DEFINITIONS:

P.S.C. MO. No.	2	Second-Third	Revised Sheet No	1.97
Canceling P.S.C. MO. No.	2	First-Second	Revised Sheet No	1.97
			For Missouri Retail Se	rvice Area
	RULES AN	ID REGULATIONS		

ELECTRIC

23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) - A mechanism approved by the Commission in KCP&L's filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive - Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period by March 31, 2019, according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date after March 31, 2019, but no later than March 31, 2020,12 months from the end of the Program Period to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant - End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator - The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner - A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period - The period from April 1, 2016 through March-December 31, 2019, unless earlierseener terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website - www.kcpl.com.

Project – One or more Measures proposed by an Applicant in a single application.

Issued: October 31, 2017 February 15, 2019 Effective: November 30, 2017 March

<u>17, 2019</u>

Issued by: Darrin R. Ives, Vice President 1200 Main Kansas City, MO 64105 Commented [TJA1]: Will these dates work?

P.S.C. MO. No.	2	<u>First</u>	Original Revised	Sheet No.	1.98
Cancelling P.S.C. MO. No.	<u>2</u>		<u>Original</u>	Sheet No	<u>1.98</u>
			For Missouri Re	tail Service Area	ì

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective for three years from the effective date of the tariff sheets, from the effective date of the tariff sheets to, though no later than December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates Custom
- Business Energy Efficiency Rebates Standard
- **Business Programmable Thermostat**
- Strategic Energy Management
- **Block Bidding**
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers have access to the Online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, www.kcpl.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- Discuss proposed change with Program Administrator; 2)
- Discuss proposed change with Evaluator; 3)
- Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.); 4)
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

DATE Effective: March 16, 2016 February 15, 2019 April 15, 2016 March 17, 2019 DATE OF ISSUE: ISSUED BY: Darrin R. Ives Kansas City, MO

Vice President

P.S.C. MO. No.	2	<u>First</u>	Origina	l <u>Revised</u>	Sheet No.	1.99
Cancelling P.S.C. MO.	<u>2</u>		<u>Origina</u>	<u>l</u>	Sheet No.	1.99
			For	Missouri Retail Service	ce Area	

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

<u> </u>					Cum of Cumulativa	Formatted: Font: 8 pt
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Targets	at Customer Side	of Meter				
	1				10 12/31/2013	Formatted: Font: 8 pt
Program Plan	Program Plan	Program Plan	Program F	Plan Year 4		Formatted: Font: 8 pt
Year 1	Year 2	Year 3	09/30/2019	12/31/2019		Formatted: Centered
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14,310,148	15,025,656	15,025,656	7,397,273	11,090,365	44,361,46055,451,825	
19,445,405	19,446,710	19,478,576	9,733,313	14,592,673	58,370,691 <u>72,963,363</u>	
2,514,850	2,514,850	5,029,699	1,677,405	<u>2,514,850</u>	10,059,399 <u>12,574,248</u>	
698,711	1,402,385	1,408,537	<u>585,231</u>	877,408	3,509,633 4,387,042	
32,802	32,802	32,802	22,141,	24,602	98,406123,008	Formatted: Font: 8 pt
40,011,000	41,431,487	43,984,354	20,902,658	31,356,710	125,426,841156,783,55 2	Formatted: Font: 8 pt
	7argets Program Plan Year 1 3,009,084 14,310,148 19,445,405 2,514,850 698,711 32,802	Targets at Customer Side Program Plan Year 1 Program Plan Year 2 3,009,084 3,009,084 14,310,148 15,025,656 19,445,405 19,446,710 2,514,850 2,514,850 698,711 1,402,385 32,802 32,802	Year 1 Year 2 Year 3 3,009,084 3,009,084 3,009,084 14,310,148 15,025,656 15,025,656 19,445,405 19,446,710 19,478,576 2,514,850 2,514,850 5,029,699 698,711 1,402,385 1,408,537 32,802 32,802 32,802	Targets at Customer Side of Meter Program Plan Year 1 Program Plan Year 2 Program Plan Year 3 Program Plan 09/30/2019 3,009,084 3,009,084 3,009,084 1,505,294 14,310,148 15,025,656 15,025,656 7,397,273 19,445,405 19,446,710 19,478,576 9,733,313 2,514,850 2,514,850 5,029,699 1,677,405 698,711 1,402,385 1,408,537 585,231 32,802 32,802 32,802 22,141	Targets at Customer Side of Meter Program Plan Year 1 Program Plan Year 2 Program Plan Year 3 Program Plan O9/30/2019 12/31/2019 3,009,084 3,009,084 3,009,084 1.505,294 2,256,813 14,310,148 15,025,656 15,025,656 7,397,273 11,090,365 19,445,405 19,446,710 19,478,576 9,733,313 14,592,673 2,514,850 2,514,850 5,029,699 1,677,405 2,514,850 698,711 1,402,385 1,408,537 585,231 877,408 32,802 32,802 32,802 22,141, 24,602	Targets at Customer Side of Meter Targets by Program to 12/31/2019 Program Plan Year 1 Program Plan Year 2 Program Plan Year 3 Program Plan 15/31/2019 Program Plan 12/31/2019 Program Plan 12/31/2019 Program Plan 12/31/2019 Program Plan Year 4 Program Plan

