### EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

	P.S.C. MO. No.	C. MO. No. <u>1 1st Original Revised S</u> r		_ <del>Original_Revised</del> Sheet No	. <u>138.13</u>		
Canceling	P.S.C. MO. No.	1		_ Original Sheet No	138.13		
DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)							
Schedule DSIM (Continued)							

# **CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

## **Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

### TD\$ = MS x NMR x NTGF

### Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	NTG	NTG eff
		<u>01/01/2022</u>
Business Standard	0.96	<u>0.96</u>
Business Custom	0.92	<u>0.80</u>
Business Process Efficiency	0.90	<u>0.90</u>
Business Demand Response	1.00	<u>1.00</u>
Business Smart Thermostat	1.00	<u>1.00</u>
Energy Saving Products	0.84	<u>0.59</u>
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	<u>1.00</u>
Income-Eligible Multi-Family	1.00	<u>1.00</u>
Residential Demand Response	1.00	<u>1.00</u>
Pay As You Save		<u>1.00</u>
Research & Pilot	1.00	<u>1.00</u>

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