	78.35%	277,287	21.65%	76,621		Jul-09	320,289	88.03%	281,950	11.97%	38,339
Aug-09	363,786	78.35%	285,026	21.65%	78,760		Aug-09	323,239	88.03%	284,547	11.97%	38,692
Sep-09	373,341	78.35%	292,513	21.65%	80,828		Sep-09	327,663	88.03%	288,442	11.97%	39,221
Oct-09	376,923	78.35%	295,319	21.65%	81,604		Oct-09	325,002	88.03%	286,099	11.97%	38,903
Nov-09	372,942	78.35%	292,200	21.65%	80,742		Nov-09	323,903	88.03%	285,132	11.97%	38,771
Dec-09	372,518	78.35%	291,868	21.65%	80,650		Dec-09	322,796	88.03%	284,157	11.97%	38,639
Jan-10	367,646	78.35%	288,051	21.65%	79,595		Jan-10	315,542	88.03%	277,772	11.97%	37,770
Ameren General Office												
Jan-09	\$0	90.00%	\$0	10.00%	\$0		Jan-09	\$1,335,624		\$942,846		\$392,778
Feb-09	0	90.00%	0	10.00%	0		Feb-09	1,312,360		922,433		389,927
Mar-09	0	90.00%	0	10.00%	0		Mar-09	1,293,184		907,587		385,597
Apr-09	0	90.00%	0	10.00%	0		Apr-09	1,278,581		897,917		380,664
May-09	0	90.00%	0	10.00%	0		May-09	1,268,422		889,918		378,504
Jun-09	0	90.00%	0	10.00%	0		Jun-09	1,283,316		900,830		382,486
Jul-09	0	90.00%	0	10.00%	0		Jul-09	1,305,001		917,464		387,537
Aug-09	0	90.00%	0	10.00%	0		Aug-09	1,339,159		939,536		399,623
Sep-09	0	90.00%	0	10.00%	0		Sep-09	1,364,054		957,236		406,818
Oct-09	0	90.00%	0	10.00%	0		Oct-09	1,372,191		960,876		411,315
Nov-09	0	90.00%	0	10.00%	0		Nov-09	1,361,180		953,804		407,376
Dec-09	0	90.00%	0	10.00%	0		Dec-09	1,352,945		949,892		403,053
Jan-10	0	90.00%	0	10.00%	0		Jan-10	1,330,461		934,874		395,587
Total												
Jan-09							Jan-09					
Feb-09							Feb-09					
Mar-09							Mar-09					
Apr-09							Apr-09					
May-09							May-09					
Jun-09							Jun-09					
Jul-09							Jul-09					
Aug-09							Aug-09					
Sep-09							Sep-09					
Oct-09							Oct-09					
Nov-09							Nov-09					
Dec-09							Dec-09					
Jan-10							Jan-10					

(1) Source: Millennium GL Query - Billed Revenue

(2) Southeast District Electric Revenues excludes Noranda Aluminum Company (acct: 2T-442-035 and 2T-442-037)

UEC direct portion										AMS allocated to UEC									
Pensions					OPEB					Pensions					AMS allocated to UEC				
Cost built into Rates (A)	Actual FAS 87 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (B)	Actual FAS 106 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (C)	Actual FAS 87 costs	UEC portion %	Actual O&M %	Actual Expense	% Allocated Electric Act \$'s	Difference			
October 2008	2,457,166	2,286,084	60.1%	1,374,185	(1,082,981)	#	1,915,925	853,002	66.3%	565,211	(1,350,714)	744,509	1,544,000	35.3%	72.9%	396,990	383,572	(360,937)	
November 2008	2,457,166	2,286,084	69.7%	1,593,103	(864,063)	#	1,915,925	853,002	71.2%	607,725	(1,308,200)	744,509	1,544,000	35.4%	76.6%	418,690	404,538	(339,971)	
December 2008	2,457,166	2,286,084	72.4%	1,655,274	(801,892)	#	1,915,925	853,002	82.3%	702,358	(1,213,567)	744,509	1,544,000	34.7%	76.8%	410,902	397,014	(347,495)	
January 2009	2,457,166	3,338,105	81.5%	2,720,148	262,982	#	1,915,925	1,119,084	75.4%	843,982	(1,071,943)	744,509	1,713,000	43.7%	82.1%	614,706	593,929	(150,580)	
February 2009	2,457,166	3,338,105	64.1%	2,140,654	(316,512)	#	1,915,925	1,119,084	49.3%	552,256	(1,363,669)	744,509	1,713,000	43.9%	80.8%	607,344	586,816	(157,693)	
March 2009	1,834,191	3,338,105	80.7%	2,694,648	860,457		1,298,062	1,119,084	70.9%	793,052	(505,010)	533,551	1,713,000	42.2%	61.0%	441,007	426,101	(107,450)	
April 2009	1,834,191	3,338,105	77.8%	2,595,536	761,345		1,298,062	1,119,084	71.0%	794,107	(503,955)	533,551	1,713,000	44.1%	75.8%	572,600	553,246	19,695	
May 2009	1,834,191	3,338,105	73.7%	2,461,784	627,593		1,298,062	1,119,084	61.7%	690,578	(607,484)	533,551	1,713,000	43.3%	75.8%	562,213	543,210	9,659	
June 2009	1,834,191	3,405,116	79.2%	2,696,061	861,870		1,298,062	403,023	70.1%	282,634	(1,015,428)	533,551	736,000	44.2%	52.3%	170,119	164,369	(369,182)	
July 2009	1,834,191	3,349,593	78.0%	2,611,592	777,401		1,298,062	999,421	89.2%	891,107	(406,955)	533,551	1,549,000	43.8%	81.1%	550,337	531,736	(1,815)	
August 2009	1,834,191	3,349,593	78.1%	2,614,552	780,361		1,298,062	999,421	78.8%	787,063	(510,999)	533,551	1,549,000	43.4%	80.7%	542,269	523,940	(9,611)	
September 2009	1,834,191	3,349,593	77.1%	2,582,239	748,048		1,298,062	999,421	80.2%	801,264	(496,798)	533,551	1,549,000	43.7%	79.8%	540,863	522,582	(10,969)	
October 2009	1,834,191	3,349,593	78.9%	2,642,023	807,832		1,298,062	999,421	80.8%	807,972	(490,090)	533,551	1,549,000	44.3%	80.8%	555,124	536,361	2,810	
November 2009	1,834,191	3,349,593	79.9%	2,675,952	841,761		1,298,062	999,421	82.2%	821,466	(476,596)	533,551	1,549,000	44.5%	82.8%	571,091	551,788	18,237	
December 2009	1,834,191	3,349,593	77.0%	2,580,781	746,590		1,298,062	999,421	80.2%	801,970	(496,092)	533,551	1,549,000	48.0%	85.6%	635,567	614,085	80,534	
January 2010	1,834,191	3,106,771	85.0%	2,640,742	806,551		1,298,062	854,362	78.0%	666,784	(631,278)	533,551	1,435,000	43.5%	79.6%	497,336	480,526	(53,025)	
Totals	32,461,931	50,158,220		38,279,273	5,817,342		23,858,307	15,408,338		11,409,529	(12,448,778)	9,591,607	24,662,000			7,813,813	(1,777,794)		

Adjustments Made for Medicare Part D & Incorrect Costs built into rates

Total regulatory asset (liability) for Pensions	4,039,549
Total regulatory asset (liability) for OPEBs	(16,475,947)

Difference represents

Positive number means actual expense > rate case amount = regulatory asset (182-)

Negative number means actual expense < rate case amount = regulatory liability (254-TRP for pensions & 254-TRO)

Adjustments required

If regulatory asset position, debit regulatory asset (182-) and credit expense (926-TRP for pensions & 926-TRO for OPEBs).

If regulatory liability position, credit regulatory liability (254-TRP for pensions or 254-TRO for OPEB) and debit expense (926-TRP for pensions & 926-TRO for OPEBs).

Footnotes:

(A) From rate case work papers. It is calculated monthly as follows:

Qualified Plan costs	2,291,667		
Non-Qualified Plan cost	75,000		
Total costs	2,366,667		
O&M % in rates	80.21%	Electric	
O&M amount in rates	1,898,354	96.62%	1,834,191

(B) From rate case work papers. It is calculated monthly as follows

FAS 106, after Part D	1,688,167		
O&M % in rates	79.56%		
O&M amount in rates	1,343,055	96.65%	1,298,062

(C) From rate case work papers. It is calculated monthly as follows:

AMS Qualified P	1,733,333		
Non-Qualified P	58,333		
Total costs	1,791,667		
AMS Labor to U	38.42%		
AMS Pension cc	688,444		
O&M % in rates	80.21%	Electric	96.62%
O&M amount in	552,216	Gas	3.38%

(D) From rate case work papers. It is calculated monthly as follows

FAS 106, after F	1,143,667		
AMS Labor to U	38.42%		
AMS OPEB cost	439,452		
O&M % in rates	79.56%	Electric	96.65%
O&M amount in	349,615	Gas	3.35%

EC

OPEB						Total Pension	Total OPEB
						254TP9	254TO9
Cost built into Rates (D)	Actual FAS 106 costs	Actual O&M %	Actual Expense	% Allocated Electric	Difference		
553,152	547,000	88.3%	170,287	164,582	(388,570)	(1,443,918)	(1,739,284)
553,152	547,000	89.6%	173,514	167,701	(385,451)	(1,204,034)	(1,693,651)
553,152	547,000	85.9%	162,916	157,458	(395,694)	(1,149,387)	(1,609,261)
553,152	522,000	82.4%	187,982	181,685	(371,467)	112,403	(1,443,410)
553,152	522,000	78.5%	179,812	173,788	(379,364)	(474,205)	(1,743,033)
337,902	522,000	67.7%	149,131	144,135	(193,767)	753,007	(698,777)
337,902	522,000	81.8%	188,178	181,874	(156,028)	781,040	(659,984)
337,902	522,000	76.0%	171,783	166,028	(171,874)	637,252	(779,359)
337,902	102,000	85.6%	38,622	37,328	(300,574)	492,688	(1,316,003)
337,902	452,000	81.3%	161,130	155,732	(182,170)	775,586	(589,125)
337,902	452,000	81.4%	159,739	154,388	(183,514)	770,749	(694,514)
337,902	452,000	80.0%	158,216	152,916	(184,986)	737,078	(681,784)
337,902	452,000	84.5%	169,335	163,662	(174,240)	810,642	(664,330)
337,902	452,000	87.3%	175,746	169,859	(168,043)	859,998	(644,639)
337,902	452,000	76.0%	164,646	159,130	(178,772)	827,124	(674,865)
337,902	382,000	77.9%	129,593	125,252	(212,650)	753,526	(843,928)
6,482,687	7,447,000			2,455,518	(4,027,169)	4,039,549	(16,475,947)

AmerenUE
Pension & OPEB Tracker Balance and Amortization
Electric
True-Up Actual at January 31, 2010

Pension Tracker

Balance at 9/30/08	\$ (11,587,257)
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Amortizations

March 2009	193,121
April	193,121
May	193,121
June	193,121
July	193,121
August	193,121
September	193,121
October	193,121
November	193,121
December	193,121
January 2010	193,120

Pro Forma Balance at 1/31/10	\$ (9,462,927)
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OPEB Tracker

Balance at 9/30/08	\$ (20,226,227)
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Amortizations

March 2009	337,104
April	337,104
May	337,103
June	337,104
July	337,104
August	337,104
September	337,104
October	337,103
November	337,104
December	337,104
January 2010	337,104

Pro Forma Balance at 1/31/10	\$ (16,518,085)
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AmerenUE
ALLOCATION OF ACCUMULATED DEFERRED INCOME TAXES
01/31/2010
CONFIDENTIAL

	<u>ALLOCATION</u>	<u>TOTAL</u>	<u>MISSOURI RETAIL</u>	<u>SALES FOR RESALE</u>
ACCOUNT 190:				
MEDICAL EXPENSES INCURRED	(Labor)	\$ (1,758,226)	\$ (1,701,084)	\$ (57,142)
ACTIVE VEBA	(Labor)	(874,586)	(846,162)	(28,424)
INVENTORY RESERVE	(Labor)	1,260,373	1,219,411	40,962
VACATION PAY ADJ.	(Labor)	7,879,944	7,623,846	256,098
PAROLL TAX ADJUSTMENT	(Labor)	-	-	-
SEVERENCE	(Labor)	80,170	77,564	2,606
ENTERPRISE ZONE INVESTMENT ADJUSTMENT	(Fixed)	1,516,540	1,449,661	66,879
STEP UP BASIS PINCKNEYVILLE & KINMUNDY	(Fixed)	13,219,926	12,636,927	582,999
OSAGE HEADWATERS BENEFITS	(Variable)	-	-	-
OVER/UNDER ACCRL OF GROSS RCPTS TAX	(Direct)	(168,181)	(168,181)	-
TAX DEPRECIATION STEP UP BASIS	(Fixed)	228,566	218,486	10,080
OVER/UNDER ACCRL OF SEC 481(a)	(Net Plant)	4,717,327	4,583,355	133,972
OVER/UNDER ACCRL OF STATE TAXES	(Net Plant)	(17,862,565)	(17,355,268)	(507,297)
OVER/UNDER ACCRL OF PROPERTY TAXES	(Net Plant)	137,301	133,402	3,899
TAX RESERVE INTEREST	(Net Plant)	<u>1,388,542</u>	<u>1,349,107</u>	<u>39,435</u>
TOTAL ACCOUNT 190		9,765,131	9,221,064	544,067
ACCOUNT 282				
ACCOUNT 282-11 DEPRECIATION:				
FEDERAL:				
PRODUCTION	(Fixed)	(733,886,538)	(701,522,142)	(32,364,396)
TRANSMISSION	(Fixed)	(67,546,158)	(64,567,372)	(2,978,786)
DISTRIBUTION	(Distribution)	(386,418,256)	(384,563,448)	(1,854,808)
GENERAL	(Labor)	<u>(44,743,166)</u>	<u>(43,289,013)</u>	<u>(1,454,153)</u>
TOTAL FEDERAL		(1,232,594,118)	(1,193,941,975)	(38,652,143)
STATE:				
PRODUCTION	(Fixed)	(94,060,665)	(89,912,590)	(4,148,075)
TRANSMISSION	(Fixed)	(8,657,246)	(8,275,461)	(381,785)
DISTRIBUTION	(Distribution)	(49,526,400)	(49,288,673)	(237,727)
GENERAL	(Labor)	<u>(5,734,636)</u>	<u>(5,548,260)</u>	<u>(186,376)</u>
TOTAL STATE		<u>(157,978,947)</u>	<u>(153,024,984)</u>	<u>(4,953,963)</u>
TOTAL ACCOUNT 282-11		\$ (1,390,573,065)	\$ (1,346,966,959)	\$ (43,606,106)
ACCOUNT 282				
ACCOUNT 282-13:				
TRANSMISSION	(Fixed)	\$ -	\$ -	\$ -
DISTRIBUTION	(Distribution)	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL ACCOUNT 282-13		-	-	-
ACCOUNT 282 (EXCL. 11 & 13)				
PROPERTY RELATED TO CWIP	(Net Plant)	\$ 2,907,898	\$ 2,825,314	\$ 82,584
NUCLEAR LIFE DIFFERENCE	(Variable)	(6,946,889)	(6,593,987)	(352,902)
AUTOMATED METER - CELLNET	(Variable)	(8,490,739)	(8,059,409)	(431,330)
AFUDC EQUITY NUCLEAR FUEL	(Variable)	(7,806,096)	(7,409,546)	(396,550)
COLA DEVELOPMENT COSTS	(Fixed)	(3,395,367)	(3,245,631)	(149,736)
BOOK CAP REPAIRS	(Fixed)	(122,762,045)	(117,348,239)	(5,413,806)
SECTION 174	(Fixed)	<u>(15,470,021)</u>	<u>(14,787,793)</u>	<u>(682,228)</u>
TOTAL ACCOUNT 282 (EXCL. 11 & 13)		<u>(161,963,259)</u>	<u>(154,619,291)</u>	<u>(7,343,968)</u>
ADJUSTED ACCOUNT 282		<u>\$ (1,552,536,324)</u>	<u>\$ (1,501,586,250)</u>	<u>\$ (50,950,074)</u>
ACCOUNT 283:				
PREPAYMENTS	(Net Plant)	\$ (704,492)	\$ (684,484)	\$ (20,008)
PAYROLL TAX ADJUSTMENT	(Labor)	(966,552)	(935,139)	(31,413)
MERGER COSTS - MO.	(Direct)	(224,620)	(224,620)	-
ELECTRIC ENERGY EFFICIENCY REG ASSET	(Direct)	(6,307,484)	(6,307,484)	-
AMORT LOSS ON REACQ DEBT	(Fixed)	(9,710,945)	(9,282,692)	(428,253)
ELECTRIC/GAS RATE CASE EXPENSE	(Direct)	(81,646)	(81,646)	-

AmerenUE
ALLOCATION OF ACCUMULATED DEFERRED INCOME TAXES
01/31/2010
CONFIDENTIAL

	<u>ALLOCATION</u>	<u>TOTAL</u>	<u>MISSOURI RETAIL</u>	<u>SALES FOR RESALE</u>
EMISSION SALES TRACKER REG LIABILITY	(Variable)	(5,956,823)	(5,654,216)	(302,607)
RSG REG ASSET/LIABILITY	(Variable)	(2,525,753)	(2,397,445)	(128,308)
FUEL ADJUSTMENT CLAUSE	(Direct)	(21,000,858)	(21,000,858)	-
TEST YEAR STORM COSTS REG ASSET	(Net Plant)	(10,855,023)	(10,546,740)	(308,283)
INTEREST WESTINGHOUSE CREDITS	(Net Plant)	170,251	165,416	4,835
AFUDC WESTINGHOUSE CREDITS	(Net Plant)	<u>69,903</u>	<u>67,918</u>	<u>1,985</u>
TOTAL ACCOUNT 283		<u>\$ (58,094,042)</u>	<u>\$ (56,881,990)</u>	<u>\$ (1,212,052)</u>

AmerenUE
ACCUMULATED DEFERRED INCOME TAXES
BALANCE AT JANUARY 31, 2010
CONFIDENTIAL

	BALANCE AT 01/31/10	AS FILED
ACCOUNT 282:		
MINOR 111 PROPERTY RELATED - FEDERAL	\$ (1,232,594,118)	\$ (1,224,815,036)
MINOR 111 PROPERTY RELATED - FEDERAL (1)	(715,112)	(10,693,182)
MINOR 111 PROPERTY RELATED ARO - FEDERAL (1)	(18,996,693)	4,541,936
MINOR 112 PROPERTY RELATED - STATE	(157,978,947)	(157,614,169)
MINOR 112 PROPERTY RELATED - STATE (1)	(103,080)	(1,541,358)
MINOR 112 PROPERTY RELATED ARO - STATE (1)	(2,738,262)	654,694
MINORS 113 & 114 NUCLEAR LIFE DIFFERENCE	(6,946,889)	(6,565,819)
MINORS 115 & 116 AUTOMATED METER -CELLNET	(8,490,739)	(8,569,571)
MINORS 121 & 122 REMOVAL COSTS	-	-
MINORS 127 & 128 INTERCO. CONTR IN AID OF CONST	-	-
MINORS 130 TEMPORARY DIFFERENCES (1)	-	-
MINORS 131 & 132 REPAIR ALLOWANCE	-	-
MINORS 145 & 146 BOOK CAP REPAIRS	(122,762,045)	-
MINORS 145 & 146 BOOK CAP REPAIRS (1)	(66,004,913)	-
MINORS 147 & 148 PROPERTY RELATED CWIP	2,907,898	-
MINORS 151 & 152 EXPENSES	-	-
MINORS 161 & 162 PENSIONS	-	-
MINORS 171 & 172 PAYROLL TAXES	-	-
MINORS 181 & 182 PROPERTY TAXES	-	-
MINORS 191 & 192 SALES & USE TAXES	-	-
MINORS 221 & 222 SEPARATION PLAN COSTS	-	-
MINORS 352 TEMPORARY DIFFERENCES (1)	(125,075,147)	(126,067,883)
MINORS 353 ADJ TO FAS 109 REGULATORY ASSET - FED (1)	(29,815,756)	(29,515,094)
MINORS 354 ADJ TO FAS 109 REGULATORY LIAB - FED (1)	47,300,037	45,559,099
MINORS 355 ADJ TO FAS 109 REGULATORY LIAB - STATE (1)	2,830,500	2,968,107
MINORS 356 REGULATORY ASSET GROSS UP (1)	(95,336,726)	(95,762,705)
MINORS 357 REGULATORY LIABILITY GROSS UP (1)	30,855,790	29,868,943
MINORS 361 & 362 AFUDC EQUITY NUCLEAR FUEL	(7,806,096)	(6,196,242)
MINORS 367 & 368 REG ASSET GROSS-UP AFUDC EQU NUC FUE	(4,804,721)	(3,033,921)
MINORS 371 & 372 PARTNERSHIP DIFFERENCES	-	-
MINORS 753 & 754 AFUDC EQUITY CWIP (1)	(3,406,485)	-
MINORS 7D1 & 7D2 AP&L ACQUISITION COSTS (1)	(168,240)	(576,295)
MINORS 801 THRU 892 INTEREST	-	-
MINORS CLF & CLS COLA DEVELOPMENT COSTS	(3,395,367)	(2,572,163)
MINOR F48 (1)	77,792,489	22,020,698
MINOR F74 SECTION 174 - FEDERAL	(13,521,043)	(16,091,434)
MINOR F74 SECTION 174 - FEDERAL (1)	(9,587,414)	(8,553,255)
MINOR F74 SECTION 174 - STATE	(1,948,978)	(2,319,485)
MINOR F74 SECTION 174 - STATE (1)	(1,381,970)	(1,232,902)
TOTAL ACCOUNT 282	\$ (1,751,892,027)	\$ (1,596,107,037)
ACCOUNT 283:		
MINORS 205 & 206 FAS133 G/L OPTIONS (1)	\$ (611,462)	\$ (664,550)
MINORS 375 & 376 INTERCO TAX GAIN (1)	(10,714,161)	(10,773,862)
MINORS 651 & 652 2-ASSET RETIREMENT OBLIGATION (1)	-	(108,226,789)
MINORS 651 & 652 10B-AFUDC (WESTINGHOUSE CREDITS)	69,903	46,214
MINORS 651 & 652 81-MERGER RELATED COSTS	(224,620)	(237,831)
MINORS 651 & 652 90-AMORT BOOK LOSS REACQ DEBT	(9,710,945)	(9,823,603)
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSE	(6,307,484)	(2,042,627)
MINORS 651 & 652 385-ELECTRIC RATE CASE EXPENSES	-	-
MINORS 651 & 652 387-EMISSON SALES TRACKER REG LIAB	(5,956,823)	(5,102,317)
MINORS 651 & 652 493-FUEL ADJUSTMENT CLAUSE	(21,000,858)	-
MINORS 651 & 652 505-ELECTRIC RATE CASE EXPENSES	(81,646)	(535,931)
MINORS 651 & 652 608-RSG REG ASSET/LIAB	(2,525,753)	(6,021,009)
MINORS 651 & 652 650-PARTNERSHIP INCOME/LOSS (1)	(357,844)	(230,923)
MINORS 651 & 652 655-PAYROLL TAX ADJUSTMENT	(966,552)	(190,576)
MINORS 651 & 652 708-PREPAYMENTS - 12 MONTH RULE	(704,492)	537,968
MINORS 651 & 652 775-SECTION 1502 ADJ PENSION & OPEB (1)	(122,381)	(123,436)
MINORS 651 & 652 883-TEST YEAR STORM COSTS	(10,855,023)	(15,419,498)
MINORS 651 & 652 920-WESTINGHOUSE CREDITS	170,251	788,752
MINORS 6D1 & 6D2 ADIR NON_PROPERTY RELATED (1)	275,739	275,773
TOTAL ACCOUNT 283	\$ (69,624,151)	\$ (157,744,245)
ACCOUNT 190:		
MINORS 363 & 364 STEP UP BASIS PINCK & KINMUNDY	\$ 13,219,926	\$ 13,327,116
MINORS 611 & 612 2-ASSET RETIREMENT OBLIGATION (1)	8,454,298	115,117,042
MINORS 611 & 612 7-ACTIVE VEB	(874,586)	(663,292)
MINORS 611 & 612 120-INJURIES & DAMAGES RESERVE (1)	6,594,387	8,383,218
MINORS 611 & 612 130-LEGAL EXPENSES (1)	163,180	99,570
MINORS 611 & 612 140-UNCOLLECTIBLE ACCOUNTS (1)	2,592,228	3,735,919
MINORS 611 & 612 150-INVENTORY RESERVE	1,260,373	1,002,206
MINORS 611 & 612 185-CHARITABLE CONTRIBUTION-ELEC (1)	(154,858)	(81,054)
MINORS 611 & 612 420-FASB 106 LIABILITY (1)	39,679,042	40,551,243
MINORS 611 & 612 504-MEDICAL EXP INCUR NOT REPORT	(1,758,226)	(1,789,031)
MINORS 611 & 612 632 OSAGE HEADWATER BENEFIT	-	57,150
MINORS 611 & 612 640-OVER/UNDER ACCRUAL OF STATE TAXES	(17,862,565)	-
MINORS 611 & 612 641-OVER/UNDER ACCRUAL OF GROSS RCPT T	(168,181)	-
MINORS 611 & 612 641-OVER/UNDER ACCRUAL OF PROPERTY TAX	137,301	-
MINORS 611 & 612 646-SEC 481(a) ADJ - OVER/UNDER ACCRUAL	4,717,327	-
MINORS 611 & 612 680-PAYROLL TAX ADJUSTMENT	-	(775,976)
MINORS 611 & 612 680-PENSION EXPENSE (1)	25,675,383	27,463,626
MINORS 611 & 612 681-PENSION/OPEB TRACKER (1)	14,637,033	16,023,150
MINORS 611 & 612 775-SECTION 1502 ADJ PENSION/OPEB (1)	-	-
MINORS 611 & 612 830-SEVERENCE	80,170	-
MINORS 611 & 612 842-TAUM SAUK EXPENSES (1)	3,810,000	-
MINORS 611 & 612 860 TAX DEPR STEP BASIS	228,566	224,976
MINORS 611 & 612 872-TAX RESERVE INTEREST	41,170	(754,089)
MINORS 611 & 612 874-TAX RESERVE INTEREST	1,347,372	726,273
MINORS 611 & 612 900-VACATION PAY ADJUSTMENT	7,879,944	7,879,944
MINORS 611 & 612 905-VENICE ASH POND REMEDIATION (1)	4,597,892	2,286,000
MINOR CRD ENTRIPRISE ZONE INVESTMENT CREDIT	1,516,540	759,381
MINOR OCI OTHER COMPENSATION (1)	-	-
MINOR TXP OTHER COMPENSATION (1)	10,040,985	20,682,330
MINOR 100 FAS 109 (1)	47,811,253	45,630,789
TOTAL ACCOUNT 190	\$ 173,665,954	\$ 299,886,491
TOTAL ACCUMULATED DEFERRED INCOME TAXES	\$ (1,647,850,224)	\$ (1,453,964,791)

(1) Excluded from Rate Base Calculations

AmerenUE
FUNCTIONALIZATION OF ACCUMULATED DEFERRED INCOME TAXES
01/31/2010
CONFIDENTIAL

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 - DEPRECIATION:		
MINOR 111 FEDERAL:		
PRODUCTION	59.54%	\$ (733,886,538)
TRANSMISSION	5.48%	(67,546,158)
DISTRIBUTION	31.35%	(386,418,256)
GENERAL	<u>3.63%</u>	<u>(44,743,166)</u>
TOTAL FEDERAL	100.00%	(1,232,594,118)
MINOR 112 STATE:		
PRODUCTION	59.54%	(94,060,665)
TRANSMISSION	5.48%	(8,657,246)
DISTRIBUTION	31.35%	(49,526,400)
GENERAL	<u>3.63%</u>	<u>(5,734,636)</u>
TOTAL STATE	100.00%	<u>(157,978,947)</u>
TOTAL ACCOUNT 282 MINORS 111 & 112		<u>\$ (1,390,573,065)</u>

AmerenUE
FUNCTIONALIZATION OF ACCUMULATED DEFERRED INCOME TAXES
01/31/2010
CONFIDENTIAL

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 EXCL. DEPRECIATION, CALLAWAY RELATED INTEREST, REPAIR ALLOWANCE& REPAIRS CAP.: FUNCTIONALIZATION:		
PRODUCTION	59.54%	\$ -
TRANSMISSION	5.48%	-
DISTRIBUTION	31.35%	-
GENERAL	3.63%	-
TOTAL	100.00%	\$ -

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 REPAIR ALLOWANCE: FUNCTIONALIZATION:		
TRANSMISSION	14.87%	\$ -
DISTRIBUTION	85.13%	-
TOTAL	100.00%	\$ -

AmerenUE
ALLOCATION FACTORS
12 MONTHS ENDED 03/31/2009
CONFIDENTIAL

	<u>TOTAL ELECTRIC</u>	<u>ELECTRIC</u>	
		<u>MISSOURI RETAIL</u>	<u>SALES FOR RESALE</u>
FIXED	100.00%	95.59%	4.41%
VARIABLE	100.00%	94.92%	5.08%
NUCLEAR	100.00%	95.68%	4.32%
DISTRIBUTION	100.00%	99.52%	0.48%
LABOR	100.00%	96.75%	3.25%
NET PLANT	100.00%	97.16%	2.84%
OPERATING REVENUES	100.00%	96.30%	3.70%
OPERATING EXPENSES	100.00%	96.13%	3.87%
MISSOURI DISTRIBUTION PLANT	100.00%	99.52%	0.48%

UNION ELECTRIC COMPANY, D/B/A AmerenUE - CASE NO. ER-2010-0036
SUMMARY OF ANNUALIZED AND NORMALIZED SALES (kWh)

	31-Mar	to 7/31	31-Jul				31-Jul						
	Test Year Sales	Update period		Large Customer	Adjustment for	Weather	Days	Growth	Total MO Normalized			Growth	Total Revenues
Rate Class	(kWh)	Adjustment	Adjusted Sales	Annualization	Rate Switchers	Normalization Adjustment	Adjustment	Adjustment	kWh	Ameren Jul 2009	Ameren Mar 2009	Mar 09 to Jan 10	Jan 2010 Growth
Residential	13,685,888,384	(80,110,881)	13,605,777,503			65,455,479	(44,109,978)	11,193,436	13,638,316,440	13,529,824,846	13,735,210,323	43,819,321	13,682,135,761
Small General Service	3,618,376,834	(43,065,327)	3,575,311,507			1,756,747	(5,683,694)	(7,777,682)	3,563,606,877	3,563,467,171	3,607,353,684	27,495,037	3,591,101,914
Large General Service	8,249,379,963	(86,434,387)	8,162,945,576			(5,637,715)	(10,709,617)	(13,479,005)	8,133,119,239	8,171,875,631	8,264,330,814	84,766,650	8,217,885,889
Small Primary Service	3,814,003,150	(106,398,146)	3,707,605,004		(75,338,625)	(11,214,756)	(26,308,248)	5,833,093	3,600,576,468	3,693,861,787	3,767,448,398	22,752,458	3,623,328,926
Large Primary Service*	4,082,802,238	(109,288,552)	3,973,513,686	(98,776,342)	75,338,625	(11,898,584)	340,617		3,938,518,003	4,067,584,515	4,067,584,515		3,938,518,003
Lighting & MSD	231,400,952	(1,113,737)	230,287,215						230,287,215	230,287,215	231,400,952		230,287,215
LTS*	3,856,449,432	(719,567,812)	3,136,881,620	982,136,247					4,119,017,867	4,263,183,492	4,263,183,492		4,119,017,867
TOTALS	37,538,300,953	(1,145,978,842)	36,392,322,111	883,359,905	-	38,461,171	(86,470,920)	(4,230,158)	37,223,442,108	37,520,084,657	37,936,512,179	178,833,467	37,402,275,574
										(416,427,521)			

UNION ELECTRIC COMPANY, D/B/A AmerenUE
CASE NO. ER-2010-0036
SUMMARY OF ANNUALIZED AND NORMALIZED REVENUE

	from auditing 31-Mar	[adjusting entry]	from Ameren 31-Mar	[adjusting entry] to 7/31	from energy	from Ameren 31-Jul	from energy	from energy	[adjusting entry]	from energy	from energy	from energy	from energy	from auditing					
Rate Class	Billed Revenue Net of GRT	Adjust to Primary/Rate month	Revenue (Based on Primary/Rate Month)	Update period Adjustment	Billing Corrections	Updated Revenue (Based on Primary/Rate Month)	Large Customer Annualization**	Annualization Adjustment for Rate Switchers	Annualization for Rate Change	Revenues Annualized to Current Rates	Weather Normalization Adjustment	Days Adjustment	Growth Adjustment	Total MO Normalized Revenues	Ameren Jul 2009	Difference	Ameren Jan. 2010	Difference	Ameren Mar 2009
Residential	\$ 898,846,712	\$ (6,651)	\$ 898,840,061	\$ 38,323,529	\$ (9,451,743)	\$ 927,711,848		\$ 36,889,518	\$	\$ 964,601,366	\$ 457,786	\$ (2,823,611)	\$ 1,002,044	\$ 963,237,554	\$ 958,107,672	\$ 5,129,882			\$ 969,764,263
Small General Service	\$ 235,522,261	\$ 221	\$ 235,522,482	\$ 6,472,323	\$ (1,925,828)	\$ 240,068,977		\$ 9,363,954	\$	\$ 249,432,931	\$ (261,678)	\$ (369,392)	\$ (536,597)	\$ 248,265,264	\$ 248,525,476	\$ (260,212)			\$ 251,631,027
Large General Service	\$ 439,587,786	\$ (627,222)	\$ 438,960,564	\$ 14,870,535	\$ (3,302,698)	\$ 450,528,491		\$ 17,552,062	\$	\$ 468,080,553	\$ (798,075)	\$ (531,033)	\$ (1,895,584)	\$ 464,855,801	\$ 469,086,760	\$ (4,230,959)			\$ 472,273,970
Small Primary Service	\$ 177,739,964	\$ (2,065)	\$ 177,737,899	\$ 2,279,705	\$ (1,179,862)	\$ 178,837,742		\$ (3,293,171)	\$ 7,250,444	\$ 182,795,014	\$ (572,328)	\$ (1,204,042)	\$ 299,104	\$ 181,317,748	\$ 182,202,056	\$ (884,308)			\$ 189,005,108
Large Primary Service	\$ 159,364,853	\$ 1,513,451	\$ 160,878,303	\$ 497,642	\$ -	\$ 161,375,945	\$ (4,555,215)	\$ 3,107,252	\$ 7,284,144	\$ 167,212,125	\$ (293,513)	\$ 8,082		\$ 166,926,694	\$ 167,036,281	\$ (109,587)			\$ 172,754,188
Lighting & MSD	\$ 29,026,129	\$ (170)	\$ 29,027,959	\$ 737,263	\$ -	\$ 29,765,223		\$ 1,529,937	\$	\$ 31,295,160				\$ 31,295,160	\$ 31,295,160	\$			\$ 31,310,123
LTS	\$ 124,139,184	\$ -	\$ 124,139,184	\$ (20,133,617)	\$ -	\$ 104,005,568	\$ 30,599,864	\$ 4,551,016	\$	\$ 139,156,448				\$ 139,156,448	\$ 139,156,448	\$ -			\$ 139,156,448
TOTALS	\$ 2,064,228,889	\$ 877,565	\$ 2,065,106,453	\$ 43,047,380	\$ (15,860,041)	\$ 2,092,293,793	\$ 26,044,649	\$ (185,820)	\$ 84,421,075	\$ 2,202,573,597	\$ (1,467,839)	\$ (4,920,056)	\$ (1,131,033)	\$ 2,195,054,668	\$ 2,195,409,852	\$ (355,184)	\$ -		\$ 2,225,895,127

Growth Mar 09 to Jan. 10	Total Revenues Jan 2010 Growth
\$3,094,843	\$966,332,398
\$1,913,039	\$250,178,303
\$4,768,168	\$469,823,968
\$1,145,492	\$182,463,240
	\$166,926,694
	\$31,295,160
	\$0
	\$139,156,448
\$10,921,542	\$2,205,976,211
	\$10,921,542

\$ 468,091,742 \$ (705,413) \$ (828,301) \$ (1,418,600) \$ 465,139,428

AmerenUE
MISO Transmission Revenues & Expenses
Pro Forma Adjustments
12 Months Ended March 31, 2009
True-Up to January 21, 2010

<u>Revenues</u>	<u>MISO</u>	<u>NITS</u>	<u>New for Bootheel</u>	<u>Total</u>
Transmission Revenues Per Books 3/31/09	\$ 13,160,299	\$6,287,012	\$0	\$ 19,447,311
Transmission Revenues at True-Up 1/31/10	10,736,845	7,122,308	-	17,859,153
Transmission Revenues Pro Forma Adjustment	<u>(\$2,423,453)</u>	<u>\$835,295</u>	<u>\$0</u>	<u>(\$1,588,158)</u>
<u>Expenses</u>	<u>MISO</u>	<u>NITS</u>	<u>New for Bootheel</u>	<u>Total</u>
Transmission Expenses Per Books 3/31/09	\$ 18,826,514	\$ -	\$ -	\$ 18,826,514
Transmission Expenses at True-Up 1/31/10	20,278,269	-	\$1,080,000	21,358,269
Transmission Expenses Pro Forma Adjustment	<u>\$1,451,755</u>	<u>\$0</u>	<u>\$1,080,000</u>	<u>\$2,531,755</u>
Net Impact on Rate Increase				<u>\$943,597</u>

Union Electric Transmission Revenues and Expenses
TME 1/31/2010
Based on Midwest ISO MR and MC Invoices and TSBC NITS Invoices

SUMMARY:

MISO REVENUES:

		2010	2009	2008										TOTALS	Proforma TOTALS
Schedule		January	February	March	April	May	June	July	August	September	October	November	December		
1	Scheduling, System Control, and Dispatch	\$86,297.54	\$63,475.77	\$8,984.37	\$65,133.84	\$67,102.05	\$66,430.69	\$76,080.92	\$63,274.95	\$64,980.18	\$64,447.11	\$59,528.52	\$87,445.40	\$773,181	\$773,181
2	Reactive Supply and Voltage Control	\$147,063.31	\$113,018.37	\$34,818.30	\$113,604.42	\$119,727.34	\$118,139.68	\$123,553.15	\$106,962.34	\$116,662.44	\$108,455.75	\$107,345.17	\$149,412.92	\$1,358,763	\$1,358,763
7 & 8	Basic Transmission Revenue	\$1,041,744.90	\$567,804.11	\$567,064.66	\$594,418.77	\$602,238.62	\$581,190.05	\$770,212.46	\$811,986.71	\$665,171.54	\$887,950.94	\$669,196.41	\$845,921.54	\$8,604,901	\$8,604,901
18	1/ Sub-Regional Rate Adjustment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
19	1/ Zonal Transition Adjustment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
21	1/ Seams Elimination Charge Adjustment (SECA)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
Total MISO Revenues:		\$1,275,106	\$744,298	\$610,867	\$773,157	\$789,068	\$765,760	\$969,847	\$982,224	\$846,814	\$1,060,854	\$836,070	\$1,082,780	\$10,736,845	\$10,736,845
1/ Non-recurring Revenue Adjustments from prior periods															

MISO EXPENSES:

		January	February	March	April	May	June	July	August	September	October	November	December	TOTALS	Proforma TOTALS
1	Scheduling, System Control, and Dispatch	(\$34,426.10)	(\$29,847.97)	(\$33,689.30)	(\$35,516.00)	(\$36,179.65)	(\$30,498.81)	(\$36,673.27)	(\$34,442.10)	(\$30,925.33)	(\$33,252.30)	(\$30,979.74)	(\$35,084.10)	(\$401,515)	(\$401,515)
2	Reactive Supply and Voltage Control	(\$83,076.31)	(\$71,217.86)	(\$81,533.87)	(\$82,573.74)	(\$87,078.90)	(\$78,530.91)	(\$82,245.74)	(\$80,170.35)	(\$20,759.58)	(\$76,074.28)	(\$76,271.81)	(\$78,750.33)	(\$898,284)	(\$898,284)
7 & 8	Basic Transmission Revenue	(\$845,439.54)	(\$629,914.65)	(\$760,491.13)	(\$735,422.09)	(\$718,089.63)	(\$677,092.47)	(\$938,751.61)	(\$917,437.48)	(\$679,983.43)	(\$907,248.51)	(\$712,720.24)	(\$837,814.61)	(\$9,360,405)	(\$9,360,405)
10D	Demand Charge	(\$254,873.85)	(\$238,025.25)	(\$207,718.68)	(\$204,567.73)	(\$235,963.48)	(\$185,827.20)	(\$165,064.51)	(\$222,163.53)	(\$249,438.79)	(\$264,401.58)	(\$238,524.96)	(\$366,696.45)	(\$2,833,266)	(\$2,833,266)
10E	Energy Charge	(\$230,621.79)	(\$354,097.98)	(\$288,192.43)	(\$298,119.04)	(\$318,926.61)	(\$301,386.45)	(\$243,971.62)	(\$296,278.44)	(\$231,130.38)	(\$304,274.36)	(\$240,458.22)	(\$333,705.56)	(\$3,441,163)	(\$3,441,163)
18	Sub-Regional Rate Adjustment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
19	Zonal Transition Adjustment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
22	1/ Seams Elimination Charge Adjustment (SECA)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
26	Network Upgrade Charge From MTEP	(\$135,100.50)	(\$64,646.73)	(\$73,202.47)	(\$62,346.09)	(\$65,991.43)	(\$86,812.11)	(\$96,621.69)	(\$94,932.98)	(\$73,300.31)	(\$78,746.45)	(\$71,049.50)	(\$89,372.07)	(\$992,122)	(\$992,122)
BB	Comp for Rescheduling Generator Outages	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0
10F	FERC Annual Charges	(\$267,675.74)	(\$159,510.83)	(\$162,010.97)	(\$138,965.70)	(\$165,961.89)	(\$215,278.73)	(\$199,628.21)	(\$201,352.27)	(\$220,518.34)	(\$182,500.08)	(\$188,032.06)	(\$250,079.29)	(\$2,351,514)	(\$2,351,514)
Total MISO Expenses:		(\$1,851,214)	(\$1,547,261)	(\$1,606,839)	(\$1,557,510)	(\$1,628,192)	(\$1,575,427)	(\$1,762,957)	(\$1,846,777)	(\$1,506,056)	(\$1,846,498)	(\$1,558,037)	(\$1,991,502)	(\$20,278,269)	(\$20,278,269)
1/ Non-recurring item from prior periods															

NITS REVENUES:

		January 2009	February	March	April	May	June	July	August	September	October	November	December	TOTALS	Proforma TOTALS
9	Network Transmission Service	\$322,380	\$256,433	\$252,397	\$213,297	\$232,641	\$351,428	\$343,194	\$360,231	\$318,510	\$257,123	\$250,304	\$369,695	\$3,527,634	\$3,527,634
3	2/ Regulation and Frequency Response Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	2/ Spinning Reserve Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	2/ Supplemental Reserve Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Distribution Facilities Charges, TCAC, & DAFC	\$249,130	\$242,558	\$242,558	\$236,486	\$242,558	\$338,765	\$255,909	\$345,097	\$378,071	\$350,013	\$350,013	\$363,516	\$3,594,674	\$3,594,674
TOTAL NITS REVENUES:		\$322,380	\$256,433	\$252,397	\$213,297	\$232,641	\$351,428	\$343,194	\$360,231	\$318,510	\$257,123	\$250,304	\$369,695	\$3,527,634	\$3,527,634
TOTAL DISTRIBUTION NITS:		\$249,130	\$242,558	\$242,558	\$236,486	\$242,558	\$338,765	\$255,909	\$345,097	\$378,071	\$350,013	\$350,013	\$363,516	\$3,594,674	\$3,594,674
TOTAL NITS REVENUES & DISTRIBUTION NITS		\$571,510	\$498,991	\$494,955	\$449,783	\$475,199	\$690,193	\$599,103	\$705,328	\$696,581	\$607,136	\$600,317	\$733,211	\$7,122,308	\$7,122,308
2/ Will no longer receive these revenues as transmission with the start of the Ancillary Service Market.															

