

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light)	<u>File No. ER-2014-0370, et al.</u>
Company's Request for Authority to Implement a)	YE-2015-0194
General Rate Increase for Electric Service)	YE-2015-0195

**NON-UNANIMOUS STIPULATION AND AGREEMENT
REGARDING CLASS KILOWATT-HOURS, REVENUES AND BILLING
DETERMINANTS, AND RATE SWITCHER REVENUE ADJUSTMENTS**

As a result of discussions among certain parties to this case — Staff of the Missouri Public Service Commission (“Staff”) and Kansas City Power and Light (“KCP&L”), the undersigned parties (collectively “the Signatories”) hereby submit to the Missouri Public Service Commission (“Commission”) for its consideration and approval this Non-Unanimous Stipulation and Agreement Regarding Class Kilowatt-Hours, Revenues and Billing Determinants, and Rate Switcher Revenue Adjustments (“Billing Determinants Stipulation”), resolving certain issues in this case. The Signatories agree:

CLASS KILOWATT-HOURS, REVENUES AND BILLING DETERMINANTS

1) This Billing Determinants Stipulation resolves entirely all issues relating to weather normalization, rate revenues, and the resulting class billing determinants to be used in the development of the rates implemented in this case.

2) The data in the following table are the kilowatt-hours (“kWh”) and revenues that were used to calculate the normalized, annualized billing determinants in Exhibit A attached hereto, which will be utilized in the development of the rates to be implemented as a result of this case for all rate classes:

<u>Rate Schedule</u>	<u>Revenue</u>	<u>kWh</u>
Residential	\$ 287,658,449	2,632,660,605
Small General Service	\$ 49,344,740	417,553,454
Medium General Service	\$ 103,323,109	1,112,557,353
Large General Service	\$ 177,236,695	2,191,801,259
Large Power	\$ 135,078,156	2,097,823,277
Lighting	\$ 9,714,851	85,986,551
<u>Total Rate Revenue</u>	\$ 762,356,000	8,538,382,499

REVENUE ADJUSTMENTS ASSOCIATED WITH RATE SWITCHERS

3) This Billing Determinants Stipulation resolves entirely all issues relating to customer migration from the schedule the customer is currently served under to a different schedule to receive more customer-advantageous pricing, without regard to whether or not that customer would receive more advantageous pricing prior to any rate change under this case, between the Large General Service (“LGS”) and Large Power (“LP”) rate schedules, or rate switchers. This revenue adjustment adjusts test period revenues to a level reflective of the revenues the company would have experienced had the rate switching occurred during the test period, instead of some time after the effective date of rates in this case.

4) For the LGS and LP rate schedules, the Non-Unanimous Rate Design Stipulation proposes the following rate design changes:

- a) No increase to the current energy charge tailblock rate elements-the seasonal rate elements applicable to energy charge that exceeds 360 hours use per month;
- b) 75% of the system average percentage increase shall be assigned to the middle block seasonal rate elements applicable to energy use between 180 hours and 360 hours use per month; and
- c) The remaining amount of the increase shall be assigned to all remaining rate elements on an equal percentage basis as detailed in the Non-Unanimous Stipulation and Agreement on Certain Issues filed on June 16, 2015.

5) A revenue shortfall of \$500,000.00, shall be assigned to the LGS and LP classes on the basis of relative energy usage by those classes, i.e., 51.095% to the LGS class and 48.905% to the LP class.

6) KCP&L shall send letters within 90 days after the effective date of new rates resulting from this case to those customers identified as benefitting from switching rate schedules as a result of the LGS/LP rate design changes discussed in paragraph 4 through potential savings of 5% or more. Those customer letters, prepared by KCP&L and reviewed by Staff and the Office of the Public Counsel (“Public Counsel”), shall include customer information such as the customer name, address, and rate schedule identifiers, and shall be sent out as a separate mailing from a normal monthly customer bill. KCP&L agrees to provide to Staff and the Public Counsel a report of the resulting number and revenue impact of those customers who switch within six months of the effective date of new rates resulting from this case.

