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Case No.: ER-2016-0023
Date Testimony Prepared: May 2, 2016

Rate Design

Robin Kliethermes

MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF DIVISION
OPERATIONAL ANALYSIS DEPARTMENT

REBUTTAL TESTIMONY

OF

ROBIN KLIETHERMES

THE EMPIRE DISTRICT ELECTRIC COMPANY

CASE NO. ER-2016-0023

Jefferson City, Missouri May 2016

> Date 602-16 Reporter 4F File No. F. 2-2016-0023

1	TABLE OF CONTENTS OF
2	REBUTTAL TESTIMONY
3	OF
4	ROBIN KLIETHERMES
5	THE EMPIRE DISTRICT ELECTRIC COMPANY
6	CASE NO. ER-2016-0023
7	RESPONSE TO DIVISION OF ENERGY'S CUSTOMER IMPACT ANALYSIS 1
8	RESPONSE TO DIVISION OF ENERGY'S RECOMMENDATION TO OPEN A WORKING DOCKET
0	UPDATED CLASS COST OF SERVICE STUDY

1	REBUTTAL TESTIMONY						
2	OF						
3	ROBIN KLIETHERMES						
4	THE EMPIRE DISTRICT ELECTRIC COMPANY						
5	CASE NO. ER-2016-0023						
6	Q. Please state your name and business address.						
7	A. Robin Kliethermes, 200 Madison Street, Jefferson City, MO 65102.						
8	Q. By whom are you employed and in what capacity?						
9	A. I am employed by the Missouri Public Service Commission ("Commission")						
10	as a Regulatory Economist III.						
11	Q. Are you the same Robin Kliethermes who has previously filed testimony in						
12	Staff's Revenue Requirement Cost-of-Service Report and Staff's Rate Design and Class						
13	Cost-of-Service Report in this The Empire District Electric Company ("Empire" or						
14	"Company") case?						
15	A. Yes.						
16	Q. What is the purpose of your rebuttal testimony?						
17	A. The purpose of my rebuttal testimony is to respond to Division of Energy's						
18	witness Martin R. Hyman regarding the impact of the rate increase on residential customer						
19	bills and the recommendation of a working docket regarding residential volumetric charges.						
20	RESPONSE TO DIVISION OF ENERGY'S CUSTOMER IMPACT ANALYSIS						
21	Q. Do you agree with Mr. Hyman's customer impact analysis?						
22	A. In general, Staff agrees with Mr. Hyman's customer impact analysis, however,						
23	Staff would clarify that although Mr. Hyman's results show that customers with lower kWh						

Rebuttal Testimony of Robin Kliethermes

usage would receive a slightly higher percentage increase than a higher usage customer under the scenario of increasing the customer charge, the variation in results between lower and higher usage customers is very small. According to Table 4c of Mr. Hyman's direct testimony, the percentage increases range from 9.2% to 10.4%.

Q. What level of overall increase, residential class revenue neutral shift, and customer charge level was Mr. Hyman's analysis based on?

A. Mr. Hyman's analysis assumed the Company received its entire requested increase of approximately \$33 million, and that the residential class received an above-average percentage increase for a total increase to the Residential class of 9.57%, as requested by Empire. Mr. Hyman evaluated Empire's requested customer charge level of \$14.47.

Q. Did Staff calculate any customer impact analysis using Staff's direct filed rate design?

A. Yes. Table 1 shows customer bill calculations based on different levels of kWh of usage and current Empire rates. Table 2 shows customer bill impacts associated with Staff's recommended customer charge, using Staff's direct-filed revenue requirement, residential interclass shift recommendation, and billing determinants.

continued on next page

Table 1: Current Rates				Table 2: Staff's Rate Design						
Empire Rates Summer		Winter		Empire Rates				Winter		
Customer Charge	\$	12.52	\$	12.52	Customer Ch	arge	\$	15.00	\$	15.00
First 600	\$	0.12254	\$	0.12254	First 600		\$	0.12960	\$	0.12960
Over 600	\$	0.12254	\$	0.09961	Over 600		\$	0.12960	\$	0.10535
	Ave	rage		*			Ave	rage		
Usage	Mor	nthly Bill		:	Usage		Mor	nthly Bill	% I	ncrease
20) \$	37.03				200	\$	40.92		10.51%
30) \$	49.28				300	\$	53.88		9.33%
40) \$	61.54		:		400	\$	66.84		8.62%
50) \$	73.79				500	\$	79.80		8.14%
60) \$	86.04				600	\$	92.76		7.81%
650) \$	91.41		:		650	\$	98.43		7.69%
700) \$	96.77				700	\$	104.10	7 - 7 - 7 !	7.58%
750) \$	102.13		:		750	\$	109.78		7.48%
800) \$	107.49				800	\$	115.45		7.40%
850) \$	112.86				850	\$	121.12		7.32%
900) \$	118.22			3	900	\$	126.79		7.25%
950) \$	123.58				950	\$	132.46		7.18%
1000	\$	128.95		:		1000	\$	138.13		7.13%
1100) \$	139.67				1100	\$	149.48		7.02%
1200) \$	150.40				1200	\$	160.82		6.93%
1300) \$	161.12				1300	\$	172.16		6.85%
1400	\$	171.85				1400	\$	183.51		6.79%
1500	\$	182.57	.,			1500	\$	194.85		6.73%
2000	\$	236.20				2000	\$	251.57		6.51%
2500	\$	289.83				2500	\$	308.28		6.37%
3000	\$	343.45		-		3000	\$	365.00	,	6.27%

Table 3 shows customer bill impacts using Staff's direct filed rate design proposal but with the Residential customer charge held constant.