New Transmission Expense to Serve Retail Load in Bootheel (Started in October 2009)

EES NITS	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$1,080,000)	(\$1,080,000)
EES Ancillaries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EES Balancing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MISO Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UE Revenue Share (~35%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Cost 3/	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$90,000)	(\$1,080,000)	(\$1,080,000)

3/ This load remains in MISO and in the AMMO balancing authority. Therefore, we only pay the EES for transmission service.

AmerenUE
MISO Day 2 Costs
Actual 12 Months Ended March 31, 2009
True-Up Actual 12 Months Ended January 31, 2010

	<u>12 Months March 2009</u>	<u>12 Months January 2010</u>	<u>Account</u>
Transmission Line Losses	\$ 30,977,105	18,737,965	555
RNU Expenses	3,814,827	(4,755,394)	555
RSG and Deviation Expense	9,919,848	13,729,701	555
Net Inadvertent Distribution Account	837,909	506,246	
Congestion & FTR & ARR	(1,128,958)	(780,291)	555
Total Account 555	<u>44,420,732</u>	<u>27,438,226</u>	555
Administrative	10,700,825	11,274,361	575
Total	<u><u>\$ 55,121,557</u></u>	<u><u>\$ 38,712,587</u></u>	

AmerenUE
MISO Day 2 Revenues
Actual 12 Months Ended March 31, 2009
True-Up Actual 12 Months Ended January 31, 2010

	<u>12 Months March 2009</u>	<u>12 Months January 2010</u>	<u>Account</u>
RSG and Deviation Revenues	\$ 6,066,928	\$ 4,560,491	447
Inadvertent Distribution Account	611,932	313,100	447
Total Account Revenues	<u>6,678,861</u>	<u>4,873,591</u>	
Pro Forma Adjustment			
Eliminate Make Whole Payments Non Margins (1)	(3,700,826)	(4,560,491)	447
Pro Forma MISO Day 2 Revenues	<u><u>\$ 2,978,034</u></u>	<u><u>\$ 313,100</u></u>	

(1) Total RSG and Deviation Revenues	\$ 6,066,928	\$ 4,560,491
Perecent of Make Whole Payments Margins	<u>39.00%</u>	<u>0.00%</u>
Make Whole Payments Margins	<u>2,366,102</u>	<u>-</u>
Eliminate Make Whole Payments Non Margins	<u><u>\$ 3,700,826</u></u>	<u><u>\$ 4,560,491</u></u>

LEGEND: (REVENUE)/EXPENSE

			Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	Jan 2010	Total
Non-Energy Actual Charges	FERC Major	Revenue / Expense Acct													
Losses	555	Expense	1,352,297.70	1,541,528.70	361,156.45	1,321,315.11	1,843,056.28	1,443,538.47	1,679,604.87	1,302,009.01	1,513,949.64	1,357,954.25	2,149,235.24	2,872,319.35	18,737,965
RNU	426	Revenue													
	555	Expense	(456,558.76)	(2,656,651.99)	3,493,707.64	156,828.99	(6,335,876.09)	(227,597.35)	789,419.00	(1,532,354.85)	286,268.52	585,895.37	649,321.82	492,203.57	(4,755,394)
			(456,558.76)	(2,656,651.99)	3,493,707.64	156,828.99	(6,335,876.09)	(227,597.35)	789,419.00	(1,532,354.85)	286,268.52	585,895.37	649,321.82	492,203.57	(4,755,394)
RSG / Deviation	426	Revenue													
	447 PVMWP		(65,481.90)	(105,275.85)	(134,543.01)	(165,144.38)	(153,301.90)	(121,896.75)	(129,364.53)	(101,146.07)	(129,207.93)	(145,609.69)	(245,897.50)	(56,850.86)	(1,553,720)
	447 RSG MWP	Revenue	(405,640.61)	(226,868.04)	(64,481.59)	(206,733.06)	(199,910.74)	(87,777.90)	(296,572.24)	(79,126.00)	(564,839.74)	(90,666.37)	(318,773.08)	(465,381.41)	(3,006,771)
	555	Expense	(250,404.28)	3,090,992.17	319,599.16	349,236.90	4,776,952.80	(253,268.88)	937,797.61	1,774,795.68	848,692.90	509,353.40	597,721.16	1,028,361.38	13,729,830
	555	Expense	(129.31)												(129)
	Adjust UE/CIPS Mtr Issue														
	Total		(721,656.10)	2,758,848.28	120,574.56	(22,640.54)	4,423,740.16	(462,943.53)	511,860.84	1,594,523.61	154,645.23	273,077.34	33,050.58	506,129.11	9,169,210
Admin	575 & 555	Expense	91,329.02	92,331.22	91,387.36	87,980.80	91,489.08	98,295.54	21,376.46	91,498.21	103,560.87	97,477.42	100,041.20	101,059.85	1,067,827
			782,285.74	876,510.52	774,186.58	876,132.65	904,634.69	950,631.64	867,028.67	811,271.29	888,496.60	760,768.38	947,088.67	767,498.11	10,206,534
			873,614.76	968,841.74	865,573.94	964,113.45	996,123.77	1,048,927.18	888,405.13	902,769.50	992,057.47	858,245.80	1,047,129.87	868,557.96	11,274,361
Congestion & FTR & ARR	565 & 555	Expense	(557,084.00)	(540,299.58)	(537,244.34)	(538,771.95)	(74,890.66)	(74,890.66)	(74,890.66)	203,772.47	204,231.47	204,680.06	23,341.19	23,282.92	(1,738,764)
			(610,591.95)	(1,025,685.92)	(950,466.02)	(945,410.46)	(553,848.94)	(1,756,391.56)	(827,937.65)	(1,599,559.15)	(1,676,074.17)	(3,549,617.78)	(6,834,404.59)	(3,356,312.86)	(23,686,301)
			452,361.00	1,217,107.00	1,656,813.00	1,019,703.00	721,244.00	1,390,063.00	988,935.59	766,726.81	1,211,564.59	1,534,994.30	9,866,762.81	3,818,498.28	24,644,773
	Total		(715,314.95)	(348,878.50)	169,102.64	(464,479.41)	92,504.40	(441,219.22)	86,107.28	(629,059.87)	(260,278.11)	(1,809,943.42)	3,055,699.41	485,468.34	(780,291)
Inadvertent	421	Revenue													
	426	Revenue													
	447	Revenue	(30,289.90)	(412,244.04)	37,784.67	114,789.60	(666,148.16)	738,802.70	(33,253.82)	(13,089.02)	(17,001.10)	(7,570.49)	(14,093.44)	(10,786.83)	(313,100)
	555	Expense	14,673.61	108,168.78	101,238.26	124,750.80	(44,159.94)	(82,102.45)	91,330.50	2,032.80	(21,762.60)	56,887.08	49,428.87	105,760.31	506,246
			(15,616.29)	(304,075.26)	139,022.93	239,540.40	(710,308.10)	656,700.25	58,076.68	(11,056.22)	(38,763.70)	49,316.59	35,335.43	94,973.48	193,146
Ancillary Services	447 RFRS		(235,758.91)	(218,013.29)	(229,883.82)	(170,513.15)	(242,699.33)	(284,249.22)	(201,216.88)	(218,394.95)	(220,144.51)	(183,059.55)	(261,770.22)	(340,797.10)	(2,806,501)
	SPRS		(225,601.52)	(180,323.98)	(162,639.75)	(61,239.68)	(84,001.34)	(274,350.87)	(309,438.19)	(206,947.33)	(120,488.31)	(59,874.17)	(291,078.35)	(167,063.40)	(2,143,047)
	SURS		(65,844.72)	(66,831.15)	(64,233.49)	(60,768.86)	(60,592.58)	(54,642.91)	(54,095.37)	18,602.61	(84,059.89)	(56,049.48)	(57,004.16)	(56,628.17)	(662,148)
	555 ASMP		79,928.97	252,125.60	41,992.82	(381,311.25)	71,495.77	27,206.74	37,467.27	29,202.36	29,771.28	(55,707.95)	60,166.81	10,033.21	202,372
	RFRA		(7,543.78)	(47,340.84)	(94,301.66)	16,093.45	(2,650.05)	(30,413.14)	(6,094.14)	(15,015.72)	(11,910.88)	(39,004.59)	4,817.68	(61,161.82)	(294,525)
	RFRS		319,681.87	286,137.98	255,693.89	187,351.48	195,302.27	201,787.35	164,589.33	171,141.52	189,248.06	150,732.64	208,079.85	289,530.18	2,619,276
	SPRS		230,413.55	125,088.27	150,101.94	129,370.20	183,344.64	138,693.21	142,968.60	98,379.09	202,600.07	146,508.34	150,834.18	304,193.82	2,002,496
	SURS		11,417.06	12,142.27	11,978.07	12,765.82	14,833.77	14,553.47	15,726.03	17,818.90	24,846.00	11,399.73	13,638.64	20,540.92	181,661
			106,692.52	162,984.86	(91,292.00)	(328,251.99)	75,033.15	(261,415.37)	(210,093.35)	(105,213.52)	9,861.82	(85,055.03)	(172,315.57)	(1,352.36)	(900,417)
Total			423,458.88	2,122,597.83	5,057,846.16	1,866,426.01	384,273.57	1,755,990.43	3,803,380.45	1,521,617.66	2,657,740.87	1,229,490.90	6,797,456.78	5,318,299.45	32,938,579

AmerenUE
Ancillary Services (MISO Market) Revenues and Expenses
12 Months Ended March 31, 2009
True-Up Actual 12 Months Ended January 31, 2010

<u>Account</u>	<u>March 2009 Amount</u>	<u>January 2010 Amount</u>
<u>Revenues</u>		
RFRS 447	\$ 778,705	2,806,501
SPRS 447	590,618	2,143,047
SURS 447	185,835	(662,148)
Total Ancillary Revenues Per Books	1,555,158	4,287,400
Pro Forma Adjustment to Reflect Annual Level	3,616,528	-
Total Annualized Ancillary Services Revenues	<u>\$ 5,171,686</u>	<u>\$ 4,287,400</u>
<u>Expenses</u>		
ASMP 555	\$ 389,602	202,372
RFRA 555	(72,030)	(294,525)
RFRS 555	982,725	2,619,276
SPRS 555	673,840	2,002,496
SURS 555	35,466	181,661
Total Ancillary Expenses Per Books	2,009,602	4,711,279
Pro Forama Adjustment to Reflect Annualized Level	3,778,262	-
Total Annualized Anncillary Services Expenses	<u>\$ 5,787,864</u>	<u>\$ 4,711,279</u>
Net Ancillary Services Expenses	<u>\$ 616,178</u>	<u>\$ 423,880</u>
Ancillary Services Revenues Prior to Ancillary Services Market	12,582,534	
Pro Forma Adjustment to eliminate these Revenues	<u>(12,582,534)</u>	
Total Annualized Ancillary Services Outside ASM	<u>-</u>	

AmerenUE
Capacity Revenues
12 Months Ended March 31, 2009
True-Up January 31, 2010

Per Books Capacity Revenues 3/31/09	\$ 8,050,610
Pro Forma Adjustment for True-Up 1-31-10	1,887,532
Pro Forma Capacity Revenues	<u>9,938,142</u>
Taum Sauk Capacity Revenues	3,437,586
Total Pro Forma Capacity Revenues	<u><u>\$ 13,375,728</u></u>

Date	(All)
------	-------

Data	
Month	Sum of COST (Excludes RSG) (Adj Forecast v Actuals)
Jan-07	(\$647,854)
Feb-07	(\$1,327,310)
Mar-07	(\$660,836)
Apr-07	(\$509,568)
May-07	(\$2,195,497)
Jun-07	(\$1,981,643)
Jul-07	(\$1,533,037)
Aug-07	(\$2,187,517)
Sep-07	(\$728,471)
Oct-07	(\$65,915)
Nov-07	(\$162,782)
Dec-07	(\$657,064)
Jan 08	(\$697,948)
Feb 08	(\$660,463)
Mar 08	(\$808,917)
Apr 08	(\$124,569)
May 08	(\$541,930)
Jun 08	(\$1,359,439)
Jul 08	(\$2,087,296)
Aug 08	(\$918,314)
Sep 08	(\$2,142,808)
Oct 08	\$140,417
Nov 08	(\$637,219)
Dec 08	(\$1,243,816)
Jan 09	(\$409,272)
Feb 09	(\$516,729)
Mar 09	(\$207,005)
Apr 09	(\$189,117)
May 09	(\$558,391)
Jun 09	(\$339,373)
Jul 09	(\$423,666)
Aug 09	(\$825,442)
Sep 09	(\$171,230)
Oct 09	(\$2,055)
Nov 09	\$1,003
Dec 09	(\$396,257)
Jan 10	(\$580,171)

36 month avg end Jan10	(\$9,236,549)
2007	(\$12,657,495)
2008	(\$11,082,303)
2009	(\$4,037,534)

		Peak Data					
		Off		On		Total Average of MO Gen DA LMP	Total Average of CIN RT LMP
yr	month	Average of MO Gen DA LMP	Average of CIN RT LMP	Average of MO Gen DA LMP	Average of CIN RT LMP		
2006	1	\$ 32.82		\$ 49.54		\$ 40.37	
	2	\$ 33.94		\$ 44.69		\$ 39.06	
	3	\$ 30.71		\$ 45.05		\$ 37.80	
	4	\$ 27.73		\$ 51.00		\$ 38.07	
	5	\$ 29.43		\$ 46.32		\$ 37.42	
	6	\$ 28.62		\$ 56.78		\$ 42.39	
	7	\$ 36.34		\$ 70.29		\$ 50.95	
	8	\$ 35.28		\$ 70.91		\$ 52.90	
	9	\$ 22.32		\$ 35.87		\$ 28.35	
	10	\$ 23.71		\$ 40.06		\$ 31.45	
	11	\$ 26.79		\$ 47.34		\$ 36.38	
	12	\$ 24.56		\$ 42.42		\$ 32.24	
2007	1	\$ 25.27	\$ 30.12	\$ 43.65	\$ 48.99	\$ 33.97	\$ 39.05
	2	\$ 44.49	\$ 43.25	\$ 61.32	\$ 72.94	\$ 52.50	\$ 57.39
	3	\$ 33.07	\$ 34.64	\$ 51.97	\$ 53.02	\$ 42.01	\$ 43.34
	4	\$ 35.17	\$ 37.98	\$ 58.93	\$ 61.67	\$ 46.26	\$ 49.03
	5	\$ 27.68	\$ 28.98	\$ 63.95	\$ 63.24	\$ 44.84	\$ 45.19
	6	\$ 27.27	\$ 28.19	\$ 60.12	\$ 59.79	\$ 42.60	\$ 42.94
	7	\$ 28.01	\$ 28.65	\$ 52.04	\$ 57.75	\$ 38.86	\$ 41.79
	8	\$ 30.77	\$ 36.02	\$ 59.10	\$ 75.41	\$ 44.78	\$ 55.50
	9	\$ 24.93	\$ 30.83	\$ 47.10	\$ 55.57	\$ 34.29	\$ 41.28
	10	\$ 29.57	\$ 37.48	\$ 51.57	\$ 61.37	\$ 40.45	\$ 49.29
	11	\$ 26.60	\$ 31.54	\$ 47.38	\$ 52.32	\$ 36.30	\$ 41.24
	12	\$ 33.57	\$ 33.30	\$ 50.27	\$ 54.24	\$ 40.75	\$ 42.31
2008	1	\$ 36.33	\$ 36.58	\$ 58.66	\$ 60.75	\$ 46.89	\$ 48.02
	2	\$ 38.70	\$ 39.48	\$ 64.01	\$ 67.81	\$ 50.92	\$ 53.15
	3	\$ 44.38	\$ 48.23	\$ 64.59	\$ 71.56	\$ 53.51	\$ 58.77
	4	\$ 37.41	\$ 37.65	\$ 66.97	\$ 65.68	\$ 51.86	\$ 51.35
	5	\$ 24.80	\$ 26.48	\$ 52.04	\$ 56.34	\$ 37.10	\$ 39.96
	6	\$ 33.87	\$ 37.90	\$ 76.78	\$ 93.91	\$ 53.90	\$ 64.04
	7	\$ 33.52	\$ 37.60	\$ 90.64	\$ 89.36	\$ 60.54	\$ 62.09
	8	\$ 34.11	\$ 38.33	\$ 66.90	\$ 69.05	\$ 48.92	\$ 52.20
	9	\$ 26.57	\$ 32.51	\$ 47.46	\$ 53.39	\$ 36.32	\$ 42.26
	10	\$ 23.28	\$ 33.60	\$ 38.69	\$ 43.95	\$ 30.90	\$ 38.72
	11	\$ 23.61	\$ 34.11	\$ 42.08	\$ 47.76	\$ 31.41	\$ 39.88
	12	\$ 24.23	\$ 35.59	\$ 36.92	\$ 45.79	\$ 30.23	\$ 40.42
2009	1	\$ 28.44	\$ 34.75	\$ 42.07	\$ 43.86	\$ 34.59	\$ 38.86
	2	\$ 25.14	\$ 29.68	\$ 34.79	\$ 37.22	\$ 29.73	\$ 33.27
	3	\$ 20.74	\$ 29.16	\$ 27.39	\$ 32.59	\$ 23.89	\$ 30.78
	4	\$ 18.14	\$ 23.19	\$ 24.03	\$ 33.42	\$ 21.02	\$ 28.19
	5	\$ 17.24	\$ 20.74863	\$ 28.20	\$ 36.23319	\$ 21.95	\$ 27.40865591
	6	\$ 17.37	\$ 20.45535	\$ 32.55	\$ 34.27943	\$ 24.79	\$ 27.21379167
	7	\$ 15.32	\$ 18.83045	\$ 27.76	\$ 29.78198	\$ 21.47	\$ 24.24733871
	8	\$ 18.24	\$ 22.7436	\$ 29.69	\$ 31.9833	\$ 23.41	\$ 26.91637097
	9	\$ 16.99	\$ 21.87846	\$ 24.39	\$ 27.42408	\$ 20.45	\$ 24.46641667
	10	\$ 20.41	\$ 23.40092	\$ 28.43	\$ 30.94784	\$ 24.20	\$ 26.97150538
	11	\$ 18.49	\$ 23.3161	\$ 27.10	\$ 32.24491	\$ 22.32	\$ 27.28556944
	12	\$ 22.10	\$ 28.01	\$ 31.31	\$ 38.48	\$ 26.46	\$ 32.97
2010	1	\$ 31.67	\$ 33.57	\$ 45.74	\$ 43.37	\$ 37.71	\$ 37.79
	2						

% of 12 months ending Sept (2008 MO Rate Case)			
12 months ending	Sep-08	\$ 46.45	
12 months ending	May-09	\$ 35.28	76%
12 months ending	Feb-10	\$ 24.33	52%
36 months ending	Feb-10	\$ 36.45	78%

ATC ATC ATC

36 month ending avg 24 month ending rolling avg 12 ending rolling avg

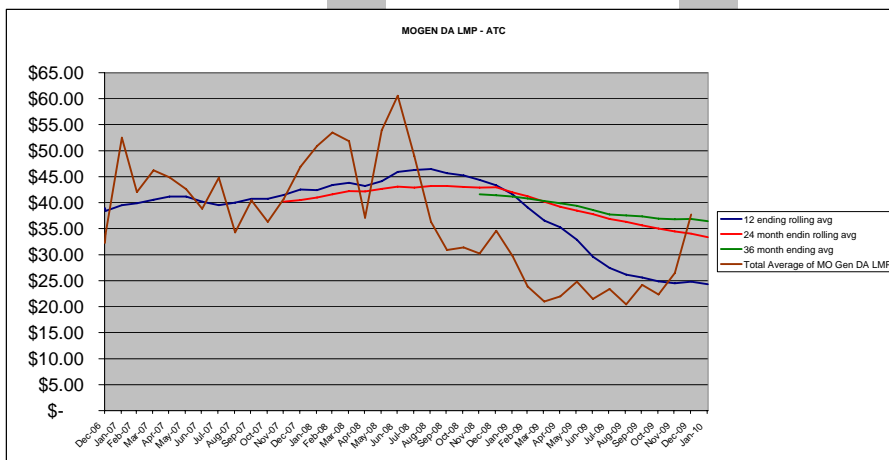
Test year Prices

2 yr avg- MO GEN Apr 07-Mar 09				3 yr avg Apr 06-Feb- Mar 09			
Off	On	all		Off	On	ATC	
Jan	\$ 32.38	\$ 50.36	\$ 40.74	\$ 30.01	\$ 48.12	\$ 38.48	
Feb	\$ 31.92	\$ 49.40	\$ 40.33	\$ 36.11	\$ 53.37	\$ 44.38	
Mar	\$ 32.56	\$ 45.99	\$ 38.70	\$ 32.73	\$ 47.98	\$ 39.80	
Apr	\$ 36.29	\$ 62.95	\$ 49.06	\$ 33.44	\$ 58.97	\$ 45.40	
May	\$ 26.24	\$ 58.00	\$ 40.97	\$ 27.30	\$ 54.10	\$ 39.79	
Jun	\$ 30.57	\$ 68.45	\$ 48.25	\$ 29.92	\$ 64.56	\$ 46.30	
Jul	\$ 30.76	\$ 71.34	\$ 49.70	\$ 32.62	\$ 70.99	\$ 50.12	
Aug	\$ 32.44	\$ 63.00	\$ 46.85	\$ 33.38	\$ 65.64	\$ 48.87	
Sep	\$ 25.75	\$ 47.28	\$ 35.30	\$ 24.61	\$ 43.48	\$ 32.98	
Oct	\$ 26.43	\$ 45.13	\$ 35.68	\$ 25.52	\$ 43.44	\$ 34.27	
Nov	\$ 25.10	\$ 44.73	\$ 33.85	\$ 25.67	\$ 45.60	\$ 34.70	
Dec	\$ 28.90	\$ 43.59	\$ 35.49	\$ 27.45	\$ 43.20	\$ 34.41	
avg	\$ 29.95	\$ 54.19	\$ 41.24	\$ 29.90	\$ 53.29	\$ 40.79	

True Up Prices

Direct Testimony

2 yr avg- MO GEN Mar 08-Feb 10				3 yr avg Feb 07-Jan 10				3 yr avg Mar 07-Feb 10			
Off	On	all		Off	On	ATC		Off	On		
Jan	\$ 30.05	\$ 43.90	\$ 36.15	\$ 32.14	\$ 48.82	\$ 39.73	\$ 31.01	\$ 47.74			
Feb	\$ 25.14	\$ 34.79	\$ 29.73	\$ 36.11	\$ 53.37	\$ 44.38	\$ 30.70	\$ 47.10			
Mar	\$ 32.56	\$ 45.99	\$ 38.70	\$ 32.73	\$ 47.98	\$ 39.80	\$ 32.73	\$ 47.98			
Apr	\$ 27.77	\$ 45.50	\$ 36.44	\$ 30.24	\$ 49.97	\$ 39.71	\$ 30.24	\$ 49.97			
May	\$ 21.02	\$ 40.12	\$ 29.53	\$ 23.24	\$ 48.06	\$ 34.63	\$ 23.24	\$ 48.06			
Jun	\$ 25.62	\$ 54.67	\$ 39.35	\$ 26.17	\$ 56.49	\$ 40.43	\$ 26.55	\$ 55.97			
Jul	\$ 24.42	\$ 59.20	\$ 41.01	\$ 25.61	\$ 56.82	\$ 40.29	\$ 28.09	\$ 60.56			
Aug	\$ 26.17	\$ 48.30	\$ 36.16	\$ 27.70	\$ 51.90	\$ 39.04	\$ 29.21	\$ 55.00			
Sep	\$ 21.78	\$ 35.93	\$ 28.38	\$ 22.83	\$ 39.65	\$ 30.35	\$ 23.75	\$ 41.94			
Oct	\$ 21.84	\$ 33.56	\$ 27.55	\$ 24.42	\$ 39.57	\$ 31.85	\$ 24.78	\$ 40.76			
Nov	\$ 21.05	\$ 34.59	\$ 26.86	\$ 22.90	\$ 38.86	\$ 30.01	\$ 23.90	\$ 40.49			
Dec	\$ 23.16	\$ 34.11	\$ 28.34	\$ 26.63	\$ 39.50	\$ 32.48	\$ 26.43	\$ 39.73			
avg	\$ 25.05	\$ 42.55	\$ 33.18	\$ 27.56	\$ 47.58	\$ 36.89	\$ 27.55	\$ 47.94			



	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	JAN-08
Variable Costs																						
MRT Mer Ven	260069.9	405273.96	1121995.879	3963019.54	3866295.69	319710.33	399135.63	520497.55	1225389.62	\$ 399,042.92	\$ 584,116.24	\$ 486,689.27	\$ 878,926.45	\$ 1,422,559.20	\$ 2,297,804.81	\$ 3,073,520.29	\$ 8,297,094.44	\$ 2,695,105.32	\$ 3,838,260.15	\$ 2,138,504.46	\$ 1,825,404.07	\$ 1,213,931.39
NGP Pink Kin Goose Raccoon	377552.5546	720794.0948	972305.1894	5059192.417	4118643.277	292845.89	698959.19	190393.03	127816.4	\$ 493,804.36	\$ 506,363.20	\$ 605,369.85	\$ 1,312,990.75	\$ 2,235,756.35	\$ 2,866,124.45	\$ 2,840,771.23	\$ 6,569,856.68	\$ 2,148,850.56	\$ 3,422,088.14	\$ 1,504,920.76	\$ 1,693,453.00	\$ 1,852,088.29
PEPL Peno	418735.0448	792099.51	1170046.316	3867754.465	3129615.697	363157.3368	408502.25	228645.6	120055.94	\$ 798,967.56	\$ 402,010.32	\$ 110,034.49	\$ 1,506,580.37	\$ 1,369,716.82	\$ 1,482,143.43	\$ 2,065,822.15	\$ 4,302,544.10	\$ 1,665,168.47	\$ 2,345,190.37	\$ 470,876.54	\$ 633,711.66	\$ 467,742.59
TRKL Audrain																						\$ 109,372.06
Fixed Costs																						
MRT Mer Ven										\$ 112,155.20	\$ 114,272.80	\$ 111,050.00	\$ 117,057.60	\$ 112,600.00	\$ 125,265.66	\$ 133,117.40	\$ 138,246.91	\$ 120,483.73	\$ 115,213.84	\$ 109,500.00	\$ 110,711.90	\$ 113,849.20
NGP Pink Kin Goose Raccoon										\$ 151,605.00	\$ 151,305.00	\$ 151,605.00	\$ 312,094.00	\$ 174,080.01	\$ 310,824.99	\$ 174,080.00	\$ 311,850.00	\$ 312,919.01	\$ 311,850.00	\$ 286,075.00	\$ 148,505.00	\$ 148,505.00
PEPL Peno										\$ 68,650.00	\$ 69,661.60	\$ 68,650.00	\$ 398,924.84	\$ 284,785.28	\$ 406,170.64	\$ 410,993.85	\$ 466,416.29	\$ 416,325.00	\$ 428,210.22	\$ 254,717.56	\$ 250,037.81	\$ 19,089.71
TRKL Audrain																						\$ 70,250.14
MMBTU from Fuel Summary Report																						
MRT Mer Ven	49035	85597	152214	614408	456273	71345	69008	75852	158803	64,082	70,378	82,342	120,141	200,987	322,303	467,113	1,321,003	445,445	596,899	296,728	274,384	153,061,338
NGP Pink Kin Goose Raccoon	47717	100023	136234	709930	518111	53482	111190	40916	19307	71,780	72,581	84,773	184,273	285,406	388,824	369,076	950,978	352,871	476,311	219,245	160,730	246,138,061
PEPL Peno	18150	96107	185911	555352	423742	54365	56216	23558	19039	114,044	40,111	17,238	209,127	173,445	209,756	298,430	716,762	279,928	353,220	81,867	121,490	55,949,171
TRKL Audrain																						13,082,538
MRT Mer Ven	\$ 5.30	\$ 4.73	\$ 7.37	\$ 6.45	\$ 8.47	\$ 4.48	\$ 5.78	\$ 6.86	\$ 7.72	\$ 6.23	\$ 8.30	\$ 5.91	\$ 7.32	\$ 7.08	\$ 7.13	\$ 6.58	\$ 6.28	\$ 6.05	\$ 6.43	\$ 7.21	\$ 6.65	\$ 7.93
NGP Pink Kin Goose Raccoon	\$ 7.91	\$ 7.21	\$ 7.14	\$ 7.13	\$ 7.95	\$ 5.48	\$ 6.29	\$ 4.65	\$ 6.62	\$ 6.88	\$ 6.98	\$ 7.14	\$ 7.13	\$ 7.83	\$ 7.37	\$ 7.70	\$ 6.91	\$ 6.09	\$ 7.18	\$ 6.86	\$ 10.54	\$ 7.52
PEPL Peno	\$ 23.07	\$ 8.24	\$ 6.20	\$ 6.96	\$ 7.39	\$ 6.68	\$ 7.27	\$ 9.71	\$ 6.31	\$ 7.01	\$ 10.02	\$ 6.38	\$ 7.20	\$ 7.90	\$ 7.07	\$ 6.92	\$ 6.00	\$ 5.95	\$ 6.64	\$ 5.75	\$ 5.22	\$ 8.36
TRKL Audrain																						\$ 8.36
system avg	\$ 9.19	\$ 6.81	\$ 6.88	\$ 6.86	\$ 7.95	\$ 5.45	\$ 6.37	\$ 6.70	\$ 7.47	\$ 6.77	\$ 8.15	\$ 6.52	\$ 7.20	\$ 7.62	\$ 7.22	\$ 7.03	\$ 6.41	\$ 6.04	\$ 6.73	\$ 6.88	\$ 7.46	\$ 7.78
	530	473	737	645	847	448	578	686	772	623												
	791	721	714	713	795	548	629	465	662	688												
	2307	824	629	696	739	668	727	971	631	701												
	0	0	0	0	0	0	0	0	0	0												

FEB-08	MAR-08	APR-08	MAY-08	JUN-08	JUL-08	AUG-08	SEPT-08	OCT-08	NOV-08	DEC-08	JAN-09	FEB-09	MAR-09	APR-09	MAY-09	JUN-09	JUL-09	AUG-09	SEPT-09	OCT-09	NOV-09	DEC-09	JAN-10
\$ 240,021.90	\$ 319,685.10	\$ 786,967.76	\$ 718,921.30	\$ 3,070,032.86	\$ 5,596,533.20	\$ 1,504,587.77	\$ 580,693.03	\$ 161,708.70	\$ 43,738.61	\$ 271,384.05	\$ 104,378.15	\$ 19,565.41	\$ 94,548.68	\$ 13,570.00	\$ 71,674.31	\$ 906,165.70	68,348.73	477,143.90	71,156.39	124,370.72	(52,348.90)	238,897.91	149,532.17
\$ 1,655,457.12	\$ 646,251.21	\$ 914,836.62	\$ 544,961.96	\$ 2,082,660.31	\$ 5,024,584.78	\$ 1,841,179.44	\$ 1,234,544.11	\$ 1,399,650.07	\$ 391,687.26	\$ 422,062.82	\$ 738,933.65	\$ 385,497.31	\$ 470,834.21	\$ 218,201.44	\$ 488,184.91	\$ 1,826,258.27	558,125.71	999,061.67	326,026.05	785,138.45	300,960.09	355,813.70	809,950.67
\$ 1,272.49	\$ (24,394.96)	\$ 739,768.04	\$ 217,786.90	\$ 81,116.99	\$ 1,253,965.69	\$ 1,038,971.28	\$ 1,022,604.78	\$ 652,370.76	\$ 18,917.93	\$ 167,778.29	\$ 8,965.18	\$ 87,952.55	\$ 80,271.33	\$ 77,246.06	\$ 295,265.90	\$ 683,200.90	480,393.02	868,442.53	328,579.34	353,935.43	132,884.74	376,117.33	560,332.33
\$ 136,166.83	\$ (24,394.97)	\$ 74,891.42	\$ -	\$ 294,401.13	\$ 1,712,444.93	\$ 524,212.54	\$ 194,506.32	\$ 3.82	\$ 20,693.66	\$ 191,618.76	\$ 34,195.54	\$ 110,316.18	\$ -	\$ 5,596.81	\$ -	\$ 1,028,592.21	63.50	820,134.44	98,344.15	200,574.96	-	87,582.68	20,440.59
					\$ 13,587,528.60	\$ 4,908,951.03	\$ 3,032,348.24	\$ 2,213,733.35	\$ 474,937.46	\$ 1,052,843.92	\$ 886,472.52	\$ 603,331.45	\$ 645,654.22	\$ 314,604.31	\$ 855,125.12	\$ 4,444,217.08	1,106,930.96	3,284,782.54	824,105.93	1,464,019.56	381,495.93	1,058,411.62	1,540,256.36
\$ 110,300.00	\$ 110,659.38	\$ 109,500.00	\$ 60,453.00	\$ 109,639.80	\$ 120,325.57	\$ 110,300.76	\$ 116,240.28	\$ 109,563.34	\$ 109,873.26	\$ 110,653.68	\$ 109,500.00	\$ 109,500.00	\$ 294,999.57	\$ 109,500.00	\$ 109,500.00	\$ 109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	296,002.66	109,500.00
\$ 148,505.00	\$ 148,505.00	\$ 316,406.50	\$ 317,281.51	\$ 316,406.50	\$ 319,293.36	\$ 317,281.52	\$ 316,406.49	\$ 317,246.19	\$ 151,564.78	\$ 151,317.50	\$ 151,317.50	\$ 151,317.50	\$ 151,317.50	\$ 278,329.47	\$ 298,310.00	\$ 297,299.34	298,310.00	298,310.00	297,297.50	303,404.57	143,775.51	142,286.55	143,650.50
\$ 16,472.75	\$ 14,959.03	\$ 81,944.04	\$ 84,243.05	\$ 81,868.85	\$ 89,519.44	\$ 85,653.49	\$ 83,436.91	\$ 85,364.43	\$ 15,087.71	\$ 16,265.22	\$ 15,096.20	\$ 16,518.25	\$ 16,162.70	\$ 105,364.12	\$ 108,840.31	\$ 109,528.99	108,881.00	110,817.05	105,747.00	108,766.74	12,164.82	14,305.04	15,265.67
\$ 60,619.73	\$ 55,049.23	\$ 301,554.05	\$ 310,014.43	\$ 301,277.36	\$ 329,431.54	\$ 315,204.84	\$ 307,047.80	\$ 314,141.11	\$ 55,522.77	\$ 59,855.99	\$ 55,554.03	\$ 60,787.17	\$ 59,478.73	\$ 387,739.98	\$ 400,532.34	\$ 403,066.67	400,682.08	407,806.76	389,148.97	400,261.58	44,766.53	52,642.55	56,177.68
																	917,373.08	926,433.81	901,693.47	921,932.89	310,206.86	505,236.80	324,593.85
29,073,542	35,216,000	89,897,000	84,988,000	289,482,000	506,342,000	148,244,000	123,643,000	7,504,000	7,504,000	51,244,000	17,171,441	4,328,842	15,308,101	10,880,577	19,912,180	220,663,171	20,592,698.00	#####	21,418,871.00	25,681,172.00	17,478,618.00	42,532,735.00	25,761,924.00
208,617,260	76,894,782	104,632,000	53,139,000	201,940,000	513,857,000	204,358,000	155,420,000	95,030,000	52,750,000	59,103,000	120,204,251	96,263,218	112,700,485	52,811,660	88,752,330	296,212,882	76,140,095.00	#####	51,393,553.00	#####	50,537,654.00	52,784,783.00	#####
115,000	-	85,089,000	23,243,000	9,076,000	143,998,000	125,948,000	142,098,000	170,907,000	3,144,000	20,450,000	2,756,936	23,778,039	15,993,709	23,671,499	65,842,998	130,031,038	68,084,755.00	#####	46,642,662.00	57,179,364.00	37,310,242.00	61,344,108.00	93,001,485.00
12,305,396	-	8,615,000	-	31,821,000	195,164,000	63,547,000	27,028,000	1,000	3,441,000	23,333,000	10,534,949	29,819,098	-	1,711,920	195,754,728	9,000.00	#####	#####	13,959,638.00	32,404,245.00	-	14,289,141.00	3,394,164.00
\$ 8.26	\$ 9.08	\$ 8.75	\$ 8.46	\$ 10.61	\$ 11.05	\$ 10.15	\$ 4.70	\$ 21.55	\$ 5.83	\$ 5.30	\$ 6.08	\$ 4.52	\$ 6.18	\$ 1.25	\$ 3.60	\$ 4.11	3.32	3.14	3.32	4.84	(3.00)	5.62	5.80
\$ 7.94	\$ 8.40	\$ 8.74	\$ 10.26	\$ 10.31	\$ 9.78	\$ 9.01	\$ 7.94	\$ 14.73	\$ 7.43	\$ 7.14	\$ 6.15	\$ 4.00	\$ 4.18	\$ 4.13	\$ 5.50	\$ 6.17	7.33	5.80	6.34	6.22	5.96	6.74	6.83
\$ 11.07	#DIV/0!	\$ 8.69	\$ 9.37	\$ 8.94	\$ 8.71	\$ 8.25	\$ 7.20	\$ 3.82	\$ 6.02	\$ 8.20	\$ 3.25	\$ 3.70	\$ 5.02	\$ 3.26	\$ 4.48	\$ 5.25	7.06	7.19	7.04	6.19	3.56	6.13	6.02
\$ 11.07	#DIV/0!	\$ 8.69	#DIV/0!	\$ 8.94	\$ 8.77	\$ 8.25	\$ 7.20	\$ 3.82	\$ 5.98	\$ 8.21	\$ 3.25	\$ 3.70	#DIV/0!	\$ 3.26	#DIV/0!	\$ 5.25	7.06	7.19	7.04	6.19	#DIV/0!	6.13	6.02
\$ 8.13	\$ 8.18	\$ 8.73	\$ 9.18	\$ 10.37	\$ 10.00	\$ 9.06	\$ 6.77	\$ 8.10	\$ 7.11	\$ 6.83	\$ 5.88	\$ 3.91	\$ 4.48	\$ 3.53	\$ 4.90	\$ 5.27	6.70	6.71	6.18	6.06	3.62	6.19	6.40

	\$				
	UE OIL \$	Gal	btu/gal	mmbtu	\$/mmbtu
Month	Oil \$	Oil Gallons	Btu/gal	mmbtu	\$/mmbtu
Jan-08	\$495,853.00	203,481	137,000	27,877	\$ 17.79
Feb-08	\$274,102.61	111,784	137,000	15,314	\$ 17.90
Mar-08	\$239,720.00	92,183	137,000	12,629	\$ 18.98
Apr-08	\$230,142.00	87,618	137,000	12,004	\$ 19.17
May-08	\$740,886.00	238,264	137,000	32,642	\$ 22.70
Jun-08	\$417,265.57	139,225	137,000	19,074	\$ 21.88
Jul-08	\$803,215.55	247,865	137,000	33,958	\$ 23.65
Aug-08	\$257,153.00	76,590	137,000	10,493	\$ 24.51
Sep-08	\$492,862.00	148,173	137,000	20,300	\$ 24.28
Oct-08	\$494,833.00	172,226	137,000	23,595	\$ 20.97
Nov-08	\$271,028.00	101,035	137,000	13,842	\$ 19.58
Dec-08	\$389,225.00	159,093	137,000	21,796	\$ 17.86
Jan-09	\$259,814.00	111,261	137,000	15,243	\$ 17.05
Feb-09	\$259,814.00	111,621	137,000	15,292	\$ 16.99
Mar-09	\$157,874.00	80,386	137,000	11,013	\$ 14.34
Apr-09	\$229,366.00	100,483	137,000	13,766	\$ 16.66
May-09	\$364,705.00	178,891	137,001	24,508	\$ 14.88
Jun-09	\$191,117.00	98,943	137,002	13,555	\$ 14.10
Jul-09	\$ 64,425.00	34,215	137,003	4,688	\$ 13.74
Aug-09	\$185,706.00	92,696	137,004	12,700	\$ 14.62
Sep-09	\$368,660.00	187,099	137,000	25,633	\$ 14.38
Oct-09	\$342,352.00	173,685	137,001	23,795	\$ 14.39
Nov-09	\$244,457.00	69,933	137,002	9,581	\$ 25.51
Dec-09	\$410,337.00	210,319	137,999	29,024	\$ 14.14
Jan-10	\$335,142.00	159,195	137,089	21,824	\$ 15.36

[illegible]

		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
MERAMEC 4	Blend	8680	0.800	0.181	100.0%	1.190	0.034	0.045	1.269	22.03	20.65
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	8400 Spot	8400	0.80	0.110	15%	1.079	0.034	0.028	1.140	19.15	18.12
Labadie	8800 Spot	8800	0.80	0.110	85%	1.052	0.034	0.028	1.114	19.60	18.52
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	Blend	8740	0.800	0.110	100.0%	1.056	0.034	0.028	1.118	19.54	18.46
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	80%	1.403	0.034	0.035	1.472	25.90	24.69
Sioux IL	Gateway	11000	5.70	0.140	20%	2.248	0.242	0.035	2.526	55.56	49.46
	tires	15000	1.00	0.140	0.0%	0.000	0.043	0.035	0.078	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.285	0.035	0.963	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9240	1.967	0.140	100.0%	1.604	0.084	0.035	1.723	31.84	29.64
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	60.0%	1.403	0.034	0.035	1.472	25.90	24.69
Sioux IL	Gateway	11000	5.70	0.140	40.0%	2.248	0.242	0.035	2.526	55.56	49.46
	tires	15000	1.00	0.140	0.0%	0.000	0.043	0.035	0.078	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.285	0.035	0.963	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9680	3.027	0.140	100.0%	1.787	0.129	0.035	1.951	37.77	34.60
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	80%	1.403	0.034	0.063	1.499	26.39	24.69
Sioux IL	Gateway	11000	5.70	0.250	20%	2.248	0.242	0.063	2.553	56.17	49.46
	tires	15000	1.00	0.250	0.0%	0.000	0.043	0.063	0.105	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.285	0.063	0.991	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9240	1.967	0.250	100.0%	1.604	0.084	0.063	1.750	32.34	29.64
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	60.0%	1.403	0.034	0.063	1.499	26.39	24.69
Sioux IL	Gateway	11000	5.70	0.250	40.0%	2.248	0.242	0.063	2.553	56.17	49.46
	tires	15000	1.00	0.250	0.0%	0.000	0.043	0.063	0.105	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.285	0.063	0.991	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9680	3.027	0.250	100.0%	1.787	0.129	0.063	1.978	38.30	34.60

NOTE: The designation RRI (Rich Reagent Injection) at Sioux means that the Nox control is active.

