

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth ☐ Original Sheet No. TOC-1
☒ Revised
Cancelling P.S.C. MO. No. 7 Fifth ☐ Original Sheet No. TOC-1
☒ Revised
For Missouri Retail Service Area

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$8.36

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0814	\$0.0674
Next 400 kWh per month	\$0.0814	\$0.0513
Over 1000 kWh per month	\$0.0814	\$0.0379

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$8.36

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0814	\$0.0513
Over 1000 kWh per month	\$0.0814	\$0.0375

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RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$10.03	
	<u>Summer</u>	<u>Winter</u>
Energy Charge (Per kWh):	<u>Season</u>	<u>Season</u>
First 600 kWh per month	\$0.0814	\$0.0674
Next 400 kWh per month	\$0.0814	\$0.0513
Over 1000 kWh per month	\$0.0814	\$0.0379

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0814	\$0.0375
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- D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

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Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 10.50 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1264 per kWh for all kWh per month.

Off-Peak Hours

\$0.0704 per kWh for all kWh per month.

Winter Season:

\$0.0522 per kWh for all kWh per month

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For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$10.50 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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Missouri Retail Service Area
For _____

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$12.46
25 kW or above	\$34.53

Unmetered Service:	\$5.22
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ADDITIONAL METER CHARGE:

Separately metered space heat:	\$1.62
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.051

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.1121 per kWh	\$0.0872 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0426 per kWh
Over 360 Hours Use per month:	\$0.0474 per kWh	\$0.0387 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0380 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW

\$12.46

25 kW or above

\$34.53

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW

\$.000

All kW over 26 kW

\$2.009

C. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season

\$0.1096 per kWh

Winter Season

\$0.0852 per kWh

Next 180 Hours Use per month:

\$0.0519 per kWh

\$0.0416 per kWh

Over 360 Hours Use per month:

\$0.0463 per kWh

\$0.0378 per kWh

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For Missouri Retail Service Area

SMALL GENERAL SERVICE

Schedule SGS

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Missouri Retail Service
For Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

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Missouri Retail Service
For Area

SMALL GENERAL SERVICE

Schedule SGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE: (per month)

\$34.53

ADDITIONAL METER CHARGE:

Separately metered space heat:

\$1.62

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$2.051

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$2.836

Winter Season

\$1.442

D. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season

\$0.0740 per kWh

Winter Season

\$0.0639 per kWh

Next 180 Hours Use per month:

\$0.0506 per kWh

\$0.0383 per kWh

Over 360 Hours Use per month:

\$0.0428 per kWh

\$0.0322 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0322 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE: (per month)	\$34.53	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$1.705	
C. DEMAND CHARGE:		
	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.771	\$1.409
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0723 per kWh	\$0.0624 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0375 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0314 per kWh

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.504 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 1, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 1, 2007
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

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Sheet No. 11

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Cancelling P.S.C. MO. No.

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE

Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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Vice-President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$70.13
1000 kW or above	\$598.81

ADDITIONAL METER CHARGE:

Separately metered space heat:	\$1.62
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.051
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C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.102	\$2.208

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0593 per kWh	\$0.0548 per kWh
Next 180 Hours Use per month:	\$0.0454 per kWh	\$0.0349 per kWh
Over 360 Hours Use per month:	\$0.0354 per kWh	\$0.0301 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.0302 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

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Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$70.13
1000 kW or above	\$598.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$1.705
---------------------------------------	---------

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.007	\$2.157

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0581 per kWh	\$0.0536 per kWh
Next 180 Hours Use per month:	\$0.0444 per kWh	\$0.0341 per kWh
Over 360 Hours Use per month:	\$0.0347 per kWh	\$0.0292 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.504 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 11D

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 11E

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7Third☐ OriginalSheet No. 14A☒ Revised

Cancelling P.S.C. MO. No.

