Exhibit No.:

Issue: Rate of Return/Capital Structure

Witness: David Murray Sponsoring Party: MoPSC Staff

Type of Exhibit: True-up Direct Testimony

Case No.: GR-2004-0209

Date Testimony Prepared: July 19, 2004

# MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

#### TRUE-UP DIRECT TESTIMONY

**OF** 

#### **DAVID MURRAY**

MISSOURI GAS ENERGY
CASE NO. GR-2004-0209

Jefferson City, Missouri July 2004

#### BEFORE THE PUBLIC SERVICE COMMISSION

#### **OF THE STATE OF MISSOURI**

In the Matter of Missouri Gas Energy's Tariffs to Implement a General Rate Increase for Natural Gas Service	) )	Case No. GR-2004-0209
AFFIDAVIT OF	DAVID MURI	RAY
STATE OF MISSOURI ) COUNTY OF COLE )		
David Murray, being of lawful age, on preparation of the following true-up direct consisting of pages to be presented following true-up direct testimony were getting.	ect testimony in the above	n question and answer form, e case; that the answers in the

matters set forth in such answers; and that such matters are true and correct to the best of

David Murray

Subscribed and sworn to before me this

his knowledge and belief.

day of July 2004.

TONI M. CHARLTON
NOTARY PUBLIC STATE OF MISSOURI
COUNTY OF COLE
My Commission Expires December 28, 2004



1	TABLE OF CONTENTS OF
2	TRUE-UP DIRECT TESTIMONY
3	OF
4	DAVID MURRRAY
5	Capital Structure
6	Embedded Cost of Long-term Debt
7	Embedded Cost of Preferred Stock
8	Overall Rate of Return
9	

1		TRUE-UP DIRECT TESTIMONY
2		OF
3		DAVID MURRAY
4		MISSOURI GAS ENERGY
5		CASE NO. GR-2004-0209
6		
7	Q.	Please state your name.
8	A.	My name is David Murray.
9	Q.	Are you the same David Murray who filed direct, rebuttal and surrebuttal
10	testimony in	this proceeding on behalf of the Staff of the Missouri Public Service
11	Commission (	Staff)?
12	A.	Yes, I am.
13	Q.	In your direct testimony, did you recommend a fair and reasonable rate of
14	return for the	Missouri jurisdictional natural gas utility rate base for Missouri Gas Energy
15	(MGE)?	
16	A.	Yes, I did.
17	Q.	What is the purpose of your true-up direct testimony?
18	A.	The purpose of this true-up testimony is to update my recommended capital
19	structure for	MGE and provide a revised overall rate of return recommendation as of
20	April 30, 2004	4. I will also update the embedded costs of long-term debt and preferred stock
21	to reflect the a	actual costs as of April 30, 2004.

#### **Capital Structure**

- Q. Did you perform an analysis of Southern Union's capital structure as of April 30, 2004, the end of the true-up period for this proceeding?
  - A. Yes, I did.
  - Q. What was the result of your analysis?
- A. As of April 30, 2004, Southern Union's capital structure was as follows: 29.99% common stock equity, 6.40% preferred stock and 63.61% long-term debt (see Schedule 1).
- Q. How does this compare to the capital structure you recommended for rate-making purposes in your direct testimony?
- A. Southern Union's capital structure as of April 30, 2004, is different from that used for the period ending December 31, 2003, which was as follows: 25.91% common stock equity, 6.13% preferred stock, 60.66% long-term debt and 7.30% short-term debt. The major difference in the capital structure from December 31, 2003, and April 30, 2004, was Southern Union's elimination of short-term debt.

#### **Embedded Cost of Long-term Debt**

- Q. What was the embedded cost of long-term debt for Southern Union on April 30, 2004?
- A. The embedded cost of long-term debt for Southern Union was 6.151% on April 30, 2004, (see Schedule 2). I arrived at this cost by calculating the consolidated embedded cost of long-term debt for all of Southern Union's operations, which includes Panhandle. I relied on the embedded cost of long-term debt, including Panhandle, provided in Southern Union's response to Staff Data Request No. 0374.

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recommended for the period ending December 31, 2003?

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Q. How does this compare with the embedded cost of long-term debt

Southern Union's embedded cost of long-term debt is 23 basis points lower A. than the embedded cost of long-term debt recommended for the period ending December 31, 2003. This is due to the debt refinancing that occurred at the Panhandle level between the update period and the true-up date. This lower cost of debt was slightly offset by an approximate \$50 million reduction in the lower-cost term loan held at the Southern Union operating company level.

#### **Embedded Cost of Preferred Stock**

Q. What was the embedded cost of preferred stock for Southern Union on April 30, 2004?

A. The embedded cost of preferred stock for Southern Union was 7.76% on April 30, 2004 (see Schedule 3). I relied on the embedded cost of preferred stock provided by Southern Union in response to Staff Data Request No. 0374. There has been no change in the embedded cost of preferred stock from the update period to the true-up date.