[illegible]

		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
MERAMEC 4	Blend	8680	0.800	0.181	100.0%	1.333	0.033	0.063	1.429	24.81	23.14
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	8400 Spot	8400	0.80	0.110	15%	1.224	0.033	0.038	1.296	21.78	20.57
Labadie	8800 Spot	8800	0.80	0.110	85%	1.194	0.033	0.038	1.266	22.28	21.02
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	Blend	8740	0.800	0.110	100.0%	1.199	0.033	0.038	1.270	22.21	20.95
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	80%	1.545	0.033	0.049	1.627	28.63	27.19
Sioux IL	Gateway	11000	5.70	0.140	20%	2.339	0.238	0.049	2.626	57.78	51.46
	tires	15000	1.00	0.140	0.0%	0.000	0.042	0.049	0.090	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.281	0.049	0.972	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9240	1.967	0.140	100.0%	1.734	0.082	0.049	1.865	34.46	32.04
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	60.0%	1.545	0.033	0.049	1.627	28.63	27.19
Sioux IL	Gateway	11000	5.70	0.140	40.0%	2.339	0.238	0.049	2.626	57.78	51.46
	tires	15000	1.00	0.140	0.0%	0.000	0.042	0.049	0.090	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.281	0.049	0.972	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9680	3.027	0.140	100.0%	1.906	0.127	0.049	2.081	40.29	36.90
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	80%	1.545	0.033	0.087	1.665	29.31	27.19
Sioux IL	Gateway	11000	5.70	0.250	20%	2.339	0.238	0.087	2.665	58.62	51.46
	tires	15000	1.00	0.250	0.0%	0.000	0.042	0.087	0.129	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.281	0.087	1.011	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9240	1.967	0.250	100.0%	1.734	0.082	0.087	1.903	35.17	32.04
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	60.0%	1.545	0.033	0.087	1.665	29.31	27.19
Sioux IL	Gateway	11000	5.70	0.250	40.0%	2.339	0.238	0.087	2.665	58.62	51.46
	tires	15000	1.00	0.250	0.0%	0.000	0.042	0.087	0.129	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.281	0.087	1.011	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9680	3.027	0.250	100.0%	1.906	0.127	0.087	2.119	41.03	36.90

NOTE: The designation RRI (Rich Reagent Injection) at Sioux means that the Nox control is active.

Incremental Coal Costs - UE										
30-Nov-09										
			2009							
		Coal	FOB Mine							
			\$/ton							
		8400, 0.8#	7.45	Note 1						
		8800, 0.8#	8.05							
										</

		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
MERAMEC 4	Blend	8680	0.800	0.181	100.0%	1.287	0.027	0.056	1.370	23.79	22.34
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	8400 Spot	8400	0.80	0.110	15%	1.171	0.027	0.034	1.232	20.71	19.67
Labadie	8800 Spot	8800	0.80	0.110	85%	1.152	0.027	0.034	1.213	21.35	20.27
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	Blend	8740	0.800	0.110	100.0%	1.155	0.027	0.034	1.216	21.26	20.18
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	80%	1.501	0.027	0.043	1.572	27.67	26.42
Sioux IL	Gateway	11000	5.70	0.140	20%	2.328	0.196	0.043	2.567	56.47	51.21
	tires	15000	1.00	0.140	0.0%	0.000	0.034	0.043	0.078	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.230	0.043	0.917	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9240	1.967	0.140	100.0%	1.698	0.068	0.043	1.809	33.43	31.38
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	60.0%	1.501	0.027	0.043	1.572	27.67	26.42
Sioux IL	Gateway	11000	5.70	0.140	40.0%	2.328	0.196	0.043	2.567	56.47	51.21
	tires	15000	1.00	0.140	0.0%	0.000	0.034	0.043	0.078	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.230	0.043	0.917	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	with RRI	9680	3.027	0.140	100.0%	1.877	0.104	0.043	2.024	39.19	36.34
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	80%	1.501	0.027	0.078	1.606	28.27	26.42
Sioux IL	Gateway	11000	5.70	0.250	20%	2.328	0.196	0.078	2.601	57.22	51.21
	tires	15000	1.00	0.250	0.0%	0.000	0.034	0.078	0.112	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.230	0.078	0.951	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9240	1.967	0.250	100.0%	1.698	0.068	0.078	1.843	34.06	31.38
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	60.0%	1.501	0.027	0.078	1.606	28.27	26.42
Sioux IL	Gateway	11000	5.70	0.250	40.0%	2.328	0.196	0.078	2.601	57.22	51.21
	tires	15000	1.00	0.250	0.0%	0.000	0.034	0.078	0.112	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.230	0.078	0.951	0.00	0.00
		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux	NO RRI	9680	3.027	0.250	100.0%	1.877	0.104	0.078	2.058	39.85	36.34

NOTE: The designation RRI (Rich Reagent Injection) at Sioux means that the Nox control is active.

Incremental Coal Costs - UE										
22-Dec-09										
			2009							
		Coal	FOB Mine							
			\$/ton							
		8400, 0.8#	8.25		Note 1					
		8800, 0.8#	8.95							

		avg heat	avg so2	avg NOx	ton blend	avg c/mbtu	so2adder	NOxadder	incr fuel	\$/ton with so2 & NOx	\$/ton without so2&Nox
MERAMEC 4	Blend	8800	0.800	0.181	100.0%	1.685	0.022	0.062	1.769	31.14	29.66
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Labadie	8400 Spot	8400	0.80	0.110	0%	1.324	0.022	0.037	1.384	23.25	22.25
Labadie	8800 Spot	8800	0.80	0.110	100%	1.304	0.022	0.037	1.364	24.00	22.95
Labadie	Blend	8800	0.800	0.110	100.0%	1.304	0.022	0.037	1.364	24.00	22.95
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	80%	1.647	0.022	0.048	1.717	30.22	28.98
Sioux IL	Gateway	11000	5.70	0.140	20%	2.384	0.160	0.048	2.592	57.02	52.46
	tires	15000	1.00	0.140	0.0%	0.000	0.028	0.048	0.076	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.188	0.048	0.878	0.00	0.00
Sioux	with RRI	9240	1.967	0.140	100.0%	1.822	0.055	0.048	1.925	35.58	33.68
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.140	60.0%	1.647	0.022	0.048	1.717	30.22	28.98
Sioux IL	Gateway	11000	5.70	0.140	40.0%	2.384	0.160	0.048	2.592	57.02	52.46
	tires	15000	1.00	0.140	0.0%	0.000	0.028	0.048	0.076	0.00	0.00
	petcoke	14300	6.71	0.140	0.0%	0.643	0.188	0.048	0.878	0.00	0.00
Sioux	with RRI	9680	3.027	0.140	100.0%	1.982	0.085	0.048	2.114	40.94	38.37
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	80%	1.647	0.022	0.085	1.754	30.87	28.98
Sioux IL	Gateway	11000	5.70	0.250	20%	2.384	0.160	0.085	2.629	57.84	52.46
	tires	15000	1.00	0.250	0.0%	0.000	0.028	0.085	0.113	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.188	0.085	0.916	0.00	0.00
Sioux	NO RRI	9240	1.967	0.250	100.0%	1.822	0.055	0.085	1.962	36.27	33.68
Plant	Mine	heat	so2	NOx	ton blend	c/mbtu	so2adder	NOxadder	w/SO2&NOx	\$/ton with so2 & NOx	\$/ton without so2&Nox
Sioux PRB	8800 Spot	8800	0.80	0.250	60.0%	1.647	0.022	0.085	1.754	30.87	28.98
Sioux IL	Gateway	11000	5.70	0.250	40.0%	2.384	0.160	0.085	2.629	57.84	52.46
	tires	15000	1.00	0.250	0.0%	0.000	0.028	0.085	0.113	0.00	0.00
	petcoke	14300	6.71	0.250	0.0%	0.643	0.188	0.085	0.916	0.00	0.00
Sioux	NO RRI	9680	3.027	0.250	100.0%	1.982	0.085	0.085	2.152	41.66	38.37
NOTE: The designation RRI (Rich Reagent Injection) at Sioux means that the Nox control is active.											

AmerenUE
Case No. ER-2010-0036
Issue: Fuel Expense_Production Cost Model Inputs
Source: Staff workpapers

Coal Price (Acctg) by Unit

see Filename:
AMERENUE
COAL MIX by
Generating
Unit_DR35
Modified.xls

Generating Unit	Heat Rate (Btu/lb) ¹	(see DR35) Coal Blend Percentage TYE 8/31/09	Total Cost of Coal SO ₂ Adjusted ⁵ (cents/MMBtu)
Meramec Units 1-4	8,400	23%	177.441
	8,800	77%	186.806
Weighted Average			184.652
Sioux Unit 1-2			
	8,800	75%	182.213
	IL Coal	25%	313.838
Weighted Average			215.119
Labadie Units 1-4	8,400	11%	136.278
	8,800	89%	148.305
Weighted Average			146.982
Rush Island	8,400	100%	180.850
	8,800	0%	0.000
Weighted Average			180.850

Cents per MMBtu

Nuclear Fuel Price - Fuel	54.872
Nuclear Fuel Price - Spent Fuel	9.568
Accounting Nuclear Fuel Price	64.440

Contracted Cost of Coal in Cents per MMBtu for Production Fuel Model (Accounting Cost)

Generating Unit		See Remarks: ADEBERG Unit 10 is Generating Unit 10A is Not (see DR33 Modified) 10/1/2010		CY10: See Inflation Forecasting Unit 10/1/2010		Transportation Cost Based Upon CY2010 Contracted Cost													CY10: See Inflation Forecasting Unit 10/1/2010																	
		Heat Rate (Btu/lb)	Coal Blend Percentage TYE 8/31/09	Contracted Heat Rate (Btu/lb)	Contracted Heat Rate (MMBtu/lb) at 1/1/2010	Wt. Average MMBtu/lb at 1/1/2010	Mine Specific Cost of Coal \$/Q ₂ Adjusted (\$/Ton)	Coal Transport Base Cost ¹ (\$/Ton)	Fuel Surcharge ¹ (\$/Ton)	Cycle Time Penalty Other Adders ¹ (\$/Ton)	Unloading Penalty Demurrage ¹ (\$/Ton)	AILF Cost ¹ (\$/Ton)	Unit 0910 Rail Fuel Surcharge Hedge Cost	Unit 0910 Rail Car Cost ¹ (\$/Ton)	Total Transportation Cost (\$/Ton)	Total Coal Cost (\$/Ton)	Total Cost of Coal \$/Q ₂ Adjusted ³ (cents/MMBtu)																			
Meramec Units 1-4	8,400	23%	77%	8,473	16.95	3.898	\$	10.388	\$	17.080	\$	0.990	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	19.683	\$	30.069	177,441	8400 PRB										
	8,800			8,768	17.54	13.502	\$	13.074	\$	17.080	\$	0.990	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	19.683	\$	32.767	186,806	8800 PRB										
														8,708	17.49	11.293	\$	12.456	\$	17.080	\$	0.990	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	19.683	\$	32.729	184,692	Meramec
Sioux Unit 1-2	8,800	75%	25%	8,816	17.63	13.224	\$	13.308	\$	13.690	\$	2.590	\$	0.250	\$	0.330	\$	0.55	\$	0.333	\$	1.030	\$	18.771	\$	32.129	182,213 PRB									
	8,800			11,000	22.00	5.900	\$	56.687	\$	11.448	\$	0.680	\$	-	\$	0.250	\$	-	\$	-	\$	-	\$	12.378	\$	69.044	313,838 IL Coal									
														9,362	18.72	11.293	\$	24.185	\$	13.629	\$	2.113	\$	0.188	\$	0.310	\$	0.411	\$	0.256	\$	0.719	\$	17.415	\$	41.368
Labadie Units 1-4	8,400	11%	89%	8,425	16.85	1.854	\$	10.060	\$	9.290	\$	2.000	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	12.903	\$	22.963	136,278	8400 PRB										
	8,800			8,789	17.60	15.662	\$	13.195	\$	9.290	\$	2.000	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	12.903	\$	26.098	148,305	8800 PRB										
														8,758	17.52	14.143	\$	12.850	\$	9.290	\$	2.000	\$	0.250	\$	-	\$	0.333	\$	1.030	\$	12.903	\$	25.753	146,982	Labadie
Rush Island	8,400	98%	2%	8,302	16.60	16.272	\$	9.799	\$	14.820	\$	2.750	\$	0.250	\$	0.350	\$	0.60	\$	0.333	\$	1.030	\$	20.230	\$	30.028	180,850 Rush Island									
	8,800			-	0.00	0.000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	8400 PRB										
														8,302	16.60	16.272	\$	9.799	\$	14.820	\$	2.750	\$	0.250	\$	0.350	\$	0.60	\$	0.333	\$	1.030	\$	30.028	180,850	

NOTES:
(1) All prices above are based upon CY2010 contracted coal cost that will be effective 1/1/2010
(2) Staff will assume 100% PRB 8400 for Rush Island facility in this proceeding based upon a discussion with Paul Mathers of Ameren.
(3) Staff will true up OHD hedging component.

¹ Coal is from Powder River Basin (PRB) unless otherwise stated.
² MMBtu per lb = (Heating value of coal (i.e., Btu/lb) / 100)
³ Coal Transportation Cost is based upon CY2010 pricing based on contracts with Union Pacific and Burlington Northern/Santa Fe Railroads. Fuel surcharge calculated based upon per OHD Price of \$2.79 per gallon as reported by EIA on 11/18/09 (see Staff workpaper, Filename: FUEL CONTRACT Review and PROFORMA_COAL.xls, Tab: Coal Transport_Detail
See Tab: Sioux2010_\$ per Ton for detail of calculation for Sioux Plant. AMLF Cost is based upon a historical average of 4% multiplied by the base transportation cost for CY2010.
⁴ Labadie and Meramec are served by Union Pacific (UP) Railroad; Rush Island and Sioux are served by Burlington Northern/Santa Fe (BNSF) Railroad
⁵ Cents per MMBtu = (Delivered Price in Dollars per Ton / 10,000) / (Heating Value of Coal per Btu per lb)

REASONABLENESS CHECK																			
Staff Inputs for Case No. ER-2009-0318												(Cal R - Cal W)							
Coal Blend Percentage	Mine Specific Coal Cost	% Inc/Dec Mine Specific	Total Transport Cost	% Inc/Dec Total Transport	Total Coal Cost (\$/Ton)	% Inc/Dec In Total Coal Cost	Coal Cost (\$/Ton)	% Inc/Dec Coal Cost	Overall Inc/Dec (cents/MMBtu)	Fuel Surcharge Hedge Cost	% Inc/Dec in Fuel Surcharge	% Inc/Dec Hedge Cost							
30.4939%	\$ 8.0206	29.49%	\$ 15.1050	30.31%	\$ 23.1255	30.03%	145.02	31.911	69.5061%	\$ 10.6925	22.27%	\$ 15.1050	30.31%	\$ 25.7975	26.98%	145.02	31.911	0.725	337.21%
										134.00	52.806	0.725	337.21%						
										149.08	48.632								
81.2559%	\$ 10.8785	22.80%	\$ 19.1450	-1.96%	\$ 30.0235	7.01%	169.43	12.783	18.7441%	\$ 33.0000	71.72%	\$ 17.3700	-28.74%	\$ 50.3700	37.07%	209.88	103.958	0.725	337.21%
										177.00	38.100								
15.1042%	\$ 7.7620	29.59%	\$ 12.6790	1.80%	\$ 20.4380	12.30%	130.00	6.248	84.8956%	\$ 10.3456	27.54%	\$ 12.6790	1.80%	\$ 23.0205	13.37%	118.81	29.495	0.725	337.21%
										128.30	18.652								
100.0000%	\$ 7.7417	26.57%	\$ 20.5650	-1.63%	\$ 28.3067	6.08%	165.90	14.920				165.00	14.920					0.725	337.21%
										165.00	14.920								

Weighted Average Cost of Nuclear Fuel in Cents per MMBtu										Nuclear Fuel ONLY	
Month	Net Generation	% of Total 12-mo Ended 3/31/09	% of Total 12-mo Ended 9/31/09	% of Total for the 15-mo Ended 1/31/2010 (excluding Oct 2008)	Cost in Cents per MMBtu Burned	Wt. Avg. Cost in Cents per MMBtu for 12-mo Ended 3/31/09	Wt. Avg. Cost in Cents per MMBtu for 12-mo Ended 9/31/09	Wt. Avg. Cost in Cents per MMBtu for 15-mo Ended 1/31/2010	Actual Nuclear Fuel Cost for 12-mo Ending 3/31/09		
Apr-08	880,210.0	9.78%			40.315	3.942			\$ 3,515,467		
May-08	904,505.0	10.05%			40.289	4.048			\$ 3,643,150		
Jun-08	861,545.0	9.57%			40.261	3.853			\$ 3,523,698		
Jul-08	878,976.0	9.76%			40.242	3.930			\$ 3,612,199		
Aug-08	889,454.0	9.88%			39.891	3.942			\$ 3,606,787		
Sep-08	869,370.0	9.66%			39.521	3.817			\$ 3,459,718		
Oct-08	281,840.0	3.13%	3.15%	Refueling Occurred Oct 2008	37.718	1.181	1.189	Refueling Occurred Oct 2008	\$ 1,079,044		
Nov-08	579,384.0	6.44%	6.48%	6.69%	52.820	3.400	3.423	3.535	\$ 3,072,215	8,754,164	0.1231
Dec-08	554,694.0	6.16%	6.21%	6.41%	52.599	3.241	3.264	3.370	\$ 2,942,378	2,860,827	
Jan-09	928,441.0	10.31%	10.39%	10.72%	52.923	5.459	5.497	5.676	\$ 4,788,526	5,816,411	
Feb-09	544,532.0	6.05%	6.09%	6.29%	53.242	3.221	3.243	3.349	\$ 2,853,148	5,593,962	
Mar-09	828,612.0	9.21%	9.27%	9.57%	56.324	5.185	5.221	5.391	\$ 4,620,761	9,048,129	
Apr-09	798,744.0		8.94%	9.23%	56.426		5.042	5.206	\$ 4,490,076	5,358,818	
May-09	909,950.0		10.18%	10.51%	55.315		5.631	5.814	\$ 5,003,636	8,203,835	
Jun-09	836,422.0		9.36%	9.66%	55.500		5.193	5.362	\$ 4,703,582	7,957,409	
Jul-09	898,752.0		10.05%	10.38%	55.501		5.580	5.762	\$ 5,020,777	9,045,720	
Aug-09	899,588.0		10.06%	10.39%	55.544		5.590	5.772	\$ 5,025,089	8,474,874	
Sep-09	878,322.0		9.83%	10.15%	55.562		5.459	5.637		71,114,149	
Oct-09				0.00%				0.000			
Nov-09				0.00%				0.000			
Dec-09				0.00%				0.000			
Jan-10				0.00%				0.000			
		100.00%	100.00%	100.00%						Nuclear Fuel ONLY	
Total for the 12-mo Ended 3/31/09 (including October 2008)		9,001,563.0			Cents per MMBtu for the TYE 3/31/09 (including October 2008)		45.218		\$ 40,717,091	Cross Check	
Total for the 12-mo Ended 9/31/09 (including October 2008)		8,939,281.0			Cents per MMBtu for the 12-mo Ended 7/31/09 (including October 2008)		54.331		\$ 47,058,950	\$ 40,717,091	
Total for the 15-mo Ended 1/31/2010 (Post Refueling)		8,657,441.0			Cents per MMBtu for the 15-Mo Ended 1/31/2010 (Post Oct 2008 Refueling)		54.872		\$ 43,599,232	\$ 47,058,949	

NOTE: .

(1) Cost per MMBtu identified on Company's C-9 Reports is measured in cents. Therefore, Staff will not need to convert to Cents per MMBtu

(2) Cost per MMBtu identified above was verified with Company's response to Staff DR65 to ensure appropriate pricing was reported on C-9.

(3) Clarification provided by Randy Irwin indicates Net MWh reported on the C-9 report will differ from those reported on the Nuclear Fuel Report data provided in DR65 due to how Callaway station service loads are handled when the Callaway Unit is offline. Therefore, Staff will rely on Company's response to Staff DR65 for purposes of determining a Cents per MMBtu for the Production Cost Model.

PROSYM Input for Fuel ONLY
66.000
FBREPORT_UE_MPSC2010_PSCJun11_Mar09.xls]

For CY2010
Company Forecast \$6.631 MWh
Cents per MMBtu \$0.663 MMBtu
[Source: Company's response to Staff DR65]

AmerenUE
Purchased Power - Common Boundry

sum of amount				month_number												
corporation	major	minor	activity	200902	200903	200904	200905	200906	200907	200908	200909	200910	200911	200912	201001	Grand Total
UEC	555	AEB	PPBL	34,582.98	11,180.04		37,081.44	14,264.62	19,808.86	25,398.91	13,024.22	20,477.70	43,713.33	19,722.39	3,519.48	242,773.97
		AEB Total		34,582.98	11,180.04		37,081.44	14,264.62	19,808.86	25,398.91	13,024.22	20,477.70	43,713.33	19,722.39	3,519.48	242,773.97
		AQH	PPBL		7,181.87		11.62		13.65		5.47		0.03	1,214.17	39.89	8,466.70
		AQH Total			7,181.87		11.62		13.65		5.47		0.03	1,214.17	39.89	8,466.70
		SKB	PPBL	2,201.76	1,964.63	1,945.27	1,569.08	1,438.25	1,600.25	2,101.57	1,934.47	1,716.69	1,757.61	1,349.01	1,519.42	21,098.01
		SKB Total		2,201.76	1,964.63	1,945.27	1,569.08	1,438.25	1,600.25	2,101.57	1,934.47	1,716.69	1,757.61	1,349.01	1,519.42	21,098.01
		555 Total			36,784.74	20,326.54	1,945.27	38,662.14	15,702.87	21,422.76	27,500.48	14,964.16	22,194.39	45,470.97	22,285.57	5,078.79
	UEC Total			36,784.74	20,326.54	1,945.27	38,662.14	15,702.87	21,422.76	27,500.48	14,964.16	22,194.39	45,470.97	22,285.57	5,078.79	272,338.68
Grand Total			36,784.74	20,326.54	1,945.27	38,662.14	15,702.87	21,422.76	27,500.48	14,964.16	22,194.39	45,470.97	22,285.57	5,078.79	272,338.68	

AEB Associated Electric
AQH Aqualon(Hercules)
SKB City of Sikeston

AmerenUE
PJM Account 555 Expenses
True-Up Actual 12 Months Ended January 31, 2010

Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	Jan 2010	Total
\$ 181,341	\$ 154,164	\$ 75,396	\$ 83,230	\$ 35,170	\$ 36,267	\$ 10,209	\$ 11,411	\$ 1,290	\$ 1,077	\$ 4,117	\$ 33	\$ 593,705

AmerenUE
SO2 Tracker
Net SO2 Premiums Less Discounts
True-Up Pro Forma Adjustment Summary

Premiums Less Discount as of January 2010	\$ 11,012,037	
Amortization over 2 years	<u>2</u>	5,506,019
Premiums Less Discount as of September 2008	8,534,159	
Amortization over 2 years	<u>2</u>	4,267,080
Less Amortization March 2009 Through January 2010 (\$355,590 per month)		<u>(3,911,490)</u>
Total Pro Forma Adjustment		<u>\$ 5,861,609</u>

AmerenUE
SO2 Tracker
Net SO2 Premiums Less Discounts
October 31, 2008 - January 31, 2010

	2008						2009						2010			Total 16 months ending 1/31/10	
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Meramec	13,725.29	23,151.70	6,277.33	48,253.58	3,899.30	14,132.90	7,824.74	8,122.38	11,447.38	1,434.86	6,004.45	(9,250.65)	(3,520.67)	6,787.76	(464.71)	11,833.43	149,659.07
Sioux	11,610.79	64,763.54	1,828.98	125,121.24	96,214.12	50,522.77	13,709.61	9,998.43	28,855.26	20,936.67	20,046.30	13,670.46	1,715.60	25,320.46	32,311.27	35,969.84	552,595.34
Labadie	113,423.86	13,259.21	(13,701.91)	81,028.67	7,696.37	70,133.88	5,264.66	(12,265.73)	3,381.32	51,303.83	(848.69)	(16,814.66)	(32,737.62)	85,449.00	68,049.84	46,576.70	469,198.73
Rush Island	54,884.17	74,670.89	17,489.56	145,806.49	29,901.26	44,928.24	31,370.86	63,137.76	32,862.53	27,767.22	22,354.66	39,289.36	55,611.59	43,357.90	29,437.88	254.52	713,124.89
	193,644.11	175,845.34	11,893.96	400,209.98	137,711.05	179,717.79	58,169.87	68,992.84	76,546.49	101,442.58	47,556.72	26,894.51	21,068.90	160,915.12	129,334.28	94,634.49	1,884,578.03
																	4,074,138.11 Additional 2008 Sales accrual to reach \$5M
																	40,181.19 interest on above
																	4,865,519.49 Additional 2009 Sales accrual to reach \$5M
																	147,619.86 interest on above
																	11,012,036.68

GL tieout(excludes amort of \$355,589.94/mo)

10/31/08 - 12/31/08	4,495,702.71
1/1/09 - 12/31/09	6,421,699.48
1/1/10 - 1/31/10	94,634.49

11,012,036.68

Note: Beginning in Jan 09, the SO2 tracker amounts are calculated within FuelWorx. Since the old method was on a 1 month lag, there were 2 months recorded in Jan 09. Feb 09 includes a 2008 true up.

2008 Actual SO2 Allowance Sales \$925,862 (\$5,000,000-\$4,074,138)
2009 Actual SO2 Allowance Sales \$134,481 (\$5,000,000-\$4,865,519)

AmerenUE
SO2 Tracker
Net SO2 Premiums Less Discounts
As of September 30, 2008

	2008										Total At Sep 30, 2008
	Total 2007	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	
Meramec	1,007,450.64	118,720.20	(18,621.33)	89,938.17	68,440.98	30,628.51	23,800.85	7,204.97	12,030.84	26,373.14	1,365,966.97
Sioux	1,955,196.22	426,732.65	(496,825.42)	81,094.36	65,630.77	104,412.71	3,871.81	97,222.82	-	18,685.54	2,256,021.46
Labadie	816,829.20	214,657.79	(34,269.06)	84,092.93	184,016.35	31,012.08	(369.06)	100,548.72	(67,515.02)	37,356.67	1,366,360.60
Rush Island	1,028,268.31	74,459.30	14,407.72	90,212.96	46,762.36	53,373.49	4,952.85	29,212.09	21,845.56	44,136.08	1,407,630.72
	4,807,744.37	834,569.94	(535,308.09)	345,338.42	364,850.46	219,426.79	32,256.45	234,188.60	(33,638.62)	126,551.43	6,395,979.75
											2,027,613.15 Additional 2007 Sales accrual to reach \$5M
											110,565.75 interest on above
											<u>8,534,158.65</u> Bal in 254-155 as of 09/30/08

**UNION ELECTRIC COMPANY
WESTINGHOUSE CREDITS AMORTIZATION
TWELVE MONTHS ENDED JANUARY 31, 2010**

<u>MONTH</u>	<u>FERC (091)</u>	<u>MISSOURI (092)</u>	<u>TOTAL</u>
JANUARY, 2010	2,775.67	159,560.98	\$ 162,336.65
FEBRUARY, 2009	2,925.48	168,172.81	171,098.29
MARCH	2,925.48	168,172.81	171,098.29
APRIL	2,775.67	159,560.98	162,336.65
MAY	2,775.67	159,560.98	162,336.65
JUNE	2,775.67	159,560.98	162,336.65
JULY	2,775.67	159,560.98	162,336.65
AUGUST	2,775.67	159,560.98	162,336.65
SEPTEMBER	2,775.67	159,560.98	162,336.65
OCTOBER	2,775.67	159,560.98	162,336.65
NOVEMBER	2,775.67	159,560.98	162,336.65
DECEMBER, 2009	2,775.67	159,560.98	162,336.65
TOTAL	<u>\$ 33,607.66</u>	<u>\$ 1,931,955.42</u>	<u>\$ 1,965,563.08</u>
% of Total	1.71%	98.29%	100.00%
Misc Adj	<u>-</u>	<u>-</u>	<u>-</u>
	<u>\$ 33,607.66</u>	<u>\$ 1,931,955.42</u>	<u>\$ 1,965,563.08</u>

Monthly General Ledger Detail for Westinghouse Credits and Fly Ash for the Test Year Ended 3/31/2009																	
																	12 mtd 03-2009
Westinghouse Credits	MAJ	MIN	ACTV	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Total	
	120	091		\$ 2,465.82	\$ 2,465.82	\$ 2,465.82	\$ 2,465.82	\$ 2,465.82	\$ 2,465.82	\$ 2,465.82	\$ 2,925.48	\$ 2,925.48	\$ 2,925.48	\$ 2,925.48	\$ 2,925.48	\$ 31,888.14	
	120	092		\$ 149,899.66	\$ 149,899.66	\$ 149,899.66	\$ 149,899.66	\$ 149,899.66	\$ 149,899.66	\$ 149,899.66	\$ 168,172.81	\$ 168,172.81	\$ 168,172.81	\$ 168,172.81	\$ 168,172.81	\$ 1,890,151.67	
				\$ 152,365.48	\$ 152,365.48	\$ 152,365.48	\$ 152,365.48	\$ 152,355.48	\$ 152,365.48	\$ 152,365.48	\$ 152,365.48	\$ 171,098.29	\$ 171,098.29	\$ 171,098.29	\$ 171,098.29	\$ 171,098.29	\$ 1,922,039.81
Westinghouse Credits	MAJ	MIN	ACTV	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Total			
	120	091		\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 2,775.67	\$ 33,607.66			
	120	092		\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 159,560.98	\$ 1,931,955.42			
				\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 162,336.65	\$ 1,965,563.08			
																	12 mtd 03-2009
Fly Ash	501	006		Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Total	
				\$ (21,915.69)	\$ (628,991.14)	\$ (334,639.27)	\$ (371,692.71)	\$ (331,916.38)	\$ (254,325.18)	\$ (70,791.48)	\$ (330,014.79)	\$ 284,966.77	\$ (384,931.89)	\$ (347,604.58)	\$ (250,188.10)	\$ (3,042,044.44)	
LESS: MRT - CEMEX (AFS)	501	006	FNAM	\$ -	\$ (49,205.00)	\$ (49,206.00)	\$ (49,522.00)	\$ (49,521.50)	\$ (49,521.50)	\$ (49,521.50)	\$ (49,521.50)	\$ (49,521.50)	\$ (48,681.50)	\$ (48,681.50)	\$ (48,681.50)	\$ (541,585.00)	
				\$ (21,915.69)	\$ (579,786.14)	\$ (285,433.27)	\$ (322,170.71)	\$ (282,394.88)	\$ (204,803.68)	\$ (21,269.98)	\$ (280,493.29)	\$ 334,488.27	\$ (336,250.39)	\$ (298,923.08)	\$ (201,506.60)	\$ (2,500,459.44)	
																	12 mtd 01-2010
Fly Ash	501	006		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Total			
				\$ (131,200.27)	\$ (329,877.57)	\$ (208,783.98)	\$ (281,161.63)	\$ (471,337.41)	\$ (314,715.09)	\$ (199,686.10)	\$ (365,388.01)	\$ 212,405.80	\$ (316,144.15)	\$ (3,003,681.09)			
LESS: MRT - CEMEX (AFS)	501	006	FNAM	\$ (48,681.50)	\$ (48,681.50)	\$ 48,681.50	\$ (48,681.11)	\$ (48,682.11)	\$ (48,682.11)	\$ (48,682.10)	\$ (48,682.00)	\$ (48,682.11)	\$ (48,682.11)	\$ (486,818.15)			
				\$ (82,518.77)	\$ (257,465.48)	\$ (232,480.52)	\$ (422,655.30)	\$ (266,032.98)	\$ (151,004.00)	\$ (316,706.01)	\$ 261,087.91	\$ (267,462.04)	\$ (2,516,862.94)				

Company workpaper, GSW-WP-519	\$ (3,042,044.44)
Difference	\$ 541,585.00

Source: Company's G/L CDs

Original value input a negative, actual value is positive

Per G/L Query
GSW-WP-E260
\$ 456,078.60
\$ 706,459.62
\$ 895.22
\$ (4,205,477.88)
<u>\$ (3,042,044.44)</u>

By Business Division per Company workpaper, GSW-WP-E523					
Common	Meramec	Sioux	Labadie	Rush Island	Total
5A	50	53	58	63	
\$ (663,045.72)	\$ 460,377.69	\$ (747,511.84)	\$ (1,817,374.78)	\$ (274,489.79)	\$ (3,042,044.44)

Union Electric - Gas-Fired Generation

2010 - 2014 Budget

Jan 11, 2010 Prosym, Dec 28, 2009 Gas Pricing

G:Gas/Budgets/2010/Generation/UE Gen Budget 2010

	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>
Transportation - Fixed Cost	\$7,425,012	\$9,174,815	\$9,422,731	\$9,375,382	\$9,288,330
Storage - Fixed Cost	\$1,092,150	\$1,276,350	\$1,276,350	\$1,276,350	\$1,276,350
Supply/Financial Reservation	\$344,500	\$344,500	\$344,500	\$344,500	\$344,500
Commodity Cost	\$11,353,483	\$12,559,578	\$24,018,944	\$32,149,463	\$129,240,305
Forecasted Demand (MMBtu)	1,847,200	2,087,800	3,962,100	5,196,300	19,891,700
Total Fixed Cost	\$8,861,662	\$10,795,665	\$11,043,581	\$10,996,232	\$10,909,180
Total Forecasted Cost	\$20,215,145	\$23,355,243	\$35,062,525	\$43,145,695	\$140,149,485

AmerenUE
Vegetation Management
12 Months Ended March 31, 2009
True-Up Current Forecast for 2010 and 2011

Actual Vegetation Management During Test Year 3/31/09	\$ 50,347,400
Average Forecast Year 2010 and 2011 Vegetation Management	53,700,000 (1)
Pro Forma Increase Vegetation Management	<u>\$ 3,352,600</u>
Percent Increase	<u>6.66%</u>

Actual Vegetation Management True-Up 1/31/10	\$ 50,393,752
Average Forecast Year 2010 and 2011 Vegetation Management	53,700,000 (1)
Pro Forma Increase Vegetation Management	<u>\$ 3,306,248</u>
Percent Increase	<u>6.56%</u>

(1) Total Forecast Year 2010 Vegetation Management (2)	\$ 52,900,000
Total Forecast Year 2011 Vegetation Management (2)	54,500,000
Average	<u>\$ 53,700,000</u>

(2) Per Rebuttal Testimony of David Wakeman.