7) The Signatories agree that if the Commission does not adopt the rate design described in the Non-Unanimous Rate Design Stipulation for the LGS and LP customer classes, then no rate switcher revenue adjustment should occur. Upon the Commission’s order approving this Billing Determinants Stipulation becoming final and non-appealable, KCP&L withdraws its objections and opposition to the LGS/LP rate design changes proposed in the Non-Unanimous Stipulation and Agreement on Certain Issues (“Non-Unanimous Rate Design Stipulation”) filed herein by a number of parties on June 16, 2015.¹

8) This Billing Determinants Stipulation is being entered into for the purpose of disposing of the issues that are specifically addressed in this Billing Determinants Stipulation. In

¹ But KCP&L does not withdraw its other objections and opposition to the Non-Unanimous Rate Design Stipulation as discussed during the hearing and set forth in its pleadings and briefs.

presenting this Billing Determinants Stipulation, none of the Signatories shall be deemed to have approved, accepted, agreed, consented, or acquiesced to any ratemaking principle or procedural principle, including, without limitation, any method of cost or revenue determination or cost allocation or revenue related methodology, and none of the Signatories shall be prejudiced or bound in any manner by the terms of this Billing Determinants Stipulation (whether it is approved or not) in this or any other proceeding, other than a proceeding limited to enforce the terms of this Billing Determinants Stipulation, except as otherwise expressly specified herein. More specifically, no Signatory will, in this case or in any subsequent proceeding, argue or otherwise claim or contend that a Signatory's decision to compromise or settle an issue or sub-issue settled herein (including any issue or sub-issue relating to weather, weather normalization method, customer annualization and rate switching thereof) suggests, indicates, proves, or implies that a Signatory's position on such issues or sub-issues or on any other issue in this or in another proceeding lacks merit, nor shall any Signatory argue that such compromise and settlement in any way supports a Signatory's position on an issue or sub-issue in this or any other proceeding.

9) This Billing Determinants Stipulation has resulted from extensive negotiations and the terms hereof are interdependent. If the Commission does not approve this Billing Determinants Stipulation without modification, then the Billing Determinants Stipulation shall be void and no Signatory shall be bound by any of the agreements or provisions herein.

10) If the Commission does not unconditionally approve this Billing Determinants Stipulation without modification, and notwithstanding its provision that it shall become void, neither this Billing Determinants Stipulation, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with Section 536.080, RSMo 2000 or Article V, Section 18 of the

Missouri Constitution, and the Signatories shall retain all procedural and due process rights as fully as though this Billing Determinants Stipulation had not been presented for approval, and any suggestions or memoranda, testimony, or exhibits that have been offered or received in support of this Billing Determinants Stipulation shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.

11) If the Commission unconditionally accepts the specific terms of this Billing Determinants Stipulation without modification, the Signatories waive, with respect to the issues resolved herein: their respective rights (1) to call, examine, and cross-examine witnesses pursuant to Section 536.070(2), RSMo 2000; (2) to present oral argument and/or written briefs pursuant to Section 536.080.1, RSMo 2000; (3) to seek rehearing pursuant to Section 386.500, RSMo 2000; and (4) to judicial review pursuant to Section 386.510, RSMo 2000. These waivers apply only to a Commission order respecting this Stipulation issued in this above-captioned proceeding, and do not apply to any matters raised in any prior or subsequent Commission proceeding, or any matters not explicitly addressed by this Stipulation. This Billing Determinants Stipulation contains the entire agreement of the parties concerning the issues addressed herein.

12) This Billing Determinants Stipulation does not constitute a contract with the Commission. Acceptance of this Billing Determinants Stipulation by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigative, or other power which the Commission presently has. Thus, nothing in this Billing Determinants Stipulation is intended to impinge or restrict in any manner the exercise

by the Commission of any statutory right, including the right to access information, or any statutory obligation.

