STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 18 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 18 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

| Service Charge for each bill | . \$9.52 |
|---------------------------------------|------------|
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | . \$0.1090 |
| Billing cycles October through May | |
| for the first 650 kWh's | . \$0.0970 |
| for all over 650 kWh's | . \$0.0714 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 31, 2011 Effective: June 4, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 19 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 19 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

| Service Charge for each bill | \$9.52 |
|---------------------------------------|----------|
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$0.1090 |
| Billing cycles October through May | |
| for the first 1000 kWh's | \$0.0757 |
| for all over 1000 kWh's | \$0.0510 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 21 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 21 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SERVICE – OTHER USE ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 31, 2011 Effective: June 4, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 22 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 22 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

| Service Charge for each bill | \$5.09 |
|---------------------------------------|----------|
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$0.1115 |
| Billing cycles October through May | |
| for all kWh's | \$0.0602 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 23 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 23 KCP&L Greater Missouri Operations Company KANSAS CITY, MO GENERAL SERVICE – LIMITED DEMAND ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 24 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 24 KCP&L Greater Missouri Operations Company KANSAS CITY, MO GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

| Facilities kW Charge | |
|---|----------|
| For the first ten (10) Facilities kW, per bill | \$38.87 |
| For all over ten (10) Facilities kW, per each Facilities kW | \$2.83 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| For the first 150 kWh's per Actual kW | \$0.1195 |
| For all over 150 kWh's per Actual kW | \$0.0876 |
| Billing cycles October through May | |
| For the first 150 kWh's per Actual kW | \$0.0810 |
| For all over 150 kWh's per Actual kW | \$0.0630 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$38.87 + ((25-10) * \$2.83) = \$81.32 for the current billing period.

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 31, 2011 Effective: June 4, 2014

| STATE OF MISSOURI, PUBLIC | CINERVICE COMMISS | ION | | |
|---|--------------------|-----------------|-------------------|----|
| P.S.C. MO. No. | | 7 th | Revised Sheet No | 25 |
| Canceling P.S.C. MO. No. | 1 | 6 th | Revised Sheet No. | 25 |
| KCP&L Greater Missouri Operations Company For Territory Served as L&F | | | d as L&P | |
| KANSAS CITY, MO | | | - | |
| GEN | NERAL SERVICE - SH | ORT TERM S | SERVICE | |
| | ELECTE | RIC | | |

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

| Service Charge for each bill | \$18.81 |
|---------------------------------------|----------|
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$0.1440 |
| Billing cycles October through May | |
| for all kWh's | \$0.1037 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 31, 2011 Effective: June 4, 2014

| STATE OF MISSOURI, PUBLIC SERVICE COMMIS | SSION | | |
|---|-----------------|--------------------|-----------|
| P.S.C. MO. No1 | 7 th | Revised Sheet No | 28 |
| Canceling P.S.C. MO. No1 | 6 th | Revised Sheet No | 28 |
| KCP&L Greater Missouri Operations Company For Territory Served as L&F | | | ed as L&P |
| KANSAS CITY, MO | | | |
| NON-RESIDENTIAL SPACE HEATING / V | VATER HEATIN | G – SEPARATE METER | |
| ELEC | TRIC | | |

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

| Service Charge for each bill | \$9.66 |
|---------------------------------------|----------|
| Energy Charge per kWh | |
| Billing cycles June through September | |
| For all kWh's | \$0.1440 |
| Billing cycles October through May | |
| For all kWh's | \$0.0586 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 29 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 29 KCP&L Greater Missouri Operations Company KANSAS CITY, MO LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

| Facilities kW Charge | |
|---|------------|
| For the first forty (40) Facilities kW, per bill\$ | 128.05 |
| For all over forty (40) Facilities kW, per each Facilities kW | . \$1.72 |
| Billed Demand Charge | |
| Billing cycles June through September | |
| for each kW | . \$4.38 |
| Billing cycles October through May | |
| for each kW less than or equal to Previous Summer Peak kW | |
| for each kW over Previous Summer Peak kW | . \$0.33 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for the first 200 kWh's per Actual kW | . \$0.0826 |
| for all over 200 kWh's per Actual kW | . \$0.0558 |
| Billing cycles October through May | |
| for the first 200 kWh's per Actual kW | . \$0.0574 |
| for all over 200 kWh's per Actual kW | \$0.0490 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be 128.05 + (150-40) * 1.72 = 317.25 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 31 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 31 KCP&L Greater Missouri Operations Company KANSAS CITY, MO LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