Veg Management Expenses
12 Months Ending March 31, 2009

	Apr 2008	May 2008	Jun 2008	Jul 2008	Aug 2008	Sep 2008	Oct 2008	Nov 2008	Dec 2008	Jan 2009	Feb 2009	Mar 2009	12 Months Ending 3-31-09
	\$ 1,531.0	\$ 6,974.3	\$ 4,495.0	\$ (526.0)	\$ 2,364.6	\$ 11,534.7	\$ 5,621.5	\$ 3,637.3	\$ 3,752.9	\$ 2,863.0	\$ 435.8	\$ 8,730.2	\$ 51,414.3
Non Labor	\$ 1,453.9	\$ 6,886.9	\$ 4,407.4	\$ (608.9)	\$ 2,266.0	\$ 11,534.7	\$ 5,538.5	\$ 3,472.7	\$ 3,643.3	\$ 3,440.0	\$ 3,266.7	\$ 5,046.2	\$ 50,347.4

2008 Veg Management Amounts were computed within CBS limiting the report to RMC's 021 and 691 and limiting the activity codes to RWM9, CCCM, CCPR, RQCR, SOIP & %%TT.

2009 Veg Management Amounts were computed within CBS limiting the report to RMC's 021 and 691 and to project work orders OK015 and OK714.

Report: PowerOn SOTT FBA (*) - E58907
RMC: X - ALL RMCs

Ameren Corporation
RMC Based
PowerOn O - Reg MO FBA for activity code SOTT
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	12 Months
Resource Type^L3@0	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2010	Ended 1/10
RMC^L2@0													
RMC^L3@0													
RMC^L4@0													
Activity													
Reg-MO - Regulated Missouri													
LABOR - LABOR (200 LEVEL)													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS													
SOTT - T&D OPS - VEG. CONTROL	82.4	100.3	102.2	101.9	107.4	105.0	104.3	103.0	112.4	108.3	101.3	102.5	1,231.1
Total D21 - MISSOURI ENERGY DELIVERY	82.4	100.3	102.2	101.9	107.4	105.0	104.3	103.0	112.4	108.3	101.3	102.5	1,231.1
Total S01 - MISSOURI REGULATED OPS	82.4	100.3	102.2	101.9	107.4	105.0	104.3	103.0	112.4	108.3	101.3	102.5	1,231.1
S04 - BUSINESS AND CORPORATE SVCS													
D60 - AMS SHARED SERVICES													
F60 - TRANS OPS PLNG POLICY & REG													
SOTT - T&D OPS - VEG. CONTROL	14.5	28.4	19.0	19.2	19.2	19.0	24.6	24.1	23.8	21.6	29.1	24.5	266.9
Total D60 - AMS SHARED SERVICES	14.5	28.4	19.0	19.2	19.2	19.0	24.6	24.1	23.8	21.6	29.1	24.5	266.9
Total S04 - BUSINESS AND CORPORATE SVCS	14.5	28.4	19.0	19.2	19.2	19.0	24.6	24.1	23.8	21.6	29.1	24.5	266.9
Total LABOR - LABOR (200 LEVEL)	96.8	128.7	121.3	121.1	126.6	124.0	128.9	127.1	136.2	129.9	130.4	127.0	1,498.0
NON LABOR - NON LABOR (200 LEVEL)													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS													
CCCM - CONTRIBUTION&MEMBERSHIP	0.5	5.2	12.6		25.0	50.9	0.8		1.0	6.9	33.5	2.3	138.8
CCPR - PUBLIC RELATIONS		0.1		0.7		0.4			0.2			1.5	2.9
CCTT - REG. COMPLIANCE - VEG CON1													
RQCR - CUST REQUESTS - CUST RELC		88.3	48.0				6.8	8.1	12.5	150.3	164.8	51.2	529.9
RQTT - CUST REQUESTS - VEG. CONTI											3.5		3.5
RWM9 - MULTIPLE DEVICE INTERRUPT	5.6	682.5	336.5	52.0	14.5	82.1	29.1	69.2	441.3	740.6	718.0	161.8	3,333.3
SOIP - T&D OPERATIONS - INSPECT													
SOTT - T&D OPS - VEG. CONTROL	2,911.4	4,033.3	4,847.7	3,349.2	(504.1)	9,379.9	4,172.8	3,914.1	3,250.4	1,555.1	2,695.5	2,370.2	41,975.4
Total D21 - MISSOURI ENERGY DELIVERY	2,917.4	4,809.4	5,244.9	3,401.9	(464.5)	9,513.4	4,209.5	3,991.4	3,705.3	2,452.9	3,615.3	2,587.0	45,984.0
Total S01 - MISSOURI REGULATED OPS	2,917.4	4,809.4	5,244.9	3,401.9	(464.5)	9,513.4	4,209.5	3,991.4	3,705.3	2,452.9	3,615.3	2,587.0	45,984.0
S04 - BUSINESS AND CORPORATE SVCS													
D60 - AMS SHARED SERVICES													
F60 - TRANS OPS PLNG POLICY & REG													
CCCM - CONTRIBUTION&MEMBERSHIP	0.8	0.1	0.3		0.3	0.2	1.8	0.6	0.9	0.4	4.5		10.0
CCTT - REG. COMPLIANCE - VEG CON1													
SOIP - T&D OPERATIONS - INSPECT				7.8			7.3		6.0		2.1		23.3
SOTT - T&D OPS - VEG. CONTROL	348.5	236.7	262.2	90.2	867.4	499.5	287.1	(86.3)	749.0	384.9	376.1	361.4	4,376.5
Total D60 - AMS SHARED SERVICES	349.3	236.8	262.5	98.0	867.7	499.7	296.2	(85.7)	755.9	385.3	382.7	361.4	4,409.7
Total S04 - BUSINESS AND CORPORATE SVCS	349.3	236.8	262.5	98.0	867.7	499.7	296.2	(85.7)	755.9	385.3	382.7	361.4	4,409.7

Report: PowerOn SOTT FBA (*) - E58907
RMC: X - ALL RMCS

Ameren Corporation
RMC Based
PowerOn O - Reg MO FBA for activity code SOTT
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1													
Resource Type^L3@0	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>
RMC^L2@0	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>
RMC^L3@0													
RMC^L4@0													
Total NON LABOR - NON LABOR (200 LEVEL)	3,266.7	5,046.2	5,507.3	3,499.9	403.2	10,013.0	4,505.7	3,905.8	4,461.2	2,838.2	3,998.1	2,948.4	50,393.8
Grand Total	\$3,363.6	\$5,174.9	\$5,628.6	\$3,621.0	\$529.8	\$10,137.0	\$4,634.7	\$4,032.9	\$4,597.4	\$2,968.0	\$4,128.5	\$3,075.5	\$51,891.8

AmerenUE
Infrastructure Inspections
12 Months Ended March 31, 2009
True-Up with Current Forecast for 2010 and 2011

Actual Infrastructure Inspections During Test Year 3/31/09	\$ 5,811,500
Average Forecast Year 2010 and 2011 Infrastructure Inspections	8,950,000 (1)
Pro Forma Increase Infrastructure Inspections	<u>\$ 3,138,500</u>
Percent Increase	<u>54.00%</u>

Actual Infrastructure Inspection 12 Months 1/31/10	\$ 7,649,886
Average Forecast Year 2010 and 2011 Infrastructure Inspections	8,950,000 (1)
Pro Forma Increase Infrastructure Inspections	<u>\$ 1,300,114</u>
Percent Increase	<u>17.00%</u>

(1) Total Forecast Year 2010 Infrastructure Inspections (2)	\$ 8,800,000
Total Forecast Year 2011 Infrastructure Inspections (2)	<u>9,100,000</u>
Average	<u>\$ 8,950,000</u>

(2) Per Rebuttal Testimony of David Wakeman

Circuit Inspections
12 Months Ending March 31, 2009

	Apr 2008	May 2008	Jun 2008	Jul 2008	Aug 2008	Sep 2008	Oct 2008	Nov 2008	Dec 2008	Jan 2009	Feb 2009	Mar 2009	12 Months Ending 3-31-09
CBS Amount	\$ 523.0	\$ 728.0	\$ 496.2	\$ 666.5	\$ 468.0	\$ 120.6	\$ 897.0	\$ 225.9	\$ 231.4	\$ 16.6	\$ 77.3	\$ 620.7	\$ 5,071.1
Craig Estimate	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8				898.2
	\$ 622.8	\$ 827.8	\$ 596.0	\$ 766.3	\$ 567.8	\$ 220.4	\$ 996.8	\$ 325.7	\$ 331.2	\$ 16.6	\$ 77.3	\$ 620.7	\$ 5,969.3
CBS Non-Labor	\$ 519.1	\$ 724.4	\$ 496.2	\$ 660.3	\$ 458.7	\$ 111.9	\$ 888.3	\$ 218.7	\$ 225.1	\$ 0.1	\$ 57.9	\$ 552.6	\$ 4,913.3
Craig Estimate	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8				898.2
Total Non-Labor	\$ 618.9	\$ 824.2	\$ 596.0	\$ 760.1	\$ 558.5	\$ 211.7	\$ 988.1	\$ 318.5	\$ 324.9	\$ 0.1	\$ 57.9	\$ 552.6	\$ 5,811.5

2008 Circuit Inspection amounts were calculated using both CBS limiting the report to RMC's F06 & F60 and to activity codes RWIP & RWP9 (for the Circuit & Device Inspections) and best estimates from Craig Boland (for HUG Vault Inspections and Overhead Dev

2009 Circuit Inspection amounts were calculated using CBS as project work orders were set up for the various inspection types. These project work orders are 0K654 (Visual Circuit Inspections), 0K658 (Groundline Pole Inspections), 0K666 (Underground Inspe

Report: Inspections 09-10 (*) - E58907
RMC: X - ALL RMCS

Ameren Corporation
RMC Based
PowerOn O - Inspections identified by WO 2009-2010
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1													
Resource Type^L3@0	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>
Project	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>
RMC^L2@0													
RMC^L3@0													
RMC^L4@0													
Reg-MO - Regulated Missouri													
LABOR - LABOR (200 LEVEL)													
OK654 - Visual Dist. Ckt. Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS			3.9	7.7	9.1	6.0	10.1	7.0	9.3	7.5	5.6	4.5	70.5
Total S01 - MISSOURI REGULATED OPS			3.9	7.7	9.1	6.0	10.1	7.0	9.3	7.5	5.6	4.5	70.5
Total OK654 - Visual Dist. Ckt. Inspection - UEC			3.9	7.7	9.1	6.0	10.1	7.0	9.3	7.5	5.6	4.5	70.5
OK658 - Groundline Dist. Pole Insp. - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS	11.4	10.8	16.9	11.1	4.9	17.4	5.4	10.4	11.9	9.3	8.1	10.1	127.6
Total S01 - MISSOURI REGULATED OPS	11.4	10.8	16.9	11.1	4.9	17.4	5.4	10.4	11.9	9.3	8.1	10.1	127.6
Total OK658 - Groundline Dist. Pole Insp. - UEC	11.4	10.8	16.9	11.1	4.9	17.4	5.4	10.4	11.9	9.3	8.1	10.1	127.6
OK662 - Aerial Infrared Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS							2.6	0.2					2.8
Total S01 - MISSOURI REGULATED OPS							2.6	0.2					2.8
Total OK662 - Aerial Infrared Inspection - UEC							2.6	0.2					2.8
OK666 - Underground Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS	3.9	10.0	9.1	8.1	7.7	7.9	8.3	7.4	9.1	8.3	8.0	4.9	92.7
Total S01 - MISSOURI REGULATED OPS	3.9	10.0	9.1	8.1	7.7	7.9	8.3	7.4	9.1	8.3	8.0	4.9	92.7
Total OK666 - Underground Inspection - UEC	3.9	10.0	9.1	8.1	7.7	7.9	8.3	7.4	9.1	8.3	8.0	4.9	92.7
OK758 - Overhead Device Inspection Program													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS	4.1	16.7	6.0	8.6	5.3	10.2	5.8	2.0	1.4	15.9	5.1	9.2	90.4
Total S01 - MISSOURI REGULATED OPS	4.1	16.7	6.0	8.6	5.3	10.2	5.8	2.0	1.4	15.9	5.1	9.2	90.4
Total OK758 - Overhead Device Inspection Program	4.1	16.7	6.0	8.6	5.3	10.2	5.8	2.0	1.4	15.9	5.1	9.2	90.4
OK759 - Vault Inspection													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS		30.7	36.8	21.9	26.7	17.8	27.4	24.3	28.8	15.0	15.1	18.2	262.6
Total S01 - MISSOURI REGULATED OPS		30.7	36.8	21.9	26.7	17.8	27.4	24.3	28.8	15.0	15.1	18.2	262.6
Total OK759 - Vault Inspection		30.7	36.8	21.9	26.7	17.8	27.4	24.3	28.8	15.0	15.1	18.2	262.6

Report: Inspections 09-10 (*) - E58907
RMC: X - ALL RMCS

Ameren Corporation
RMC Based
PowerOn O - Inspections identified by WO 2009-2010
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1

Resource Type^L3@0

Project

RMC^L2@0

RMC^L3@0

Total LABOR - LABOR (200 LEVEL)

NON LABOR - NON LABOR (200 LEVEL)

OK654 - Visual Dist. Ckt. Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F06 - ENERGY DELIVERY TECH SVCS

Total S01 - MISSOURI REGULATED OPS

Total OK654 - Visual Dist. Ckt. Inspection - UEC

OK658 - Groundline Dist. Pole Insp. - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F06 - ENERGY DELIVERY TECH SVCS

Total S01 - MISSOURI REGULATED OPS

Total OK658 - Groundline Dist. Pole Insp. - UEC

OK662 - Aerial Infrared Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F06 - ENERGY DELIVERY TECH SVCS

Total S01 - MISSOURI REGULATED OPS

Total OK662 - Aerial Infrared Inspection - UEC

OK666 - Underground Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F03 - MISSOURI OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

Total S01 - MISSOURI REGULATED OPS

Total OK666 - Underground Inspection - UEC

OK667 - Streetlight Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F06 - ENERGY DELIVERY TECH SVCS

Total S01 - MISSOURI REGULATED OPS

Total OK667 - Streetlight Inspection - UEC

OK758 - Overhead Device Inspection Program

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI ENERGY DELIVERY

F03 - MISSOURI OPERATIONS

Total S01 - MISSOURI REGULATED OPS

Total OK758 - Overhead Device Inspection Program

OK759 - Vault Inspection

	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>
	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>
Total LABOR - LABOR (200 LEVEL)	19.4	68.1	72.7	57.4	53.7	59.4	59.6	51.2	60.5	55.9	41.9	46.9	646.6
NON LABOR - NON LABOR (200 LEVEL)													
OK654 - Visual Dist. Ckt. Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS	57.0	100.7	78.9	342.0	212.8	221.5	231.1	198.6	192.8	402.2	92.8		2,130.5
Total S01 - MISSOURI REGULATED OPS	57.0	100.7	78.9	342.0	212.8	221.5	231.1	198.6	192.8	402.2	92.8		2,130.5
Total OK654 - Visual Dist. Ckt. Inspection - UEC	57.0	100.7	78.9	342.0	212.8	221.5	231.1	198.6	192.8	402.2	92.8		2,130.5
OK658 - Groundline Dist. Pole Insp. - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS		434.8	286.1	496.2	700.8	318.1	534.7	432.7	239.9	422.2	722.7	14.5	4,602.7
Total S01 - MISSOURI REGULATED OPS		434.8	286.1	496.2	700.8	318.1	534.7	432.7	239.9	422.2	722.7	14.5	4,602.7
Total OK658 - Groundline Dist. Pole Insp. - UEC		434.8	286.1	496.2	700.8	318.1	534.7	432.7	239.9	422.2	722.7	14.5	4,602.7
OK662 - Aerial Infrared Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS							78.4	(18.0)					60.4
Total S01 - MISSOURI REGULATED OPS							78.4	(18.0)					60.4
Total OK662 - Aerial Infrared Inspection - UEC							78.4	(18.0)					60.4
OK666 - Underground Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS		4.4											4.4
F06 - ENERGY DELIVERY TECH SVCS	0.1	0.3	1.8	4.0	219.1	53.0	66.5	104.6	111.6	59.5	126.6	34.1	781.2
Total S01 - MISSOURI REGULATED OPS	0.1	4.7	1.8	4.0	219.1	53.0	66.5	104.6	111.6	59.5	126.6	34.1	785.6
Total OK666 - Underground Inspection - UEC	0.1	4.7	1.8	4.0	219.1	53.0	66.5	104.6	111.6	59.5	126.6	34.1	785.6
OK667 - Streetlight Inspection - UEC													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F06 - ENERGY DELIVERY TECH SVCS													
Total S01 - MISSOURI REGULATED OPS													
Total OK667 - Streetlight Inspection - UEC													
OK758 - Overhead Device Inspection Program													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS	0.7	7.5	2.2	2.2	1.4	5.6	2.3	0.6	0.4	4.2		3.1	30.2
Total S01 - MISSOURI REGULATED OPS	0.7	7.5	2.2	2.2	1.4	5.6	2.3	0.6	0.4	4.2		3.1	30.2
Total OK758 - Overhead Device Inspection Program	0.7	7.5	2.2	2.2	1.4	5.6	2.3	0.6	0.4	4.2		3.1	30.2
OK759 - Vault Inspection													

Report: Inspections 09-10 (*) - E58907
RMC: X - ALL RMCS

Ameren Corporation
RMC Based
PowerOn O - Inspections identified by WO 2009-2010
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1													
Resource Type^L3@0	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>
Project	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>
RMC^L2@0													
RMC^L3@0													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS		4.9	4.5	2.5	3.8	4.0	4.9	3.3	4.8	2.7	2.3	2.7	40.5
Total S01 - MISSOURI REGULATED OPS	4.9	4.5	2.5	3.8	4.0	4.9	3.3	4.8	2.7	2.3	2.7	2.7	40.5
Total OK759 - Vault Inspection	4.9	4.5	2.5	3.8	4.0	4.9	3.3	4.8	2.7	2.3	2.7	2.7	40.5
Total NON LABOR - NON LABOR (200 LEVEL)	57.9	552.6	373.6	847.0	1,137.8	602.3	917.8	721.9	549.6	890.7	944.4	54.4	7,649.9
Grand Total	\$77.3	\$620.7	\$446.2	\$904.4	\$1,191.5	\$661.7	\$977.4	\$773.2	\$610.0	\$946.6	\$986.3	\$101.2	\$8,296.5

AmerenUE
Repairs Resulting from Inspections
12 Months Ended March 31, 2009 and True-Up 12 Months Ended January 31, 2010

Actual Repairs Resulting from Inspections During Test Year-External 3/31/09	\$ 5,722,300
Actual Repairs Resulting from Inspections During Test Year-External 1/31/10	5,454,300
Pro Forma Increase Repairs Resulting from Inspections-External	<u>\$ (268,000)</u>
Percent Increase	-4.68%

Report: Resulting Insp Work (*) - E58907
RMC: X - ALL RMCs

Ameren Corporation
RMC Based
PowerOn Reg MO Forecast for Resulting Work from Inspections
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1														
Resource Type^L3@0	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>	
RMC^L2@0	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>	
RMC^L3@0														
RMC^L4@0														
Project														
Reg-MO - Regulated Missouri														
LABOR - LABOR (200 LEVEL)														
S01 - MISSOURI REGULATED OPS														
D21 - MISSOURI ENERGY DELIVERY														
F03 - MISSOURI OPERATIONS														
0C110 - ARV - Circuit Insp Rslting Work		0.5				0.5	0.2	0.2	0.3			1.5	3.3	
0C117 - ARV - Device Insp Prgm Rslting W	0.1	1.4	1.9	1.8	0.2				0.2	1.3			7.0	
0C120 - ARV - Underground Repair Progr					1.7		3.9	3.7	1.5	5.7	4.1	1.2	21.9	
0C121 - ARV - Street Light Insp resulting v								4.8				0.4	5.2	
0C210 - BTR-CIRCUIT INSP PGRM RSLT	11.2	18.9	3.5	5.5	7.6	25.7	10.5	2.0			49.7	77.3	212.0	
0C217 - BTR-DEVICE INSP PGRM RSLT	2.6	1.5	0.9	1.7	8.1	0.7	1.1	1.2	0.7	1.1	0.4	2.2	22.1	
0C220 - BTR-UNDERGROUND REPAIR F									4.3	3.6	2.9	14.7	25.5	
0C221 - BTR-STREET LIGHT INSP RESL		0.2								0.3		1.2	1.8	
0C310 - COZ - Circ Insp Prgm	59.7	17.2	9.3	1.7	4.5	27.5	36.6	24.7	19.6	19.8	18.3	28.7	267.7	
0C317 - COZ - Device Inspection Program	2.2	6.3	8.0	6.7	3.4	3.2	0.3			5.6	0.5	2.5	38.9	
0C320 - COZ - URD Inspection Program			0.8	1.3	0.3	5.5	3.1	0.9	0.7	2.1	4.5	3.7	22.8	
0C321 - Street Light Inspection Work														
0C410 - MVD-CIRCUIT INSP RSLTING W	62.0	32.1	26.7	(21.1)	4.1		1.6	17.8	17.8	11.3	81.1	76.3	309.7	
0C417 - MVD-DEVICE INSP PRGRM RSL		0.3	0.5	3.8	1.4	1.0	13.4	8.1	2.5	2.0	1.8	4.0	38.8	
0C420 - MVD-UG INSPECTION REPAIR I								2.1	1.8	6.6	26.3	14.7	51.5	
0C421 - MVD-STREET LIGHT INSP												0.4	0.4	
0C421 - JEF Street Light Insp				0.2							0.9		1.1	
0C510 - GWY - Circuit Insp Prgm Rslting \	2.6								2.1	0.2	3.9	7.6	16.5	
0C517 - GWY - Device Insp Prgm Rslting \	1.5	0.2	2.5	7.1	10.3	6.7	4.1	3.1	1.1	2.4	3.1	2.3	44.4	
0C520 - GWY - Underground Repair Progr							1.6	1.8	1.4	0.6	8.3	11.4	25.0	
0C521 - GWY - Street Light insp resulting														
0C610 - MOV - CIRCUIT INSP PGRM RS	67.1	55.9	82.1	57.6	81.8	39.6	41.7	31.6	24.5	16.3	7.9	18.2	524.3	
0C617 - MOV - DEVICE INSP PGRM RSL	0.5		2.9	2.1	0.2		0.4		0.8			2.9	9.7	
0C620 - MOV - UNDERGROUND REPAIR F						0.4			0.2	0.7	5.7	3.1	10.1	
0C621 - MOV - STREET LIGHT RESULTI														
0C710 - CIRCUIT INSPECTION PGRM R	88.7	36.8	19.5	13.9	10.7	5.5	10.5	27.5	45.5	15.5	29.2	52.0	355.2	
0C717 - DEVICE INSP PGRM RSLTING \		1.5	3.5	0.3	1.4	3.0		0.3	3.2	0.7	12.4	1.9	28.2	
0C720 - SMO URD INSPECTION PROGR			0.5		4.0	16.4	8.6	5.5	1.5	6.5	14.5	1.4	58.9	
0C721 - SMO STREET LIGHT INSP WOF								0.5					0.5	
0C810 - TRV-CIRCUIT INSP RSLTING W	26.9	21.0	9.8	4.7	1.1	5.3	26.6	12.7	2.0	5.4	13.5		129.1	
0C817 - TRV-DEVICE INSP PRGM RSLT		1.4	0.7	4.2	1.6	3.6	1.4	0.5	2.4		0.5		16.4	
0C820 - TRV-UNDERGROUND REPAIR F					2.8	6.3	0.4	5.1	10.8	9.7	22.6		57.7	
0C821 - TRV-STREET LIGHT INSP RESL											0.2		0.2	

Report: Resulting Insp Work (*) - E58907
RMC: X - ALL RMCs

Ameren Corporation
RMC Based
PowerOn Reg MO Forecast for Resulting Work from Inspections
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1

Resource Type^L3@0

RMC^L2@0

RMC^L3@0

RMC^L4@0

	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months</u>
	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010</u>	<u>Ended 1/10</u>
0C910 - MKD-CIRCUIT INSP RSLTING W	5.0	14.8	60.2	36.9	42.2	12.6	12.1	24.9	18.1	23.6	12.9	37.1	300.4
0C917 - MKD-DEVICE INSP PRGRM RSL		5.0		0.9	1.1	4.8	4.4	3.2	5.5		0.3	1.5	26.7
0C920 - MKD-UG INSPECTION REPAIR I					0.4		1.6		1.0			18.1	21.2
0C921 - MKD-Street Light Insp												0.9	0.9
Total D21 - MISSOURI ENERGY DELIVERY	330.2	215.1	233.3	129.4	188.7	168.2	184.2	182.3	169.5	141.0	325.9	387.4	2,655.2
Total S01 - MISSOURI REGULATED OPS	330.2	215.1	233.3	129.4	188.7	168.2	184.2	182.3	169.5	141.0	325.9	387.4	2,655.2
Total LABOR - LABOR (200 LEVEL)	330.2	215.1	233.3	129.4	188.7	168.2	184.2	182.3	169.5	141.0	325.9	387.4	2,655.2
NON LABOR - NON LABOR (200 LEVEL)													
S01 - MISSOURI REGULATED OPS													
D21 - MISSOURI ENERGY DELIVERY													
F03 - MISSOURI OPERATIONS													
0C110 - ARV - Circuit Insp Rslting Work	213.2	29.5	(15.5)	42.6	118.6	103.6	3.5	111.2	137.9	16.6	148.7	11.4	921.3
0C117 - ARV - Device Insp Prgm Rslting W	0.1	0.3	0.9	1.0	0.2				0.0	0.6			3.2
0C120 - ARV - Underground Repair Progr				6.7	(0.5)	18.1	0.8	1.2	0.2	98.0	348.5	23.8	496.8
0C121 - ARV - Street Light Insp resulting v					3.1	12.3	34.2	(13.9)	(15.5)	5.1	0.8	5.2	31.3
0C210 - BTR-CIRCUIT INSP PGRM RSLT	1.5	5.1	2.3	1.4	1.8	6.7	2.4	0.8		0.0	17.4	23.9	63.2
0C217 - BTR-DEVICE INSP PGRM RSLT	0.2	0.2	0.5	0.5	2.1	0.2	0.4	0.3	0.2	0.4	0.1	0.5	5.5
0C220 - BTR-UNDERGROUND REPAIR I									1.1	1.0	0.8	12.3	15.2
0C221 - BTR-STREET LIGHT INSP RESL		0.0								0.1	0.0	0.7	0.9
0C310 - COZ - Circ Insp Prgm	28.3	7.2	3.0	0.4	5.9	7.6	12.3	5.7	4.5	6.2	6.2	9.2	96.5
0C317 - COZ - Device Inspection Program	0.4	2.1	2.7	1.1	0.5	0.7	0.5		2.5	4.7	2.3	0.6	18.1
0C320 - COZ - URD Inspection Program			0.5	0.5	0.0	5.6	5.3	12.6	14.2	0.4	1.3	1.3	41.7
0C321 - Street Light Inspection Work						0.0	0.8	0.8	6.0				7.7
0C410 - MVD-CIRCUIT INSP RSLTING W	6.4	7.4	8.7	(3.9)	0.8	0.5	4.0	5.8	4.1	3.6	17.4	19.6	74.4
0C417 - MVD-DEVICE INSP PRGRM RSL		0.0	0.3	0.7	0.2	0.6	3.2	2.1	0.5	1.1	0.2	0.8	9.8
0C420 - MVD-UG INSPECTION REPAIR I								0.6	0.4	1.6	8.6	7.7	18.9
0C421 - MVD-STREET LIGHT INSP												4.4	4.4
0C421 - JEF Street Light Insp				0.1						1.0	7.8		8.8
0C510 - GWY - Circuit Insp Prgm Rslting W	323.4	307.0	105.7	2.6	76.9	13.3	(7.4)	35.7	171.7	35.3	286.2	235.7	1,586.2
0C517 - GWY - Device Insp Prgm Rslting W	0.0	0.0	0.7	2.9	3.5	6.3	5.1	2.0	0.2	0.4	1.1	1.2	23.5
0C520 - GWY - Underground Repair Progr							0.5	0.4	0.6	0.4	1.4	12.2	15.5
0C521 - GWY - Street Light insp resulting								6.0		0.6	0.4	3.4	10.4
0C610 - MOV - CIRCUIT INSP PGRM RS	14.2	26.5	23.7	15.7	18.2	16.7	14.3	8.8	8.6	6.3	4.1	5.8	163.0
0C617 - MOV - DEVICE INSP PGRM RSL	0.1	0.0	0.4	0.7	0.0		0.0		0.1	0.0		1.1	2.5
0C620 - MOV - UNDERGROUND REPAIR I						0.2			0.4	5.2	(3.0)	2.7	5.5
0C621 - MOV - STREET LIGHT RESULT I											0.0	0.0	0.0
0C710 - CIRCUIT INSPECTION PGRM R	164.4	40.0	670.4	(406.9)	127.4	(20.2)	1.6	19.3	16.7	5.8	12.0	51.0	681.4
0C717 - DEVICE INSP PGRM RSLTING W		0.4	0.9	1.3	0.5	0.5	0.0	0.1	0.6	0.2	3.2	0.6	8.3
0C720 - SMO URD INSPECTION PROGR			0.1		4.9	31.2	8.3	6.2	17.3	2.7	5.6	0.5	76.8
0C721 - SMO STREET LIGHT INSP WOF						3.4		4.7			0.0		8.1

Report: Resulting Insp Work (*) - E58907
RMC: X - ALL RMCs

Ameren Corporation
RMC Based
PowerOn Reg MO Forecast for Resulting Work from Inspections
SR Target Rows

Version(s): 33 - Forecast 2011-2015
31 - Actuals 2009, 34 - Actuals 2010

Escalated, Accountable Dollars in \$000's

Corp^L2@1													
Resource Type^L3@0	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan 12 Months</u>	
RMC^L2@0	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2010 Ended 1/10</u>	
RMC^L3@0													
RMC^L4@0													
0C810 - TRV-CIRCUIT INSP RSLTING W	4.5	20.0	(8.3)	1.8	0.2	1.6	6.2	39.7	20.5	3.6	11.1		100.9
0C817 - TRV-DEVICE INSP PRGM RSLT	0.1	0.4	0.4	0.7	0.3	1.1	0.4	0.8	0.5	0.0	0.0		4.6
0C820 - TRV-UNDERGROUND REPAIR I				0.2	1.2	2.5	0.6	25.8	3.3	6.6	31.0		71.1
0C821 - TRV-STREET LIGHT INSP RESL					0.0			4.2	2.2	16.5	28.4		51.2
0C910 - MKD-CIRCUIT INSP RSLTING W	19.1	127.9	210.5	0.3	38.0	50.8	36.7	24.2	103.1	15.7	14.2	70.0	710.4
0C917 - MKD-DEVICE INSP PRGRM RSL		1.8	0.1	0.2	0.2	1.7	1.1	1.5	2.3		0.5	0.5	10.0
0C920 - MKD-UG INSPECTION REPAIR I			0.3		6.3	6.8	0.3	0.1	2.0			36.9	52.7
0C921 - MKD-Street Light Insp						23.0	1.1	(21.2)	20.7	10.4	19.6	1.0	54.7
Total D21 - MISSOURI ENERGY DELIVERY	775.9	575.9	1,008.3	(329.2)	410.3	294.8	136.4	285.4	527.0	250.2	975.5	543.9	5,454.3
Total S01 - MISSOURI REGULATED OPS	775.9	575.9	1,008.3	(329.2)	410.3	294.8	136.4	285.4	527.0	250.2	975.5	543.9	5,454.3
Total NON LABOR - NON LABOR (200 LEVEL)	775.9	575.9	1,008.3	(329.2)	410.3	294.8	136.4	285.4	527.0	250.2	975.5	543.9	5,454.3
Grand Total	\$1,106.1	\$791.0	\$1,241.6	(\$199.9)	\$599.0	\$463.0	\$320.6	\$467.7	\$696.5	\$391.2	\$1,301.4	\$931.3	\$8,109.5

AmerenUE
Renewed Bank Facility Fees
True-Up January 31, 2010

Facility Assumptions*:

Sublimit (\$MM)	\$500	within \$1.15B facility
Facility Tenor	2 years	UE may continue to have 364-day sublimit term subject to annual renewal

Fee	Estimated Amount	Payment Frequency
arrangement fee	\$ 1,000,000	one-time fee paid at closing of the facility
administrative agent fee	10,425	annual fee; amount shown is the annual amount
up-front fees	9,926,867	one-time fee paid at closing of the facility
facility fees	5,131,471	paid quarterly; amount shown is the annual amount

Up Front Fees

Arrangement Fee	\$ 1,000,000
Up-Front Fees	9,926,867
Total	<u>\$ 10,926,867</u>

Amortize Over 2 Years	<u>\$ 5,463,434</u>
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Annual Expense

Administrative Agent Fee	\$ 10,425
Facility Fees	5,131,471
Total	<u>\$ 5,141,896</u>

Total Annual Expense	<u>\$ 10,605,330</u>
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Union Electric Company d/b/a AmerenUE
Weighted Average Cost of Capital

at 1/31/2010:

CAPITAL COMPONENT	AMOUNT	PERCENT OF TOTAL	COST	WEIGHTED COST
Long-Term Debt	\$3,656,349,214	47.262%	5.937%	2.806%
Short-Term Debt	\$0	0.000%	0.000%	0.000%
Preferred Stock	\$114,502,040	1.480%	5.189%	0.077%
Common Equity	\$3,965,502,596	51.258%	10.800%	5.536%
TOTAL	\$7,736,353,850	100.000%		8.419%

Tax Weighted Rate of Return

Tax Multiplier (1/1-tax rate)	1.624116
Weighter Cost of Equity and Preferred Stock	5.613%
Tax weighted Cost of Equity (Including Preferred Stock)	9.116%
Weighted Cost of Debt	2.806%
Tax Weighted Rate of Return	11.922%

**Union Electric Company d/b/a AmerenUE
Embedded Cost of Long-Term Debt**

At January 31, 2010

SERIES C1	COUPON (a) C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. C11	ANNUALIZED AMORTIZATION			ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			DISC/(PREM) C12	ISSUE EXP. C13	LOSS C14		
Senior Secured Notes	5.250%	22-Aug-02	01-Sep-12	\$173,000,000	\$173,000,000	\$52,297	\$316,417			\$9,082,500	\$20,244	\$122,484			
Senior Secured Notes	4.650%	07-Oct-03	01-Oct-13	\$200,000,000	\$200,000,000	\$145,684	\$581,900			\$9,300,000	\$39,732	\$158,700			
Senior Secured Notes	5.500%	18-May-04	15-May-14	\$104,000,000	\$104,000,000	\$153,660	\$323,544			\$5,720,000	\$35,460	\$74,664			
Senior Secured Notes	4.750%	09-Apr-03	01-Apr-15	\$114,000,000	\$114,000,000	\$80,042	\$390,724			\$5,415,000	\$15,492	\$75,624			
Senior Secured Notes	5.400%	08-Dec-05	01-Feb-16	\$260,000,000	\$260,000,000	\$441,796	\$1,148,801			\$14,040,000	\$72,624	\$188,844			
Senior Secured Notes	6.400%	15-Jun-07	15-Jun-17	\$425,000,000	\$425,000,000	\$277,324	\$2,331,444			\$27,200,000	\$37,392	\$314,352			
Senior Secured Notes	6.000%	08-Apr-08	01-Apr-18	\$250,000,000	\$250,000,000	\$622,809	\$1,533,807			\$15,000,000	\$75,492	\$185,916			
Senior Secured Notes	5.100%	28-Jul-03	01-Aug-18	\$200,000,000	\$200,000,000	\$60,078	\$975,630			\$10,200,000	\$7,068	\$114,780			
Senior Secured Notes	6.700%	19-Jun-08	01-Feb-19	\$450,000,000	\$450,000,000	\$1,121,148	\$2,835,108			\$30,150,000	\$124,572	\$315,012			
Senior Secured Notes	5.100%	23-Sep-04	01-Oct-19	\$300,000,000	\$300,000,000	\$83,056	\$1,553,356			\$15,300,000	\$8,592	\$160,692			
Senior Secured Notes	5.000%	27-Jan-05	01-Feb-20	\$85,000,000	\$85,000,000	\$448,800	\$476,520			\$4,250,000	\$44,880	\$47,652			
First Mortgage Bonds	5.450%	15-Oct-93	01-Oct-28	\$44,000,000	\$44,000,000	\$182,112	\$334,432			\$2,398,000	\$9,756	\$17,916			
Senior Secured Notes	5.500%	10-Mar-03	15-Mar-34	\$184,000,000	\$184,000,000	\$1,597,900	\$1,402,440			\$10,120,000	\$66,120	\$58,032			
Senior Secured Notes	5.300%	21-Jul-05	01-Aug-37	\$300,000,000	\$300,000,000	\$873,840	\$2,562,450			\$15,900,000	\$31,776	\$93,180			
Senior Secured Notes	8.450%	20-Mar-09	15-Mar-39	\$350,000,000	\$350,000,000	\$1,132,950	\$3,379,950			\$29,575,000	\$38,844	\$115,884			
Subordinated Debentures	7.690%	16-Dec-96	15-Dec-36	\$65,500,000	\$65,500,000	\$385,662	\$89,148			\$5,036,950	\$14,328	\$3,312			
Environmental Improvement, Series 1992	0.723%	01-Dec-92	01-Dec-22	\$47,500,000	\$47,500,000		\$362,147			\$343,425		\$97,800			
Environmental Improvement, Series 1998 ABC	0.831%	04-Sep-98	01-Sep-33	\$160,000,000	\$160,000,000		\$1,643,743			\$1,329,800		\$391,452			
TOTAL LONG-TERM DEBT				\$3,712,000,000	\$3,712,000,000	\$7,659,158	\$22,241,561	\$25,750,067	\$3,656,349,214	\$210,360,675	\$642,372	\$2,536,296	\$3,548,280	\$217,087,623	5.937%

Carrying Value = Face Amount Outstanding less Unamortized Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C10 = C6 - C7 - C8 - C9$$

Annualized Interest Expense = Annual Coupon Interest plus Annual Amortization of Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C15 = C11 + C12 + C13 + C14$$

Embedded Cost = Annualized Interest Expense divided by Carrying Value

$$C16 = C15 / C10$$

(a) Coupon rate for variable rate auction securities reflects prevailing rates as of 1/31/10 and includes ongoing broker dealer fees.

Union Electric Company d/b/a AmerenUE
Cost of Short-term Debt

MONTH C1	BALANCE OF SHORT-TERM DEBT (a) C2	BALANCE OF TOTAL CWIP C3	BALANCE OF CWIP ACCRUING AFUDC C4	NET AMOUNT OUTSTANDING C5	INTEREST RATE C6
February 2009	\$533,200,000	\$921,848,042	\$923,615,920	\$0	1.184%
March	\$270,000,000	\$943,774,020	\$919,212,603	\$0	1.122%
April	\$291,600,000	\$1,005,301,389	\$904,934,162	\$0	1.050%
May	\$377,000,000	\$1,009,251,434	\$942,616,402	\$0	0.928%
June	\$429,800,000	\$994,051,873	\$935,996,231	\$0	5.118%
July	\$319,800,000	\$983,146,622	\$938,371,524	\$0	3.107%
August	\$295,800,000	\$1,019,542,409	\$930,393,144	\$0	3.081%
September	\$0	\$1,080,097,600	\$968,836,847	\$0	--
October	\$0	\$1,124,749,504	\$965,154,859	\$0	--
November	\$0	\$1,068,451,669	\$931,233,564	\$0	--
December	\$0	\$1,271,334,073	\$933,442,289	\$0	--
January 2010	\$0			\$0	
AVERAGE	\$231,976,923	\$1,025,999,141	\$933,584,272	\$0	

C5 Net Amount Outstanding = Balance of Short-Term Debt less Balance of CWIP Accruing AFUDC

C5 = C2 - C4

(a) Short-term debt amounts are net of cash and short-term investments. Negative amounts are excluded.