13) If the Commission has questions for the Signatories' witnesses or Signatories, the Signatories will make available, at any on-the-record session, their witnesses and attorneys on the issues resolved by this Stipulation, so long as all Signatories have had adequate notice of that session. The Signatories agree to cooperate in presenting this Billing Determinants Stipulation to the Commission for approval, and will take no action, direct or indirect, in opposition to the request for approval of this Billing Determinants Stipulation.

14) The following parties have authorized the Signatories to indicate that they do not oppose this Billing Determinants Stipulation: Ameren Missouri, Brightergy, Laclede Gas Company d/b/a Missouri Gas Energy, and IBEW Locals.

WHEREFORE, the Signatories respectfully request the Commission to issue an Order in this case approving this Billing Determinants Stipulation.

STAFF OF THE MISSOURI PUBLIC
SERVICE COMMISSION

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 3rd day of August, 2015.

/s/ Robert J. Hack

Robert J. Hack

Kansas City Power Light
Billing Determinants for Stipulation Agreement
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	Current Rates	Billing Determinants	Current Revenue
RESIDENTIAL			
CUSTOMER CHARGE			
One Meter	\$ 9.00	2,799,677	\$ 25,197,093
Two Meters - Standard	\$ 9.00	125,280	\$ 1,127,520
Two Meters - Additional	\$ 2.05	125,280	\$ 256,824
	\$ 11.05		\$ -
ENERGY CHARGE			
Summer Rate			
<u>Summer Gen - RESA, RESB, RESC</u>			
0-600	\$ 0.12157	519,781,293	\$ 63,189,812
600-1000	\$ 0.12157	222,510,086	\$ 27,050,551
1000+	\$ 0.12157	285,137,866	\$ 34,664,210
Winter Rates			
<u>Winter Gen - RESA/RESC</u>			
0-600	\$ 0.10929	704,244,583	\$ 76,966,891
600-1000	\$ 0.06552	189,836,559	\$ 12,438,091
1000+	\$ 0.05475	224,598,422	\$ 12,296,764
<u>Winter Gen&S/H - RESB</u>			
0-600	\$ 0.08544	190,492,855	\$ 16,275,710
600-1000	\$ 0.08544	80,486,788	\$ 6,876,791
1000+	\$ 0.05370	140,036,302	\$ 7,519,949
<u>Sep Space Heat Mtr</u>			
Winter	\$ 0.05494	74,566,816	\$ 4,096,701
<u>Gen/Other Use - ROU</u>			
Winter	\$ 0.12268	328,076	\$ 40,248
Summer	\$ 0.15789	119,762	\$ 18,909
T-O-U (RTOD)			
Customer Charge	\$ 14.04	444	\$ 6,234
Summer On-Peak	\$ 0.18643	53,475	\$ 9,969
Summer Off-Peak	\$ 0.10386	163,825	\$ 17,015
Winter	\$ 0.07677	303,897	\$ 23,330
SmartGrid TOU			
Summer On-Peak	\$ 0.3784	0	\$ -
Summer Off-Peak	\$ 0.0631	0	\$ -
<u>Winter TOU-General Use</u>			
0-600	\$ 0.09914	0	\$ -
600-1000	\$ 0.05945	0	\$ -
1000+	\$ 0.04968	0	\$ -
<u>Winter TOU-General Use and Space Heat</u>			
0-1000	\$ 0.07382	0	\$ -
1000+	\$ 0.04872	0	\$ -
			\$ -
Adj for Manual bill revenue			\$ (414,163)
Total Revenue		2,632,660,605	\$ 287,658,449