continued on next page

Table 3: Staff's Ra	te Design	(No Chan	ge in Cust	. Charge)
Empire Rates	Summer		Winter	
Customer Charge	\$	12.52	\$	12.52
First 600	\$	0.13205	\$	0.13205
Over 600	\$	0.13205	\$	0.10734
, , ,	Average l	Monthly		
Usage	Bill		% Increa	se
200	\$	38.93		5.14%
300	\$	52.14		5.79%
400	\$	65.34	:	6.18%
500	\$	78.55	- 	6.44%
600	\$	91.75		6.63%
650		97.53	: :	6.70%
700	\$	103.31		6.76%
750	\$	109.09	-	6.81%
800	\$	114.87		6.86%
850	\$	120.64		6.90%
900	\$	126.42	1:	6.94%
950	\$	132.20		6.97%
1000	\$	137.98		7.01%
1100	\$	149.54		7.06%
1200	\$	161.10		7.11%
1300	\$	172.65		7.16%
1400	\$	184.21	1	7.20%
1500	\$	195.77		7.23%
2000		253.56		7.35%
2500	\$	311.35	:	7.43%
3000	\$	369.13	:	7.48%

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Lastly, Table 4 shows the dollar difference between a customer's bill under Staff's rate design proposal and a customer bill under Staff's rate design proposal excluding any change in the Residential customer charge.¹

 $^{^1}$ Based on weather-normalized and annualized usage for the Residential customer class an average customer uses approximately 1,086 kWh per month.

	Table	4: Differe	nce	of Customer In	crea	ase
	Α			В		
		, , , , , , , , , , , , , , , , , , , ,	Doll	ar difference		
	Dollar diffe	erence	betv	ween Current		
	between Current		Rate	es and Staff's		
	Rates and Staff's		Rate	e Design (No		
	Proposed P	late	Cha	nge in Cust.	Dif	ference
kWh Usage	Design		Cha	rge)	(A-	В)
200	\$	3.89	\$	1.90	\$	1.99
300	\$	4.60	\$	2.85	\$	1.74
400	\$	5.30	\$	3.80	\$	1.50
500	\$	6.01	\$	4.76	\$	1.26
600	\$	6.72	\$	5.71	\$	1.01
650	\$	7.02	\$	6.12	\$	0.90
700	\$	7.33	\$	6.54	\$	0.80
750	\$	7.64	\$	6.95	\$	0.69
800	\$	7.95	\$	7.37	\$	0.58
850	\$	8.26	\$	7.79	\$	0.47
900	\$	8.57	\$	8.20	\$	0.37
950	\$	8.88	\$	8.62	\$	0.26
1000	\$	9.19	\$	9.04	\$	0.15
1100	\$	9.81	\$	9.87	\$	(0.06)
1200	\$	10.42	\$	10.70	\$	(0.28)
1300	\$	11.04	\$	11.53	\$	(0.49)
1400	\$	11.66	\$	12.36	\$	(0.70)
1500	\$	12.28	\$	13.20	\$	(0.92)
2000	\$	15.37	\$	17.36	\$	(1.99)
2500	\$	18.46	\$	21.52	\$	(3.06)
3000	\$	21.55	\$	25.68	\$	(4.13)

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RESPONSE TO DIVISION OF ENERGY'S RECOMMENDATION TO OPEN A WORKING DOCKET

- Q. Does Staff agree with Division of Energy's recommendation to open a working docket to address residential volumetric rates?
- A. Staff does not oppose the recommendation to open a working docket to address residential volumetric rates; however, Staff would recommend that if a working docket is

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opened, it should also address volumetric rates for all Empire's rate classes. As discussed in Staff's *Rate Design and Class Cost-of-Service Report*, the addition of shoulder month rates rather than just volumetric rates for Summer and Winter months may be more appropriate than the current rate structure. Currently, on the Residential tariff, the summer months are defined as the first four monthly billing periods on and after June 16th and the winter months are the remaining eight months. A rate structure that includes shoulder month rates would still consist of two sets of rates, but the rates would apply to (1) the summer and winter months, and (2) the fall and spring months. Ideally, this could also be consolidated with the consideration of Time of Use rate designs for the Large Power Class.

UPDATED CLASS COST OF SERVICE STUDY

- Q. Did you perform an Average and Excess study of the four Non-Coincident Peaks?
- A. Yes. The results are provided in my workpapers,² and in the rebuttal testimony of Sarah L. Kliethermes.
 - Q. Does this conclude your rebuttal testimony?
 - A. Yes.

² For ease of preparation and overall consistency among allocation of accounts, in the Average and Excess Study workpaper, I have replaced the "BIP Installed Capacity," "BIP Fuel in Storage," and "BIP O&M" allocators with the Average and Excess study of the four Non-Coincident Peaks allocators. I have replaced the "BIP Fuel for Energy" allocators with the Sales at Generation allocation.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of The Empire District Electric Company's Request for Authority to Implement a General Rate Increase for Electric Service) Case No. ER-2016-0023						
AFFIDAVIT OF ROBIN KLIETHERMES							
STATE OF MISSOURI)							
COUNTY OF COLE) ss.							
COMES NOW ROBIN KLIETHERMES	and on her oath declares that she is of sound						
mind and lawful age; that she contributed to the	foregoing REBUTTAL TESTIMONY; and that						
the same is true and correct according to her best	knowledge and belief.						

Further the Affiant sayeth not.

ROBIN KLIETHERMES

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this _______ day of April, 2016.

D. SUZIE MANKIN
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires; December 12, 2016
Commission Number: 12412070

Notary Public