Union Electric Company d/b/a AmerenUE
Embedded Cost of Preferred Stock

at January 31, 2010

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM C7	ISSUANCE EXPENSE/DISCOUNT C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$4.50 Series, Perpetual, \$100 par	\$4.500	01-May-41	-	213,595	\$21,359,500	(\$825,000)	\$440,294	\$21,744,206	\$961,178	
\$5.50 Series, Perpetual, \$100 par	\$5.500	01-Oct-41	-	14,000	\$1,400,000			\$1,400,000	\$77,000	
\$3.70 Series, Perpetual, \$100 par	\$3.700	01-Oct-45	-	40,000	\$4,000,000	(\$70,000)	\$69,396	\$4,000,604	\$148,000	
\$3.50 Series, Perpetual, \$100 par	\$3.500	01-May-46	-	130,000	\$13,000,000	(\$910,000)	\$252,772	\$13,657,228	\$455,000	
\$4.30 Series, Perpetual, \$100 par	\$4.300	01-Jul-46	-	40,000	\$4,000,000			\$4,000,000	\$172,000	
\$4.75 Series, Perpetual, \$100 par	\$4.750	01-Oct-49	-	20,000	\$2,000,000			\$2,000,000	\$95,000	
\$4.00 Series, Perpetual, \$100 par	\$4.000	01-Nov-49	-	150,000	\$15,000,000	(\$384,000)	\$326,896	\$15,057,104	\$600,000	
\$4.56 Series, Perpetual, \$100 par	\$4.560	01-Nov-63	-	200,000	\$20,000,000	(\$266,000)	\$297,633	\$19,968,367	\$912,000	
\$7.64 Series, Perpetual, \$100 par	\$7.640	01-Jan-93	-	330,000	\$33,000,000		\$325,469	\$32,674,531	\$2,521,200	
TOTAL PREFERRED STOCK					\$113,759,500	(\$2,455,000)	\$1,712,460	\$114,502,040	\$5,941,378	5.189%

issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's preferred stock

Net Proceeds = Par Value Outstanding plus Premium less Issuance Expense and Discount

$$C9 = C6 + C7 - C8$$

Embedded Cost = Annual Dividend divided by Net Proceeds

$$C11 = C10 / C9$$

AmerenUE
MISSOURI JURISDICTIONAL ORIGINAL COST RATE BASE AND COST OF SERVICE
FOR THE TWELVE MONTHS ENDED MARCH 31, 2009 WITH TRUE-UP THROUGH JANUARY 31, 2010
(\$000)

<u>LINE</u>	<u>DESCRIPTION</u> (A)	<u>MISSOURI</u> <u>JURISDICTIONAL</u> <u>AMOUNT</u> (B)
A. Original Cost Rate Base		
1	Original Cost of Plant In Service	\$ 12,772,819
2	Less: Reserves for Depreciation	5,521,207
3	Net Original Cost of Plant	<u>7,251,612</u>
4	Materials and Supplies	402,631
5	Average Prepayments	6,193
6	Energy Efficiency Regulatory Asset	11,431
7	Cash Working Capital	(31,548)
8	Interest Expense Cash Requirement	(26,253)
9	Federal Income Tax Cash Requirement	(1,730)
10	State Income Tax Cash Requirement	(275)
11	City Earnings Tax Cash Requirement	(205)
12	Average Customer Advances for Construction	(3,485)
13	Average Customer Deposits	(16,256)
14	Accumulated Deferred Taxes on Income	(1,589,030)
15	Pension Tracker Reg Liability	(5,387)
16	OPEB Tracker Reg Liability	(32,766)
17	Total Original Cost Rate Base	<u><u>\$ 5,964,932</u></u>
B. Revenue Requirement		
Operating Expenses:		
18	Production	\$ 1,186,927
19	Transmission	39,103
20	Regional Market Expenses	9,108
21	Distribution	197,919
22	Customer Accounts	55,835
23	Customer Service	8,424
24	Sales	1,124
25	Administrative and General	<u>267,755</u>
26	Total Operating Expenses	1,766,195
27	Depreciation and Amortization	365,165
28	Taxes Other than Income Taxes	132,241
Income Taxes-Based on Proposed Rate of Return		
29	Federal	162,714
30	State	25,867
31	City Earnings	<u>312</u>
32	Total Income Taxes	188,893
Deferred Income Taxes		
33	Deferred Income Tax Expense	(1,897)
34	I.T.C. Amortization	<u>(4,683)</u>
35	Total Deferred Income Taxes	(6,580)
36	Return (Rate base * 8.419%)	<u>8.419% 502,188</u>
37	Total Revenue Requirement	<u><u>\$ 2,948,102</u></u>

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Description	B 8.42% Return	C 8.42% Return	D 8.42% Return
1	Net Orig Cost Rate Base	\$5,964,932,433	\$5,964,932,433	\$5,964,932,433
2	Rate of Return	8.42%	8.42%	8.42%
3	Net Operating Income Requirement	\$502,187,662	\$502,187,662	\$502,187,662
4	Net Income Available	\$325,525,185	\$325,525,185	\$325,525,185
5	Additional Net Income Required	\$176,662,477	\$176,662,477	\$176,662,477
6	Income Tax Requirement			
7	Required Current Income Tax	\$188,893,029	\$188,893,029	\$188,893,029
8	Current Income Tax Available	\$78,535,981	\$78,535,981	\$78,535,981
9	Additional Current Tax Required	\$110,357,048	\$110,357,048	\$110,357,048
10	Revenue Requirement	\$287,019,525	\$287,019,525	\$287,019,525
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$287,019,525	\$287,019,525	\$287,019,525

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 10.80%	F Weighted Cost of Capital 10.80%	G Weighted Cost of Capital 10.80%
1	Common Stock	\$3,965,502,596	51.26%		5.536%	5.536%	5.536%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$114,502,040	1.48%	5.19%	0.077%	0.077%	0.077%
4	Long Term Debt	\$3,656,349,214	47.26%	5.94%	2.806%	2.806%	2.806%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,736,353,850	100.00%		8.419%	8.419%	8.419%
8	PreTax Cost of Capital				11.815%	11.815%	11.815%

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
1	Plant In Service		\$12,772,818,644
2	Less Accumulated Depreciation Reserve		\$5,521,206,526
3	Net Plant In Service		\$7,251,612,118
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$31,547,604
6	Prepayments		\$6,193,581
7	Materials & Supplies		\$169,381,900
8	Fuel Inventory		\$233,248,819
9	Energy Efficiency Regulatory Asset		\$11,430,501
10	TOTAL ADD TO NET PLANT IN SERVICE		\$388,707,197
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	1.0630%	\$1,729,653
13	State Tax Offset	1.0630%	\$274,961
14	City Tax Offset	65.7534%	\$205,273
15	Interest Expense Offset	15.6849%	\$26,252,759
16	Customer Deposits		\$16,255,553
17	Customer Advances for Construction		\$3,485,447
18	Pension Tracker Liability ER-2008-0318		\$9,398,811
19	Pension Tracker Liability ER-2010-0036		-\$4,011,675
20	OPEB Tracker Liability ER-2008-0318		\$16,403,887
21	OPEB Tracker Liability ER-2010-0036		\$16,362,260
22	Deferred Taxes		\$1,589,029,953
23	TOTAL SUBTRACT FROM NET PLANT		\$1,675,386,882
24	Total Rate Base		\$5,964,932,433

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$19,121,866	P-2	\$1,459,851	\$20,581,717	99.1300%	\$0	\$20,402,656
3	303.100	Miscellaneous Intangibles - Production	\$19,437,584	P-3	\$4,387,837	\$23,825,421	99.1300%	\$0	\$23,618,140
4	303.200	Miscellaneous Intangibles - Distribution	\$5,122,786	P-4	\$1,249,599	\$6,372,385	99.5200%	\$0	\$6,341,798
5		TOTAL PLANT INTANGIBLE	\$43,682,236		\$7,097,287	\$50,779,523		\$0	\$50,362,594
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	99.1300%	\$0	\$270,021
10	311.000	Structures - Meramec	\$39,887,301	P-10	\$4,173,317	\$44,060,618	99.1300%	\$0	\$43,677,291
11	312.000	Boiler Plant Equipment - Meramec	\$419,716,013	P-11	\$14,684,416	\$434,400,429	99.1300%	\$0	\$430,621,145
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	99.1300%	\$0	\$0
13	314.000	Turbogenerator units - Meramec	\$83,885,893	P-13	\$3,485,028	\$87,370,921	99.1300%	\$0	\$86,610,794
14	315.000	Accessory Electric Equipment - Meramec	\$43,131,634	P-14	-\$224,809	\$42,906,825	99.1300%	\$0	\$42,533,536
15	316.000	Misc. Power Plant Equipment - Meramec	\$15,290,836	P-15	\$917,186	\$16,208,022	99.1300%	\$0	\$16,067,012
16	317.000	Meramec ARO	\$14,303,931	P-16	-\$14,303,931	\$0	99.1300%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$616,487,999		\$8,731,207	\$625,219,206		\$0	\$619,779,799
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$488,656	P-19	\$0	\$488,656	99.1300%	\$0	\$484,405
20	311.000	Structures - Sioux	\$36,386,434	P-20	\$8,726,081	\$45,112,515	99.1300%	\$0	\$44,720,036
21	312.000	Boiler Plant Equipment - Sioux	\$391,565,343	P-21	\$1,375,587	\$392,940,930	99.1300%	\$0	\$389,522,344
22	312.300	Coal Cars - Sioux	\$0	P-22	\$0	\$0	99.1300%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$98,478,377	P-23	\$121,953	\$98,600,330	99.1300%	\$0	\$97,742,507
24	315.000	Accessory Electric Equipment - Sioux	\$34,536,343	P-24	-\$15,051	\$34,521,292	99.1300%	\$0	\$34,220,957
25	316.000	Misc. power Plant Equipment - Sioux	\$9,602,741	P-25	\$245,322	\$9,848,063	99.1300%	\$0	\$9,762,385
26	317.000	Sioux ARO	\$2,987,425	P-26	-\$2,987,425	\$0	99.1300%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$574,045,319		\$7,466,467	\$581,511,786		\$0	\$576,452,634
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	P-29	\$0	\$0	99.1300%	\$0	\$0
30	311.000	Structures - Venice	\$0	P-30	\$0	\$0	99.1300%	\$0	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	P-31	\$0	\$0	99.1300%	\$0	\$0
32	312.300	Coal Cars - Venice	\$0	P-32	\$0	\$0	99.1300%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$0	P-33	\$0	\$0	99.1300%	\$0	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	P-34	\$0	\$0	99.1300%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	P-35	\$0	\$0	99.1300%	\$0	\$0
36	317.000	Venice ARO	\$410,227	P-36	-\$410,227	\$0	99.1300%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	\$410,227		-\$410,227	\$0		\$0	\$0
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$16,519,454	P-39	\$11,065	\$16,530,519	99.1300%	\$0	\$16,386,703
40	311.000	Structures - Labadie	\$64,988,453	P-40	\$1,289,959	\$66,278,412	99.1300%	\$0	\$65,701,790
41	312.000	Boiler Plant Equipment - Labadie	\$594,971,198	P-41	\$2,172,288	\$597,143,486	99.1300%	\$0	\$591,948,338
42	312.300	Coal Cars - Labadie	\$115,777,669	P-42	-\$22,332,500	\$93,445,169	99.1300%	\$0	\$92,632,196
43	314.000	Turbogenerator Units - Labadie	\$208,454,979	P-43	-\$117,446	\$208,337,533	99.1300%	\$0	\$206,524,996
44	315.000	Accessory Electric Equipment - Labadie	\$81,021,825	P-44	\$1,791,893	\$82,813,718	99.1300%	\$0	\$82,093,239
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,216,896	P-45	\$498,581	\$19,715,477	99.1300%	\$0	\$19,543,952
46	317.000	Labadie ARO	\$6,119,551	P-46	-\$6,119,551	\$0	99.1300%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,107,070,025		-\$22,805,711	\$1,084,264,314		\$0	\$1,074,831,214
48		RUSH ISLAND STEAM PRODUCTION PLANT							
49	310.000	Land/Land Rights - Rush	\$746,958	P-49	\$0	\$746,958	99.1300%	\$0	\$740,459

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50	311.000	Structures - Rush	\$54,026,050	P-50	\$1,153,414	\$55,179,464	99.1300%	\$0	\$54,699,403
51	312.000	Boiler Plant Equipment - Rush	\$386,030,213	P-51	\$4,144,994	\$390,175,207	99.1300%	\$0	\$386,780,683
52	312.300	Coal Cars - Rush	\$0	P-52	\$0	\$0	99.1300%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$136,992,203	P-53	-\$6,633	\$136,985,570	99.1300%	\$0	\$135,793,796
54	315.000	Accessory Electric Equipment - Rush	\$37,955,845	P-54	\$1,887,485	\$39,843,330	99.1300%	\$0	\$39,496,693
55	316.000	Misc. Power Plant Equipment - Rush	\$11,314,469	P-55	\$151,143	\$11,465,612	99.1300%	\$0	\$11,365,861
56	317.000	Rush Island ARO	\$2,279,813	P-56	-\$2,279,813	\$0	99.1300%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$629,345,551		\$5,050,590	\$634,396,141		\$0	\$628,876,895
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	P-59	\$0	\$0	99.1300%	\$0	\$0
60	311.000	Structures - Common	\$1,959,206	P-60	\$0	\$1,959,206	99.1300%	\$0	\$1,942,161
61	312.000	Boiler Plant Equipment - Common	\$36,983,418	P-61	\$0	\$36,983,418	99.1300%	\$0	\$36,661,662
62	312.300	Coal Cars - Common	\$0	P-62	\$0	\$0	99.1300%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	P-63	\$0	\$0	99.1300%	\$0	\$0
64	315.000	Accessory electric Equipment - Common	\$3,129,975	P-64	\$0	\$3,129,975	99.1300%	\$0	\$3,102,744
65	316.000	Misc. Power Plant Equipment - Common	\$20,843	P-65	\$24,538	\$45,381	99.1300%	\$0	\$44,986
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$42,093,442		\$24,538	\$42,117,980		\$0	\$41,751,553
67		TOTAL STEAM PRODUCTION	\$2,969,452,563		-\$1,943,136	\$2,967,509,427		\$0	\$2,941,692,095
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$6,184,103	P-70	\$1,110,731	\$7,294,834	99.1300%	\$0	\$7,231,369
71	321.000	Structures - Callaway	\$915,878,664	P-71	\$835,676	\$916,714,340	99.1300%	\$0	\$908,738,925
72	322.000	Reactor Plant Equipment - Callaway	\$1,013,911,877	P-72	\$2,610,334	\$1,016,522,211	99.1300%	\$0	\$1,007,678,468
73	323.000	Turbogenerator Units - Callaway	\$506,935,277	P-73	-\$6,924,956	\$500,010,321	99.1300%	\$0	\$495,660,231
74	324.000	Accessory Electric Equipment - Callaway	\$211,089,981	P-74	-\$215,271	\$210,874,710	99.1300%	\$0	\$209,040,100
75	325.000	Misc. Power Plant Equipment - Callaway	\$171,568,184	P-75	\$1,022,297	\$172,590,481	99.1300%	\$0	\$171,088,944
76		Callaway Disallowances	\$0	P-76	\$0	\$0	99.1600%	\$15,117,987	\$15,117,987
77	326.000	Callaway ARO	\$0	P-77	\$0	\$0	99.1300%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$116,730,946	P-78	\$0	\$116,730,946	99.1300%	\$0	\$115,715,387
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,942,299,032		-\$1,561,189	\$2,940,737,843		\$15,117,987	\$2,930,271,411
80		TOTAL NUCLEAR PRODUCTION	\$2,942,299,032		-\$1,561,189	\$2,940,737,843		\$15,117,987	\$2,930,271,411
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accumulated Amortization of Land Appraisal Studies - Osage	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	330.000	Land/Land Rights - Osage	\$9,934,043	P-84	\$1,465	\$9,935,508	99.1300%	\$0	\$9,849,069
85	331.000	Structures - Osage	\$4,386,379	P-85	\$604,349	\$4,990,728	99.1300%	\$0	\$4,947,309
86	332.000	Reservoirs - Osage	\$30,760,749	P-86	\$656,213	\$31,416,962	99.1300%	\$0	\$31,143,634
87	333.000	Water wheels/Generators - Osage	\$34,262,814	P-87	\$15,663,428	\$49,926,242	99.1300%	\$0	\$49,491,884
88	334.000	Accessory Electric Equipment - Osage	\$6,077,560	P-88	\$178,700	\$6,256,260	99.1300%	\$0	\$6,201,831
89	335.000	Misc. power Plant Equipment - Osage	\$2,390,550	P-89	\$354,790	\$2,745,340	99.1300%	\$0	\$2,721,456
90	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-90	\$0	\$77,445	99.1300%	\$0	\$76,771
91		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$87,889,540		\$17,458,945	\$105,348,485		\$0	\$104,431,954
92		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
93	330.000	Land/Land Rights - Taum Sauk	\$263,467	P-93	\$2,873	\$266,340	99.1300%	\$0	\$264,023
94	331.000	Structures - Taum Sauk	\$6,011,195	P-94	\$2,259,379	\$8,270,574	99.1300%	\$0	\$8,198,620
95	332.000	Reservoirs - Taum Sauk	\$28,124,837	P-95	\$531,119	\$28,655,956	99.1300%	\$0	\$28,406,649

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96	333.000	Water Wheels/Generators - Taum Sauk	\$39,342,550	P-96	\$1,022,514	\$40,365,064	99.1300%	\$0	\$40,013,888
97	334.000	Accessory Electric Equipment - Taum Sauk	\$3,947,912	P-97	\$18,528	\$3,966,440	99.1300%	\$0	\$3,931,932
98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$2,426,871	P-98	\$260,031	\$2,686,902	99.1300%	\$0	\$2,663,526
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$45,570	P-99	\$162,083	\$207,653	99.1300%	\$0	\$205,846
100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$80,162,402		\$4,256,527	\$84,418,929		\$0	\$83,684,484
101		KEOKUK HYDRAULIC PRODUCTION PLANT							
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$0	P-102	\$0	\$0	99.1300%	\$0	\$0
103	330.000	Land/Land Rights - Keokuk	\$7,589,124	P-103	\$837,175	\$8,426,299	99.1300%	\$0	\$8,352,990
104	331.000	Structures - Keokuk	\$5,643,620	P-104	-\$270,450	\$5,373,170	99.1300%	\$0	\$5,326,423
105	332.000	Reservoirs - Keokuk	\$14,294,539	P-105	\$285,635	\$14,580,174	99.1300%	\$0	\$14,453,326
106	333.000	Water Wheels/Generators - Keokuk	\$59,286,460	P-106	\$19,967,388	\$79,253,848	99.1300%	\$0	\$78,564,340
107	334.000	Accessory Electric Equipment - Keokuk	\$10,757,363	P-107	\$131,815	\$10,889,178	99.1300%	\$0	\$10,794,442
108	335.000	Misc. Power Plant Equipment - Keokuk	\$2,983,152	P-108	\$724,389	\$3,707,541	99.1300%	\$0	\$3,675,285
109	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-109	\$0	\$114,926	99.1300%	\$0	\$113,926
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$100,669,184		\$21,675,952	\$122,345,136		\$0	\$121,280,732
111		TOTAL HYDRAULIC PRODUCTION	\$268,721,126		\$43,391,424	\$312,112,550		\$0	\$309,397,170
112		OTHER PRODUCTION							
113		OTHER PRODUCTION PLANT							
114	340.000	Land/Land Rights - Other	\$6,682,317	P-114	-\$21,872	\$6,660,445	99.1300%	\$0	\$6,602,499
115	341.000	Structures - Other	\$26,117,918	P-115	\$4,911,900	\$31,029,818	99.1300%	\$0	\$30,759,859
116	342.000	Fuel Holders - Other	\$24,540,990	P-116	\$2,613,515	\$27,154,505	99.1300%	\$0	\$26,918,261
117	344.000	Generators - Other	\$1,053,198,585	P-117	-\$7,004,800	\$1,046,193,785	99.1300%	\$0	\$1,037,091,899
118	345.000	Accessory Electric Equipment - Other	\$72,177,453	P-118	\$7,340,003	\$79,517,456	99.1300%	\$0	\$78,825,654
119	346.000	Misc. Power Plant Equipment - Other	\$6,512,637	P-119	-\$1,368,558	\$5,144,079	99.1300%	\$0	\$5,099,326
120		TOTAL OTHER PRODUCTION PLANT	\$1,189,229,900		\$6,470,188	\$1,195,700,088		\$0	\$1,185,297,498
121		TOTAL OTHER PRODUCTION	\$1,189,229,900		\$6,470,188	\$1,195,700,088		\$0	\$1,185,297,498
122		TOTAL PRODUCTION PLANT	\$7,369,702,621		\$46,357,287	\$7,416,059,908		\$15,117,987	\$7,366,658,174
123		TRANSMISSION PLANT							
124	111.000	Accumulated Amortization of Electric Plant - TP	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	350.000	Land and Land Rights	\$38,080,376	P-125	\$430,036	\$38,510,412	100.0000%	\$0	\$38,510,412
126	352.000	Structures & Improvements - TP	\$6,271,363	P-126	-\$41,708	\$6,229,655	100.0000%	\$0	\$6,229,655
127	353.000	Station Equipment - TP	\$230,981,718	P-127	\$4,805,149	\$235,786,867	100.0000%	\$0	\$235,786,867
128	354.000	Towers and Fixtures - TP	\$70,394,412	P-128	\$243,445	\$70,637,857	100.0000%	\$0	\$70,637,857
129	355.000	Poles and Fixtures - TP	\$138,889,132	P-129	\$473,226	\$139,362,358	100.0000%	\$0	\$139,362,358
130	356.000	Overhead Conductors & Devices - TP	\$145,127,072	P-130	\$3,611,234	\$148,738,306	100.0000%	\$0	\$148,738,306
131	359.000	Roads and Trails - TP	\$71,788	P-131	\$0	\$71,788	100.0000%	\$0	\$71,788
132		TOTAL TRANSMISSION PLANT	\$629,815,861		\$9,521,382	\$639,337,243		\$0	\$639,337,243
133		DISTRIBUTION PLANT							
134	360.000	Land and Land Rights - DP	\$29,324,810	P-134	\$757,267	\$30,082,077	99.5200%	\$0	\$29,937,683
135	361.000	Structures & Improvements - DP	\$15,367,043	P-135	\$775,780	\$16,142,823	99.5200%	\$0	\$16,065,337
136	362.000	Station Equipment - DP	\$606,325,936	P-136	\$50,492,941	\$656,818,877	99.5200%	\$0	\$653,666,146
137	364.000	Poles, Towers, & Fixtures - DP	\$801,478,967	P-137	\$31,900,698	\$833,379,665	99.5200%	\$0	\$829,379,443
138	365.000	Overhead Conductors & Devices - DP	\$875,903,680	P-138	\$50,065,610	\$925,969,290	99.5200%	\$0	\$921,524,637
139	366.000	Underground Conduit - DP	\$232,320,968	P-139	\$31,516,356	\$263,837,324	99.5200%	\$0	\$262,570,905
140	367.000	Underground Conductors & Devices - DP	\$538,957,670	P-140	\$26,366,864	\$565,324,534	99.5200%	\$0	\$562,610,976
141	368.000	Line Transformers - DP	\$401,445,679	P-141	\$6,932,444	\$408,378,123	99.5200%	\$0	\$406,417,908
142	369.100	Services - Overhead - DP	\$154,413,879	P-142	\$5,056,489	\$159,470,368	99.5200%	\$0	\$158,704,910
143	369.200	Services - Underground - DP	\$134,764,173	P-143	\$3,408,875	\$138,173,048	99.5200%	\$0	\$137,509,817
144	370.000	Meters - DP	\$105,088,324	P-144	\$2,402,762	\$107,491,086	99.5200%	\$0	\$106,975,129
145	371.000	Meter Installations - DP	\$164,613	P-145	\$0	\$164,613	99.5200%	\$0	\$163,823
146	373.000	Street Lighting and Signal Systems - DP	\$109,908,274	P-146	\$2,644,458	\$112,552,732	99.5200%	\$0	\$112,012,479

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147		TOTAL DISTRIBUTION PLANT	\$4,005,464,016		\$212,320,544	\$4,217,784,560		\$0	\$4,197,539,193
148		GENERAL PLANT							
149	389.000	Land and Land Rights - GP	\$11,529,793	P-149	-\$257,351	\$11,272,442	99.3100%	\$0	\$11,194,662
150	390.000	Structures & Improvements - GP	\$191,963,509	P-150	\$4,472,309	\$196,435,818	99.3100%	\$0	\$195,080,411
151	391.000	Office Furniture & Equipment - GP	\$42,661,875	P-151	\$1,689,490	\$44,351,365	99.3100%	\$0	\$44,045,341
152	391.100	Mainframe Computers - GP	\$434,166	P-152	\$0	\$434,166	99.3100%	\$0	\$431,170
153	391.200	Personal Computers - GP	\$14,853,462	P-153	\$596,957	\$15,450,419	99.3100%	\$0	\$15,343,811
154	392.000	Transportation Equipment - GP	\$97,521,107	P-154	\$1,319,149	\$98,840,256	99.3100%	\$0	\$98,158,258
155	393.000	Stores Equipment - GP	\$2,930,247	P-155	\$284,107	\$3,214,354	99.3100%	\$0	\$3,192,175
156	394.000	Laboratory Equipment	\$13,498,054	P-156	\$2,451,041	\$15,949,095	99.3100%	\$0	\$15,839,046
157	395.000	Tools, Shop, & Garage Equipment - GP	\$7,840,929	P-157	\$483,594	\$8,324,523	99.3100%	\$0	\$8,267,084
158	396.000	Power Operated Equipment - GP	\$8,551,226	P-158	\$324,757	\$8,875,983	99.3100%	\$0	\$8,814,739
159	397.000	Communication Equipment - GP	\$135,336,298	P-159	\$1,980,842	\$137,317,140	99.3100%	\$0	\$136,369,652
160	398.000	Miscellaneous Equipment - GP	\$780,085	P-160	\$3,506	\$783,591	99.3100%	\$0	\$778,184
161	399.000	General Plant ARO	\$231,782	P-161	-\$231,782	\$0	99.3100%	\$0	\$0
162		TOTAL GENERAL PLANT	\$528,132,533		\$13,116,619	\$541,249,152		\$0	\$537,514,533
163		INCENTIVE COMPENSATION CAPITALIZATION							
164		ICC Adjustment	\$0	P-164	-\$18,722,277	-\$18,722,277	99.3100%	\$0	-\$18,593,093
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$18,722,277	-\$18,722,277		\$0	-\$18,593,093
166		TOTAL PLANT IN SERVICE	\$12,576,797,267		\$269,690,842	\$12,846,488,109		\$15,117,987	\$12,772,818,644

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P-2	Franchises and Consents	302.000		\$1,459,851		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,459,851		\$0	
P-3	Miscellaneous Intangibles - Production	303.100		\$4,387,837		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,387,837		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$1,249,599		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,249,599		\$0	
P-9	Land/Land Rights - Meramec	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-10	Structures - Meramec	311.000		\$4,173,317		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,173,317		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$14,684,416		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$14,684,416		\$0	
P-12	Coal Cars - Meramec	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
P-13	Turbogenerator units - Meramec	314.000		\$3,485,028		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,485,028		\$0	
P-14	Accessory Electric Equipment - Meramec	315.000		-\$224,809		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$224,809		\$0	

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P-15	Misc. Power Plant Equipment - Meramec	316.000		\$917,186		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$917,186		\$0	
P-16	Meramec ARO	317.000		-\$14,303,931		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$14,303,931		\$0	
P-19	Land/Land Rights - Sioux	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-20	Structures - Sioux	311.000		\$8,726,081		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$8,726,081		\$0	
P-21	Boiler Plant Equipment - Sioux	312.000		\$1,375,587		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,375,587		\$0	
P-22	Coal Cars - Sioux	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
P-23	Turbogenerator Units - Sioux	314.000		\$121,953		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$121,953		\$0	
P-24	Accessory Electric Equipment - Sioux	315.000		-\$15,051		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$15,051		\$0	
P-25	Misc. power Plant Equipment - Sioux	316.000		\$245,322		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$245,322		\$0	
P-26	Sioux ARO	317.000		-\$2,987,425		\$0

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	1. To reduce ARO Assets. (Ferguson)		-\$2,987,425		\$0	
P-29	Land/Land Rights - Venice	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-30	Structures - Venice	311.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-31	Boiler Plant Equipment - Venice	312.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-32	Coal Cars - Venice	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
P-33	Turbogenerator Units - Venice	314.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-34	Accessory Electric Equipment - Venice	315.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-35	Misc. Power Plant Equipment - Venice	316.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-36	Venice ARO	317.000		-\$410,227		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$410,227		\$0	
P-39	Land/Land Rights - Labadie	310.000		\$11,065		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$11,065		\$0	
P-40	Structures - Labadie	311.000		\$1,289,959		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,289,959		\$0	

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P-41	Boiler Plant Equipment - Labadie	312.000		\$2,172,288		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,172,288		\$0	
P-42	Coal Cars - Labadie	312.300		-\$22,332,500		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$22,332,500		\$0	
P-43	Turbogenerator Units - Labadie	314.000		-\$117,446		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$117,446		\$0	
P-44	Accessory Electric Equipment - Labadie	315.000		\$1,791,893		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,791,893		\$0	
P-45	Misc. Power Plant Equipment - Labadie	316.000		\$498,581		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$498,581		\$0	
P-46	Labadie ARO	317.000		-\$6,119,551		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$6,119,551		\$0	
P-49	Land/Land Rights - Rush	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-50	Structures - Rush	311.000		\$1,153,414		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,153,414		\$0	
P-51	Boiler Plant Equipment - Rush	312.000		\$4,144,994		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,144,994		\$0	

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P-52	Coal Cars - Rush	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
P-53	Turbogenerator Units - Rush	314.000		-\$6,633		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$6,633		\$0	
P-54	Accessory Electric Equipment - Rush	315.000		\$1,887,485		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,887,485		\$0	
P-55	Misc. Power Plant Equipment - Rush	316.000		\$151,143		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$151,143		\$0	
P-56	Rush Island ARO	317.000		-\$2,279,813		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$2,279,813		\$0	
P-59	Land/Land Rights - Common	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-60	Structures - Common	311.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-61	Boiler Plant Equipment - Common	312.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-62	Coal Cars - Common	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
P-63	Turbogenerator Units - Common	314.000		\$0		\$0
	No Adjustment		\$0		\$0	

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P-64	Accessory electric Equipment - Common	315.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-65	Misc. Power Plant Equipment - Common	316.000		\$24,538		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$24,538		\$0	
P-70	Land/Land Rights - Callaway	320.000		\$1,110,731		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,110,731		\$0	
P-71	Structures - Callaway	321.000		\$835,676		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$835,676		\$0	
P-72	Reactor Plant Equipment - Callaway	322.000		\$2,610,334		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,610,334		\$0	
P-73	Turbogenerator Units - Callaway	323.000		-\$6,924,956		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$6,924,956		\$0	
P-74	Accessory Electric Equipment - Callaway	324.000		-\$215,271		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$215,271		\$0	
P-75	Misc. Power Plant Equipment - Callaway	325.000		\$1,022,297		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,022,297		\$0	
P-76	Callaway Disallowances			\$0		\$15,117,987
	1. To restore callaway disallowance for allocation difference. (Rackers)		\$0		\$15,117,987	

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P-77	Callaway ARO	326.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-78	Callaway Post Operational Costs	182.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-83	Accumulated Amortization of Land Appraisal S	111.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-84	Land/Land Rights - Osage	330.000		\$1,465		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,465		\$0	
P-85	Structures - Osage	331.000		\$604,349		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$604,349		\$0	
P-86	Reservoirs - Osage	332.000		\$656,213		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$656,213		\$0	
P-87	Water wheels/Generators - Osage	333.000		\$15,663,428		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$15,663,428		\$0	
P-88	Accessory Electric Equipment - Osage	334.000		\$178,700		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$178,700		\$0	
P-89	Misc. power Plant Equipment - Osage	335.000		\$354,790		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$354,790		\$0	
P-90	Roads, Railroads, Bridges - Osage	336.000		\$0		\$0

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	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$66,231		\$0	
	2. (CO Adj) Reduce plant adjustment		\$66,231		\$0	
P-93	Land/Land Rights - Taum Sauk	330.000		\$2,873		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,873		\$0	
P-94	Structures - Taum Sauk	331.000		\$2,259,379		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,259,379		\$0	
P-95	Reservoirs - Taum Sauk	332.000		\$531,119		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$531,119		\$0	
P-96	Water Wheels/Generators - Taum Sauk	333.000		\$1,022,514		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,022,514		\$0	
P-97	Accessory Electric Equipment - Taum Sauk	334.000		\$18,528		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$18,528		\$0	
P-98	Misc. Power Plant Equipment - Taum Sauk	335.000		\$260,031		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$260,031		\$0	
P-99	Roads, Railroads, Bridges - Taum Sauk	336.000		\$162,083		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$162,083		\$0	
P-102	Accumulated Amort of Land Appraisal Studies	111.000		\$0		\$0
	No Adjustment		\$0		\$0	

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P-103	Land/Land Rights - Keokuk	330.000		\$837,175		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$837,175		\$0	
P-104	Structures - Keokuk	331.000		-\$270,450		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$270,450		\$0	
P-105	Reservoirs - Keokuk	332.000		\$285,635		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$285,635		\$0	
P-106	Water Wheels/Generators - Keokuk	333.000		\$19,967,388		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$19,967,388		\$0	
P-107	Accessory Electric Equipment - Keokuk	334.000		\$131,815		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$131,815		\$0	
P-108	Misc. Power Plant Equipment - Keokuk	335.000		\$724,389		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$724,389		\$0	
P-109	Roads, Railroads, Bridges - Keokuk	336.000		\$0		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$16,006		\$0	
	2. (CO Adj) Reduce plant adjustment		\$16,006		\$0	
P-114	Land/Land Rights - Other	340.000		-\$21,872		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$21,872		\$0	
P-115	Structures - Other	341.000		\$4,911,900		\$0

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	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,911,900		\$0	
P-116	Fuel Holders - Other	342.000		\$2,613,515		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,613,515		\$0	
P-117	Generators - Other	344.000		-\$7,004,800		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$7,004,800		\$0	
P-118	Accessory Electric Equipment - Other	345.000		\$7,340,003		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$7,340,003		\$0	
P-119	Misc. Power Plant Equipment - Other	346.000		-\$1,368,558		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$1,368,558		\$0	
P-124	Accumulated Amortization of Electric Plant - T	111.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-125	Land and Land Rights	350.000		\$430,036		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$430,036		\$0	
P-126	Structures & Improvements - TP	352.000		-\$41,708		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$41,708		\$0	
P-127	Station Equipment - TP	353.000		\$4,805,149		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,805,149		\$0	
P-128	Towers and Fixtures - TP	354.000		\$243,445		\$0

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	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$243,445		\$0	
P-129	Poles and Fixtures - TP	355.000		\$473,226		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$473,226		\$0	
P-130	Overhead Conductors & Devices - TP	356.000		\$3,611,234		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,611,234		\$0	
P-131	Roads and Trails - TP	359.000		\$0		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$32,563		\$0	
	2. (CO Adj) Reduce plant adjustment		\$32,563		\$0	
P-134	Land and Land Rights - DP	360.000		\$757,267		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$757,267		\$0	
P-135	Structures & Improvements - DP	361.000		\$775,780		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$775,780		\$0	
P-136	Station Equipment - DP	362.000		\$50,492,941		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$50,492,941		\$0	
P-137	Poles, Towers, & Fixtures - DP	364.000		\$31,900,698		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$31,900,698		\$0	
P-138	Overhead Conductors & Devices - DP	365.000		\$50,065,610		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$50,065,610		\$0	

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P-139	Underground Conduit - DP	366.000		\$31,516,356		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$31,516,356		\$0	
P-140	Underground Conductors & Devices - DP	367.000		\$26,366,864		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$26,366,864		\$0	
P-141	Line Transformers - DP	368.000		\$6,932,444		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$6,932,444		\$0	
P-142	Services - Overhead - DP	369.100		\$5,056,489		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$5,056,489		\$0	
P-143	Services - Underground - DP	369.200		\$3,408,875		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,408,875		\$0	
P-144	Meters - DP	370.000		\$2,402,762		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,402,762		\$0	
P-145	Meter Installations - DP	371.000		\$0		\$0
	No Adjustment		\$0		\$0	
P-146	Street Lighting and Signal Systems - DP	373.000		\$2,644,458		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$337,836		\$0	
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,982,294		\$0	
P-149	Land and Land Rights - GP	389.000		-\$257,351		\$0

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	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$5,118		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$252,233		\$0	
P-150	Structures & Improvements - GP	390.000		\$4,472,309		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$9,488,890		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$5,016,581		\$0	
P-151	Office Furniture & Equipment - GP	391.000		\$1,689,490		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,291,109		\$0	
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$20,568,865		\$0	
	3. To Allocate to MO gas operations. (Ferguson)		-\$601,619		\$0	
	4. (CO Adj) Reduce plant adjustment		\$20,568,865		\$0	
P-152	Mainframe Computers - GP	391.100		\$0		\$0
	No Adjustment		\$0		\$0	
P-153	Personal Computers - GP	391.200		\$596,957		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$773,522		\$0	
	2. To include true-up plant additions through January 31, 2010. (Rackers)		\$596,957		\$0	
	3. (CO Adj) Reduce plant adjustment		\$773,522		\$0	
P-154	Transportation Equipment - GP	392.000		\$1,319,149		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,319,149		\$0	

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P-155	Stores Equipment - GP	393.000		\$284,107		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$366,126		\$0	
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$795,282		\$0	
	3. To Allocate to MO gas operations. (Ferguson)		-\$82,019		\$0	
	4. (CO Adj) Reduce plant adjustment		\$795,282		\$0	
P-156	Laboratory Equipment	394.000		\$2,451,041		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$1,472,511		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$44,490		\$0	
	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,495,531		\$0	
	4. (CO Adj) Reduce plant adjustment		\$1,472,511		\$0	
P-157	Tools, Shop, & Garage Equipment - GP	395.000		\$483,594		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$1,316,650		\$0	
	2. To allocate to MO gas operations. (Ferguson)		-\$47,577		\$0	
	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$531,171		\$0	
	4. (CO Adj) Reduce plant adjustment		\$1,316,650		\$0	
P-158	Power Operated Equipment - GP	396.000		\$324,757		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$324,757		\$0	
P-159	Communication Equipment - GP	397.000		\$1,980,842		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,980,842		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$72,802,831		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$72,802,831		\$0	
P-160	Miscellaneous Equipment - GP	398.000		\$3,506		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$24,765		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$8,596		\$0	
	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$12,102		\$0	
	4. (CO Adj) Reduce reserve adjustment		\$24,765		\$0	
P-161	General Plant ARO	399.000		-\$231,782		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$231,782		\$0	
P-164	ICC Adjustment			-\$18,722,277		\$0
	1. To remove capitalized incentive comp. (Boateng)		-\$18,722,277		\$0	
Total Plant Adjustments				\$269,690,842		\$15,117,987