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

DATE OF ISSUE: March 16, 2016February 15. 2019 DATE EFFECTIVE: April 15, 2016March 17, 2019

ISSUED BY: Darrin R. Ives Kansas City, MO

Vice President

P.S.C. MO. No	2	Second Third	Revised Sheet No	2
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		cremental Annua				0 10 10	
	Savings Tar	gets at Customer	Side of Weter			Sum of Cumulative	
A				Program F	Plan Year 4	Incremental-Annual	
	Program Plan Year 1	Program Plan Year 2	n Program Plan Year 3	Extension 09/30/2019	Extension 12/31/2019	Targets by Program to 12/31/2019	
Strategic Energy							
Management	674	674	674	337	<u>505</u>	2,022 2,527	
Business Energy							
Efficiency Rebates-Custom	3,912	4,108	4,108	2,022	3,032	12,128 <u>15,160</u>	
Business Energy						***	
Efficiency Rebates-Standard	3,645	3,645	3,645	<u>1,823</u>	<u>2,733</u>	10,93513,667	
Block Bidding	436	436	872	291	<u>#36</u>	1,7442,180	
Small Business							
Direct Install	113	225	225	94	140	563 <u>702</u>	
Business					A .	//	
Programmable Thermostat	89	89	89	<u>60</u>	<u>67</u>	267 335	
Demand Response					A .	***	
Incentive	10,000	43,000	15 2,000	<u>0</u>	<u>0</u> ,	38,000 <u>15,000</u>	
TOTAL	18,869	<u>21</u> 2,177	24 <u>11</u> ,613	4,627	21,914	65,65949,571	

23.01 BUSINESS DEMAND-SIDE MANAGEMENT

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

Issued: November 6, 2018 February 15, 2019
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 March 17, 2019
1200 Main Kansas City, MO 64105

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^{**} The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

P.S.C. MO. No.	2	<u>First</u>	<u>OriginalRevised</u>	Sheet No.	2.21
Cancelling P.S.C. MO. No.	<u>2</u>		<u>Original</u>	Sheet No.	2.21
			For Missouri R	etail Service Are	ea

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

<u>Participant</u> – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

<u>Program Administrator</u> – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

<u>Program Partner</u> – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

<u>Program Period</u> – The <u>three year</u> period from <u>April 1, 2016 through December 31, 2019</u>, <u>the effective date of the tariffs</u>, unless <u>earlier sooner</u> terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – <u>www.kcpl.com</u>.