#### **Overall Rate of Return**

Q. How have the changes to capital structure and embedded costs affected the overall rate of return for MGE?

A. MGE's overall rate of return as of April 30, 2004, has increased slightly. Staff recommends the following overall rates of return based on a return on equity range of 8.52% to 9.52% with a midpoint of 9.02% (see Schedule 4):

Return on Equity	8.52%	9.02%	9.52%
Common Stock Equity	2.55%	2.70%	2.85%
Preferred Stock	.50%	.50%	.50%
Long-term Debt	3.91%	3.91%	3.91%
Short-term Debt	00%	.00%	.00%
Overall Rate of Return	6.96%	7.11%	7.26%

- Q. For comparison purposes, what was the overall rate of return recommended for the period ending December 31, 2003?
- A. Staff's recommended overall rates of return for MGE for the period ending December 31, 2003, based on the above-referenced range for return on equity, were as follows:

Return on Equity	8.52%	9.02%	9.52%
Common Stock Equity	2.21%	2.34%	2.47%
Preferred Stock	.48%	.48%	.48%
Long-term Debt	3.87%	3.87%	3.87%
Short-term Debt	.14%	.14%	.14%
Overall Rate of Return	6.70%	6.83%	6.96%

- Q. Does this conclude your prepared true-up direct testimony?
- 19 A. Yes, it does.

### Capital Structure as of April 30, 2004 for Southern Union Company

Capital Component	Amount in Dollars	Percentage of Capital
Common Stock Equity	\$1,048,146,000	29.99%
Preferred Stock	223,828,509	6.40%
Long-Term Debt	2,223,356,723 *	63.61%
Short-Term Debt	0 **	0.00%
Total Capitalization	\$3,495,331,232	100.00%

### Gas Distribution Financial Ratio Benchmarks Total Debt / Total Capital - Including Preferred Stock

Standard & Poor's Corporation's	Lower Quartile	Median	Upper Quartile
Utility Rating Service,	BBB	BBB	BBB
Financial Statistics as of July 7, 2000	52%	56%	61%

Note: \* See Schedule 2 for the amount of Long-Term Debt at April 30, 2004.

Source: Southern Union Company's response to Staff's Data Request No. 0374.