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$1,165,987	R-2	\$641,380	\$1,807,367	99.1300%	\$0	\$1,791,643
3	303.100	Miscellaneous Intangibles - Production	\$12,769,064	R-3	\$2,955,256	\$15,724,320	99.1300%	\$0	\$15,587,518
4	303.200	Miscellaneous Intangibles - Distribution	\$4,697,626	R-4	\$115,480	\$4,813,106	99.5200%	\$0	\$4,790,003
5		TOTAL PLANT INTANGIBLE	\$18,632,677		\$3,712,116	\$22,344,793		\$0	\$22,169,164
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	99.1300%	\$0	\$0
10	311.000	Structures - Meramec	\$27,403,364	R-10	\$197,457	\$27,600,821	99.1300%	\$0	\$27,360,694
11	312.000	Boiler Plant Equipment - Meramec	\$122,788,460	R-11	\$4,662,880	\$127,451,340	99.1300%	\$0	\$126,342,513
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	99.1300%	\$0	\$0
13	314.000	Turbogenerator units - Meramec	\$54,291,333	R-13	\$1,094,252	\$55,385,585	99.1300%	\$0	\$54,903,730
14	315.000	Accessory Electric Equipment - Meramec	\$22,825,269	R-14	\$434,605	\$23,259,874	99.1300%	\$0	\$23,057,513
15	316.000	Misc. Power Plant Equipment - Meramec	\$5,252,150	R-15	\$124,108	\$5,376,258	99.1300%	\$0	\$5,329,485
16	317.000	Meramec ARO	\$3,701,864	R-16	-\$3,701,864	\$0	99.1300%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$236,262,440		\$2,811,438	\$239,073,878		\$0	\$236,993,935
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$0	R-19	\$0	\$0	99.1300%	\$0	\$0
20	311.000	Structures - Sioux	\$15,001,911	R-20	\$78,886	\$15,080,797	99.1300%	\$0	\$14,949,594
21	312.000	Boiler Plant Equipment - Sioux	\$126,508,887	R-21	\$6,653,621	\$133,162,508	99.1300%	\$0	\$132,003,994
22	312.300	Coal Cars - Sioux	\$0	R-22	\$0	\$0	99.1300%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$34,129,046	R-23	\$1,163,883	\$35,292,929	99.1300%	\$0	\$34,985,881
24	315.000	Accessory Electric Equipment - Sioux	\$13,025,137	R-24	\$333,187	\$13,358,324	99.1300%	\$0	\$13,242,107
25	316.000	Misc. power Plant Equipment - Sioux	\$2,945,429	R-25	\$143,513	\$3,088,942	99.1300%	\$0	\$3,062,068
26	317.000	Sioux ARO	\$1,308,348	R-26	-\$1,308,348	\$0	99.1300%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$192,918,758		\$7,064,742	\$199,983,500		\$0	\$198,243,644
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	R-29	\$0	\$0	99.1300%	\$0	\$0
30	311.000	Structures - Venice	-\$4,503,961	R-30	-\$2,046,341	-\$6,550,302	99.1300%	\$0	-\$6,493,314
31	312.000	Boiler Plant Equipment - Venice	\$1,909,383	R-31	-\$686	\$1,908,697	99.1300%	\$0	\$1,892,091
32	312.300	Coal Cars - Venice	\$0	R-32	\$0	\$0	99.1300%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$551,400	R-33	\$0	\$551,400	99.1300%	\$0	\$546,603
34	315.000	Accessory Electric Equipment - Venice	\$0	R-34	\$0	\$0	99.1300%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-35	\$0	-\$116,122	99.1300%	\$0	-\$115,112
36	317.000	Venice ARO	\$397,212	R-36	-\$397,212	\$0	99.1300%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	-\$1,762,088		-\$2,444,239	-\$4,206,327		\$0	-\$4,169,732
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$0	R-39	\$0	\$0	99.1300%	\$0	\$0
40	311.000	Structures - Labadie	\$37,585,458	R-40	-\$115,674	\$37,469,784	99.1300%	\$0	\$37,143,797
41	312.000	Boiler Plant Equipment - Labadie	\$314,983,443	R-41	\$5,904,012	\$320,887,455	99.1300%	\$0	\$318,095,734
42	312.300	Coal Cars - Labadie	\$72,924,397	R-42	-\$15,272,392	\$57,652,005	99.1300%	\$0	\$57,150,433
43	314.000	Turbogenerator Units - Labadie	\$73,201,437	R-43	\$2,693,247	\$75,894,684	99.1300%	\$0	\$75,234,400
44	315.000	Accessory Electric Equipment - Labadie	\$42,089,848	R-44	\$772,687	\$42,862,535	99.1300%	\$0	\$42,489,631
45	316.000	Misc. Power Plant Equipment - Labadie	\$8,506,142	R-45	\$210,965	\$8,717,107	99.1300%	\$0	\$8,641,268
46	317.000	Labadie ARO	\$1,993,303	R-46	-\$1,993,303	\$0	99.1300%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$551,284,028		-\$7,800,458	\$543,483,570		\$0	\$538,755,263
48		RUSH ISLAND STEAM PRODUCTION PLANT							
49	310.000	Land/Land Rights - Rush	\$0	R-49	\$0	\$0	99.1300%	\$0	\$0
50	311.000	Structures - Rush	\$34,741,506	R-50	\$63,248	\$34,804,754	99.1300%	\$0	\$34,501,953
51	312.000	Boiler Plant Equipment - Rush	\$205,653,454	R-51	\$3,720,372	\$209,373,826	99.1300%	\$0	\$207,552,274

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52	312.300	Coal Cars - Rush	\$0	R-52	\$0	\$0	99.1300%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$57,978,527	R-53	\$1,794,789	\$59,773,316	99.1300%	\$0	\$59,253,288
54	315.000	Accessory Electric Equipment - Rush	\$17,592,040	R-54	\$216,698	\$17,808,738	99.1300%	\$0	\$17,653,802
55	316.000	Misc. Power Plant Equipment - Rush	\$5,064,798	R-55	-\$58,900	\$5,005,898	99.1300%	\$0	\$4,962,347
56	317.000	Rush Island ARO	\$464,176	R-56	-\$464,176	\$0	99.1300%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$321,494,501		\$5,272,031	\$326,766,532		\$0	\$323,923,664
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	R-59	\$0	\$0	99.1300%	\$0	\$0
60	311.000	Structures - Common	\$337,491	R-60	\$17,143	\$354,634	99.1300%	\$0	\$351,549
61	312.000	Boiler Plant Equipment - Common	\$7,586,965	R-61	\$420,620	\$8,007,585	99.1300%	\$0	\$7,937,919
62	312.300	Coal Cars - Common	\$0	R-62	\$0	\$0	99.1300%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	R-63	\$0	\$0	99.1300%	\$0	\$0
64	315.000	Accessory electric Equipment - Common	\$534,951	R-64	\$31,561	\$566,512	99.1300%	\$0	\$561,583
65	316.000	Misc. Power Plant Equipment - Common	\$4,071	R-65	\$382	\$4,453	99.1300%	\$0	\$4,414
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$8,463,478		\$469,706	\$8,933,184		\$0	\$8,855,465
67		TOTAL STEAM PRODUCTION	\$1,308,661,117		\$5,373,220	\$1,314,034,337		\$0	\$1,302,602,239
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$0	R-70	\$0	\$0	99.6700%	\$0	\$0
71	321.000	Structures - Callaway	\$503,398,183	R-71	\$13,564,337	\$516,962,520	99.6700%	\$0	\$515,256,544
72	322.000	Reactor Plant Equipment - Callaway	\$345,571,470	R-72	\$19,811,429	\$365,382,899	99.6700%	\$0	\$364,177,135
73	323.000	Turbogenerator Units - Callaway	\$207,511,900	R-73	\$1,034,529	\$208,546,429	99.6700%	\$0	\$207,858,226
74	324.000	Accessory Electric Equipment - Callaway	\$123,225,036	R-74	\$3,365,944	\$126,590,980	99.6700%	\$0	\$126,173,230
75	325.000	Misc. Power Plant Equipment - Callaway	\$34,828,271	R-75	\$426,220	\$35,254,491	99.6700%	\$0	\$35,138,151
76		Callaway Disallowances	\$0	R-76	\$0	\$0	99.6700%	\$0	\$0
77	326.000	Callaway ARO	\$0	R-77	\$0	\$0	99.6700%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$59,267,938	R-78	\$3,072,890	\$62,340,828	99.6700%	\$0	\$62,135,103
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,273,802,798		\$41,275,349	\$1,315,078,147		\$0	\$1,310,738,389
80		TOTAL NUCLEAR PRODUCTION	\$1,273,802,798		\$41,275,349	\$1,315,078,147		\$0	\$1,310,738,389
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accumulated Amortization of Land Appraisal Studies - Osage	\$5,309,553	R-83	\$78,601	\$5,388,154	99.1300%	\$0	\$5,341,277
84	330.000	Land/Land Rights - Osage	\$0	R-84	\$0	\$0	99.1300%	\$0	\$0
85	331.000	Structures - Osage	\$1,288,962	R-85	\$77,627	\$1,366,589	99.1300%	\$0	\$1,354,700
86	332.000	Reservoirs - Osage	\$14,133,443	R-86	\$145,771	\$14,279,214	99.1300%	\$0	\$14,154,985
87	333.000	Water wheels/Generators - Osage	\$6,909,778	R-87	-\$303,735	\$6,606,043	99.1300%	\$0	\$6,548,570
88	334.000	Accessory Electric Equipment - Osage	\$1,793,741	R-88	\$31,296	\$1,825,037	99.1300%	\$0	\$1,809,159
89	335.000	Misc. power Plant Equipment - Osage	\$450,740	R-89	-\$15,582	\$435,158	99.1300%	\$0	\$431,372
90	336.000	Roads, Railroads, Bridges - Osage	\$119,474	R-90	\$1,052	\$120,526	99.1300%	\$0	\$119,477
91		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$30,005,691		\$15,030	\$30,020,721		\$0	\$29,759,540
92		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
93	330.000	Land/Land Rights - Taum Sauk	\$0	R-93	\$0	\$0	99.1300%	\$0	\$0
94	331.000	Structures - Taum Sauk	\$1,107,891	R-94	\$778,432	\$1,886,323	99.1300%	\$0	\$1,869,912
95	332.000	Reservoirs - Taum Sauk	\$7,637,385	R-95	\$3,033,422	\$10,670,807	99.1300%	\$0	\$10,577,971
96	333.000	Water Wheels/Generators - Taum Sauk	\$9,494,807	R-96	\$691,048	\$10,185,855	99.1300%	\$0	\$10,097,238
97	334.000	Accessory Electric Equipment - Taum Sauk	\$1,604,816	R-97	-\$196,662	\$1,408,154	99.1300%	\$0	\$1,395,903

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98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$530,983	R-98	\$49,631	\$580,614	99.1300%	\$0	\$575,563
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$58,959	R-99	\$1,059	\$60,018	99.1300%	\$0	\$59,496
100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$20,434,841		\$4,356,930	\$24,791,771		\$0	\$24,576,083
101		KEOKUK HYDRAULIC PRODUCTION PLANT							
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$3,693,959	R-102	\$59,852	\$3,753,811	99.1300%	\$0	\$3,721,153
103	330.000	Land/Land Rights - Keokuk	\$47,568	R-103	-\$1,083	\$46,485	99.1300%	\$0	\$46,081
104	331.000	Structures - Keokuk	\$1,504,594	R-104	-\$18,041	\$1,486,553	99.1300%	\$0	\$1,473,620
105	332.000	Reservoirs - Keokuk	\$6,059,495	R-105	\$67,236	\$6,126,731	99.1300%	\$0	\$6,073,428
106	333.000	Water Wheels/Generators - Keokuk	\$8,300,265	R-106	\$963,657	\$9,263,922	99.1300%	\$0	\$9,183,326
107	334.000	Accessory Electric Equipment - Keokuk	\$1,257,956	R-107	-\$142,704	\$1,115,252	99.1300%	\$0	\$1,105,549
108	335.000	Misc. Power Plant Equipment - Keokuk	\$754,503	R-108	\$20,235	\$774,738	99.1300%	\$0	\$767,998
109	336.000	Roads, Railroads, Bridges - Keokuk	\$64,944	R-109	\$1,562	\$66,506	99.1300%	\$0	\$65,927
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$21,683,284		\$950,714	\$22,633,998		\$0	\$22,437,082
111		TOTAL HYDRAULIC PRODUCTION	\$72,123,816		\$5,322,674	\$77,446,490		\$0	\$76,772,705
112		OTHER PRODUCTION							
113		OTHER PRODUCTION PLANT							
114	340.000	Land/Land Rights - Other	-\$51,256	R-114	\$0	-\$51,256	99.1300%	\$0	-\$50,810
115	341.000	Structures - Other	\$7,608,221	R-115	\$567,429	\$8,175,650	99.1300%	\$0	\$8,104,522
116	342.000	Fuel Holders - Other	\$5,647,495	R-116	\$589,026	\$6,236,521	99.1300%	\$0	\$6,182,263
117	344.000	Generators - Other	\$437,842,254	R-117	\$17,534,554	\$455,376,808	99.1300%	\$0	\$451,415,030
118	345.000	Accessory Electric Equipment - Other	\$14,180,445	R-118	\$1,729,148	\$15,909,593	99.1300%	\$0	\$15,771,180
119	346.000	Misc. Power Plant Equipment - Other	\$1,474,943	R-119	\$107,328	\$1,582,271	99.1300%	\$0	\$1,568,505
120		TOTAL OTHER PRODUCTION PLANT	\$466,702,102		\$20,527,485	\$487,229,587		\$0	\$482,990,690
121		TOTAL OTHER PRODUCTION	\$466,702,102		\$20,527,485	\$487,229,587		\$0	\$482,990,690
122		TOTAL PRODUCTION PLANT	\$3,121,289,833		\$72,498,728	\$3,193,788,561		\$0	\$3,173,104,023
123		TRANSMISSION PLANT							
124	111.000	Accumulated Amortization of Electric Plant - TP	\$6,826,139	R-124	\$200,511	\$7,026,650	100.0000%	\$0	\$7,026,650
125	350.000	Land and Land Rights	\$1,013,323	R-125	-\$9	\$1,013,314	100.0000%	\$0	\$1,013,314
126	352.000	Structures & Improvements - TP	\$2,355,366	R-126	\$49,445	\$2,404,811	100.0000%	\$0	\$2,404,811
127	353.000	Station Equipment - TP	\$63,958,084	R-127	\$2,688,340	\$66,646,424	100.0000%	\$0	\$66,646,424
128	354.000	Towers and Fixtures - TP	\$44,422,544	R-128	\$1,099,175	\$45,521,719	100.0000%	\$0	\$45,521,719
129	355.000	Poles and Fixtures - TP	\$52,872,140	R-129	\$2,791,571	\$55,663,711	100.0000%	\$0	\$55,663,711
130	356.000	Overhead Conductors & Devices - TP	\$50,796,279	R-130	\$3,302,346	\$54,098,625	100.0000%	\$0	\$54,098,625
131	359.000	Roads and Trails - TP	\$80,931	R-131	\$1,197	\$82,128	100.0000%	\$0	\$82,128
132		TOTAL TRANSMISSION PLANT	\$222,324,806		\$10,132,576	\$232,457,382		\$0	\$232,457,382
133		DISTRIBUTION PLANT							
134	360.000	Land and Land Rights - DP	\$363,937	R-134	\$0	\$363,937	99.5200%	\$0	\$362,190
135	361.000	Structures & Improvements - DP	\$5,247,368	R-135	\$228,722	\$5,476,090	99.5200%	\$0	\$5,449,805
136	362.000	Station Equipment - DP	\$191,754,435	R-136	\$6,584,564	\$198,338,999	99.5200%	\$0	\$197,386,972
137	364.000	Poles, Towers, & Fixtures - DP	\$587,162,496	R-137	\$30,121,967	\$617,284,463	99.5200%	\$0	\$614,321,498
138	365.000	Overhead Conductors & Devices - DP	\$274,157,614	R-138	\$9,034,259	\$283,191,873	99.5200%	\$0	\$281,832,552
139	366.000	Underground Conduit - DP	\$70,053,915	R-139	\$4,622,646	\$74,676,561	99.5200%	\$0	\$74,318,114
140	367.000	Underground Conductors & Devices - DP	\$154,994,015	R-140	\$8,757,761	\$163,751,776	99.5200%	\$0	\$162,965,767
141	368.000	Line Transformers - DP	\$123,770,975	R-141	\$4,757,939	\$128,528,914	99.5200%	\$0	\$127,911,975
142	369.100	Services - Overhead - DP	\$174,535,785	R-142	\$9,294,853	\$183,830,638	99.5200%	\$0	\$182,948,251
143	369.200	Services - Underground - DP	\$86,402,854	R-143	\$4,180,056	\$90,582,910	99.5200%	\$0	\$90,148,112
144	370.000	Meters - DP	\$36,996,118	R-144	\$1,266,758	\$38,262,876	99.5200%	\$0	\$38,079,214
145	371.000	Meter Installations - DP	\$140,567	R-145	\$6,859	\$147,426	99.5200%	\$0	\$146,718
146	373.000	Street Lighting and Signal Systems - DP	\$55,220,320	R-146	\$2,829,862	\$58,050,182	99.5200%	\$0	\$57,771,541
147		TOTAL DISTRIBUTION PLANT	\$1,760,800,399		\$81,686,246	\$1,842,486,645		\$0	\$1,833,642,709
148		GENERAL PLANT							
149	389.000	Land and Land Rights - GP	\$0	R-149	\$0	\$0	99.3100%	\$0	\$0
150	390.000	Structures & Improvements - GP	\$55,858,050	R-150	-\$433,474	\$55,424,576	99.3100%	\$0	\$55,042,146

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151	391.000	Office Furniture & Equipment - GP	\$37,997,807	R-151	-\$10,684,094	\$27,313,713	99.3100%	\$0	\$27,125,248
152	391.100	Mainframe Computers - GP	\$0	R-152	\$332,101	\$332,101	99.3100%	\$0	\$329,810
153	391.200	Personal Computers - GP	\$0	R-153	\$13,989,560	\$13,989,560	99.3100%	\$0	\$13,893,032
154	392.000	Transportation Equipment - GP	\$37,151,345	R-154	-\$2,625,402	\$34,525,943	99.3100%	\$0	\$34,287,714
155	393.000	Stores Equipment - GP	\$1,567,746	R-155	\$112,589	\$1,680,335	99.3100%	\$0	\$1,668,741
156	394.000	Laboratory Equipment	\$6,699,932	R-156	\$643,288	\$7,343,220	99.3100%	\$0	\$7,292,552
157	395.000	Tools, Shop, & Garage Equipment - GP	\$4,086,235	R-157	\$329,499	\$4,415,734	99.3100%	\$0	\$4,385,265
158	396.000	Power Operated Equipment - GP	\$2,993,226	R-158	-\$161,982	\$2,831,244	99.3100%	\$0	\$2,811,708
159	397.000	Communication Equipment - GP	\$109,313,901	R-159	\$7,086,816	\$116,400,717	99.3100%	\$0	\$115,597,552
160	398.000	Miscellaneous Equipment - GP	\$292,094	R-160	\$32,484	\$324,578	99.3100%	\$0	\$322,338
161	399.000	General Plant ARO	\$147,878	R-161	-\$147,878	\$0	99.3100%	\$0	\$0
162		TOTAL GENERAL PLANT	\$256,108,214		\$8,473,507	\$264,581,721		\$0	\$262,756,106
163		INCENTIVE COMPENSATION CAPITALIZATION							
164		ICC Adjustment	\$0	R-164	-\$2,943,166	-\$2,943,166	99.3100%	\$0	-\$2,922,858
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$2,943,166	-\$2,943,166		\$0	-\$2,922,858
166		TOTAL DEPRECIATION RESERVE	\$5,379,155,929		\$173,560,007	\$5,552,715,936		\$0	\$5,521,206,526

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R-2	Franchises and Consents	302.000		\$641,380		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$641,380		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$2,955,256		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,955,256		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$115,480		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$115,480		\$0	
R-9	Land/Land Rights - Meramec	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-10	Structures - Meramec	311.000		\$197,457		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$197,457		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$4,662,880		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,662,880		\$0	
R-12	Coal Cars - Meramec	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
R-13	Turbogenerator units - Meramec	314.000		\$1,094,252		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,094,252		\$0	
R-14	Accessory Electric Equipment - Meramec	315.000		\$434,605		\$0

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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$434,605		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$124,108		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$124,108		\$0	
R-16	Meramec ARO	317.000		-\$3,701,864		\$0
	1. To remove ARO's. (Ferguson)		-\$3,701,864		\$0	
R-19	Land/Land Rights - Sioux	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-20	Structures - Sioux	311.000		\$78,886		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$78,886		\$0	
R-21	Boiler Plant Equipment - Sioux	312.000		\$6,653,621		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,653,621		\$0	
R-22	Coal Cars - Sioux	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
R-23	Turbogenerator Units - Sioux	314.000		\$1,163,883		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,163,883		\$0	
R-24	Accessory Electric Equipment - Sioux	315.000		\$333,187		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$333,187		\$0	
R-25	Misc. power Plant Equipment - Sioux	316.000		\$143,513		\$0

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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$143,513		\$0	
R-26	Sioux ARO	317.000		-\$1,308,348		\$0
	1. To remove ARO's. (Ferguson)		-\$1,308,348		\$0	
R-29	Land/Land Rights - Venice	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-30	Structures - Venice	311.000		-\$2,046,341		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$2,046,341		\$0	
R-31	Boiler Plant Equipment - Venice	312.000		-\$686		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$686		\$0	
R-32	Coal Cars - Venice	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
R-33	Turbogenerator Units - Venice	314.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-34	Accessory Electric Equipment - Venice	315.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-35	Misc. Power Plant Equipment - Venice	316.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-36	Venice ARO	317.000		-\$397,212		\$0
	1. To remove ARO's. (Ferguson)		-\$397,212		\$0	

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R-39	Land/Land Rights - Labadie	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-40	Structures - Labadie	311.000		-\$115,674		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$115,674		\$0	
R-41	Boiler Plant Equipment - Labadie	312.000		\$5,904,012		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$5,904,012		\$0	
R-42	Coal Cars - Labadie	312.300		-\$15,272,392		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$15,272,392		\$0	
R-43	Turbogenerator Units - Labadie	314.000		\$2,693,247		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,693,247		\$0	
R-44	Accessory Electric Equipment - Labadie	315.000		\$772,687		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$772,687		\$0	
R-45	Misc. Power Plant Equipment - Labadie	316.000		\$210,965		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$210,965		\$0	
R-46	Labadie ARO	317.000		-\$1,993,303		\$0
	1. To remove ARO's		-\$1,993,303		\$0	
R-49	Land/Land Rights - Rush	310.000		\$0		\$0
	No Adjustment		\$0		\$0	

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R-50	Structures - Rush	311.000		\$63,248		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$63,248		\$0	
R-51	Boiler Plant Equipment - Rush	312.000		\$3,720,372		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,720,372		\$0	
R-52	Coal Cars - Rush	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
R-53	Turbogenerator Units - Rush	314.000		\$1,794,789		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,794,789		\$0	
R-54	Accessory Electric Equipment - Rush	315.000		\$216,698		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$216,698		\$0	
R-55	Misc. Power Plant Equipment - Rush	316.000		-\$58,900		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$58,900		\$0	
R-56	Rush Island ARO	317.000		-\$464,176		\$0
	1. To remove ARO's. (Ferguson)		-\$464,176		\$0	
R-59	Land/Land Rights - Common	310.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-60	Structures - Common	311.000		\$17,143		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$17,143		\$0	

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R-61	Boiler Plant Equipment - Common	312.000		\$420,620		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$420,620		\$0	
R-62	Coal Cars - Common	312.300		\$0		\$0
	No Adjustment		\$0		\$0	
R-63	Turbogenerator Units - Common	314.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-64	Accessory electric Equipment - Common	315.000		\$31,561		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$31,561		\$0	
R-65	Misc. Power Plant Equipment - Common	316.000		\$382		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$382		\$0	
R-70	Land/Land Rights - Callaway	320.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-71	Structures - Callaway	321.000		\$13,564,337		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$13,564,337		\$0	
R-72	Reactor Plant Equipment - Callaway	322.000		\$19,811,429		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$19,811,429		\$0	
R-73	Turbogenerator Units - Callaway	323.000		\$1,034,529		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,034,529		\$0	

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R-74	Accessory Electric Equipment - Callaway	324.000		\$3,365,944		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,365,944		\$0	
R-75	Misc. Power Plant Equipment - Callaway	325.000		\$426,220		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$426,220		\$0	
R-76	Callaway Disallowances			\$0		\$0
	No Adjustment		\$0		\$0	
R-77	Callaway ARO	326.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-78	Callaway Post Operational Costs	182.000		\$3,072,890		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,072,890		\$0	
R-83	Accumulated Amortization of Land Appraisal S	111.000		\$78,601		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$78,601		\$0	
R-84	Land/Land Rights - Osage	330.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-85	Structures - Osage	331.000		\$77,627		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$77,627		\$0	
R-86	Reservoirs - Osage	332.000		\$145,771		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$145,771		\$0	

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R-87	Water wheels/Generators - Osage	333.000		-\$303,735		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$303,735		\$0	
R-88	Accessory Electric Equipment - Osage	334.000		\$31,296		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$31,296		\$0	
R-89	Misc. power Plant Equipment - Osage	335.000		-\$15,582		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$15,582		\$0	
R-90	Roads, Railroads, Bridges - Osage	336.000		\$1,052		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,052		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$66,231		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$66,231		\$0	
R-93	Land/Land Rights - Taum Sauk	330.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-94	Structures - Taum Sauk	331.000		\$778,432		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$511,121		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$1,289,553		\$0	
R-95	Reservoirs - Taum Sauk	332.000		\$3,033,422		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$132,517		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$2,900,905		\$0	

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R-96	Water Wheels/Generators - Taum Sauk	333.000		\$691,048		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$619,725		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$71,323		\$0	
R-97	Accessory Electric Equipment - Taum Sauk	334.000		-\$196,662		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$201,062		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$4,400		\$0	
R-98	Misc. Power Plant Equipment - Taum Sauk	335.000		\$49,631		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$49,631		\$0	
R-99	Roads, Railroads, Bridges - Taum Sauk	336.000		\$1,059		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,059		\$0	
R-102	Accumulated Amort of Land Appraisal Studies	111.000		\$59,852		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$59,852		\$0	
R-103	Land/Land Rights - Keokuk	330.000		-\$1,083		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$1,083		\$0	
R-104	Structures - Keokuk	331.000		-\$18,041		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$18,041		\$0	
R-105	Reservoirs - Keokuk	332.000		\$67,236		\$0

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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$67,236		\$0	
R-106	Water Wheels/Generators - Keokuk	333.000		\$963,657		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$963,657		\$0	
R-107	Accessory Electric Equipment - Keokuk	334.000		-\$142,704		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$142,704		\$0	
R-108	Misc. Power Plant Equipment - Keokuk	335.000		\$20,235		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$20,235		\$0	
R-109	Roads, Railroads, Bridges - Keokuk	336.000		\$1,562		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,562		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$16,006		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$16,006		\$0	
R-114	Land/Land Rights - Other	340.000		\$0		\$0
	No Adjustment		\$0		\$0	
R-115	Structures - Other	341.000		\$567,429		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$567,429		\$0	
R-116	Fuel Holders - Other	342.000		\$589,026		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$589,026		\$0	
R-117	Generators - Other	344.000		\$17,534,554		\$0

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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$17,534,554		\$0	
R-118	Accessory Electric Equipment - Other	345.000		\$1,729,148		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,729,148		\$0	
R-119	Misc. Power Plant Equipment - Other	346.000		\$107,328		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$107,328		\$0	
R-124	Accumulated Amortization of Electric Plant - TP	111.000		\$200,511		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$200,511		\$0	
R-125	Land and Land Rights	350.000		-\$9		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$9		\$0	
R-126	Structures & Improvements - TP	352.000		\$49,445		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$49,445		\$0	
R-127	Station Equipment - TP	353.000		\$2,688,340		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,688,340		\$0	
R-128	Towers and Fixtures - TP	354.000		\$1,099,175		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,099,175		\$0	
R-129	Poles and Fixtures - TP	355.000		\$2,791,571		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,791,571		\$0	

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R-130	Overhead Conductors & Devices - TP	356.000		\$3,302,346		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,302,346		\$0	
R-131	Roads and Trails - TP	359.000		\$1,197		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,197		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$32,563		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$32,563		\$0	
R-134	Land and Land Rights - DP	360.000		\$0		\$0
	1. No Adjustment		\$0		\$0	
R-135	Structures & Improvements - DP	361.000		\$228,722		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$228,722		\$0	
R-136	Station Equipment - DP	362.000		\$6,584,564		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,584,564		\$0	
R-137	Poles, Towers, & Fixtures - DP	364.000		\$30,121,967		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$30,121,967		\$0	
R-138	Overhead Conductors & Devices - DP	365.000		\$9,034,259		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$9,034,259		\$0	
R-139	Underground Conduit - DP	366.000		\$4,622,646		\$0

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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,622,646		\$0	
R-140	Underground Conductors & Devices - DP	367.000		\$8,757,761		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$8,757,761		\$0	
R-141	Line Transformers - DP	368.000		\$4,757,939		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,757,939		\$0	
R-142	Services - Overhead - DP	369.100		\$9,294,853		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$9,294,853		\$0	
R-143	Services - Underground - DP	369.200		\$4,180,056		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,180,056		\$0	
R-144	Meters - DP	370.000		\$1,266,758		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,266,758		\$0	
R-145	Meter Installations - DP	371.000		\$6,859		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,859		\$0	
R-146	Street Lighting and Signal Systems - DP	373.000		\$2,829,862		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,829,862		\$0	
R-149	Land and Land Rights - GP	389.000		\$0		\$0
	No Adjustment		\$0		\$0	

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R-150	Structures & Improvements - GP	390.000		-\$433,474		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,525,503		\$0	
	2. To allocate to gas reserve. (Rackers)		-\$2,958,977		\$0	
R-151	Office Furniture & Equipment - GP	391.000		-\$10,684,094		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$10,684,094		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$20,568,865		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$20,568,865		\$0	
R-152	Mainframe Computers - GP	391.100		\$332,101		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$332,101		\$0	
R-153	Personal Computers - GP	391.200		\$13,989,560		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$13,989,560		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$773,522		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$773,522		\$0	
R-154	Transportation Equipment - GP	392.000		-\$2,625,402		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$2,625,402		\$0	
R-155	Stores Equipment - GP	393.000		\$112,589		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$112,589		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$795,282		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$795,282		\$0	

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R-156	Laboratory Equipment	394.000		\$643,288		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$643,288		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$1,472,511		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$1,472,511		\$0	
R-157	Tools, Shop, & Garage Equipment - GP	395.000		\$329,499		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$329,499		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$1,316,650		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$1,316,650		\$0	
R-158	Power Operated Equipment - GP	396.000		-\$161,982		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$161,982		\$0	
R-159	Communication Equipment - GP	397.000		\$7,086,816		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$7,086,816		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$72,802,831		\$0	
	3. (CO Adj) Reduce reserve adjustment		\$72,802,831		\$0	
R-160	Miscellaneous Equipment - GP	398.000		\$32,484		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$32,484		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$24,765		\$0	

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	3. (CO Adj) Reduce reserve adjustment		\$24,765		\$0	
R-161	General Plant ARO	399.000		-\$147,878		\$0
	1. To remove ARO's. (Ferguson)		-\$147,878		\$0	
R-164	ICC Adjustment			-\$2,943,166		\$0
	1. To remove capitalized incentive comp. (Boateng)		-\$2,943,166		\$0	
Total Reserve Adjustments				\$173,560,007		\$0

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1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,402,656	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$23,618,140	0.0000%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$6,341,798	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$50,362,594		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$270,021	0.0000%	\$0
10	311.000	Structures - Meramec	\$43,677,291	2.6000%	\$1,135,610
11	312.000	Boiler Plant Equipment - Meramec	\$430,621,145	6.9100%	\$29,755,921
12	312.300	Coal Cars - Meramec	\$0	0.0000%	\$0
13	314.000	Turbogenerator units - Meramec	\$86,610,794	3.2300%	\$2,797,529
14	315.000	Accessory Electric Equipment - Meramec	\$42,533,536	3.9600%	\$1,684,328
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,067,012	5.9300%	\$952,774
16	317.000	Meramec ARO	\$0	0.0000%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$619,779,799		\$36,326,162
18		SIOUX STEAM PRODUCTION PLANT			
19	310.000	Land/Land Rights - Sioux	\$484,405	0.0000%	\$0
20	311.000	Structures - Sioux	\$44,720,036	2.5400%	\$1,135,889
21	312.000	Boiler Plant Equipment - Sioux	\$389,522,344	3.7700%	\$14,684,992
22	312.300	Coal Cars - Sioux	\$0	0.0000%	\$0
23	314.000	Turbogenerator Units - Sioux	\$97,742,507	3.1300%	\$3,059,340
24	315.000	Accessory Electric Equipment - Sioux	\$34,220,957	2.8100%	\$961,609
25	316.000	Misc. power Plant Equipment - Sioux	\$9,762,385	3.2800%	\$320,206
26	317.000	Sioux ARO	\$0	0.0000%	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$576,452,634		\$20,162,036
28		VENICE STEAM PRODUCTION PLANT			
29	310.000	Land/Land Rights - Venice	\$0	0.0000%	\$0
30	311.000	Structures - Venice	\$0	0.0000%	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	0.0000%	\$0
32	312.300	Coal Cars - Venice	\$0	0.0000%	\$0
33	314.000	Turbogenerator Units - Venice	\$0	0.0000%	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	0.0000%	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	0.0000%	\$0
36	317.000	Venice ARO	\$0	0.0000%	\$0

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37		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
38		LABADIE STEAM PRODUCTION PLANT			
39	310.000	Land/Land Rights - Labadie	\$16,386,703	0.0000%	\$0
40	311.000	Structures - Labadie	\$65,701,790	1.3800%	\$906,685
41	312.000	Boiler Plant Equipment - Labadie	\$591,948,338	2.2900%	\$13,555,617
42	312.300	Coal Cars - Labadie	\$92,632,196	0.5400%	\$500,214
43	314.000	Turbogenerator Units - Labadie	\$206,524,996	2.3900%	\$4,935,947
44	315.000	Accessory Electric Equipment - Labadie	\$82,093,239	1.6900%	\$1,387,376
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,543,952	1.9600%	\$383,061
46	317.000	Labadie ARO	\$0	0.0000%	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,074,831,214		\$21,668,900
48		RUSH ISLAND STEAM PRODUCTION PLANT			
49	310.000	Land/Land Rights - Rush	\$740,459	0.0000%	\$0
50	311.000	Structures - Rush	\$54,699,403	1.0500%	\$574,344
51	312.000	Boiler Plant Equipment - Rush	\$386,780,683	2.0800%	\$8,045,038
52	312.300	Coal Cars - Rush	\$0	0.0000%	\$0
53	314.000	Turbogenerator Units - Rush	\$135,793,796	2.0000%	\$2,715,876
54	315.000	Accessory Electric Equipment - Rush	\$39,496,693	1.6900%	\$667,494
55	316.000	Misc. Power Plant Equipment - Rush	\$11,365,861	1.8000%	\$204,585
56	317.000	Rush Island ARO	\$0	0.0000%	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$628,876,895		\$12,207,337
58		COMMON STEAM PRODUCTION PLANT			
59	310.000	Land/Land Rights - Common	\$0	0.0000%	\$0
60	311.000	Structures - Common	\$1,942,161	2.6100%	\$50,690
61	312.000	Boiler Plant Equipment - Common	\$36,661,662	3.3000%	\$1,209,835
62	312.300	Coal Cars - Common	\$0	0.0000%	\$0
63	314.000	Turbogenerator Units - Common	\$0	0.0000%	\$0
64	315.000	Accessory electric Equipment - Common	\$3,102,744	2.7500%	\$85,325
65	316.000	Misc. Power Plant Equipment - Common	\$44,986	2.8200%	\$1,269
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,751,553		\$1,347,119
67		TOTAL STEAM PRODUCTION	\$2,941,692,095		\$91,711,554
68		NUCLEAR PRODUCTION			

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69		CALLAWAY NUCLEAR PRODUCTION PLANT			
70	320.000	Land/Land Rights - Callaway	\$7,231,369	0.0000%	\$0
71	321.000	Structures - Callaway	\$908,738,925	1.3900%	\$12,631,471
72	322.000	Reactor Plant Equipment - Callaway	\$1,007,678,468	2.5600%	\$25,796,569
73	323.000	Turbogenerator Units - Callaway	\$495,660,231	2.0500%	\$10,161,035
74	324.000	Accessory Electric Equipment - Callaway	\$209,040,100	1.2800%	\$2,675,713
75	325.000	Misc. Power Plant Equipment - Callaway	\$171,088,944	2.9500%	\$5,047,124
76		Callaway Disallowances	\$15,117,987	0.0000%	\$0
77	326.000	Callaway ARO	\$0	0.0000%	\$0
78	182.000	Callaway Post Operational Costs	\$115,715,387	0.0000%	\$0
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,930,271,411		\$56,311,912
80		TOTAL NUCLEAR PRODUCTION	\$2,930,271,411		\$56,311,912
81		HYDRAULIC PRODUCTION			
82		OSAGE HYDRAULIC PRODUCTION PLANT			
83	111.000	Accumulated Amortization of Land	\$0	0.0000%	\$0
84	330.000	Appraisal Studies - Osage			
84	330.000	Land/Land Rights - Osage	\$9,849,069	0.0000%	\$0
85	331.000	Structures - Osage	\$4,947,309	2.5200%	\$124,672
86	332.000	Reservoirs - Osage	\$31,143,634	1.8400%	\$573,043
87	333.000	Water wheels/Generators - Osage	\$49,491,884	3.0500%	\$1,509,502
88	334.000	Accessory Electric Equipment - Osage	\$6,201,831	2.5100%	\$155,666
89	335.000	Misc. power Plant Equipment - Osage	\$2,721,456	2.6600%	\$72,391
90	336.000	Roads, Railroads, Bridges - Osage	\$76,771	-2.6600%	-\$2,042
91		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$104,431,954		\$2,433,232
92		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
93	330.000	Land/Land Rights - Taum Sauk	\$264,023	0.0000%	\$0
94	331.000	Structures - Taum Sauk	\$8,198,620	2.6400%	\$216,444
95	332.000	Reservoirs - Taum Sauk	\$28,406,649	2.3800%	\$676,078
96	333.000	Water Wheels/Generators - Taum Sauk	\$40,013,888	2.8600%	\$1,144,397
97	334.000	Accessory Electric Equipment - Taum Sauk	\$3,931,932	2.1000%	\$82,571
98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$2,663,526	2.4600%	\$65,523
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$205,846	-1.3600%	-\$2,800

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100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$83,684,484		\$2,182,213
101		KEOKUK HYDRAULIC PRODUCTION PLANT			
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$0	0.0000%	\$0
103	330.000	Land/Land Rights - Keokuk	\$8,352,990	0.0000%	\$0
104	331.000	Structures - Keokuk	\$5,326,423	2.1700%	\$115,583
105	332.000	Reservoirs - Keokuk	\$14,453,326	1.7700%	\$255,824
106	333.000	Water Wheels/Generators - Keokuk	\$78,564,340	2.7200%	\$2,136,950
107	334.000	Accessory Electric Equipment - Keokuk	\$10,794,442	2.5900%	\$279,576
108	335.000	Misc. Power Plant Equipment - Keokuk	\$3,675,285	2.1700%	\$79,754
109	336.000	Roads, Railroads, Bridges - Keokuk	\$113,926	1.7200%	\$1,960
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$121,280,732		\$2,869,647
111		TOTAL HYDRAULIC PRODUCTION	\$309,397,170		\$7,485,092
112		OTHER PRODUCTION			
113		OTHER PRODUCTION PLANT			
114	340.000	Land/Land Rights - Other	\$6,602,499	0.0000%	\$0
115	341.000	Structures - Other	\$30,759,859	2.3100%	\$710,553
116	342.000	Fuel Holders - Other	\$26,918,261	2.5300%	\$681,032
117	344.000	Generators - Other	\$1,037,091,899	1.8500%	\$19,186,200
118	345.000	Accessory Electric Equipment - Other	\$78,825,654	2.5900%	\$2,041,584
119	346.000	Misc. Power Plant Equipment - Other	\$5,099,326	3.8100%	\$194,284
120		TOTAL OTHER PRODUCTION PLANT	\$1,185,297,498		\$22,813,653
121		TOTAL OTHER PRODUCTION	\$1,185,297,498		\$22,813,653
122		TOTAL PRODUCTION PLANT	\$7,366,658,174		\$178,322,211
123		TRANSMISSION PLANT			
124	111.000	Accumulated Amortization of Electric Plant - TP	\$0	0.0000%	\$0
125	350.000	Land and Land Rights	\$38,510,412	0.00%	\$0
126	352.000	Structures & Improvements - TP	\$6,229,655	1.64%	\$102,166
127	353.000	Station Equipment - TP	\$235,786,867	1.75%	\$4,126,270
128	354.000	Towers and Fixtures - TP	\$70,637,857	1.34%	\$946,547
129	355.000	Poles and Fixtures - TP	\$139,362,358	3.90%	\$5,435,132
130	356.000	Overhead Conductors & Devices - TP	\$148,738,306	2.49%	\$3,703,584
131	359.000	Roads and Trails - TP	\$71,788	-2.79%	-\$2,003
132		TOTAL TRANSMISSION PLANT	\$639,337,243		\$14,311,696