7Second☐ OriginalSheet No. 14A☒ RevisedFor Missouri Retail Service
Area**LARGE POWER SERVICE
Schedule LPS****(Continued)****RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month): \$598.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 2.051

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2450 kW	\$7.956	\$5.408
Next 2450 kW	\$6.364	\$4.221
Next 2450 kW	\$5.331	\$3.724
All kW over 7350 kW	\$3.892	\$2.866

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.0498 per kWh	\$0.0422 per kWh
Next 180 Hours Use per month:	\$0.0347 per kWh	\$0.0315 per kWh
Over 360 Hours Use per month:	\$0.0250 per kWh	\$0.0247 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$598.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 1.705

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$7.773	\$5.283
Next 2500 kW	\$6.218	\$4.124
Next 2500 kW	\$5.209	\$3.638
All kW over 7500 kW	\$3.803	\$2.800

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.0487 per kWh	\$0.0412 per kWh
Next 180 Hours Use per month:	\$0.0339 per kWh	\$0.0308 per kWh
Over 360 Hours Use per month:	\$0.0244 per kWh	\$0.0242 per kWh

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Missouri Retail Service
For Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$598.81	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.516	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2520 kW	\$7.682	\$5.222
Next 2520 kW	\$6.146	\$4.076
Next 2520 kW	\$5.147	\$3.596
All kW over 7560 kW	\$3.758	\$2.768
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.0482 per kWh	\$0.0408 per kWh
Next 180 Hours Use per month:	\$0.0334 per kWh	\$0.0304 per kWh
Over 360 Hours Use per month:	\$0.0241 per kWh	\$0.0239 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$598.81	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.00	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2541 kW	\$7.614	\$5.175
Next 2541 kW	\$6.090	\$4.039
Next 2541 kW	\$5.102	\$3.563
All kW over 7623 kW	\$3.725	\$2.742
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.0477 per kWh	\$0.0405 per kWh
Next 180 Hours Use per month:	\$0.0332 per kWh	\$0.0302 per kWh
Over 360 Hours Use per month:	\$0.0239 per kWh	\$0.0236 per kWh

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 14C

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For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.504 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Vice-President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 14E

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Cancelling P.S.C. MO. No.

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Sheet No. 14E

☐ Revised

Missouri Retail Service
For Area

LARGE POWER SERVICE

Schedule LPS

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Vice-President

DATE EFFECTIVE: January 1, 2007

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second ☐ Original Sheet No. 17
☒ Revised
Cancelling P.S.C. MO. No. 7 First ☐ Original Sheet No. 17
☒ Revised
Missouri Retail Service
For Area

SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 17A
☒ Revised
For Missouri Retail Service
Area

SMALL GENERAL SERVICE – SPACE HEATING

Schedule SGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$12.46
25 kW or above	\$34.53

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.051

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.1121 per kWh	\$0.0626 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0399 per kWh
Over 360 Hours Use per month:	\$0.0474 per kWh	\$0.0382 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$12.46
25 kW or above	\$34.53

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.009

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.1096 per kWh	\$0.0612 per kWh
Next 180 Hours Use per month:	\$0.0519 per kWh	\$0.0390 per kWh
Over 360 Hours Use per month:	\$0.0463 per kWh	\$0.0373 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 17B

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For Missouri Retail Service
Area

SMALL GENERAL SERVICE – SPACE HEATING

Schedule SGA

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 7 First ☐ Original Sheet No. 17C
☒ Revised
For Missouri Retail Service
Area

SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 6 Original ☒ Original Sheet No. 17D
☐ Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No.

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☐ Original

Sheet No. 18

☒ Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: February 1, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 1, 2007
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

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Original

Sheet No. 18A

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Cancelling P.S.C. MO. No.