Kansas City Power Light
Billing Determinants for Stipulation Agreement
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SMALL GENERAL SERVICE				
A: CUSTOMER CHARGE				
Metered Service:				
0-24 KW	\$ 16.45	277,281	\$	4,561,270
25-199 KW	\$ 45.60	17,472	\$	796,740
200-999 KW	\$ 92.64	354	\$	32,757
1001+ KW	\$ 790.99	9	\$	7,278
Unmetered Service	\$ 6.90	33,599	\$	231,833
Separately Metered Space Heat	\$ 2.12	1,044	\$	2,213
			\$	-
B: FACILITIES CHARGE				
<u>SECONDARY:</u>				
0-25 KW	\$ -	2,205,375	\$	-
26+ KW	\$ 2.650	406,774	\$	1,077,951
<u>PRIMARY:</u>				
0-25 KW	\$ -	6,407	\$	-
26+ KW	\$ 2.588	22,424	\$	58,033
			\$	-
C: ENERGY CHARGE				
SECONDARY-SUMMER:				
0-180 hrs use per month	\$ 0.14682	96,427,723	\$	14,157,518
181-360 hrs use per month	\$ 0.06966	41,603,479	\$	2,898,098
361+ hrs use per month	\$ 0.06207	12,829,391	\$	796,320
SECONDARY-WINTER:				
0-180 hrs use per month	\$ 0.11408	164,134,342	\$	18,724,446
181-360 hrs use per month	\$ 0.05570	67,151,165	\$	3,740,320
361+ hrs use per month	\$ 0.05027	22,256,366	\$	1,118,828
			\$	-
PRIMARY-SUMMER:				
0-180 hrs use per month	\$ 0.14346	314,663	\$	45,142
181-360 hrs use per month	\$ 0.06807	68,388	\$	4,655
361+ hrs use per month	\$ 0.06063	6,901	\$	418
PRIMARY-WINTER:				
0-180 hrs use per month	\$ 0.11148	642,752	\$	71,654
181-360 hrs use per month	\$ 0.05442	276,185	\$	15,030
361+ hrs use per month	\$ 0.04910	71,881	\$	3,529
			\$	-
SECONDARY-WINTER - ALL ELECTRIC				
0-180 hrs use per month	\$ 0.09951	5,845,119	\$	581,648
181-360 hrs use per month	\$ 0.05737	2,631,031	\$	150,942
361+ hrs use per month	\$ 0.05465	1,099,966	\$	60,113
PRIMARY-WINTER - ALL ELECTRIC				
0-180 hrs use per month	\$ 0.09724	0	\$	-
181-360 hrs use per month	\$ 0.05606	0	\$	-
361+ hrs use per month	\$ 0.05339	0	\$	-
			\$	-
D: Separately Metered S/H-Winter				
SECONDARY	\$ 0.06109	2,194,100	\$	134,038
			\$	-
Manual bill revenue not in energy charge			\$	75,219
EDR Credit			\$	(1,254)
Total Revenue		417,553,454	\$	49,344,740