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133		DISTRIBUTION PLANT			
134	360.000	Land and Land Rights - DP	\$29,937,683	0.00%	\$0
135	361.000	Structures & Improvements - DP	\$16,065,337	1.68%	\$269,898
136	362.000	Station Equipment - DP	\$653,666,146	1.82%	\$11,896,724
137	364.000	Poles, Towers, & Fixtures - DP	\$829,379,443	5.48%	\$45,449,993
138	365.000	Overhead Conductors & Devices - DP	\$921,524,637	3.17%	\$29,212,331
139	366.000	Underground Conduit - DP	\$262,570,905	1.94%	\$5,093,876
140	367.000	Underground Conductors & Devices - DP	\$562,610,976	2.32%	\$13,052,575
141	368.000	Line Transformers - DP	\$406,417,908	2.49%	\$10,119,806
142	369.100	Services - Overhead - DP	\$158,704,910	7.74%	\$12,283,760
143	369.200	Services - Underground - DP	\$137,509,817	3.02%	\$4,152,796
144	370.000	Meters - DP	\$106,975,129	4.16%	\$4,450,165
145	371.000	Meter Installations - DP	\$163,823	2.26%	\$3,702
146	373.000	Street Lighting and Signal Systems - DP	\$112,012,479	3.66%	\$4,099,657
147		TOTAL DISTRIBUTION PLANT	\$4,197,539,193		\$140,085,283
148		GENERAL PLANT			
149	389.000	Land and Land Rights - GP	\$11,194,662	0.00%	\$0
150	390.000	Structures & Improvements - GP	\$195,080,411	2.51%	\$4,896,518
151	391.000	Office Furniture & Equipment - GP	\$44,045,341	4.52%	\$1,990,849
152	391.100	Mainframe Computers - GP	\$431,170	0.00%	\$0
153	391.200	Personal Computers - GP	\$15,343,811	11.39%	\$1,747,660
154	392.000	Transportation Equipment - GP	\$98,158,258	7.75%	\$7,607,265
155	393.000	Stores Equipment - GP	\$3,192,175	3.89%	\$124,176
156	394.000	Laboratory Equipment	\$15,839,046	4.49%	\$711,173
157	395.000	Tools, Shop, & Garage Equipment - GP	\$8,267,084	4.4300%	\$366,232
158	396.000	Power Operated Equipment - GP	\$8,814,739	5.96%	\$525,358
159	397.000	Communication Equipment - GP	\$136,369,652	3.32%	\$4,527,472
160	398.000	Miscellaneous Equipment - GP	\$778,184	4.97%	\$38,676
161	399.000	General Plant ARO	\$0	0.00%	\$0
162		TOTAL GENERAL PLANT	\$537,514,533		\$22,535,379
163		INCENTIVE COMPENSATION CAPITALIZATION			
164		ICC Adjustment	-\$18,593,093	2.82%	-\$524,325
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$18,593,093		-\$524,325
166		Total Depreciation	\$12,772,818,644		\$354,730,244

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1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$331,344,263	34.00	12.90	21.10	0.057808	\$19,154,349
3	Employee Benefits	\$100,007,667	34.00	82.39	-48.39	-0.132575	-\$13,258,516
4	Fuel - Nuclear	\$59,287,167	34.00	15.21	18.79	0.051479	\$3,052,044
5	Fuel - Coal	\$669,670,476	34.00	21.31	12.69	0.034767	\$23,282,433
6	Fuel - Gas	\$8,289,061	34.00	39.45	-5.45	-0.014932	-\$123,772
7	Fuel - Oil	\$1,551,351	34.00	13.18	20.82	0.057041	\$88,491
8	Purchased Power	\$35,618,042	34.00	22.50	11.50	0.031507	\$1,122,218
9	Uncollectible Expense	\$11,071,317	34.00	35.00	-1.00	-0.002740	-\$30,335
10	Cash Vouchers	\$549,356,106	34.00	42.14	-8.14	-0.022301	-\$12,251,191
11	TOTAL OPERATION AND MAINT. EXPENSE	\$1,766,195,450					\$21,035,721
12	TAXES						
13	FICA Payroll Tax	\$20,382,687	34.00	13.16	20.84	0.057096	\$1,163,770
14	St. Louis Payroll Expense Tax	\$165,846	34.00	76.38	-42.38	-0.116110	-\$19,256
15	Federal Unemployment Taxes	\$216,617	34.00	76.38	-42.38	-0.116110	-\$25,151
16	State Unemployment Taxes	\$524,385	34.00	76.38	-42.38	-0.116110	-\$60,886
17	Corporate Franchise	\$1,981,600	34.00	-77.00	111.00	0.304110	\$602,624
18	Property Tax	\$106,426,047	34.00	182.50	-148.50	-0.406849	-\$43,299,331
19	TOTAL TAXES	\$129,697,182					-\$41,638,230
20	OTHER EXPENSES						
21	Decommissioning Fees	\$6,736,302	34.00	70.63	-36.63	-0.100356	-\$676,028
22	Use Taxes	\$1,224,284	34.00	76.38	-42.38	-0.116110	-\$142,152
23	Sales Taxes	\$42,798,235	20.46	35.21	-14.75	-0.040411	-\$1,729,519
24	Gross Receipts Taxes	\$100,198,024	20.46	51.05	-30.59	-0.083808	-\$8,397,396
25	TOTAL OTHER EXPENSES	\$150,956,845					-\$10,945,095
26	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$31,547,604
27	TAX OFFSET FROM RATE BASE						
28	Federal Tax Offset	\$162,714,311	34.00	37.88	-3.88	-0.010630	-\$1,729,653
29	State Tax Offset	\$25,866,532	34.00	37.88	-3.88	-0.010630	-\$274,961
30	City Tax Offset	\$312,186	34.00	274.00	-240.00	-0.657534	-\$205,273
31	Interest Expense Offset	\$167,376,004	34.00	91.25	-57.25	-0.156849	-\$26,252,759
32	TOTAL OFFSET FROM RATE BASE	\$356,269,033					-\$28,462,646
33	TOTAL CASH WORKING CAPITAL REQUIRED						-\$60,010,250

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$2,698,877,871	See Note (1)	See Note (1)	See Note (1)	\$2,698,877,871	-\$6,440,409	\$2,661,082,523	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$1,146,205,935	\$194,953,954	\$951,251,981	\$50,897,170	\$1,197,103,105	\$0	\$1,186,927,432	\$186,214,204	\$1,000,713,228
3	TOTAL TRANSMISSION EXPENSES	\$45,409,522	\$6,385,343	\$39,024,179	\$2,801,507	\$48,211,029	\$0	\$48,211,029	\$6,821,479	\$41,389,550
4	TOTAL DISTRIBUTION EXPENSES	\$155,854,380	\$73,050,909	\$82,803,471	\$43,019,453	\$198,873,833	\$0	\$197,919,239	\$71,135,921	\$126,783,318
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$55,956,005	\$14,638,312	\$41,317,693	-\$120,887	\$55,835,118	\$0	\$55,835,118	\$14,323,330	\$41,511,788
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$10,258,860	\$3,645,030	\$6,613,830	-\$1,834,864	\$8,423,996	\$0	\$8,423,996	\$3,566,599	\$4,857,397
7	TOTAL SALES EXPENSES	\$1,188,780	\$697,370	\$491,410	-\$65,227	\$1,123,553	\$0	\$1,123,553	\$682,364	\$441,189
8	TOTAL ADMIN. & GENERAL EXPENSES	\$268,286,254	\$47,420,457	\$220,865,797	-\$1,322,986	\$266,963,268	\$2,500,000	\$267,755,083	\$46,609,753	\$221,145,330
9	TOTAL DEPRECIATION EXPENSE	\$314,307,131	See Note (1)	See Note (1)	See Note (1)	\$314,307,131	\$33,857,676	\$346,389,477	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$12,195,903	\$0	\$12,195,903	\$4,918,618	\$17,114,521	\$1,905,084	\$18,775,098	\$1,871,814	\$16,903,284
11	TOTAL OTHER OPERATING EXPENSES	\$225,266,302	\$0	\$225,266,302	-\$92,240,890	\$133,025,412	\$0	\$132,241,493	\$118,799	\$132,122,694
12	TOTAL OPERATING EXPENSE	\$2,234,929,072	\$340,791,375	\$1,579,830,566	\$6,051,894	\$2,240,980,966	\$38,262,760	\$2,263,601,518	\$331,344,263	\$1,585,867,778
13	NET INCOME BEFORE TAXES	\$463,948,799	\$0	\$0	\$0	\$457,896,905	-\$44,703,169	\$397,481,005	\$0	\$0
14	TOTAL INCOME TAXES	\$203,608,127	See Note (1)	See Note (1)	See Note (1)	\$203,608,127	-\$123,361,838	\$78,535,980	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	-\$7,137,897	See Note (1)	See Note (1)	See Note (1)	-\$7,137,897	\$517,051	-\$6,580,160	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$267,478,569	\$0	\$0	\$0	\$261,426,675	\$78,141,618	\$325,525,185	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,148,192,877			Rev-2		\$2,148,192,877	100.0000%	\$53,174,400	\$2,201,367,277		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,148,192,877					\$2,148,192,877		\$53,174,400	\$2,201,367,277		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$4,331,155			Rev-5		\$4,331,155	100.0000%	\$0	\$4,331,155		
Rev-6	445.000	Public Authorities	\$59,729			Rev-6		\$59,729	100.0000%	\$0	\$59,729		
Rev-7		Wholesale	\$24,199,875			Rev-7		\$24,199,875	0.0000%	\$0	\$0		
Rev-8	447.001	Off System Sales Revenue - Energy	\$465,444,394			Rev-8		\$465,444,394	99.1300%	-\$76,147,359	\$385,247,669		
Rev-9	447.002	Off System Sales Revenue - Capacity	\$8,050,610			Rev-9		\$8,050,610	99.1300%	\$5,278,790	\$13,259,360		
Rev-10		Other Electric Revenues - Ultimate Customers	\$59,289,620			Rev-10		\$59,289,620	98.2625%	\$0	\$58,259,463		
Rev-11	456.000	Wholesale Dist. Revenue	\$2,005,501			Rev-11		\$2,005,501	0.0000%	-\$1,442,130	-\$1,442,130		
Rev-12	449.000	Provisions for Rate Refunds	-\$12,695,890			Rev-12		-\$12,695,890	100.0000%	\$0	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$550,684,994					\$550,684,994		-\$59,614,809	\$459,715,246		
Rev-14		TOTAL OPERATING REVENUES	\$2,698,877,871					\$2,698,877,871		-\$6,440,409	\$2,661,082,523		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E Labor	\$7,428,204	\$7,428,204	\$0	E-4	-\$159,838	\$7,268,366	99.1300%	\$0	\$7,205,131	\$7,205,131	\$0
5	500.000	S&E Non-Labor	\$36,275	\$0	\$36,275	E-5	\$0	\$36,275	99.1600%	\$0	\$35,970	\$0	\$35,970
6	501.000	Fuel - Labor	\$7,206,317	\$7,206,317	\$0	E-6	-\$155,064	\$7,051,253	99.1600%	\$0	\$6,992,022	\$6,992,022	\$0
7	501.000	Fuel Handling- Non-Labor	\$4,248,678	\$0	\$4,248,678	E-7	\$0	\$4,248,678	99.1600%	\$0	\$4,212,989	\$0	\$4,212,989
8	501.000	Fuel for Baseload	\$412,205,040	\$0	\$412,205,040	E-8	\$83,350,484	\$495,555,524	99.1600%	\$0	\$491,392,858	\$0	\$491,392,858
9	501.100	Fuel for Interchange	\$147,049,758	\$0	\$147,049,758	E-9	\$29,734,397	\$176,784,155	99.1300%	\$0	\$175,246,133	\$0	\$175,246,133
10	502.000	Steam Expenses - Labor	\$18,689,224	\$18,689,224	\$0	E-10	-\$402,151	\$18,287,073	99.1300%	\$0	\$18,127,975	\$18,127,975	\$0
11	502.000	Steam Expenses - Non-Labor	\$4,104,816	\$0	\$4,104,816	E-11	\$4,583,032	\$8,687,848	99.1600%	\$0	\$8,614,870	\$0	\$8,614,870
12	503.000	Steam from Other Sources - SP	\$0	\$0	\$0	E-12	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
13	504.000	Steam Transferred, Credit - SP	\$0	\$0	\$0	E-13	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
14	505.000	Electric Expenses - Labor	\$8,576,148	\$8,576,148	\$0	E-14	-\$184,540	\$8,391,608	99.1300%	\$0	\$8,318,601	\$8,318,601	\$0
15	505.000	Electric Expenses - Non-Labor	\$77,980	\$0	\$77,980	E-15	\$0	\$77,980	99.1600%	\$0	\$77,325	\$0	\$77,325
16	506.000	Misc. Steam Power Expenses - Labor	\$5,655,844	\$5,655,844	\$0	E-16	-\$121,701	\$5,534,143	99.1300%	\$0	\$5,485,996	\$5,485,996	\$0
17	506.000	Misc. Steam Power Expenses - Non-Labor	\$11,338,359	\$0	\$11,338,359	E-17	\$0	\$11,325,982	99.1600%	\$0	\$11,230,844	\$0	\$11,230,844
18	507.000	Rents - Labor	\$0	\$0	\$0	E-18	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
19	507.000	Rents - Non-Labor	\$87,325	\$0	\$87,325	E-19	\$0	\$87,325	99.1600%	\$0	\$86,591	\$0	\$86,591
20	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-20	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
21		TOTAL OPERATION & MAINTENANCE EXPENSE	\$626,703,968	\$47,555,737	\$579,148,231		\$116,632,242	\$743,336,210		\$0	\$737,027,305	\$46,129,725	\$690,897,580
22		TOTAL STEAM POWER GENERATION	\$626,703,968	\$47,555,737	\$579,148,231		\$116,632,242	\$743,336,210		\$0	\$737,027,305	\$46,129,725	\$690,897,580
23		ELECTRIC MAINTENANCE EXPENSE											
24	510.000	Maint. Superv. & Engineering - SP	\$10,752,531	\$10,233,580	\$518,951	E-24	-\$220,204	\$10,532,327	99.1600%	\$0	\$10,443,856	\$9,929,264	\$514,592
25	511.000	Maintenance of Structures - SP	\$7,665,387	\$3,480,210	\$4,185,177	E-25	-\$74,886	\$7,590,501	99.1600%	\$0	\$7,526,741	\$3,376,719	\$4,150,022
26	512.000	Maintenance of Boiler Plant - SP	\$74,697,351	\$22,075,857	\$52,621,494	E-26	-\$475,023	\$74,222,328	99.1600%	\$0	\$73,598,860	\$21,419,387	\$52,179,473
27	513.000	Maintenance of Electric Plant - SP	\$13,973,585	\$3,330,139	\$10,643,446	E-27	-\$71,657	\$13,901,928	99.1600%	\$0	\$13,785,152	\$3,231,111	\$10,554,041
28	514.000	Maintenance of Misc. Steam Plant - SP	\$12,645,948	\$4,597,793	\$8,048,155	E-28	-\$98,934	\$12,547,014	99.1600%	\$0	\$12,441,619	\$4,461,069	\$7,980,550
29	515.000	Maint. of Steam Prod. Plant - SP	\$0	\$0	\$0	E-29	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$119,734,802	\$43,717,579	\$76,017,223		-\$940,704	\$118,794,098		\$0	\$117,796,228	\$42,417,550	\$75,378,678
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33	517.000	Operation Superv. & Engineering - Labor	\$27,903,283	\$27,903,283	\$0	E-33	\$1,117,902	\$29,021,185	99.1300%	\$0	\$28,768,701	\$28,768,701	\$0
34	517.000	Operation S&E - Non-Labor	\$1,812,653	\$0	\$1,812,653	E-34	\$0	\$1,812,653	99.1600%	\$0	\$1,797,427	\$0	\$1,797,427
35	518.000	Operation Fuel	\$49,328,347	\$0	\$49,328,347	E-35	\$21,586,979	\$70,915,326	99.1300%	\$0	\$70,298,363	\$0	\$70,298,363
36	518.000	Westinghouse Credits	-\$1,922,050	\$0	-\$1,922,050	E-36	-\$43,513	-\$1,965,563	99.1300%	\$0	-\$1,948,463	\$0	-\$1,948,463
37	519.000	Coolants and Water - Labor	\$0	\$0	\$0	E-37	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
38	519.000	Coolants - Non-Labor	\$216	\$0	\$216	E-38	\$0	\$216	99.1600%	\$0	\$214	\$0	\$214
39	520.000	Steam Expense - NP	-\$1,284	\$0	-\$1,284	E-39	\$0	-\$1,284	99.1600%	\$0	-\$1,273	\$0	-\$1,273
40	521.000	Steam from Other Sources - NP	\$0	\$0	\$0	E-40	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
41	522.000	Steam Transferred, Credit - NP	\$0	\$0	\$0	E-41	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
42	523.000	Operation Nuclear Electric Expenses - Labor	\$0	\$0	\$0	E-42	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
43	523.000	Operation Nuclear Electric Expenses - Non-Labor	-\$1,512	\$0	-\$1,512	E-43	\$0	-\$1,512	99.1600%	\$0	-\$1,499	\$0	-\$1,499
44	524.000	Misc. Nuclear Power Expenses - Labor	\$24,556,153	\$24,556,153	\$0	E-44	-\$3,878,677	\$20,677,476	99.1300%	\$0	\$20,497,582	\$20,497,582	\$0
45	524.000	Misc. Nuclear Power Expenses - Non-Labor	\$32,847,610	\$0	\$32,847,610	E-45	-\$1,000	\$32,846,610	99.1600%	\$0	\$32,570,698	\$0	\$32,570,698
46	525.000	Nuclear Rents - Non-Labor	\$0	\$0	\$0	E-46	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
47		TOTAL OPERATION - NUCLEAR	\$134,523,416	\$52,459,436	\$82,063,980		\$18,781,691	\$153,305,107		\$0	\$151,981,750	\$49,266,283	\$102,715,467
48		MAINTENANCE - NP											
49	528.000	Maint. Superv. & Engineering - NP	\$13,913,193	\$12,667,848	\$1,245,345	E-49	-\$905,917	\$13,007,276	99.1600%	\$0	\$12,898,015	\$11,663,131	\$1,234,884
50	529.000	Maint. Of Structures - NP	\$9,674,407	\$5,190,840	\$4,483,567	E-50	-\$311,696	\$9,362,711	99.1600%	\$0	\$9,284,064	\$4,838,159	\$4,445,905
51	530.000	Maint. Of Reactor Plant Equip. - NP	\$20,798,312	\$5,643,989	\$15,154,323	E-51	-\$8,044,482	\$12,753,830	99.1600%	\$0	\$12,646,698	\$5,211,727	\$7,434,971
52	531.000	Maint. Of Electric Plant - NP	\$10,003,291	\$5,445,689	\$4,557,602	E-52	-\$317,179	\$9,686,112	99.1600%	\$0	\$9,604,749	\$5,085,431	\$4,519,318
53	532.000	Maint. Of Misc. Nuclear Plant - NP	\$6,980,596	\$2,109,388	\$4,871,208	E-53	-\$45,390	\$6,935,206	99.1600%	\$0	\$6,876,950	\$2,046,660	\$4,830,290
54		TOTAL MAINTENANCE - NP	\$61,369,799	\$31,057,754	\$30,312,045		-\$9,624,664	\$51,745,135		\$0	\$51,310,476	\$28,845,108	\$22,465,368
55		TOTAL NUCLEAR POWER GENERATION	\$195,893,215	\$83,517,190	\$112,376,025		\$9,157,027	\$205,050,242		\$0	\$203,292,226	\$78,111,391	\$125,180,835
56		HYDRAULIC POWER GENERATION											
57		OPERATION - HP											
58	535.000	Hydraulic Oper. S&E - Labor	\$779,195	\$779,195	\$0	E-58	-\$16,767	\$762,428	99.1300%	\$0	\$755,795	\$755,795	\$0
59	535.000	Hydraulic Oper. S&E - Non-Labor	\$5,172	\$0	\$5,172	E-59	\$0	\$5,172	99.1600%	\$0	\$5,129	\$0	\$5,129
60	536.000	Water for Power - Non-Labor	\$414,393	\$0	\$414,393	E-60	\$0	\$414,393	99.1600%	\$0	\$410,912	\$0	\$410,912
61	537.000	Hydraulic Expenses - Labor	\$368,622	\$368,622	\$0	E-61	-\$7,932	\$360,690	99.1300%	\$0	\$357,552	\$357,552	\$0
62	537.000	Hydraulic Expenses - Non-Labor	\$612,514	\$0	\$612,514	E-62	\$0	\$612,514	99.1600%	\$0	\$607,369	\$0	\$607,369
63	538.000	Hydraulic Electric Expenses - Labor	\$965,173	\$965,173	\$0	E-63	-\$20,768	\$944,405	99.1300%	\$0	\$936,189	\$936,189	\$0
64	538.000	Hydraulic Electric Expenses - Non-Labor	\$69,424	\$0	\$69,424	E-64	\$0	\$69,424	99.1600%	\$0	\$68,841	\$0	\$68,841
65	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,726,937	\$2,726,937	\$0	E-65	-\$58,678	\$2,668,259	99.1300%	\$0	\$2,645,045	\$2,645,045	\$0
66	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$2,040,242	\$0	\$2,040,242	E-66	-\$22,724	\$2,017,518	99.1600%	\$0	\$2,000,571	\$0	\$2,000,571
67	540.000	Hydraulic Rents - Non-Labor	\$0	\$0	\$0	E-67	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
68	540.100	Operation Supplies & Expenses - HP	\$0	\$0	\$0	E-68	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
69		TOTAL OPERATION - HP	\$7,981,672	\$4,839,927	\$3,141,745		-\$126,869	\$7,854,803		\$0	\$7,787,403	\$4,694,581	\$3,092,822
70		MAINTENANCE - HP											
71	541.000	Maint. Superv. & Engineering - HP	\$939,124	\$540,568	\$398,556	E-71	-\$11,632	\$927,492	99.1600%	\$0	\$919,701	\$524,493	\$395,208

12 Months Ending March 31, 2009
Revenue Requirement

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjustments (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
72	542.000	Maint. of Structures - HP	\$1,051,360	\$501,792	\$549,568	E-72	-\$13,298	\$1,038,062	99.1600%	\$0	\$1,029,343	\$486,870	\$542,473
73	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$672,248	\$49,361	\$622,887	E-73	-\$1,062	\$671,186	99.1600%	\$0	\$665,548	\$47,893	\$617,655
74	544.000	Maint. of Electric Plant - HP	\$3,992,106	\$591,478	\$3,400,628	E-74	-\$12,728	\$3,979,378	99.1600%	\$0	\$3,945,952	\$573,889	\$3,372,063
75	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,857,418	\$272,192	\$1,585,226	E-75	-\$8,327	\$1,849,091	99.1600%	\$0	\$1,833,559	\$264,098	\$1,569,461
76		TOTAL MAINTENANCE - HP	\$8,512,256	\$1,955,391	\$6,556,865		-\$47,047	\$8,465,209		\$0	\$8,394,103	\$1,897,243	\$6,496,860
77		TOTAL HYDRAULIC POWER GENERATION	\$16,493,928	\$6,795,318	\$9,698,610		-\$173,916	\$16,320,012		\$0	\$16,181,506	\$6,591,824	\$9,589,682
78		OTHER POWER GENERATION											
79		OPERATION - OP											
80	546.000	Operation Superv. & Engineering - Labor - OP	\$786,190	\$786,190	\$0	E-80	-\$16,917	\$769,273	99.1300%	\$0	\$762,580	\$762,580	\$0
81	546.000	OP - S&E Non-Labor	\$124,468	\$0	\$124,468	E-81	\$0	\$124,468	99.1600%	\$0	\$123,422	\$0	\$123,422
82	547.000	OP - Fuel for Baseload	\$13,324,512	\$0	\$13,324,512	E-82	-\$7,465,997	\$5,858,515	99.1600%	\$0	\$5,809,303	\$0	\$5,809,303
83	547.000	OP - Fuel for interchange	\$29,400,778	\$0	\$29,400,778	E-83	-\$16,473,859	\$12,926,919	99.1300%	\$0	\$12,814,455	\$0	\$12,814,455
84	548.000	Generation Expenses - Labor - OP	\$161,610	\$161,610	\$0	E-84	-\$3,477	\$158,133	99.1300%	\$0	\$156,757	\$156,757	\$0
85	548.000	Generation Expenses - Non-Labor - OP	\$929,362	\$0	\$929,362	E-85	\$0	\$929,362	99.1600%	\$0	\$921,555	\$0	\$921,555
86	549.000	Misc. Other Power Generation Exp. - Labor - OP	\$406,359	\$406,359	\$0	E-86	-\$8,744	\$397,615	99.1300%	\$0	\$394,156	\$394,156	\$0
87	549.000	OP - Misc. Expense Non-Labor	\$397,319	\$0	\$397,319	E-87	\$0	\$397,319	99.1600%	\$0	\$393,982	\$0	\$393,982
88	550.000	Rents - Non-Labor - OP	\$60	\$0	\$60	E-88	\$0	\$60	99.1600%	\$0	\$59	\$0	\$59
89	550.100	Operation Supplies & Expenses - OP	\$0	\$0	\$0	E-89	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
90		TOTAL OPERATION - OP	\$45,530,658	\$1,354,159	\$44,176,499		-\$23,968,994	\$21,561,664		\$0	\$21,376,269	\$1,313,493	\$20,062,776
91		MAINTENANCE - OP											
92	551.000	Maint. Superv. & Engineering - OP	\$453	\$0	\$453	E-92	\$0	\$453	99.1600%	\$0	\$449	\$0	\$449
93	552.000	Maint. Of Structures - OP	\$505,085	\$83,130	\$421,955	E-93	-\$1,789	\$503,296	99.1600%	\$0	\$499,069	\$86,658	\$418,411
94	553.000	Maint. Of Generating & Electric Plant - OP	\$7,062,164	\$804,630	\$6,257,534	E-94	-\$17,313	\$7,044,851	99.1600%	\$0	\$6,985,675	\$780,704	\$6,204,971
95	554.000	Maint. Of Misc. Other Power Gen. Plant - OP	\$318,009	\$25,052	\$292,957	E-95	-\$3,798	\$314,211	99.1600%	\$0	\$311,571	\$21,075	\$290,496
96		TOTAL MAINTENANCE - OP	\$7,885,711	\$912,812	\$6,972,899		-\$22,900	\$7,862,811		\$0	\$7,796,674	\$882,437	\$6,914,327
97		TOTAL OTHER POWER GENERATION	\$53,416,369	\$2,266,971	\$51,149,398		-\$23,991,894	\$29,424,475		\$0	\$29,173,033	\$2,195,930	\$26,977,103
98		OTHER POWER SUPPLY EXPENSES											
99	555.100	Purchased Power For Baseload	\$56,047,607	\$0	\$56,047,607	E-99	-\$22,377,606	\$33,670,001	99.1600%	\$0	\$33,387,173	\$0	\$33,387,173

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
156	902.000	Meter Reading Expenses - CAE	\$17,541,800	\$83,391	\$17,458,409	E-156	-\$1,794	\$17,540,006	100.0000%	\$0	\$17,540,006	\$81,597	\$17,458,409
157	903.000	Customer Records & Collection Expenses	\$24,613,264	\$12,723,077	\$11,890,187	E-157	-\$273,772	\$24,339,492	100.0000%	\$0	\$24,339,492	\$12,449,305	\$11,890,187
158	904.000	Uncollectible Accounts - CAE	\$11,690,000	\$0	\$11,690,000	E-158	-\$618,683	\$11,071,317	100.0000%	\$0	\$11,071,317	\$0	\$11,071,317
159	905.000	Misc. Customer Accounts Expense - CAE	\$276,374	\$8,254	\$268,120	E-159	\$812,601	\$1,088,975	100.0000%	\$0	\$1,088,975	\$8,077	\$1,080,898
160		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$55,956,005	\$14,638,312	\$41,317,693		-\$120,887	\$55,835,118		\$0	\$55,835,118	\$14,323,330	\$41,511,788
161		CUSTOMER SERVICE & INFO. EXP.											
162	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-162	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
163	907.000	Supervision - CSIE	\$41,348	\$33,866	\$7,482	E-163	-\$728	\$40,620	100.0000%	\$0	\$40,620	\$33,138	\$7,482
164	908.000	Customer Assistance Expenses - CSIE	\$3,198,331	\$2,572,849	\$625,482	E-164	-\$66,331	\$3,132,000	100.0000%	\$0	\$3,132,000	\$2,517,487	\$614,513
165	909.000	Informational & Instructional Advertising Expense	\$4,290,274	\$78,141	\$4,212,133	E-165	-\$2,304,280	\$1,985,994	100.0000%	\$0	\$1,985,994	\$76,460	\$1,909,534
166	910.000	Misc. Customer Service & Informational Expense	\$2,728,907	\$960,174	\$1,768,733	E-166	\$536,475	\$3,265,382	100.0000%	\$0	\$3,265,382	\$939,514	\$2,325,868
167		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$10,258,860	\$3,645,030	\$6,613,830		-\$1,834,864	\$8,423,996		\$0	\$8,423,996	\$3,566,599	\$4,857,397
168		SALES EXPENSES											
169	911.000	Supervision - SE	\$63,083	\$63,083	\$0	E-169	-\$1,358	\$61,725	100.0000%	\$0	\$61,725	\$61,725	\$0
170	912.000	Demonstrating & Selling Expenses - SE	\$1,061,265	\$598,882	\$462,383	E-170	-\$62,144	\$999,121	100.0000%	\$0	\$999,121	\$585,996	\$413,125
171	913.000	Advertising Expenses - SE	\$628	\$0	\$628	E-171	\$0	\$628	100.0000%	\$0	\$628	\$0	\$628
172	916.000	Misc. Sales Expenses - SE	\$63,804	\$35,405	\$28,399	E-172	-\$1,725	\$62,079	100.0000%	\$0	\$62,079	\$34,643	\$27,436
173		TOTAL SALES EXPENSES	\$1,188,780	\$697,370	\$491,410		-\$65,227	\$1,123,553		\$0	\$1,123,553	\$682,364	\$441,189
174		ADMIN. & GENERAL EXPENSES											
175		OPERATION- ADMIN. & GENERAL EXP.											
176	920.000	Admin. & General Salaries - AGE	\$67,126,470	\$40,521,872	\$26,604,598	E-176	-\$2,471,940	\$64,654,530	99.3100%	\$0	\$64,208,413	\$37,787,387	\$26,421,026
177	921.000	Office Supplies & Expenses - AGE	\$21,699,360	\$2,324,261	\$19,375,099	E-177	-\$71,071	\$21,628,289	99.3100%	\$0	\$21,479,054	\$2,258,556	\$19,220,498
178	922.000	Admin. Expenses Transferred - Credit	\$4,322,373	\$0	-\$4,322,373	E-178	\$0	-\$4,322,373	99.3100%	\$0	-\$4,292,549	\$0	-\$4,292,549
179	923.000	Outside Services Employed	\$35,503,302	\$636,350	\$34,866,952	E-179	-\$321,111	\$35,182,191	99.3100%	\$0	\$34,939,434	\$618,361	\$34,321,073
180	924.000	Property Insurance	\$12,158,992	\$0	\$12,158,992	E-180	-\$3,595,817	\$8,563,175	99.3100%	\$0	\$8,504,089	\$0	\$8,504,089
181	925.000	Injuries & Damages	\$7,814,911	\$653,320	\$7,161,591	E-181	-\$1,927,196	\$5,887,715	99.3100%	\$0	\$5,847,090	\$634,851	\$5,212,239
182	926.000	Employee Pensions & Benefits	\$92,317,304	\$0	\$92,317,304	E-182	\$8,385,210	\$100,702,514	99.3100%	\$0	\$100,007,667	\$744,690	\$99,262,977
183	927.000	Franchise Requirements	\$0	-\$16,638	-\$16,638	E-183	\$0	-\$16,638	99.3100%	\$0	-\$16,523	\$0	-\$16,523
184	928.000	Regulatory Commission Expenses	\$12,466,587	\$0	\$12,466,587	E-184	\$1,512,154	\$13,978,741	100.0000%	\$0	\$13,978,741	\$0	\$13,978,741
185	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-185	\$0	\$0	99.3100%	\$0	\$0	\$0	\$0
186	930.000	Misc. A&G	\$1,741,540	\$557,578	\$1,183,962	E-186	-\$1,948,088	-\$206,548	99.3100%	\$2,500,000	\$2,294,877	\$1,936,085	\$358,792
187	930.100	Misc. A&G - Direct (Includes EPRI)	\$6,087,000	\$0	\$6,087,000	E-187	-\$665,588	\$5,421,412	100.0000%	\$0	\$5,421,412	-\$20,160	\$5,441,572
188	931.000	Rents - AGE	\$8,810,641	\$0	\$8,810,641	E-188	-\$160,719	\$8,649,922	99.3100%	\$0	\$8,590,238	\$0	\$8,590,238
189		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$261,387,096	\$44,693,381	\$216,693,715		-\$1,264,166	\$260,122,930		\$2,500,000	\$260,961,943	\$43,959,770	\$217,002,173
190		MAINT., ADMIN. & GENERAL EXP.											
191	935.000	Maint. Of General Plant	\$6,899,158	\$2,727,076	\$4,172,082	E-191	-\$58,820	\$6,840,338	99.3100%	\$0	\$6,793,140	\$2,649,983	\$4,143,157
192		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$6,899,158	\$2,727,076	\$4,172,082		-\$58,820	\$6,840,338		\$0	\$6,793,140	\$2,649,983	\$4,143,157
193		TOTAL ADMIN. & GENERAL EXPENSES	\$268,286,254	\$47,420,457	\$220,865,797		-\$1,322,986	\$266,963,268		\$2,500,000	\$267,755,083	\$46,609,753	\$221,145,330
194		DEPRECIATION EXPENSE											
195	403.000	Depreciation Expense, Dep. Exp.	\$307,548,526	See note (1)	See note (1)	E-195	See note (1)	\$307,548,526	99.4300%	\$33,857,676	\$339,653,175	See note (1)	See note (1)
196	403.010	Nuclear Decommissioning	\$6,758,605			E-196		\$6,758,605	99.6700%	\$0	\$6,736,302		
197		TOTAL DEPRECIATION EXPENSE	\$314,307,131	\$0	\$0		\$0	\$314,307,131		\$33,857,676	\$346,389,477	\$0	\$0
198		AMORTIZATION EXPENSE											
199	404.002	Hydraulic Amortization Expense	\$4,340,000	\$0	\$4,340,000	E-199	\$0	\$4,340,000	99.1300%	\$0	\$4,302,242	\$0	\$4,302,242
200	404.003	Transmission Amortization	\$240,613	\$0	\$240,613	E-200	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
201	0.000	Intangible Amortization	\$3,750,633	\$0	\$3,750,633	E-201	\$0	\$3,750,633	96.2067%	\$0	\$3,608,360	\$0	\$3,608,360
202	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-202	\$0	\$3,687,468	99.5200%	\$0	\$3,669,768	\$0	\$3,669,768
203	407.331	Merger Cost Amortization	\$416,156	\$0	\$416,156	E-203	\$0	\$416,156	100.0000%	\$0	\$416,156	\$0	\$416,156
204	407.332	MO Y2K Amortization	\$156,686	\$0	\$156,686	E-204	\$0	\$156,686	100.0000%	\$0	\$156,686	\$0	\$156,686
205	407.346	2006 Storm Costs	\$800,000	\$0	\$800,000	E-205	\$0	\$800,000	100.0000%	\$0	\$800,000	\$0	\$800,000
206	407.347	Rate Case Expense	\$71,436	\$0	\$71,436	E-206	-\$71,436	\$0	100.0000%	\$0	\$0	\$0	\$0
207	0.000	Pension Tracker Amortization	-\$193,121	\$0	-\$193,121	E-207	-\$1,316,687	-\$1,509,808	100.0000%	\$0	-\$1,509,808	\$0	-\$1,509,808
208	0.000	OPEB Tracker Amortization	-\$2,337,104	\$0	-\$2,337,104	E-208	-\$7,003,280	-\$9,340,384	100.0000%	\$0	-\$9,340,384	\$0	-\$9,340,384
209	407.348	2007 Storm AAO Amortization	\$409,353	\$0	\$409,353	E-209	\$4,502,883	\$4,912,236	100.0000%	\$0	\$4,912,236	\$0	\$4,912,236
210	407.351	2008 Storm Costs	\$80,950	\$0	\$80,950	E-210	\$890,450	\$971,400	99.5200%	\$0	\$966,737	\$0	\$966,737
211	407.352	Vegetation and Inspections 1/1 - 9/30/2008	\$175,000	\$0	\$175,000	E-211	\$1,775,000	\$1,950,000	99.5200%	\$0	\$1,940,640	\$0	\$1,940,640
212	407.353	Vegetation and Inspections 10/1/08 - 02/01/09	\$80,575	\$0	\$80,575	E-212	\$0	\$80,575	100.0000%	\$0	\$80,575	\$0	\$80,575
213	407.354	RSG Adjustment	\$509,958	\$0	\$509,958	E-213	\$1,529,874	\$2,039,832	99.1600%	\$0	\$2,022,697	\$0	\$2,022,697
214	407.355	Storm Cost Amortization ER-2010-0036	\$0	\$0	\$0	E-214	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
215	407.356	VSE/ISP Severance Pay	\$0	\$0	\$0	E-215	\$1,871,814	\$1,871,814	100.0000%	\$0	\$1,871,814	\$1,871,814	\$0
216	0.000	Energy Efficiency Reg. Asset Amortization	\$7,300	\$0	\$7,300	E-216	\$0	\$7,300	100.0000%	\$1,905,084	\$1,912,384	\$0	\$1,912,384
217	0.000	Flotation Costs	\$0	\$0	\$0	E-217	\$2,740,000	\$2,740,000	99.4300%	\$0	\$2,724,362	\$0	\$2,724,362
218	0.000	Power Plant Training Equipment	\$0	\$0	\$0	E-218	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
219		TOTAL AMORTIZATION EXPENSE	\$12,195,903	\$0	\$12,195,903		\$4,918,618	\$17,114,521		\$1,905,084	\$18,775,098	\$1,871,814	\$16,903,284
220		OTHER OPERATING EXPENSES											
221	408.011	Property Taxes	\$103,439,210	\$0	\$103,439,210	E-221	\$6,198,115	\$109,637,325	99.4300%	\$0	\$109,012,392	\$0	\$109,012,392
222	408.010	Payroll Taxes	\$21,275,503	\$0	\$21,275,503	E-222	\$119,624	\$21,395,127	99.3100%	\$0	\$21,247,501	\$118,799	\$21,128,702
223	408.012	Gross Receipts Tax	\$98,361,058	\$0	\$98,361,058	E-223	-\$98,361,058	\$0	99.1600%	\$0	\$0	\$0	\$0
224	408.013	Missouri Franchise Taxes/Misc.	\$2,190,531	\$0	\$2,190,531	E-224	-\$197,571	\$1,992,960	99.4300%	\$0	\$1,981,600	\$0	\$1,981,600
225		TOTAL OTHER OPERATING EXPENSES	\$225,266,302	\$0	\$225,266,302		-\$92,240,890	\$133,025,412		\$0	\$132,241,493	\$118,799	\$132,122,694
226		TOTAL OPERATING EXPENSE	\$2,234,929,072	\$340,791,375	\$1,579,830,566		\$6,051,894	\$2,240,980,966		\$38,262,760	\$2,263,601,518	\$331,344,263	\$1,585,867,778
227		NET INCOME BEFORE TAXES	\$463,948,799					\$457,896,905		-\$44,703,169	\$397,481,005		
228		INCOME TAXES											
229	409.000	Current Income Taxes	\$203,608,127	See note (1)	See note (1)	E-229	See note (1)	\$203,608,127	99.1600%	-\$123,361,838	\$78,535,980	See note (1)	See note (1)
230		TOTAL INCOME TAXES	\$203,608,127					\$203,608,127		-\$123,361,838	\$78,535,980		
231		DEFERRED INCOME TAXES											
232	0.000	Deferred Income Taxes - Def. Inc. Tax.	-\$2,318,395	See note (1)	See note (1)	E-232	See note (1)	-\$2,318,395	99.4300%	\$407,648	-\$1,897,532	See note (1)	See note (1)
233	0.000	Amortization of Deferred ITC	-\$4,819,502			E-233		-\$4,819,502	99.4300%	\$109,403	-\$4,682,628		
234		TOTAL DEFERRED INCOME TAXES	-\$7,137,897					-\$7,137,897		\$517,051	-\$6,580,160		
235		NET OPERATING INCOME	\$267,478,569					\$261,426,675		\$78,141,618	\$325,525,185		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	\$53,174,400	\$53,174,400
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$4,903,586	
	2. Residential 1M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$2,334	
	3. Residential 1M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$37,137,567	
	4. Residential 1M - To reflect Customer Growth (Boateng)		\$0	\$0		\$0	\$4,096,887	
	5. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$297,626	
	6. Small General Service 2M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	\$2,334	
	7. Small General Service 2M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$13,293,170	
	8. Small General Service 2M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$1,337,658	
	9. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,221,010	
	10. Large General Service 3M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$28,082,984	
	11. Large General Service 3M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$2,328,026	
	12. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,024,963	
	13. Small Primary Service 4M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$11,531,498	
	14. Small Primary Service 4M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$297,844	
	15. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$3,750,683	
	16. Large Primary Service 11M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$8,969,159	
	17. Lighting and MSD - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$74,399	
	18. Lighting and MSD - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$946,609	
	19. LTS - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$4,468,784	
	20. Residential 1M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$6,651	
	21. Small General Service 2M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$221	
	22. Large General Service 3M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$627,222	
	23. Small General Service 4M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$2,065	
	24. Large Primary Service 11M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$1,513,450	
	25. Lighting and MSD - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$170	
	26. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,871,786	