<u>Total Resource Cost (TRC) Test</u> – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective for three years from the effective date of the tariff sheets, tothough no later than December 31, 2019, unless an earlier other termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Whole House Efficiency
- Home Energy Report
- Income-Eligible Home Energy Report
- Income-Eligible Multi-Family
- Home Lighting Rebate
- Residential Programmable Thermostat

DATE OF ISSUE: March 16, 2016 February 15, 2019 DATE EFFECTIVE: April 15, 2016 March 17,

2019

ISSUED BY: Darrin R. Ives Kansas City, Mo

Vice President

KANSAS CITY POWER & LIGHT COMPANY **Formatted Table** <u>...</u> **Formatted** ... <u>First</u> P.S.C. MO. No. 2 **Original**Revised Sheet No. 2.23 Formatted Table <u>...</u> Formatted (... Cancelling P.S.C. MO. **Original** Sheet No. 2.23 **Formatted** (... **Formatted** <u>...</u> **Formatted** ... Missouri Retail Service Area For **Formatted ... GENERAL RULES AND REGULATIONS Formatted** <u>...</u> APPLYING TO ELECTRIC SERVICE **Formatted** (... **Formatted** ... 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT <u>...</u> (continued) **Formatted** PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS: Formatted (... Note that targeted energy and demand savings may be shifted between programs depending on market Formatted <u>...</u> response, changes in technology, or similar factors. These targets are based on savings at customer meters Formatted (excluding transmission and distribution line losses). (... Formatted ... Expected Incremental Annual kWh Savings Targets at Customer Side of Meter Formatted <u>...</u> Sum of Cumulative Incremental Annual Targets by Program to Formatted (... Program Plan Year 4 Program Plan Year Program Plan Year Program Plan **Formatted** Year 3 09/30/2019 12/31/2019 **Formatted** ... Home Appliance **Formatted** (... 1,932,870 1.582.568 6,330,2707,912,838 2,210,710 1.186.926 Recycling Rebate 2,186,690 **Formatted** ... Whole House Efficiency 2.496.098 4.060.710 4.581.178 2,088,372 2,784,496 11,137,98613,922,482 **Formatted** <u>...</u> Whole House Efficiency Formatted ... **Formatted** <u>...</u> Home Energy Report Home Energy 12,374,415 13,504,4631,130,048 13,861,941357,478 0, 0. 39,740,81913,861,941 Formatted (... **Formatted** (... Report Income-Eligible Formatted ... 1,832,469 Home Energy 1,820,541(11,928) 1,682,756(137,785), 5,335,7661,682,756 Report Formatted ... Home Lighting Formatted <u>...</u> Rebate Home Lighting 6.906.611 9.700.770 4,117,536 8.085.489 6,173,218 24,692,87030,866,088 **Formatted** ... Rehate Income-Eligible **Formatted** ... Multi-Family 3.755.980 3,454,647 3,366,505 1,763,737 2,644,283 10,577,13213,221,415 **Formatted** <u>...</u> Residential Formatted <u>...</u> Programmable Thermostat 1,462,692 1,462,692 1,462,692 987,317 1,097,019 4,388,0765,485,095 **Formatted** ... Formatted <u>...</u> TOTAL 30,761,135 34,575,232 36,866,552 10,143,888 14,281,583 102,202,91986,952,614 Formatted <u>...</u> Formatted <u>...</u> Expected Incremental Annual kW Demand Savings Targets at Customer Side of Meter Formatted Sum of Cumulative ... Formatted (... Program Program Program Program Plan Year 4 Annual Targets by Plan Year 1 Plan Year 2 Plan Year 3 Program to Formatted <u>...</u> Extension Extension 09/30/2019 12/31/2019 Formatted ... Home Appliance Recycling 323 365 369 198, 264 1,0571,321 Formatted ... Rebate Whole House Efficiency **Formatted** 701 1,210 1,355 3,2664,082 <u>...</u> 816 612 Home Energy Report 2,866 0, 0, **Formatted** ... Income-Eligible Home

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Energy Report

Thermostat

DATE OF ISSUE:

TOTAL

Home Lighting Rebate Income-Eligible Multi-Family

Residential Programmable

ISSUED BY:

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464

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Darrin R. Ives

Vice President

March 16, 2016February 15,

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DATE EFFECTIVE:

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April 15, 2016

Kansas City, MO