Kansas City Power Light
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MEDIUM GENERAL SERVICE				
A: CUSTOMER CHARGE				
0-24 KW	\$ 47.67	83	\$	3,957
25-199 KW	\$ 47.67	62,235	\$	2,966,734
200-999 KW	\$ 96.82	2,175	\$	210,548
1001+ KW	\$ 826.71	26	\$	21,108
Separately Metered Space Heat	\$ 2.22	438	\$	972
			\$	-
B: FACILITIES CHARGE				
SECONDARY:	\$ 2.770	4,508,638	\$	12,488,927
PRIMARY:	\$ 2.296	40,887	\$	93,877
			\$	-
C: DEMAND CHARGE				
SECONDARY-SUMMER:	\$ 3.624	1,263,333	\$	4,578,320
SECONDARY-WINTER	\$ 1.844	2,066,402	\$	3,810,446
PRIMARY-SUMMER	\$ 3.540	11,286	\$	39,954
PRIMARY-WINTER	\$ 1.800	19,258	\$	34,665
SECONDARY-WINTER - ELEC ONLY	\$ 2.611	224,546	\$	586,288
PRIMARY-WINTER - ELEC ONLY	\$ 2.554	1,096	\$	2,800
			\$	-
D: ENERGY CHARGE				
<u>SECONDARY-SUMMER:</u>				
0-180 hrs use per month	\$ 0.09473	212,883,906	\$	20,166,492
181-360 hrs use per month	\$ 0.06479	144,906,988	\$	9,388,524
361+ hrs use per month	\$ 0.05464	50,871,411	\$	2,779,614
<u>SECONDARY-WINTER:</u>				
0-180 hrs use per month	\$ 0.08185	335,563,833	\$	27,465,900
181-360 hrs use per month	\$ 0.04899	213,259,072	\$	10,447,562
361+ hrs use per month	\$ 0.04109	67,109,111	\$	2,757,513
<u>PRIMARY-SUMMER:</u>				
0-180 hrs use per month	\$ 0.09246	1,563,911	\$	144,599
181-360 hrs use per month	\$ 0.06333	918,605	\$	58,175
361+ hrs use per month	\$ 0.05340	421,355	\$	22,500
<u>PRIMARY-WINTER:</u>				
0-180 hrs use per month	\$ 0.07993	3,018,591	\$	241,276
181-360 hrs use per month	\$ 0.04786	2,055,077	\$	98,356
361+ hrs use per month	\$ 0.04030	955,120	\$	38,491
<u>SECONDARY-WINTER - ALL ELECTRIC</u>				
0-180 hrs use per month	\$ 0.06840	37,380,313	\$	2,556,813
181-360 hrs use per month	\$ 0.04109	25,918,898	\$	1,065,008
361+ hrs use per month	\$ 0.03568	8,118,317	\$	289,662
<u>PRIMARY-WINTER - ALL ELECTRIC</u>				
0-180 hrs use per month	\$ 0.06686	192,842	\$	12,893
181-360 hrs use per month	\$ 0.04007	104,842	\$	4,201
361+ hrs use per month	\$ 0.03500	10,022	\$	351
			\$	-
E: SEPARATELY METERED S/H - WINTER				
SECONDARY	\$ 0.05352	7,305,140	\$	390,971
PRIMARY	\$ -		\$	-
			\$	-
E: REACTIVE DEMAND ADJUSTMENT				
	\$ 0.694	38,143	\$	26,471
			\$	-
Manual bill revenue not in energy charge			\$	535,023
EDR Credit			\$	(5,883)
Total Revenue		1,112,557,353	\$	103,323,109

Kansas City Power Light
Billing Determinants for Stipulation Agreement
