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May 31, 2019

Mr. Morris Woodruff  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate  
of Kansas City Power & Light Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), Kansas City Power & Light Company (“KCP&L” or the “Company”) hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of May 31, 2019, and an effective date of August 1, 2019.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum  
Manager – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street – 19<sup>th</sup> Floor  
Kansas City, Missouri 64105  
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The DSIM rate components consist of projected Program Costs and projected Throughput Disincentive (TD) associated with the Missouri Energy Efficiency Investment Act (“MEEIA”) Cycle 2 for May 2019 through December 2019 and the reconciliation of actual and

expected Program Costs and actual and expected TD/TD-NSB for both Cycles 1 and 2 through April 2019. The performance incentive from Cycle 1 was included for recovery over an eighteen-month period ending July 2018. So, the performance incentive is reflected in the DSIM rate in this filing only as it relates to certain under-recovered balances. These amounts are divided by the projected retail sales, excluding opt-out sales from customers, for August 2019 through January 2020 to develop a rate to be used in the DSIM rate.

At this time, based on actual performance experienced through April 2019 and forecasts through December 2019, the proposed residential DSIM rate will be higher than the current rate of \$0.00017 per kWh and will become \$0.00362 per kWh. For a residential customer using 1,000 kWh's, this would mean an increase of \$3.45 per month. The proposed DSIM rate will decrease for the non-residential class from \$0.00274 per kWh to \$0.00252 per kWh. For a non-residential customer using 1,000 kWh's, this would mean a decrease of \$0.22. This increase in the Residential DSIM rate is primarily the result of an increase in program costs due to the extension of MEEIA Cycle 2 programs previously scheduled to expire effective March 31, 2019. The decrease in the Non-Residential DSIM rate is the net result of the extension through December 31, 2019 of MEEIA Cycle 2 programs which were previously scheduled to expire effective March 31, 2019 offset by the previously projected carryover of long-lead projects.

As explained in the Direct Testimony and supporting schedules of Lisa A. Starkebaum, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2014-0095 and updated in File No. EO-2015-0240. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-20.093(4) including all workpapers that support the proposed rate schedule.

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2014-0095 and EO-2015-0240.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel for  
Kansas City Power & Light Company

cc: Office of the General Counsel  
Office of Staff Counsel  
Office of the Public Counsel