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Revenue Requirement

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	27. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$4,546,495	
	28. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$11,567,927	
	29. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,099,843	
	30. Large Primary Service 11M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$497,642	
	31. Lighting and MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$737,263	
	32. LTS - To adjust for Update Period. (Wells)		\$0	\$0		\$0	-\$20,133,617	
	33. Residential 1M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$9,451,743	
	34. Small General Service 2M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$2,307,346	
	35. Large General Service 3M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$3,302,608	
	36. Small Primary Service 4M- Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$1,179,862	
	37. Large Primary Service 11M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$25,479	
	38. Large Primary Service 11M - To annualize Large Customer Revenue. (Wells)		\$0	\$0		\$0	-\$7,017,265	
	39. LTS - To annualize Large Customer Revenue. (Wells)		\$0	\$0		\$0	\$30,599,864	
	40. Small Primary Service 4M - To Adjust for Rate Switcher. (Wells)		\$0	\$0		\$0	-\$5,180,075	
	41. Large Primary Service 11M To adjust for Rate Switcher. (Wells)		\$0	\$0		\$0	\$4,544,681	
	42. Residential 1M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$46,341,261	
	43. Small General Service 2M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$11,289,781	
	44. Large General Service 3M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$20,854,670	
	45. Small Primary Service 4M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$8,638,521	
	46. Large Primary Service 11M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$7,166,089	
	47. Lighting and MSD - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$1,529,937	
	48. LTS - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$4,551,016	
	49. Residential 1M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	\$457,756	
	50. Small General Service 2M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$261,678	
	51. Large General Service 3M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$798,075	
	52. Small Primary Service 4M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$565,507	
	53. Residential 1M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$2,823,611	
	54. Small General Service 2M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$369,392	

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	55. Large General Service 3M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$531,093	
	56. Small Primary Service 4M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$1,205,833	
	57. Large Primary Service 11M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	\$8,102	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-6	Public Authorities	445.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-7	Wholesale		\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-8	Off System Sales Revenue - Energy	447.001	\$0	\$0	\$0	\$0	-\$76,147,359	-\$76,147,359
	1. To annualize MISO Day 2 Revenue Sufficiency Guarantee (RSG) Payments Revenue. (Boateng)		\$0	\$0		\$0	-\$6,310,379	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Boateng)		\$0	\$0		\$0	-\$12,012,545	
	3. To annualize Ancillary Services ASM Market Revenues. (Boateng)		\$0	\$0		\$0	\$4,074,658	
	4. To annualize Off-system sales revenue. (Grissum)		\$0	\$0		\$0	-\$61,899,093	
Rev-9	Off System Sales Revenue - Capacity	447.002	\$0	\$0	\$0	\$0	\$5,278,790	\$5,278,790
	1. To annualize Capacity Sales Revenues. (Grissum)		\$0	\$0		\$0	\$1,871,111	
	2. To annualize Taum Sauk Capacity Sales Revenues. (Grissum)		\$0	\$0		\$0	\$3,407,679	
Rev-10	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-11	Wholesale Dist. Revenue	456.000	\$0	\$0	\$0	\$0	-\$1,442,130	-\$1,442,130
	1. To annualize MISO Day 1 Transmission Revenues. (Boateng)		\$0	\$0		\$0	-\$2,277,425	
	2. To annualize MISO Day 1 Network Integrated Transmission Service Revenues. (Boateng)		\$0	\$0		\$0	\$835,295	
	3. To annualize MISO Day 1 New Transmission Service - Bootheel. (Boateng)		\$0	\$0		\$0	\$0	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$12,695,890	\$12,695,890
	1. To Eliminate Rate Refunds (Boateng)		\$0	\$0		\$0	\$12,695,890	
E-4	S&E Labor	500.000	-\$159,838	\$0	-\$159,838	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$268,576	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$108,738	\$0		\$0	\$0	
E-5	S&E Non-Labor	500.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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E-6	Fuel - Labor	501.000	-\$155,064	\$0	-\$155,064	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$260,554	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$105,490	\$0		\$0	\$0	
E-7	Fuel Handling- Non-Labor	501.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-8	Fuel for Baseload	501.000	\$0	\$83,350,484	\$83,350,484	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	\$83,350,484		\$0	\$0	
E-9	Fuel for Interchange	501.100	\$0	\$29,734,397	\$29,734,397	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	\$29,734,397		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$402,151	\$0	-\$402,151	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$675,733	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$273,582	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	\$4,583,032	\$4,583,032	\$0	\$0	\$0
	1. To increase production expense to reflect amortization of SO2 tracker. (Grissum)		\$0	\$5,861,609		\$0	\$0	
	2. To remove expense associated with discontinued fuel additive. (Grissum)		\$0	-\$972,685		\$0	\$0	
	3. To normalize ongoing fuel additive expense. (Grissum)		\$0	-\$305,892		\$0	\$0	
E-12	Steam from Other Sources - SP	503.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-13	Steam Transferred, Credit - SP	504.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-14	Electric Expenses - Labor	505.000	-\$184,540	\$0	-\$184,540	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$310,082	\$0		\$0	\$0	
	1. To annualize Payroll. (Cassidy)		\$125,542	\$0		\$0	\$0	
E-15	Electric Expenses - Non-Labor	505.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-16	Misc. Steam Power Expenses - Labor	506.000	-\$121,701	\$0	-\$121,701	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$204,494	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$82,793	\$0		\$0	\$0	
E-17	Misc. Steam Power Expenses - Non-Labor	506.000	\$0	-\$12,377	-\$12,377	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$13,927		\$0	\$0	

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	2. To annualize lease agreements. (Ferguson)		\$0	\$1,550		\$0	\$0	
E-18	Rents - Labor	507.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-19	Rents - Non-Labor	507.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-20	Allowances - Non-Labor	509.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-24	Maint. Superv. & Engineering - SP	510.000	-\$220,204	\$0	-\$220,204	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$370,008	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$149,804	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$31,044		\$0	\$0	
	4. (CO Adj) Decrease Maintenance Pro Forma		\$0	\$31,044		\$0	\$0	
E-25	Maintenance of Structures - SP	511.000	-\$74,886	\$0	-\$74,886	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$125,831	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$50,945	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	\$226,742		\$0	\$0	
	4. (CO Adj) Decrease Maintenance Pro Forma		\$0	-\$226,742		\$0	\$0	
E-26	Maintenance of Boiler Plant - SP	512.000	-\$475,023	\$0	-\$475,023	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$798,181	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$323,158	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$11,154,305		\$0	\$0	
	4. (CO Adj) Decrease Maintenance Pro Forma		\$0	\$11,154,305		\$0	\$0	
E-27	Maintenance of Electric Plant - SP	513.000	-\$71,657	\$0	-\$71,657	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$120,405	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$48,748	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$3,790,134		\$0	\$0	
	4. (CO Adj) Decrease Maintenance Pro Forma		\$0	\$3,790,134		\$0	\$0	
E-28	Maintenance of Misc. Steam Plant - SP	514.000	-\$98,934	\$0	-\$98,934	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$166,239	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$67,305	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$191,094		\$0	\$0	
	4. (CO Adj) Decrease Maintenance Pro Forma		\$0	\$191,094		\$0	\$0	

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E-29	Maint. of Steam Prod. Plant - SP	515.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-33	Operation Superv. & Engineering - Labor	517.000	\$1,117,902	\$0	\$1,117,902	\$0	\$0	\$0
	1. To include labor costs associated with new security force. (Cassidy)		\$2,133,252	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,008,879	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$408,463	\$0		\$0	\$0	
	4. To annualize the reduction in Security Cost at Coal Plants. (Rackers)		-\$414,934	\$0		\$0	\$0	
E-34	Operation S&E - Non-Labor	517.000	\$0	\$0	\$0	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
E-35	Operation Fuel	518.000	\$0	\$21,586,979	\$21,586,979	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	\$10,461,051		\$0	\$0	
	2. (CO Adj) Nuclear Fuel Adjustment		\$0	\$11,125,928		\$0	\$0	
E-36	Westinghouse Credits	518.000	\$0	-\$43,513	-\$43,513	\$0	\$0	\$0
	1. To True-Up Westinghouse Credits to January 2010. (Grissum)		\$0	-\$43,513		\$0	\$0	
E-37	Coolants and Water - Labor	519.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-38	Coolants - Non-Labor	519.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-39	Steam Expense - NP	520.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-40	Steam from Other Sources - NP	521.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-41	Steam Transferred, Credit - NP	522.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-42	Operation Nuclear Electric Expenses - Labor	523.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-43	Operation Nuclear Electric Expenses - Non-Labor	523.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-44	Misc. Nuclear Power Expenses - Labor	524.000	-\$3,878,677	\$0	-\$3,878,677	\$0	\$0	\$0
	1. To eliminate discontinued security force contract. (Cassidy)		-\$9,746,964	\$0		\$0	\$0	
	2. To include labor costs associated with new security force. (Cassidy)		\$7,563,347	\$0		\$0	\$0	

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	3. To normalize overtime labor costs for Callaway refueling. (Cassidy)		-\$1,166,667	\$0		\$0	\$0	
	4. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$887,859	\$0		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$359,466	\$0		\$0	\$0	
E-45	Misc. Nuclear Power Expenses - Non-Labor	524.000	\$0	-\$1,000	-\$1,000	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$1,000		\$0	\$0	
E-46	Nuclear Rents - Non-Labor	525.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-49	Maint. Superv. & Engineering - NP	528.000	-\$905,917	\$0	-\$905,917	\$0	\$0	\$0
	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$633,333	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$458,022	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$185,438	\$0		\$0	\$0	
E-50	Maint. Of Structures - NP	529.000	-\$311,696	\$0	-\$311,696	\$0	\$0	\$0
	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$200,000	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$187,682	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$75,986	\$0		\$0	\$0	
E-51	Maint. Of Reactor Plant Equip. - NP	530.000	-\$388,113	-\$7,656,369	-\$8,044,482	\$0	\$0	\$0
	1. To annualize O&M Non-Labor Cost for Callaway Refuel 16. (Grissum)		\$0	-\$7,656,369		\$0	\$0	
	2. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$266,667	\$0		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$204,066	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$82,620	\$0		\$0	\$0	
E-52	Maint. Of Electric Plant - NP	531.000	-\$317,179	\$0	-\$317,179	\$0	\$0	\$0
	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$200,000	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$196,896	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$79,717	\$0		\$0	\$0	
E-53	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$45,390	\$0	-\$45,390	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$76,268	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$30,878	\$0		\$0	\$0	
E-58	Hydraulic Oper. S&E - Labor	535.000	-\$16,767	\$0	-\$16,767	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$28,173	\$0		\$0	\$0	

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	2. To annualize Payroll. (Cassidy)		\$11,406	\$0		\$0	\$0	
E-59	Hydraulic Oper. S&E - Non-Labor	535.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-60	Water for Power - Non-Labor	536.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-61	Hydraulic Expenses - Labor	537.000	-\$7,932	\$0	-\$7,932	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$13,328	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,396	\$0		\$0	\$0	
E-62	Hydraulic Expenses - Non-Labor	537.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-63	Hydraulic Electric Expenses - Labor	538.000	-\$20,768	\$0	-\$20,768	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$34,897	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$14,129	\$0		\$0	\$0	
E-64	Hydraulic Electric Expenses - Non-Labor	538.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-65	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$58,678	\$0	-\$58,678	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$98,596	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$39,918	\$0		\$0	\$0	
E-66	Misc. Hydraulic Power Gen. Expenses - Non-Labor	539.000	\$0	-\$22,724	-\$22,724	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$22,724		\$0	\$0	
E-67	Hydraulic Rents - Non-Labor	540.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Operation Supplies & Expenses - HP	540.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-71	Maint. Superv. & Engineering - HP	541.000	-\$11,632	\$0	-\$11,632	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$19,545	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$7,913	\$0		\$0	\$0	
E-72	Maint. of Structures - HP	542.000	-\$10,798	-\$2,500	-\$13,298	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$2,500		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$18,143	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$7,345	\$0		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-73	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$1,062	\$0	-\$1,062	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,785	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$723	\$0		\$0	\$0	
E-74	Maint. of Electric Plant - HP	544.000	-\$12,728	\$0	-\$12,728	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,386	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$8,658	\$0		\$0	\$0	
E-75	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$5,857	-\$2,470	-\$8,327	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$2,470		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$9,841	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$3,984	\$0		\$0	\$0	
E-80	Operation Superv. & Engineering - Labor - OP	546.000	-\$16,917	\$0	-\$16,917	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$28,426	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$11,509	\$0		\$0	\$0	
E-81	OP - S&E Non-Labor	546.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-82	OP - Fuel for Baseload	547.000	\$0	-\$7,465,997	-\$7,465,997	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	-\$7,465,997		\$0	\$0	
E-83	OP - Fuel for interchange	547.000	\$0	-\$16,473,859	-\$16,473,859	\$0	\$0	\$0
	1. To adjust Fuel Expense. (Grissum)		\$0	-\$16,473,859		\$0	\$0	
E-84	Generation Expenses - Labor - OP	548.000	-\$3,477	\$0	-\$3,477	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$5,843	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$2,366	\$0		\$0	\$0	
E-85	Generation Expenses - Non-Labor - OP	548.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-86	Misc. Other Power Generation Exp. - Labor - OP	549.000	-\$8,744	\$0	-\$8,744	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$14,692	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,948	\$0		\$0	\$0	
E-87	OP - Misc. Expense Non-Labor	549.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-88	Rents - Non-Labor - OP	550.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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E-89	Operation Supplies & Expenses - OP	550.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-92	Maint. Superv. & Engineering - OP	551.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-93	Maint. Of Structures - OP	552.000	-\$1,789	\$0	-\$1,789	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$3,006	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$1,217	\$0		\$0	\$0	
E-94	Maint. Of Generating & Electric Plant - OP	553.000	-\$17,313	\$0	-\$17,313	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$29,092	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$11,779	\$0		\$0	\$0	
E-95	Maint. Of Misc. Other Power Gen. Plant - OP	554.000	-\$3,798	\$0	-\$3,798	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$906	\$0		\$0	\$0	
	2. To eliminate Taum Sauk expenses. (Rackers)		-\$3,259	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$367	\$0		\$0	\$0	
E-99	Purchased Power For Baseload	555.100	\$0	-\$22,377,606	-\$22,377,606	\$0	\$0	\$0
	1. To True-Up purchases for baseload. (Grissum)		\$0	-\$5,395,101		\$0	\$0	
	2. To True-up MISO Day 2 Expense. (Boateng)		\$0	-\$16,982,505		\$0	\$0	
E-100	Capacity Purchased For Baseload	555.200	\$0	-\$22,275,000	-\$22,275,000	\$0	\$0	\$0
	2. To remove discontinued capacity costs for baseload. (Grissum)		\$0	-\$22,275,000		\$0	\$0	
E-101	Purchased Power For Interchange	555.300	\$0	-\$4,194,631	-\$4,194,631	\$0	\$0	\$0
	1. To annualize ancillary services market (MISO ASM) Expenses. (Boateng)		\$0	\$4,711,280		\$0	\$0	
	2. To True-Up purchases for off-system sales. (Grissum)		\$0	-\$8,905,911		\$0	\$0	
E-102	Capacity Purchased for Interchange	555.400	\$0	-\$699,000	-\$699,000	\$0	\$0	\$0
	1. To remove discontinued capacity costs for interchange. (Grissum)		\$0	-\$699,000		\$0	\$0	
E-103	System Control and load Disp. - OPE - Labor	556.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-104	System Control & Load Disp. - Non-Labor	556.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-105	Other Expenses - OPE - Labor	557.000	-\$238,873	\$0	-\$238,873	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$401,377	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$162,504	\$0		\$0	\$0	

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E-106	Other Expenses - OPE - Non-Labor	557.000	\$0	-\$475	-\$475	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$475		\$0	\$0	
E-111	Operation Supervision & Engineering - TE	560.000	-\$19,837	\$0	-\$19,837	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$33,332	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$13,495	\$0		\$0	\$0	
E-112	Load Dispatching - TE	561.000	-\$38,578	\$0	-\$38,578	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$64,822	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$26,244	\$0		\$0	\$0	
E-113	Station Expenses - TE	562.000	-\$4,862	\$0	-\$4,862	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$8,169	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$3,307	\$0		\$0	\$0	
E-114	Overhead Line Expenses - TE	563.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-115	Underground Line Expenses - TE	564.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-116	Trans. Of Electric by Others - TE	565.000	\$0	\$2,391,118	\$2,391,118	\$0	\$0	\$0
	1. To annualize MISO Day 1 Transmission Expenses. (Boateng)		\$0	\$1,311,118		\$0	\$0	
	2. To annualize MISO Day 1 New Transmission Service - Bootheel. (Boateng)		\$0	\$1,080,000		\$0	\$0	
E-117	Misc. Transmission Expenses - TE	566.000	-\$21,673	-\$25,747	-\$47,420	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$25,747		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$36,418	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$14,745	\$0		\$0	\$0	
E-118	Rents - TE	567.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-121	Maint. Supervision & Engineering - TE	568.000	-\$7,579	\$0	-\$7,579	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$12,735	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,156	\$0		\$0	\$0	
E-122	Maint. Of Structures - TE	569.000	-\$22	\$0	-\$22	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$37	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$15	\$0		\$0	\$0	

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E-123	Maint. Of Station Equipment - TE	570.000	-\$21,612	\$0	-\$21,612	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$36,314	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$14,702	\$0		\$0	\$0	
E-124	Maint. Of Overhead Lines - TE	571.000	-\$1,124	\$0	-\$1,124	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,889	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$765	\$0		\$0	\$0	
E-125	Maint. Of Misc. Transmission Plant - TE	573.000	-\$22,112	\$0	-\$22,112	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$37,154	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$15,042	\$0		\$0	\$0	
E-126	MISO Admin Charges	575.000	\$573,535	\$0	\$573,535	\$0	\$0	\$0
	1. To True-up for MISO Day 2 Administrative Expense. (Boateng)		\$573,535	\$0		\$0	\$0	
E-131	Operation Supervision & Engineering - DE	580.000	-\$65,425	\$0	-\$65,425	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$109,934	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$44,509	\$0		\$0	\$0	
E-132	Load Dispatching - DE	581.000	-\$90,247	\$0	-\$90,247	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$151,642	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$61,395	\$0		\$0	\$0	
E-133	Station Expenses - DE	582.000	-\$66,041	\$0	-\$66,041	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$110,968	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$44,927	\$0		\$0	\$0	
E-134	Overhead Line Expenses - DE	583.000	-\$115,646	\$6,491,100	\$6,375,454	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Rackers)		\$0	-\$1,179,664		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$194,320	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$78,674	\$0		\$0	\$0	
	4. To annualize vegetation management. (Rackers)		\$0	\$50,296		\$0	\$0	
	5. To annualize reliability inspections. (Rackers)		\$0	\$1,844,305		\$0	\$0	
	6. (CO Adj) Eliminate Storm Cost Adj		\$0	\$1,179,664		\$0	\$0	
	7. (CO Adj) Adj Staff's Vegetation Mgmt		\$0	\$3,302,304		\$0	\$0	
	8. (CO Adj) Adj Staff's Reliability Inspections		\$0	\$1,294,195		\$0	\$0	
E-135	Underground Line Expenses - DE	584.000	-\$38,856	\$0	-\$38,856	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$65,290	\$0		\$0	\$0	

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	2. To annualize Payroll. (Cassidy)		\$26,434	\$0		\$0	\$0	
E-136	Street Lighting & Signal System Expenses	585.000	-\$10,465	\$0	-\$10,465	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$17,585	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$7,120	\$0		\$0	\$0	
E-137	Meters	586.000	-\$87,400	\$0	-\$87,400	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$146,859	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$59,459	\$0		\$0	\$0	
E-138	Cust Install	587.000	-\$33,462	\$0	-\$33,462	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$56,227	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$22,765	\$0		\$0	\$0	
E-139	Miscellaneous	588.000	-\$154,206	-\$248,398	-\$402,604	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$30,090		\$0	\$0	
	2. To increase depreciation expense charged to O&M. (Ferguson)		\$0	-\$218,308		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$259,112	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$104,906	\$0		\$0	\$0	
E-140	Rents - DE	589.000	\$0	\$1,140	\$1,140	\$0	\$0	\$0
	1. To annualize lease agreements. (Ferguson)		\$0	\$1,140		\$0	\$0	
E-143	S&E Maintenance	590.000	-\$54,322	\$0	-\$54,322	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$91,278	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$36,956	\$0		\$0	\$0	
E-144	Structures Maintenance	591.000	-\$7,561	\$0	-\$7,561	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$12,705	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,144	\$0		\$0	\$0	
E-145	Station Equipment Maintenance	592.000	-\$196,176	\$0	-\$196,176	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$329,635	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$133,459	\$0		\$0	\$0	
E-146	OH Lines Maintenance	593.000	-\$461,127	\$38,347,500	\$37,886,373	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Rackers)		\$0	-\$2,798,011		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$1,500		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$774,831	\$0		\$0	\$0	

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	4. To eliminate adjustment to expense to establish amortization for 2007 Storm AAO Costs. (Rackers)		\$0	\$24,560,000		\$0	\$0	
	5. To eliminate adjustment to expense to establish amortization for 2008 Storm Costs. (Rackers)		\$0	\$4,857,000		\$0	\$0	
	6. To eliminate adjustment to expense to establish amortization for Vegetation Management-Jan-Sept 2008. (Rackers)		\$0	\$6,300,000		\$0	\$0	
	7. To eliminate adjustment to expense to establish amortization for Vegetation Management-Oct 2008-Feb 2009. (Rackers)		\$0	\$2,900,000		\$0	\$0	
	8. To annualize Payroll. (Cassidy)		\$313,704	\$0		\$0	\$0	
	9. To adjust the level of repairs expense through January 31, 2010. (Rackers)		\$0	-\$268,000		\$0	\$0	
	10. (CO Adj) Decrease Storm Pro Forma		\$0	\$2,798,011		\$0	\$0	
E-147	UG Lines Maintenance	594.000	-\$96,836	\$0	-\$96,836	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$162,714	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$65,878	\$0		\$0	\$0	
E-148	Line Transformers Maintenance	595.000	-\$24,589	\$0	-\$24,589	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$41,317	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$16,728	\$0		\$0	\$0	
E-149	Street Light & Signals Maintenance	596.000	-\$41,760	\$0	-\$41,760	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$70,170	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$28,410	\$0		\$0	\$0	
E-150	Meters Maintenance	597.000	-\$13,090	\$0	-\$13,090	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,995	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$8,905	\$0		\$0	\$0	
E-151	Misc. Plt Maintenance	598.000	-\$14,680	\$0	-\$14,680	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$24,667	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$9,987	\$0		\$0	\$0	
E-155	Supervision - CAE	901.000	-\$39,239	\$0	-\$39,239	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$65,934	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$26,695	\$0		\$0	\$0	
E-156	Meter Reading Expenses - CAE	902.000	-\$1,794	\$0	-\$1,794	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$3,015	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$1,221	\$0		\$0	\$0	
E-157	Customer Records & Collection Expenses	903.000	-\$273,772	\$0	-\$273,772	\$0	\$0	\$0

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	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$460,019	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$186,247	\$0		\$0	\$0	
E-158	Uncollectible Accounts - CAE	904.000	\$0	-\$618,683	-\$618,683	\$0	\$0	\$0
	1. To adjust test year uncollectible account. (Boateng)		\$0	-\$618,683		\$0	\$0	
E-159	Misc. Customer Accounts Expense - CAE	905.000	-\$177	\$812,778	\$812,601	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$298	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$121	\$0		\$0	\$0	
	3. To annualize interest on customer deposits. (Ferguson)		\$0	\$812,778		\$0	\$0	
E-162	Customer Service & Informational Expense	906.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-163	Supervision - CSIE	907.000	-\$728	\$0	-\$728	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,224	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$496	\$0		\$0	\$0	
E-164	Customer Assistance Expenses - CSIE	908.000	-\$55,362	-\$10,969	-\$66,331	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$10,969		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$93,025	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$37,663	\$0		\$0	\$0	
E-165	Informational & Instructional Advertising Expense	909.000	-\$1,681	-\$2,302,599	-\$2,304,280	\$0	\$0	\$0
	1. To disallow certain institutional or promotional items. (Ferguson)		\$0	-\$93,598		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$2,825	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$1,144	\$0		\$0	\$0	
	4. To disallow institutional and promotional advertising. (Ferguson)		\$0	-\$2,209,001		\$0	\$0	
E-166	Misc. Customer Service & Informational Expense	910.000	-\$20,660	\$557,135	\$536,475	\$0	\$0	\$0
	1. To remove items that provide no ratepayer benefit. (Ferguson)		\$0	-\$106,630		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$63,033		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$34,716	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$14,056	\$0		\$0	\$0	
	4. To increase funding for low-income weatherization programs. (Rackers)		\$0	\$726,798		\$0	\$0	
E-169	Supervision - SE	911.000	-\$1,358	\$0	-\$1,358	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$2,281	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$923	\$0		\$0	\$0	
E-170	Demonstrating & Selling Expenses - SE	912.000	-\$12,886	-\$49,258	-\$62,144	\$0	\$0	\$0
	1. To remove items that provide no rate payer benefit and charges in regard to Callaway II. (Ferguson)		\$0	-\$45,268		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$3,990		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,653	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$8,767	\$0		\$0	\$0	
E-171	Advertising Expenses - SE	913.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-172	Misc. Sales Expenses - SE	916.000	-\$762	-\$963	-\$1,725	\$0	\$0	\$0
	1. To remove finance charges. (Ferguson)		\$0	-\$463		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$500		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,280	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$518	\$0		\$0	\$0	
E-176	Admin. & General Salaries - AGE	920.000	-\$2,471,940	\$0	-\$2,471,940	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,465,120	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$593,180	\$0		\$0	\$0	
	3. To reduce executive compensation in accordance with Stipulation 2. (Rackers)		-\$1,600,000	\$0		\$0	\$0	
E-177	Office Supplies & Expenses - AGE	921.000	-\$50,013	-\$21,058	-\$71,071	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$16,778		\$0	\$0	
	2. To annualize Lease agreements. (Ferguson)		\$0	-\$4,280		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$84,037	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$34,024	\$0		\$0	\$0	
E-178	Admin. Expenses Transferred - Credit	922.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-179	Outside Services Employed	923.000	-\$13,693	-\$307,418	-\$321,111	\$0	\$0	\$0
	1. To remove finance charges, gifts, and other items with no ratepayer benefit. (Ferguson)		\$0	-\$68,831		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$238,587		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$23,008	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$9,315	\$0		\$0	\$0	

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E-180	Property Insurance	924.000	\$0	-\$3,595,817	-\$3,595,817	\$0	\$0	\$0
	1. To annualize insurance premiums. (Ferguson)		\$0	-\$3,595,817		\$0	\$0	
E-181	Injuries & Damages	925.000	-\$14,058	-\$1,913,138	-\$1,927,196	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$514		\$0	\$0	
	2. To normalize injuries and damages accruals. (Ferguson)		\$0	-\$2,714,208		\$0	\$0	
	3. To annualize insurance premiums. (Ferguson)		\$0	\$801,584		\$0	\$0	
	4. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$23,622	\$0		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$9,564	\$0		\$0	\$0	
E-182	Employee Pensions & Benefits	926.000	\$749,864	\$7,635,346	\$8,385,210	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	\$9,170,216		\$0	\$0	
	2. To adjust test year Pension expense consistent with the VSE/ISP program. (Boateng)		\$0	-\$802,264		\$0	\$0	
	3. To annualize OPEB expense. (Boateng)		\$0	-\$437,182		\$0	\$0	
	4. To adjust test year OPEB expense consistent with the VSE/ISP program. (Boateng)		\$0	-\$295,424		\$0	\$0	
	5. To annualize employee benefits. (Cassidy)		\$749,864	\$0		\$0	\$0	
E-183	Franchise Requirements	927.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-184	Regulatory Commission Expenses	928.000	\$0	\$1,512,154	\$1,512,154	\$0	\$0	\$0
	1. To annualize PSC assessment. (Ferguson)		\$0	\$512,154		\$0	\$0	
	2. To normalize rate case expense. (Ferguson)		\$0	\$1,000,000		\$0	\$0	
E-185	Duplicate Charges - Credit	929.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-186	Misc. A&G	930.000	\$1,391,959	-\$3,340,047	-\$1,948,088	\$0	\$2,500,000	\$2,500,000
	1. To remove charges that provide no ratepayer benefit. (Ferguson)		\$0	-\$29,207		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$765,875		\$0	\$0	
	3. To increase expense for Union Training. (Rackers)		\$1,383,797	\$250,877		\$0	\$0	
	4. To eliminate Taum Sauk Expenses booked during the test year. (Rackers)		\$0	-\$2,795,842		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$8,162	\$0		\$0	\$0	
	6. To Settle Cash Working Capital. (Rackers)		\$0	\$0		\$0	\$2,400,000	
	7. To Settle Advertising, Incentive Compensation, and Dues and Donations. (Rackers)		\$0	\$0		\$0	\$100,000	
E-187	Misc. A&G - Direct (Includes EPRI)	930.100	-\$20,160	-\$645,428	-\$665,588	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$20,160	\$0		\$0	\$0	
	2. To disallow institutional and promotional advertising. (Ferguson)		\$0	-\$645,428		\$0	\$0	

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E-188	Rents - AGE	931.000	\$0	-\$160,719	-\$160,719	\$0	\$0	\$0
	1. To annualize the UE portion of AMS leases. (Ferguson)		\$0	-\$160,719		\$0	\$0	
E-191	Maint. Of General Plant	935.000	-\$58,681	-\$139	-\$58,820	\$0	\$0	\$0
	1. To remove items that provide no ratepayer benefit. (Ferguson)		\$0	-\$139		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$98,601	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$39,920	\$0		\$0	\$0	
E-195	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$33,857,676	\$33,857,676
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$48,934,745	
	2. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Grissum)		\$0	\$0		\$0	-\$500,214	
	3. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$8,132,623	
	4. To amortize nuclear production plant depreciation reserve. (Rice)		\$0	\$0		\$0	-\$7,136,826	
	5. To amortize other production plant reserve - Acct 341-346. (Rice)		\$0	\$0		\$0	-\$7,125,637	
	6. To eliminate depreciation on CTG acquisition. (Rackers)		\$0	\$0		\$0	-\$6,444,232	
	7. (CO Adj) Decrease nuclear prod plant depr.		\$0	\$0		\$0	\$7,136,826	
	8. (CO Adj) Decrease other prod plant depr.		\$0	\$0		\$0	\$7,125,637	
	9. (CO Adj) Decrease CTG acquisition depr.		\$0	\$0		\$0	\$0	
E-196	Nuclear Decommissioning	403.010	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-199	Hydraulic Amortization Expense	404.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-200	Transmission Amortization	404.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-201	Intangible Amortization		\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-202	Callaway Post Op Amortization	407.300	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-203	Merger Cost Amortization	407.331	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-204	MO Y2K Amortization	407.332	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-205	2006 Storm Costs	407.346	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-206	Rate Case Expense	407.347	\$0	-\$71,436	-\$71,436	\$0	\$0	\$0
	1. To remove rate case amortization. (Ferguson)		\$0	-\$71,436		\$0	\$0	
E-207	Pension Tracker Amortization		\$0	-\$1,316,687	-\$1,316,687	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization for ER-2008-0318. (Boateng)		\$0	-\$2,124,597		\$0	\$0	
	2. To adjust Pension Tracker Amortization for ER-2010-0036. (Boateng)		\$0	\$807,910		\$0	\$0	
E-208	OPEB Tracker Amortization		\$0	-\$7,003,280	-\$7,003,280	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization ER-2008-0318. (Boateng)		\$0	-\$3,708,091		\$0	\$0	
	2. To adjust OPEB Tracker Amortization ER-2010-0036. (Boateng)		\$0	-\$3,295,189		\$0	\$0	
E-209	2007 Storm AAO Amortization	407.348	\$0	\$4,502,883	\$4,502,883	\$0	\$0	\$0
	1. To annualize January 2007 AAO storm cost amortization from Case No. ER-2008-0318. (Rackers)		\$0	\$4,502,883		\$0	\$0	
E-210	2008 Storm Costs	407.351	\$0	\$890,450	\$890,450	\$0	\$0	\$0
	1. To annualize storm cost amortization from Case No. ER-2008-0318. (Rackers)		\$0	\$890,450		\$0	\$0	
E-211	Vegetation and Inspections 1/1 - 9/30/2008	407.352	\$0	\$1,775,000	\$1,775,000	\$0	\$0	\$0
	1. To amortize amounts allowed in ER-2008-0318. (Rackers)		\$0	\$1,775,000		\$0	\$0	
E-212	Vegetation and Inspections 10/1/08 - 02/01/09	407.353	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-213	RSG Adjustment	407.354	\$0	\$1,529,874	\$1,529,874	\$0	\$0	\$0
	1. To amortize RSG resettlement. (Boateng)		\$0	\$1,529,874		\$0	\$0	
E-214	Storm Cost Amortization ER-2010-0036	407.355	\$0	\$0	\$0	\$0	\$0	\$0
	1. To annualize Staff proposed amortization of test year storm costs from Case No. ER-2010-0036. (Rackers)		\$0	\$795,535		\$0	\$0	
	2. (CO Adj) Decrease Storm Pro Forma		\$0	-\$795,535		\$0	\$0	
E-215	VSE/ISP Severance Pay	407.356	\$1,871,814	\$0	\$1,871,814	\$0	\$0	\$0
	1. To amortize severance pay associated with VSE/ISP. (Cassidy)		\$1,871,814	\$0		\$0	\$0	
E-216	Energy Efficiency Reg. Asset Amortization		\$0	\$0	\$0	\$0	\$1,905,084	\$1,905,084
	1. To amortize energy efficiency regulatory asset. (Rackers)		\$0	\$0		\$0	\$1,905,084	
E-217	Flotation Costs		\$0	\$2,740,000	\$2,740,000	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To include a five year amortization of flotation cost in accordance with Stipulation 2. (Rackers)		\$0	\$2,740,000		\$0	\$0	
E-218	Power Plant Training Equipment		\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-221	Property Taxes	408.011	\$0	\$6,198,115	\$6,198,115	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Ferguson)		\$0	\$6,198,115		\$0	\$0	
E-222	Payroll Taxes	408.010	\$119,624	\$0	\$119,624	\$0	\$0	\$0
	1. To annualize FICA payroll taxes. (Cassidy)		\$151,509	\$0		\$0	\$0	
	2. To annualize Federal Unemployment Payroll Taxes. (Cassidy)		-\$31,885	\$0		\$0	\$0	
E-223	Gross Receipts Tax	408.012	\$0	-\$98,361,058	-\$98,361,058	\$0	\$0	\$0
	1. To annualize Gross Receipts Tax. (Ferguson)		\$0	-\$200		\$0	\$0	
	2. To eliminate Gross Receipts Tax (Boateng)		\$0	-\$98,360,858		\$0	\$0	
E-224	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$197,571	-\$197,571	\$0	\$0	\$0
	1. To annualize corporate franchise tax. (Ferguson)		\$0	-\$110,639		\$0	\$0	
	2. To remove excise tax on NEIL Excise Tax for Replacement Power. (Ferguson)		\$0	-\$86,932		\$0	\$0	
E-229	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$123,361,838	-\$123,361,838
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$123,361,838	
E-232	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$407,648	\$407,648
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$407,648	
E-233	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	\$109,403	\$109,403
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$109,403	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$6,440,409	-\$6,440,409
Total Operating & Maint. Expense			-\$7,169,657	\$13,221,551	\$6,051,894	\$0	-\$84,582,027	-\$84,582,027

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Line Number	A Description	B Percentage Rate	C Test Year	D 8.42% Return	E 8.42% Return	F 8.42% Return
1	TOTAL NET INCOME BEFORE TAXES		\$397,481,005	\$684,500,530	\$684,500,530	\$684,500,530
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$346,389,477	\$346,389,477	\$346,389,477	\$346,389,477
4	Book Depreciation Charged to O&M		\$5,345,506	\$5,345,506	\$5,345,506	\$5,345,506
5	Plant Related Amortizations:		\$0	\$0	\$0	\$0
6	Hydraulic Amortization		\$4,148,606	\$4,148,606	\$4,148,606	\$4,148,606
7	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
8	Intangible Amortization		\$5,604,649	\$5,604,649	\$5,604,649	\$5,604,649
9	Callaway Post Op Amortization		\$3,669,768	\$3,669,768	\$3,669,768	\$3,669,768
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$365,398,619	\$365,398,619	\$365,398,619	\$365,398,619
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.8060%	\$167,376,004	\$167,376,004	\$167,376,004	\$167,376,004
13	Tax Straight-Line Depreciation		\$380,818,441	\$380,818,441	\$380,818,441	\$380,818,441
14	Production Income Deduction		\$6,334,252	\$6,170,855	\$6,170,855	\$6,170,855
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$554,528,697	\$554,365,300	\$554,365,300	\$554,365,300
16	NET TAXABLE INCOME		\$208,350,927	\$495,533,849	\$495,533,849	\$495,533,849
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		\$208,350,927	\$495,533,849	\$495,533,849	\$495,533,849
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$10,904,342	\$25,866,532	\$25,866,532	\$25,866,532
20	Deduct City Inc Tax - Fed. Inc. Tax		\$131,261	\$312,186	\$312,186	\$312,186
21	Federal Taxable Income - Fed. Inc. Tax		\$197,315,324	\$469,355,131	\$469,355,131	\$469,355,131
22	Federal Income Tax at the Rate of	35.00%	\$69,060,363	\$164,274,296	\$164,274,296	\$164,274,296
23	Subtract Federal Income Tax Credits					
24	Research Credit		\$630,928	\$630,928	\$630,928	\$630,928
25	Production Tax Credit		\$929,058	\$929,058	\$929,058	\$929,058
26	Net Federal Income Tax		\$67,500,378	\$162,714,311	\$162,714,311	\$162,714,311
27	PROVISION FOR MO. INCOME TAX					
28	Net Taxable Income - MO. Inc. Tax		\$208,350,927	\$495,533,849	\$495,533,849	\$495,533,849
29	Deduct Federal Income Tax at the Rate of	50.000%	\$33,750,189	\$81,357,155	\$81,357,155	\$81,357,155
30	Deduct City Income Tax - MO. Inc. Tax		\$131,261	\$312,186	\$312,186	\$312,186
31	Missouri Taxable Income - MO. Inc. Tax		\$174,469,477	\$413,864,508	\$413,864,508	\$413,864,508
32	Missouri Income Tax at the Rate of	6.250%	\$10,904,342	\$25,866,532	\$25,866,532	\$25,866,532
33	PROVISION FOR CITY INCOME TAX					
34	Net Taxable Income - City Inc. Tax		\$208,350,927	\$495,533,849	\$495,533,849	\$495,533,849
35	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
36	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
37	City Taxable Income		\$208,350,927	\$495,533,849	\$495,533,849	\$495,533,849
38	City Income Tax at the Rate of	0.063%	\$131,261	\$312,186	\$312,186	\$312,186
39	SUMMARY OF CURRENT INCOME TAX					
40	Federal Income Tax		\$67,500,378	\$162,714,311	\$162,714,311	\$162,714,311
41	State Income Tax		\$10,904,342	\$25,866,532	\$25,866,532	\$25,866,532
42	City Income Tax		\$131,261	\$312,186	\$312,186	\$312,186
43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$78,535,981	\$188,893,029	\$188,893,029	\$188,893,029
44	DEFERRED INCOME TAXES					
45	Deferred Income Taxes - Def. Inc. Tax.		-\$1,897,532	-\$1,897,532	-\$1,897,532	-\$1,897,532
46	Amortization of Deferred ITC		-\$4,682,628	-\$4,682,628	-\$4,682,628	-\$4,682,628
47	TOTAL DEFERRED INCOME TAXES		-\$6,580,160	-\$6,580,160	-\$6,580,160	-\$6,580,160