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Sheet No. 18A

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

\$34.53

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$2.051

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$2.836

Winter Season

\$2.044

D. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season

\$0.0740 per kWh

Winter Season

\$0.0411 per kWh

Next 180 Hours Use per month:

\$0.0506 per kWh

\$0.0275 per kWh

Over 360 Hours Use per month:

\$0.0428 per kWh

\$0.0246 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 18B
☒ Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$34.53	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$1.705	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season \$2.771	Winter Season \$1.998
D. ENERGY CHARGE:		
First 180 Hours Use per month:	Summer Season \$0.0723 per kWh	Winter Season \$0.0402 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0269 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0241 per kWh

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.504 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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☒ Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – SPACE HEATING

Schedule MGA

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

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KANSAS CITY POWER & LIGHT COMPANY

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18E

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Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service
Area

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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For Missouri Retail Service
Area

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 999 kW	\$70.13
1000 kW or above	\$598.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.051
---------------------------------------	---------

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.102	\$2.044

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0593 per kWh	\$0.0412 per kWh
Next 180 Hours Use per month:	\$0.0454 per kWh	\$0.0272 per kWh
Over 360 Hours Use per month:	\$0.0354 per kWh	\$0.0251 per kWh

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 999 kW	\$70.13
1000 kW or above	\$598.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.705

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.007	\$1.997

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0581 per kWh	\$0.0402 per kWh
Next 180 Hours Use per month:	\$0.0444 per kWh	\$0.0265 per kWh
Over 360 Hours Use per month:	\$0.0347 per kWh	\$0.0245 per kWh

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For Missouri Retail Service Area

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.504 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Sheet No. 19D

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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7Third☐ OriginalSheet No. 20C☒ Revised

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7Second☐ OriginalSheet No. 20C☒ RevisedMissouri Retail Service
For Area**TWO PART - TIME OF USE****Schedule TPP****(Continued)****PRICES: (continued)****Time-of-Use Prices**

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

SECONDARY				
SGS, SGA	0.03445	0.02973	0.08898	0.03819
MGS, MGA	0.02990	0.02403	0.08038	0.03187
LGS, LGA	0.02863	0.02308	0.07779	0.03046
LPS	0.02509	0.02108	0.07293	0.02710
PRIMARY				
SGS, SGA	0.03342	0.02885	0.08213	0.03608
MGS, MGA	0.02900	0.02333	0.07420	0.03011
LGS, LGA	0.02778	0.02241	0.07181	0.02879
LPS	0.02433	0.02045	0.06731	0.02560
SUBSTATION				
LPS	0.02403	0.02019	0.06301	0.02527
TRANSMISSION				
LPS	0.02389	0.02005	0.06279	0.02510

Prices are shown in \$ per KWh

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service
Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

$RTP:MC_{hr}$ = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

$QFkWh_{hr}$ = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0201 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0489 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0201 per kWh

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For Rate Area No. 1 – Urban
Area

STANDBY OR BREAKDOWN SERVICE (FROZEN)

Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.724 per month per kW of demand.

Energy Charge: \$.1204 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 14.58	
8600 Lumen Mercury Vapor Unit*	\$ 15.33	
16000 Lumen High Pressure Sodium Unit		\$ 16.69
22500 Lumen Mercury Vapor Unit*	\$ 18.77	
22500 Lumen Mercury Vapor Unit*		\$ 18.77
27500 Lumen High Pressure Sodium Unit	\$ 17.74	
50000 Lumen High Pressure Sodium Unit		\$ 19.36
63000 Lumen Mercury Vapor Unit*		\$ 24.39

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.48
Each 35-foot ornamental steel pole installed	\$ 5.10
Each 30-foot wood pole installed	\$ 3.43
Each 35-foot wood pole installed	\$ 3.75
Each overhead span of circuit installed	\$ 2.51

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.92 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

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KANSAS CITY POWER & LIGHT COMPANY

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			<input type="checkbox"/> Revised	
			Missouri Retail Service	
			For	<u>Area</u>

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

(Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service
Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE

Schedule AL

(Continued)

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

- 1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	4000 Lumen (400 c.p.)*	\$ 147.12
1.2	6000 Lumen (600 c.p.)*	170.40
1.3	10000 Lumen (1000 c.p.)*	222.48
1.4	15000 Lumen (1500 c.p.)*	282.72

- 2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 182.16
2.2	6000 Lumen (600 c.p.)*	205.80
2.3	10000 Lumen (1000 c.p.)*	261.12

*Limited to the units in service on May 15, 1974 until removed.

