P. S.C. Mo. No.	ed Sheet No. 8	Original Povisod	1st	BERTY 2	MPANY d.b.a. L Sec.	6	THE EMPIRE DISTRICT EI P.S.C. Mo. No.
For LARGE POWER SERVICE SCHEDULE LP AVAILABILITY: This schedule is available for electric service to any general service Scustomer except those who are conv received to others whose utilization of same is for residential purposes other than transient or seasonal resorts, etc., and others who provide transient room and board service or room service and/or provide service transient or seasonal basis are not excluded from the use of this rate. The Company reserves the rig applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE \$ 18.61 \$ 10.27 FACILITIES CHARGE \$ 18.61 \$ 0.05730 \$ 0.05995 All additional KWh, per KWh \$ 0.06730 \$ 0.05995 All additional KWh, per KWh \$ 0.06730 \$ 0.05995 All additional KWh, per KWh \$ 0.0528 \$ 0.0334 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining leight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expanse, an analog metering location(s). For use by the Company to tetrieve interval metering data for billing and load res telephone line must be available to include a charge of \$0.00022 per KWh on all customers who have not or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISI The above charges will be adjusted		Unginal <u>itevised</u>	151	2	Sec.		F.3.C. MO. NO.
For LARGE POWER SERVICE SCHEDULE LP AVAILABILITY: This schedule is available for electric service to any general service Scustomer except those who are conv reserved to others whose utilization of same is for residential purposes other than transient or seasonal resorts, etc., and others who provide transient room and board service or room service and/or provide service ransient or seasonal basis are not excluded from the use of this rate. The Company reserves the rig applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE \$ 283.55 \$ 283.55 DEMAND CHARGE: \$ 18.61 \$ 10.27 FACILITIES CHARGE \$ 18.85 1.88 Per KW of Billing Demand \$ 1.88 \$ 1.88 FIRIT 350 hours use of Metered Demand, per KWh \$ 0.05790 \$ 0.05995 All additional KWh, per KWh \$ 0.0528 \$ 0.0334 The Burmer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining sight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expanse, an analog in Metring losation(s). for use by the Company between the hours of midnight and 6:00am each day. EVEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provi		Original Chart N		2	C = =	0	
LARGE POWER SERVICE SCHEDULE LP AVAILABILITY: This schedule is available for electric service to any general service Coustomer except those who are conv received to others whose utilization of same is for residential purposes other than transient or season and/or provide service or room service and/or provide service ransient or seasonal basis are not excluded from the use of this rate. The Company reserves the ric applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE \$ 283.55 \$ 283.55 DEMAND CHARGE: \$ 18.61 \$ 10.27 FACLITES CHARGE: \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16. and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog of metering location(s), for use by the Company to retrieve interval metering data for billing and load res telephone line must be available to the Company between the hours of midnight and 6:00am each day. EVEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. <td>t No. <u>8</u></td> <td>Original Sheet N</td> <td></td> <td>2</td> <td>Sec.</td> <td>6</td> <td>Canceling P.S.C. Mo. No.</td>	t No. <u>8</u>	Original Sheet N		2	Sec.	6	Canceling P.S.C. Mo. No.
SCHEDULE LP AVAILABILITY: This schedule is available for electric service to any general service Coustomer except those who are convergedived to others who provide transient room and beard service or nom service and/or provide service ransient or seasonal. resorts, etc., and others who provide transient room and beard service or nom service and/or provide service and/or provide service and/or provide service. MONTHLY RATE: Summer Season MONTHLY RATE: Summer Season MONTHLY RATE: Summer Season MONTHLY RATE: Summer Season Per KW of Billing Demand \$ 18.61 \$ 10.27 FACLITIES CHARGE: \$ 18.61 \$ 0.027 Per KW of Billing Demand \$ 1.88 \$ 1.88 \$ 0.05995 All additional kWh, per kWh \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16. and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog 1 metering location(s). for use by the Company to retrieve interval metering data for billing and load rest letephone line must be available to the Company to previse the hours of midnight and 6:00am each day. EUEL ADJUSTMENT CLAU						RY	For <u>ALL TERRITOR</u>
AVAILABILITY: This schedule is available for electric service to any general service Coustomer except those who are convreceived to others whose utilization of same is for residential purposes other than transient or seasonal. resorts, etc., and others who provide transient room and board service or room service and/or provide servict ransient or seasonal basis are not excluded from the use of this rate. The Company reserves the rig applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE \$ 283.55 \$ 283.55 DEMAND CHARGE; \$ 18.61 \$ 10.27 FACILITIES CHARGE \$ 1.88 \$ 1.88 ENERGY CHARGE; \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 All additional kWh, per kWh \$ 0.05790 \$ 0.05995 More Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar yea. To be eligible for. this schedule, the customer agrees to provide					LARC		
This schedule is available for electric service to any general service Coustomer except those who are converged to others who provide transient from and board service or room service and/or provide service and the service and the service of this rate. The Company reserves the rid applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE. \$ 283,55 \$ 283,55 DEMAND CHARGE: \$ 18,61 \$ 10.27 FACILITIES CHARGE \$ 18,81 \$ 1.88 \$ 1.88 Der KW of Facilities Demand \$ 1.88 \$ 1.88 \$ 0.05995 All additional KWh, per KWh \$ 0.06790 \$ 0.05995 All additional KWh, per KWh \$ 0.03528 \$ 0.03384 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20094(6). DEMAND CHARGE The above charges will be adjusted in an amount provided by the terms and provisions of the Euel Adjustment Rider DSI Monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand Side In Rider DSIM for non-residential service. <td></td> <td></td> <td><u>.P</u></td> <td><u>SCHEDULE I</u></td> <td></td> <td></td> <td></td>			<u>.P</u>	<u>SCHEDULE I</u>			