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LARGE GENERAL SERVICE				
A: CUSTOMER CHARGE				
0-24 KW	\$ 101.15	0	\$	-
25-199 KW	\$ 101.15	0	\$	-
200-999 KW	\$ 101.15	10,424	\$	1,054,433
1001+ KW	\$ 863.59	1,252	\$	1,080,829
Separately Metered Space Heat	\$ 2.32	180	\$	418
			\$	-
B: FACILITIES CHARGE				
SECONDARY:	\$ 2.894	5,619,162	\$	16,261,855
PRIMARY:	\$ 2.399	1,316,837	\$	3,159,092
			\$	-
C: DEMAND CHARGE				
SECONDARY-SUMMER:	\$ 5.778	1,582,850	\$	9,145,707
SECONDARY-WINTER	\$ 3.109	2,088,192	\$	6,492,189
PRIMARY-SUMMER	\$ 5.647	345,190	\$	1,949,290
PRIMARY-WINTER	\$ 3.039	422,236	\$	1,283,175
SECONDARY-WINTER - ELEC ONLY	\$ 2.879	996,464	\$	2,868,820
PRIMARY-WINTER - ELEC ONLY	\$ 2.811	267,115	\$	750,860
			\$	-
D: ENERGY CHARGE				
<u>SECONDARY-SUMMER:</u>				
0-180 hrs use per month	\$ 0.08486	269,758,368	\$	22,891,695
181-360 hrs use per month	\$ 0.06075	229,794,409	\$	13,960,010
361+ hrs use per month	\$ 0.04260	126,869,309	\$	5,404,633
<u>SECONDARY-WINTER:</u>				
0-180 hrs use per month	\$ 0.07798	335,651,717	\$	26,174,121
181-360 hrs use per month	\$ 0.04670	266,209,791	\$	12,431,997
361+ hrs use per month	\$ 0.03580	123,811,030	\$	4,432,435
			\$	-
<u>PRIMARY-SUMMER:</u>				
0-180 hrs use per month	\$ 0.08296	63,761,728	\$	5,289,673
181-360 hrs use per month	\$ 0.05930	53,243,595	\$	3,157,345
361+ hrs use per month	\$ 0.04160	28,534,308	\$	1,187,027
<u>PRIMARY-WINTER:</u>				
0-180 hrs use per month	\$ 0.07620	75,045,474	\$	5,718,465
181-360 hrs use per month	\$ 0.04558	62,103,370	\$	2,830,672
361+ hrs use per month	\$ 0.03510	27,082,647	\$	950,601
			\$	-
<u>SECONDARY-WINTER - ALL ELECTRIC</u>				
0-180 hrs use per month	\$ 0.07141	174,198,232	\$	12,439,496
181-360 hrs use per month	\$ 0.04023	152,408,436	\$	6,131,391
361+ hrs use per month	\$ 0.03140	76,774,609	\$	2,410,723
<u>PRIMARY-WINTER - ALL ELECTRIC</u>				
0-180 hrs use per month	\$ 0.06991	47,942,641	\$	3,351,670
181-360 hrs use per month	\$ 0.03934	41,157,626	\$	1,619,141
361+ hrs use per month	\$ 0.03080	23,297,724	\$	717,570
			\$	-
E: SEPARATELY METERED S/H - WINTER				
SECONDARY	\$ 0.05246	14,156,244	\$	742,637
PRIMARY	0		\$	-
			\$	-
E: REACTIVE DEMAND ADJUSTMENT				
	\$ 0.726	92,194	\$	66,933
			\$	-
Manual bill revenue not in energy charge			\$	1,768,336
EDR Credit			\$	(486,541)
Total Revenue		2,191,801,259	\$	177,236,694