<sup>\*\*</sup>Short-term debt balance was \$0 as of April 30, 2004

### Embedded Cost of Long-Term Debt as of April 30, 2004 for Southern Union Company (Consolidated)

#### Southern Union Company Parent Only Embedded Cost of Long-Term Debt

Description	Issuance Date	Maturity Date	Original Issue	Outstanding as of April 30	Ann Int Rate	Ann Int Costs	Interest Pmt Dates	Issuance Costs (Orig)	Unamortized Issuance Costs & Discounts as of April 30	Embedded Rate	
7.6% Senior Notes	2/1/1994	2/1/2024	475,000,000	359,765,000	7.60%	27,342,140	2/1 & 8/1	(5,386,788)	(2,720,918)	7.697%	
8.25% Senior Notes	11/4/1999	11/15/2029	300,000,000	300,000,000	8.25%	24,750,000	5/15 & 11/15	(6,659,906)	(5,650,648)	8.484%	
PGE MTG Notes 9.34%	11/4/1999	9/1/2019	15,000,000	15,000,000	9.34%	1,401,000	3/1 & 9/1	(342,871)	(265,077)	9.625%	
Providence Series M 10.25%	9/28/2000	7/31/2008	10,000,000	1,363,000	10.25%	139,708	1/31 & 7/31	(80,531)	(44,610)	11.393%	
Providence Series N 9.63%	9/28/2000	5/30/2020	10,000,000	10,000,000	9.63%	963,000	5/31 & 11/30	(284,477)	(239,180)	10.018%	
Providence Series O 8.46%	9/28/2000	9/30/2022	12,500,000	11,875,000	8.46%	1,004,625	3/31 & 9/30	(678,625)	(577,005)	9.169%	
Providence Series P 8.09%	9/28/2000	9/30/2022	12,500,000	12,500,000	8.09%	1,011,250	3/31 & 9/30	(323,564)	(279,213)	8.399%	
Providence Series R 7.5%	9/28/2000	12/15/2025	15,000,000	15,000,000	7.50%	1,125,000	6/15 & 12/15	(367,971)	(325,872)	7.769%	
Providence Series S 6.82%	9/28/2000	4/1/2018	15,000,000	14,464,000	6.82%	986,445	4/1 & 10/1	(391,911)	(321,283)	7.138%	
Providence Series T 6.5%	9/28/2000	2/1/2029	15,000,000	13,737,000	6.50%	892,905	2/1 & 5/1& 8/1 & 11/1	(2,485,117)	(2,172,654)	8.480%	
all River 9.44%	9/28/2000	2/15/2020	6,500,000	6,500,000	9.44%	613,600	2/15 & 8/15	(226,342)	(186,063)	9.904%	
all River 7.99%	9/28/2000	12/15/2026	7,000,000	7,000,000	7.96%	559,300	3/15 & 9/15	(135,410)	(116,935)	8.202%	
Fall River 7.24%	9/28/2000	12/15/2027	6,000,000	6,000,000	7.24%	434,400	6/15 & 12/15	(109,972)	(95,707)	7.426%	
Mandatory Convertibles 5.75%		8/16/2006	125,000,000	125,000,000	5.75%	7,187,500	8/16, 11/16, 2/16 & 5/16	(411,010)	(345,450)	5.871%	
Term Loan	7/15/2002	8/26/2005	311,086,956		LIBOR+87.5bp	2,449,699	monthly	(1,470,798)	(845,959)	2.798%	
Acct 189 unamortized issue cos Acct 257 unamortorized premiur									(13,261,501) 2,061,342		
Total for Southern Union Compa	any		1,335,586,956	1,009,290,956		70,860,571		(19,355,293)	(25,386,733)	7.397%	
Panhandle Eastern Pipe Line	Company Emb	pedded Cost of Lo	ong-Term debt						Unamortized Issuance Costs		
	Issuance	Maturity	Original	Outstanding	Ann Int	Ann Int	Interest Pmt	Issuance	& Discounts	Embedded	Annuali
Description	Date	Date	Issue	as of April 30	Rate	Costs	Dates	Costs (Orig)	as of April 30	Rate	cost
.75% Senior Notes	3/12/2004	3/15/2007	200,000,000	200,000,000	2.750%	5,500,000	3/15 & 9/15	(1,050,187)	(955,679)	2.765%	5,529,
.875% Senior Notes	8/15/1994	8/15/2004	100,000,000	52,455,000	7.875%	4,130,831	2/15 & 8/15	(6,659,906)	(12,657)	8.437%	4,425
.50% Senior Notes	7/15/1999	7/15/2009	200,000,000	60,623,000	6.500%	3,940,495	1/15 & 7/15	(342,871)	(481,768)	6.511%	3,947,
.25% Senior Notes	4/1/2000	4/1/2010	100,000,000	40,500,000	8.250%	3,341,250	4/1 & 10/1	(80,531)	(25,551)	8.257%	3,343,
'.00% Senior Notes	7/15/1999	7/15/1999	300,000,000	66,305,000	7.000%	4,641,350	1/15 & 7/15	(284,477)	(1,328,703)	7.007%	4,645,
.80% Senior Notes	8/15/1994	9/30/2022	300,000,000	300,000,000	4.800%	14,400,000	2/15 & 8/15	(678,625)	(2,282,345)	4.811%	14,432,
6.05% Senior Notes	8/18/2003	9/30/2022	250,000,000	250,000,000	6.050%	15,125,000	2/15 & 8/15	(323,564)	(2,200,165)	6.058%	15,144,
Term Loan	12/21/2001	1/31/2007	290,000,000	269,569,500	4.464%	12,033,582	1/31,4/30,7/31,10/31	(10,937,822)	(7,519,753)	4.639%	12,505,
Embedded Cost of long-term	debt for Panha	andle	1 740 000 000	1 220 452 500		62 112 500		(20.257.092)	(44,906,004)	E 1610/	62.074
Eastern Pipe Line Company			1,740,000,000	1,239,452,500		63,112,509		(20,357,983)	(14,806,621)	5.161%	63,974,
otal consolidated embedded Southern Union Company	cost of long-t	erm debt for	3,075,586,956	2,248,743,456		133,973,080		(39,713,275)	(40,193,354)	6.151%	
ong-Term Debt Balance for C	Capital Structu	re in Schedule 1		2,223,356,723							

Source: Company Response to Data Request 0374.

### Embedded Cost of Preferred Stock as of April 30, 2004 for Southern Union Company

(1) (2)

Preferred Stock	Issuance Date	Original Issue	Outstanding as of 4/30/2004	Annual Interest Rate	Unamortized Issuance Cost	Annualized Cost to Company (1*2)
7.55% Preferred Securities	10/1/03	230,000,000	\$230,000,000	7.55%	(6,171,490.72)	\$17,365,000
			\$230,000,000		- -	\$17,365,000

Embedded Cost of Preferred Stock = \$17,365,000 \$223,828,509 = 7.76%

Notes:

Source: Southern Union Company's response to Staff's Data Request 0374

## Weighted Cost of Capital as of April 30, 2004 for Missouri Gas Energy

Weighted Cost of Capital Using Common Equity Return of:

			Common Equity Return of:		
Capital Component	Percentage of Capital	Embedded Cost	8.52%	9.02%	9.52%
Common Stock Equity	29.99%		2.55%	2.70%	2.85%
Preferred Stock	6.40%	7.76%	0.50%	0.50%	0.50%
Long-Term Debt	63.61%	6.15%	3.91%	3.91%	3.91%
Short-Term Debt	0.00%		0.00%	0.00%	0.00%
	100.00%	•	6.96%	7.11%	7.26%

#### Notes:

See Schedule 1 for the Capital Structure Ratios.

See Schedule 2 for the Embedded Cost of Long-Term Debt.

See Schedule 3 for the Embedded Cost of Preferred Stock.