DATE OF ISSUE: February 1, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 1, 2007
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 35A
☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 35A
☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Incandescent): (continued)

- 3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (400 c.p.) Under Sod* (1)	\$232.92
3.2	4000 Lumen (400 c.p.) Under Concrete* (2)	464.16
3.3	6000 Lumen (600 c.p.) Under Sod* (1)	256.68
3.4	6000 Lumen (600 c.p.) Under Concrete* (2)	487.56
3.5	10000 Lumen (1000 c.p.) Under Sod* (1)	312.48
3.6	10000 Lumen (1000 c.p.) Under Concrete* (2)	542.88
3.7	15000 Lumen (1500 c.p.) Under Sod* (1)	372.60
3.8	15000 Lumen (1500 c.p.) Under Concrete* (2)	603.24

(1) Code ISE; (2) Code ISC

- 4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (400 c.p.) Under Sod* (3)	\$380.40
4.2	6000 Lumen (600 c.p.) Under Sod* (3)	427.20
4.3	6000 Lumen (600 c.p.) Under Concrete* (4)	657.60
4.4	10000 Lumen (1000 c.p.) Under Sod* (3)	534.48
4.5	10000 Lumen (1000 c.p.) Under Concrete* (4)	765.12
4.6	15000 Lumen (1500 c.p.) Under Sod* (3)	654.96

(3) Code TISE; (4) Code TISC

- 6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	2500 Lumen*	\$ 89.16
6.2	2500 Lumen (Street Obstruction)*	130.92

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 35B
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☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Mercury Vapor):

- 7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u>
7.1	76000 Lumen ⁽¹⁾	\$ 868.68

RATE (Mercury Vapor and High Pressure Sodium Vapor):

- 8.0 Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$167.28
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	187.68
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	204.72
8.4	9500 Lumen High Pressure Sodium	163.44
8.5	16000 Lumen High Pressure Sodium	182.04
8.6	27500 Lumen High Pressure Sodium	193.56
8.7	50000 Lumen High Pressure Sodium	211.20

* Twin lamps shall be two times the rate per single lamp per year.

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year
\$ 11.40 (New installations are available with underground service only).

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

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Vice-President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 35C
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For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Optional Equipment): (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 28.68. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$48.00.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$183.48.
- 9.5 Breakaway Base Additional charge per unit per year \$26.40.
(Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: *
- (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.050.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

* Limited to the units in service on May 5, 1986, until removed.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 35D
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☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.050.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 1, 2007

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 36
☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 36
☒ Revised
For Rate Area No. 3 -
Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

- 1.0 Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (100 c.p.)*	\$ 65.16
1.2	2500 Lumen (250 c.p.)*	89.16

- 2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 147.12

*Limited to units in service on May 15, 1974, until removed.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

- 3.0 Street lamps equipped with hood, open bottom refractor, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$99.96
3.2	9500 Lumen High Pressure Sodium	96.12
3.3	16000 Lumen High Pressure Sodium	159.24

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 36A
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☒ Revised
For Rate Area No. 3 - Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$167.28
4.2	12100 Lumen Mercury Vapor ⁽¹⁾	187.68
4.3	22500 Lumen Mercury Vapor ⁽¹⁾	204.72
4.4	9500 Lumen High Pressure Sodium	163.44
4.5	16000 Lumen High Pressure Sodium	182.04
4.6	27500 Lumen High Pressure Sodium	193.56
4.7	50000 Lumen High Pressure Sodium	211.20

* Twin lamps shall be two times the rate per single lamp per year.

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$11.40.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$28.68. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$48.00.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$183.48.