| Facilities kW Charge | |
|---|------------|
| For the first five hundred (500) Facilities kW, per bill | \$1,039.37 |
| For all over five hundred (500) Facilities kW, per each Facilities kW | \$1.65 |
| Billed Demand Charge | |
| Billing cycles June through September | |
| for each kW | \$11.89 |
| Billing cycles October through May | |
| for each kW less than or equal to Previous Summer Peak kW | \$5.07 |
| for each kW over Previous Summer Peak kW | \$0.34 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for each "on-peak" kWh | \$0.0551 |
| for each "off-peak" kWh | \$0.0387 |
| Billing cycles October through May | |
| for each "on-peak" kWh | \$0.0455 |
| for each "off-peak" kWh | \$0.0342 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1,039.37 + ((1200 - 500) * \$1.65) = \$2,194.37 for the current billing period.

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| STATE OF MISSOURI, PUBLIC SERV | /ICE COMMISSION | | |
|---|----------------------|-----------------------------------|-----------|
| P.S.C. MO. No1 | | 6 th Revised Sheet No. | 34 |
| Canceling P.S.C. MO. No. | | 5 th Revised Sheet No. | 34 |
| KCP&L Greater Missouri Operations Company For Territory Served as | | | ed as L&l |
| KANSAS CITY, MO | | · | |
| Р | RIMARY DISCOUNT | T RIDER | , |
| | ELECTRIC | | |
| | | | |
| <u>AVAILABILITY</u> | | | |
| Available to customers served | under rate schedules | s MO940 or MO944 who receive th | raa-nhace |

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.92)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

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P.S.C. MO. No. 1 7th Revised Sheet No. 35
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 35 **KCP&L Greater Missouri Operations Company** For Territory Served as L&P

KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

| | <u>Service</u> | Rate Schedule |
|-------|-----------------------|-----------------------|
| (RES) | Residential Service | MO910, MO920 or MO915 |
| (SGS) | Small General Service | MO930 or MO931 |
| (LGS) | Large General Service | MO940 |

Availability is limited to the following:

| <u>Service</u> | <u>Customers</u> |
|-----------------------|------------------|
| Residential Service | 50 |
| Small General Service | 50 |
| Large General Service | 20 |

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

| Metering Charge | RES | <u>SGS</u> | <u>LGS</u> |
|---------------------------------------|------------|------------|------------|
| For each bill | | \$23.60 | |
| Energy Adjustment per kWh | | | |
| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
| Billing cycles June through September | | | |
| For all "on-peak" kWh's | \$0.0426 | \$0.0346 | \$0.0316 |
| For all "off-peak" kWh's | \$(0.0222) | \$(0.0237) | \$(0.0191) |
| Billing cycles October through May | | | |
| For all "on-peak" kWh's | \$0.0047 | \$0.0032 | \$0.0032 |
| For all "off-peak" kWh's | \$(0.0032) | \$(0.0032) | \$(0.0032) |
| | | | |

Adjustments are in addition to the current rate schedule prices.

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P.S.C. MO. No. 1 7^{tn} Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 41
Revised Sheet No. 41

For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

| 175 watt (estimated 7,650 lumens) . | \$9.86 |
|-------------------------------------|---------|
| 250 watt (estimated 11,000 lumens) | \$11.71 |
| 400 watt (estimated 19,100 lumens) | \$17.68 |
| High Pressure Sodium Lamps | |
| 150 watt (estimated 14,400 lumens) | \$11.20 |
| 250 watt (estimated 24,750 lumens) | \$14.93 |
| 400 watt (estimated 45,000 lumens) | \$17.94 |

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

| Standard Metal Pole at | \$6.49 per pole per month |
|----------------------------------|-----------------------------|
| 10-Foot Mast Arm at | \$0.2362 per lamp per month |
| Underground Circuit, in dirt, at | \$0.0506 per foot per month |