Kansas City Power & Light
Billing Determinants for Stipulation and Agreement
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Large Power Service	Rate	Units	Revenue
A: CUSTOMER CHARGE	\$ 961.50	900	\$ 865,350
B: FACILITIES CHARGE			
SECONDARY:	\$ 3.220	833,672	\$ 2,684,424
PRIMARY:	\$ 2.669	2,464,726	\$ 6,578,354
SUBSTATION VOLTAGE	\$ 0.806	672,816	\$ 542,290
TRANSM VOLTAGE	\$ -	514,140	\$ -
C: DEMAND CHARGE			
<u>SECONDARY-SUMMER:</u>			
First 2443 kw	\$ 12.493	186,914	\$ 2,335,120
Next 2443 kw	\$ 9.993	60,492	\$ 604,501
Next 2443 kw	\$ 8.371	20,604	\$ 172,473
All kw over 7329 kw	\$ 6.111	2,093	\$ 12,793
<u>SECONDARY-WINTER</u>			
First 2443 kw	\$ 8.492	351,835	\$ 2,987,781
Next 2443 kw	\$ 6.626	89,923	\$ 595,827
Next 2443 kw	\$ 5.846	20,259	\$ 118,436
All kw over 7329 kw	\$ 4.500	94	\$ 421
<u>PRIMARY-SUMMER</u>			
First 2500 kw	\$ 12.206	361,143	\$ 4,408,107
Next 2500 kw	\$ 9.765	186,358	\$ 1,819,790
Next 2500 kw	\$ 8.179	94,858	\$ 775,844
All kw over 7500 kw	\$ 5.972	117,549	\$ 702,000
<u>PRIMARY-WINTER</u>			
First 2500 kw	\$ 8.296	679,478	\$ 5,636,952
Next 2500 kw	\$ 6.476	295,286	\$ 1,912,269
Next 2500 kw	\$ 5.712	145,425	\$ 830,667
All kw over 7500 kw	\$ 4.399	160,690	\$ 706,877
<u>SUBSTATION-SUMMER</u>			
First 2530 kw	\$ 12.060	30,580	\$ 368,801
Next 2530 kw	\$ 9.648	29,059	\$ 280,357
Next 2530 kw	\$ 8.082	20,403	\$ 164,899
All kw over 7590 kw	\$ 5.901	135,166	\$ 797,613
<u>SUBSTATION-WINTER</u>			
First 2530 kw	\$ 8.199	60,500	\$ 496,036
Next 2530 kw	\$ 6.399	54,272	\$ 347,289
Next 2530 kw	\$ 5.646	40,317	\$ 227,629
All kw over 7590 kw	\$ 4.346	231,990	\$ 1,008,230
<u>TRANSMISSION-SUMMER</u>			
First 2553 kw	\$ 11.956	41,062	\$ 490,939
Next 2553 kw	\$ 9.562	25,232	\$ 241,268
Next 2553 kw	\$ 8.008	20,548	\$ 164,545
All kw over 7659 kw	\$ 5.848	78,863	\$ 461,189
<u>TRANSMISSION-WINTER</u>			
First 2553 kw	\$ 8.125	81,482	\$ 662,040
Next 2553 kw	\$ 6.342	48,414	\$ 307,042
Next 2553 kw	\$ 5.595	40,724	\$ 227,853
All kw over 7659 kw	\$ 4.307	121,529	\$ 523,427
D: ENERGY CHARGE			
<u>SECONDARY-SUMMER:</u>			
0-180 hrs use per month	\$ 0.07822	48,496,466	\$ 3,793,394
181-360 hrs use per month	\$ 0.04911	47,752,303	\$ 2,345,116
361+ hrs use per month	\$ 0.02566	55,051,432	\$ 1,412,620
<u>SECONDARY-WINTER:</u>			
0-180 hrs use per month	\$ 0.06631	82,128,814	\$ 5,445,962
181-360 hrs use per month	\$ 0.04468	80,926,624	\$ 3,615,802
361+ hrs use per month	\$ 0.02541	87,654,047	\$ 2,227,289
<u>PRIMARY-SUMMER:</u>			
0-180 hrs use per month	\$ 0.07643	136,367,817	\$ 10,422,592
181-360 hrs use per month	\$ 0.04800	133,752,030	\$ 6,420,097
361+ hrs use per month	\$ 0.02507	129,466,786	\$ 3,245,732
<u>PRIMARY-WINTER:</u>			
0-180 hrs use per month	\$ 0.06480	229,945,710	\$ 14,900,482
181-360 hrs use per month	\$ 0.04365	227,299,632	\$ 9,921,629
361+ hrs use per month	\$ 0.02484	233,533,790	\$ 5,800,979
<u>SUBSTATION-SUMMER</u>			
0-180 hrs use per month	\$ 0.07554	38,737,439	\$ 2,926,226
181-360 hrs use per month	\$ 0.04744	38,737,439	\$ 1,837,704
361+ hrs use per month	\$ 0.02477	44,947,415	\$ 1,113,347
<u>SUBSTATION-WINTER</u>			
0-180 hrs use per month	\$ 0.06405	64,467,450	\$ 4,129,140
181-360 hrs use per month	\$ 0.04314	63,978,481	\$ 2,760,032
361+ hrs use per month	\$ 0.02454	84,808,976	\$ 2,081,212
<u>TRANSMISSION-SUMMER</u>			
0-180 hrs use per month	\$ 0.07487	29,826,785	\$ 2,233,131
181-360 hrs use per month	\$ 0.04701	29,826,785	\$ 1,402,157
361+ hrs use per month	\$ 0.02456	37,270,531	\$ 915,364
<u>TRANSMISSION-WINTER</u>			
0-180 hrs use per month	\$ 0.06346	52,586,935	\$ 3,337,167
181-360 hrs use per month	\$ 0.04275	52,586,935	\$ 2,248,091
361+ hrs use per month	\$ 0.02431	67,672,655	\$ 1,645,122
E: REACTIVE DEMAND ADJUSTMENT	\$ 0.808	252,619	\$ 204,116
EDR Credit			\$ (2,365,781)
Total		2,097,823,277	\$ 135,078,156