5.5 Breakaway Base
Additional charge per unit per year \$26.40.
(Available with underground service only).

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 36B
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☒ Revised
Rate Area No. 3 -
For Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.1	4000	Lumen - Limited Maintenance*	\$97.08
6.2	8600	Lumen - Limited Maintenance	81.36
6.3	22500	Lumen - Limited Maintenance	177.12
6.4	9500	Lumen - Limited Maintenance	81.36
6.5	27500	Lumen - Limited Maintenance	177.12

* Limited to units in service on May 5, 1986, until removed.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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ISSUED BY: Chris B. Giles
Vice-President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 37
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Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 37
☒ Revised
Rate Area No. 1 – Urban
For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$123.51.
- (2) Suspension Control:
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.70. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Rate Area No. 1 – Urban
For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

(3) Flasher Control:

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$29.10.
- (b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$36.39.
- (c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$34.44. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$103.37.

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KANSAS CITY POWER & LIGHT COMPANY

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Rate Area No. 1 – Urban
For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$182.27 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri
Vivion Road & North Oak Trafficway \$705.21

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 37C
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☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.75.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$14.51. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.10.
 - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.32.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$17.57. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

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KANSAS CITY POWER & LIGHT COMPANY

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Rate Area No. 1 – Urban
For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$16.91.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.29.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
- (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$18.80.
- (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$28.22.
- (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.37.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.29.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.86.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.05.
- (11) Vehicle - Actuation Units:
(a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$17.14.

*Treadle detectors shall not be used for new installations or replacements after July 16, 1974.

- (b) Loop Detector.
(i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$21.98.
(ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$34.88.

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KANSAS CITY POWER & LIGHT COMPANY

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For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$6.24.
- (13) Mast Arm:
- (a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$24.73. Mast arms of this type shall not be used for new installations after July 16, 1974.
- (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$29.22.
- (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$28.95.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 37G
☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 37G
☒ Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.33.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$13.54.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$32.67.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.68.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third ☐ Original Sheet No. 45
☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 45
☒ Revised
For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

AVAILABILITY:

For unmetered, secondary voltage, electric outdoor lighting service solely to governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

\$0.050 per kWh for all kWh per month.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Cancelling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 45A
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For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

(Continued)

RESERVED FOR FUTURE USE

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First ☐ Original Sheet No. 1.01
☒ Revised
Cancelling P.S.C. MO. No. 2 Original ☒ Original Sheet No. 1.01
☐ Revised
For Rate Areas No. 1 and No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1. DEFINITIONS

- .01 Company
- .02 Commission
- .03 Person
- .04 Customer
- .05 Rural Customer
- .06 Electric Service
- .07 Service Territory
- .08 Premises
- .09 Building
- .10 Customer's Installation
- .11 Point of Delivery
- .12 Meter Installation
- .13 Month
- .14 Service Agreement
- .15 Adult
- .16 Billing Error
- .17 Field Error
- .18 Fraud
- .19 Individual Liability
- .20 Meter Error
- .21 Responsible Party
- .22 Tampering
- .23 Time of Application
- .24 Unauthorized Use

2. SERVICE AGREEMENTS

- .01 Application for Service
- .02 Provisions
- .03 Modifications
- .04 Term
- .05 Unusual Loads
- .06 Temporary and Seasonal Electric Service
- .07 Credit Regulations
- .08 Customer Insolvency
- .09 Succession and Assignment
- .10 Authority
- .11 Waiver

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Cancelling P.S.C. MO. No. 2 Second ☐ Original Sheet No. 1.02
☒ Revised
For Rate Areas No. 1 and No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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- .01 Supplying of Electric Service
- .02 Class of Service
- .03 Line Construction
- .04 Prior Indebtedness of Customer
- .05 Customer to Furnish Right-of-Way
- .06 Access to Customer Premises
- .07 Delivery of Electric Service to Customer
- .08 Company Responsibility
- .09 Continuity of Service and Liability of Company
- .10 Curtailment, Interruption or Suspension of Service
- .11 Restoration of Service
- .12 Application of Rate Schedule
- .13 Discontinuance of Electric Service
- .14 Reconnection of Electric Service
- .15 Refusal to Serve
- .16 Property of the Company