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: May 31, 2011 Effective: June 4, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. _____1 Revised Sheet No.__ Canceling P.S.C. MO. No. Revised Sheet No. 42 **KCP&L Greater Missouri Operations Company** For Territory Served as L&P KANSAS CITY, MO MUNICIPAL STREET LIGHTING (continued)

ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

400 watt (estimated 19,100 lumens)\$14.01

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

| 175 watts | 77 kWh |
|-----------|---------|
| 250 watts | 106 kWh |
| 400 watts | 116 kWh |

High Pressure Sodium Lamps

| 150 watts | 63 kWh |
|-----------|---------|
| 250 watts | 116 kWh |
| 400 watts | 180 kWh |

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Issued: May 31, 2011 Effective: June 4, 2014

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 43
Revised Sheet No. 43

KCP&L Greater Missouri Operations Company

KANSAS CITY, MO

For Territory Served as L&P

STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

| Secondary meter base installation, per meter | \$2.87 |
|---|----------|
| Meter installation with current transformers, per meter | \$4.96 |
| Other meter, per meter | \$10.56 |
| Energy Charge for all kWh's per month, per kWh | \$0.0571 |

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

| | <u>Watts</u> | <u>Lumens</u> | kWh/month |
|-------------------------------|--------------|---------------|-----------|
| Incandescent Fixtures | 295 | 4,780 | 100 |
| Mercury Vapor Fixtures | 175 | 7,650 | 77 |
| | 250 | 11,000 | 106 |
| | 400 | 19,100 | 170 |
| | 1,000 | 47,500 | 410 |
| High Pressure Sodium Fixtures | 100 | 8,550 | 42 |
| | 150 | 14,400 | 63 |
| | 250 | 24,750 | 116 |
| | 400 | 45,000 | 180 |
| | 1,000 | 126,000 | 410 |

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

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P.S.C. MO. No. _____ Canceling P.S.C. MO. No.

Revised Sheet No.__ Revised Sheet No. 44

For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> STREET LIGHTING & TRAFFIC SIGNALS (continued) **ELECTRIC**

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

| Secondary meter base installation, per meter | \$2.87 |
|---|----------|
| Meter installation with current transformers, per meter | \$4.96 |
| Energy Charge for all kWh's per month, per kWh | \$0.0687 |

<u>Determination of kWh's for non-metered fixtures</u>:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

| Partial Operation | Continuous Operation | |
|--------------------|---|-----------|
| <u>Description</u> | <u>kWh/month</u> | kWh/month |
| 3-section | | |
| 3-section | 12" signal face (R,Y,G)64 ¹ 64 | 77 |
| | (2 @ 90 watts, 1 @ 135 watts) | |
| 3-section | signal face (R,Y,G)71 ¹ | 85 |
| | optically programmed (3 @ 116 Watts) | |
| 3-section | signal face (R,Y,G)91 ¹ 91 | 110 |
| | optically programmed (3 @ 150 Watts) | |
| 5-section | signal face64 ¹ | 100 |
| | (R,Y,G,Y arrow, G arrow) | |
| | (4 @ 90 watts, 1 @ 135 watts) | |
| 2-section | signal face (Walk/Don't Walk)44 ² 44 | 66 |
| | (2 @ 90 watts) | |
| 1-section | signal face (special function)15 ² | 22 |
| | (1 @ 90 watts) | |
| 1-section | signal face (flashing beacon) | 33 |
| | (1 @ 90 watts) | |
| 2-section | school signal (2 @ 90 watts)4 ³ | |
| 1-section | school signal (1 @ 90 watts)2 ³ | |
| | 55.755. 5.3.75. (1. 5. 5.5 11.00.0) | |
| | ¹ 16 hours continuous operation, 8 hours partial operation | |
| | 2001 Said Schilling Specialist, Street Specialist | |

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

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²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 47 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 47 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO PRIVATE AREA LIGHTING

ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

| 5 W 7,650 \$10.41 0 W 19,100 \$21.06 0 W 14,400 \$13.17 0 W 14,400 \$15.91 |
|--|
| 0 W 14,400 \$13.17 0 W 14,400 \$15.91 |
| 0 W 14,400 \$15.91 |
| , |
| - · · · · · · · · · · · · · · · · · · · |
| 0 W 24,750 \$17.75 |
| 0 W 45,000 \$20.32 |
| o Size Lumens Rate |
| 0 W 19,100 \$23.72 |
| 00 W 47,500 \$47.08 |
| 0 W 14,400 \$13.17 |
| 0 W 45,000 \$23.90 |
| 00 W 126,000 \$51.03 |
| 0 W 23,860 \$25.33 |
| 00 W 82,400 \$47.08 |
| o Size Lumens Rate |
| 00 W 126,000 \$62.45 |
| 00 W 82,400 \$56.28 |
| 00 W 126,000 \$61.12 |
| 0 W 45,000 \$35.01 |
| b Size Lumens R 0 W 19,100 \$23 0 W 47,500 \$47 0 W 14,400 \$13 0 W 45,000 \$23 0 W 23,860 \$29 0 W 82,400 \$47 0 Size Lumens R 0 W 126,000 \$67 0 W 82,400 \$57 0 W 126,000 \$67 0 W 126,000 \$67 0 W 126,000 \$67 0 W 126,000 \$67 |

MV=Mercury Vapor HPS=High Pressure Sodium MH=Metal Halide OH=Overhead UG=Underground

Issued: May 31, 2011 Effective: June 4, 2014

⁽¹⁾ Limited to the units in service on June 4, 2011.

| STATE OF MISSOURI, PUBLIC | C SERVICE COMMIS | SION | | |
|---|------------------|--------------------|-------------------|----|
| P.S.C. MO. No | 1 | 7 th | Revised Sheet No | 48 |
| Canceling P.S.C. MO. No. | 1 | 6 th | Revised Sheet No. | 48 |
| KCP&L Greater Missouri Operations Company | | For Territory Serv | ed as L&P | |
| KANSAS CITY, MO | | | · | |
| PRIVATE AREA LIGHTING (continued) | | | | |
| | ELEC] | TRIC ` | | |

ADDITIONAL FACILITIES (B)

| Type | <u>Size</u> | Standard Service | Secondary Included | <u>Rate</u> |
|------|-------------|------------------|--------------------|-------------|
| Wood | 35' | ОН | 1 span | \$3.68 |
| Wood | 35' | UG | 100' | \$8.97 |

Metal Pole Rates (per pole, per month)

| Type | Size | Standard Service | Secondary Included | <u>Rate</u> |
|---------------------|------|------------------|--------------------|-------------|
| Galv | 39' | UG | 1 span or 100' | \$42.76 |
| Bronze (round) (1) | 39' | UG | 1 span or 100' | \$47.64 |
| Bronze (square) (1) | 39' | UG | 1 span or 100' | \$62.18 |
| Steel | 30' | UG | 1 span or 100' | \$27.13 |
| Steel (1) | 60' | UG | 100' | \$85.91 |
| Decorative | 14' | UG | 100' | \$43.88 |

Special Luminaires (per luminaire, per month)

| <u>Type</u> | <u>Style</u> | <u>Type</u> | Lamp Size | <u>Lumens</u> | <u>Rate</u> |
|---------------------------------|------------------|-------------|-----------|---------------|-------------|
| Decorative (1) | Lantern | HPS | 150 W | 14,400 | \$23.47 |
| Decorative | Acorn | HPS | 150 W | 14,400 | \$19.16 |
| Signliter <u>⁽¹⁾</u> | Box Mount | HPS | 400 W | 45,000 | \$39.86 |

Additional UG Secondary (per section, per month)

| Section Length | | <u>Rate</u> |
|----------------|-----------------|-------------|
| 50' | | \$1.12 |

MV=Mercury Vapor OH=Overhead
HPS=High Pressure Sodium UG=Underground
MH=Metal Halide

Issued: May 31, 2011 Effective: June 4, 2014

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 50 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 50 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OUTDOOR NIGHT LIGHTING ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$6.72 Energy Charge per kWh \$0.1109

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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