4. TAKING ELECTRIC SERVICE

- .01 Customer's Installation
- .02 Protection Equipment
- .03 Customer Responsibility
- .04 Standards and Approvals
- .05 Dangerous or Disturbing Uses
- .06 Inspections and Recommendations
- .07 Increasing Connected Load
- .08 Facilities Location
- .09 Protection of Company's Property
- .10 Tampering with Company Facilities
- .11 Attachments to Company's Facilities
- .12 Indemnity to Company
- .13 Proration of Demand Charges
- .14 Parallel Operations

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Cancelling P.S.C. MO. No. 2 Tenth ☐ Original Sheet No. 1.04
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY

- .01 Overhead Single-Phase Residential and Rural Residential Extensions
- .02 Other Extensions
- .03 Excess Facilities Requests

10. UNDERGROUND DISTRIBUTION POLICY

- .01 Underground Service Conductors
- .02 Underground Primary and Secondary Distribution Facilities
- .03 Underground Distribution Systems in Residential Subdivisions

11. RESERVED FOR FUTURE USE

12. AGREEMENTS

- .01 Primary – Secondary Electric Service Agreement
- .02 Indemnity Bond
- .03 Private, Unmetered Protective Lighting Service Installation
- .04 Reserved for Future Use

13. RESERVED FOR FUTURE USE

14. MOBILE HOME SERVICE

- .01 Permanent Mobile Home Service
- .02 Transient Mobile Home Service
- .03 Resale of Electric Service
- .04 Public Service in Mobile Home Court
- .05 Distribution Facilities

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Cancelling P.S.C. MO. No. 2 Second ☐ Original Sheet No. 1.07
☒ Revised
For Rate Areas No. 1 and No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.13 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.14 SERVICE AGREEMENT: The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.15 ADULT: One who has reached the legal age of majority; generally 18 years.

1.16 BILLING ERROR: The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.17 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.

1.18 FRAUD: The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY: Where two, or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.

1.20 METER ERROR: The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY: Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING: To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

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KANSAS CITY POWER & LIGHT COMPANY

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☐ Revised
Cancelling P.S.C. MO. No. ☐ Original Sheet No.
☐ Revised
For Rate Areas No. 1 and No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1. DEFINITIONS (continued)

1.23 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.24 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

2. SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
For Rate Areas No. 1 and No. 3

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (Continued)

2.03 MODIFICATIONS: A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

2.04 TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 9 hereof.

2.05 UNUSUAL LOADS: When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.

2.06 TEMPORARY ELECTRIC SERVICE: The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses and for construction purposes and other temporary or transient businesses.

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KANSAS CITY POWER & LIGHT COMPANY

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☒ Revised
Rate Area No. 1-Urban Area &
For Rate Area No. 3-Suburban

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

2. SERVICE AGREEMENTS (Continued)

2.07 CREDIT REGULATIONS: (Continued)

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

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☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (Continued)

- 3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.
- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefor. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.
- 3.09 CONTINUITY OF SERVICE AND LIABILITY OF COMPANY: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

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Cancelling P.S.C. MO. No. 2 Fifth ☐ Original Sheet No. 1.14
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (Continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

4. TAKING ELECTRIC SERVICE

- 4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

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☒ Revised
For Rate Areas No. 1-Urban Area
& Rate Area No. 3-Suburban

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

8. BILLING AND PAYMENT

8.01 BILLING PERIOD:

Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS:

A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

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			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>2</u>	<u>First</u>	<input type="checkbox"/> Original	Sheet No. <u>1.28</u>
			<input checked="" type="checkbox"/> Revised	
			For	<u>Rate Areas No. 1 and No. 3</u>

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8.07 RETURN CHECK CHARGE

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event *the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.*
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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DATE EFFECTIVE: January 1, 2007
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third ☐ Original Sheet No. 1.32
☒ Revised
Cancelling P.S.C. MO. No. 2 Second ☐ Original Sheet No. 1.32
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

- (E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST:

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

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