received to others whose utilization of same is for residential purposes other than transient or seasonal. resorts, etc., and others who provide transient room and board service or room service and/or provide serv transient or seasonal basis are not excluded from the use of this rate. The Company reserves the rig applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE. Per KW of Billing Demand. S 18.61 \$ 10.27 FACILITIES CHARGE: Per KW of Billing Demand. S 18.61 \$ 10.27 FACILITIES CHARGE: First 350 hours use of Metered Demand, per kWh. S 0.06790 \$ 0.05995 All additional kWh, per KWh. S 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog i metering location(s), for use by the Company to retrieve interval metering data for billing and load ress telephone line must be available to the Company to retrieve interval metering data for billing and load ress telephone line must be available to include a charge of \$0.0028 per kWh on all customers who have not c in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Metered Demand will be determ			0				
transient or seasonal basis are not excluded from the use of this rate. The Company reserves the rig applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE	I. Motels, hotels, inns,	ransient or seasonal.	oses other than	sidential purp	of same is for re	se utilization o	received to others who
applicability or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season CUSTOMER ACCESS CHARGE \$ 283.55 DEMAND CHARGE: \$ 18.61 Per KW of Billing Demand \$ 18.61 per KW of Facilities Demand \$ 1.88 ENERGY CHARGE: \$ 0.05790 First 350 hours use of Metered Demand, per kWh \$ 0.06790 All additional KWh, per kWh \$ 0.03528 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog i metering location(s), for use by the Company to retrieve interval metering data for billing and load rest telephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand mete							
CUSTOMER ACCESS CHARGE \$ 283.55 \$ 283.55 DEMAND CHARGE; \$ 18.61 \$ 10.27 FACILITIES CHARGE; \$ 18.61 \$ 10.27 Per kW of Facilities Demand \$ 1.88 \$ 1.88 ENERGY CHARGE; \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog 1 metering location(s), for use by the Company to retrieve interval metering data for billing and load rest telephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not co in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a	inght to determine the	ipany reserves the ng					
DEMAND CHARGE: Per kW of Billing Demand \$ 18.61 \$ 10.27 FACILITIES CHARGE \$ 1.88 \$ 1.88 per kW of Facilities Demand \$ 1.88 \$ 1.88 ENERGY CHARGE: \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog i metering location(s), for use by the Company to retrieve interval metering data for billing and load residephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE:							
Per kW of Billing Demand \$ 18.61 \$ 10.27 FACILITIES CHARGE \$ 1.88 \$ 1.88 per kW of Facilities Demand \$ 1.88 \$ 1.88 ENERGY CHARGE: \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.06328 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. \$ 0.06 eigible for this schedule, the customer agrees to provide, at the Customer's expense, an analog 1 metering location(s), for use by the Company to retrieve interval metering data for billing and load rest telephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENRGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMIN		\$ 283.55	283.55	\$			
per kW of Facilities Demand		\$ 10.27	18.61	\$			Per kW of Billing De
ENERGY CHARGE: \$ 0.06790 \$ 0.05995 All additional kWh, per kWh \$ 0.03528 \$ 0.03394 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog i metering location(s), for use by the Company to retrieve interval metering data for billing and load residephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, a 1 previous months will be used. The monthly		¢ 1.00	1.00	¢		Demond	
All additional kWh, per kWh,		<u>\$ 1.88</u>	1.88			Demand	
The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Wint remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog 1 metering location(s), for use by the Company to retrieve interval metering data for billing and load resitelephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demin demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, a previous months will be used. The monthly Facilities Demand will be the maximum demand as determined 1 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.							
remaining eight monthly billing periods of the calendar year. To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog i metering location(s), for use by the Company to retrieve interval metering data for billing and load res- telephone line must be available to the Company between the hours of midnight and 6:00am each day. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not or in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered dem demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined 1 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.		\$ 0.03394	0.03528			per kvvn	All additional kvvn,
 The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not of in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand metre. The monthly Facilities Demand will be the maximum demand as determined 1 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities. a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. 		r billing and load rese	<u>metering data f</u>	rieve interval	Company to ret	or use by the	metering location(s), fo
 ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not of in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demin demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined I 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.38 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. 	ent Clause, Rider FAC.	of the Fuel Adjustment	ns and provision	led by the tern	an amount provi		
 The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not of in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). DEMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demined month by asuitable demand will be determined by a comparison of the monthly metered demined in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined I 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.38 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. 							-
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side In Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered dem. demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined I 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:	t declined to participate	omers who have not de					
Rider DSIM for non-residential service. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered dem: demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, ai previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:							
The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered dem. demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, ai previous months will be used. The monthly Facilities Demand will be the maximum demand as determined I 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:	Investment Mechanism,	of the Demand Side Inv	ns and provision	led by the terr			
month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1 greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facilities. SUBSTATION FACILITIES CREDIT: SUBSTATION FACILITIES CREDIT:						<u>G DEMAND:</u>	DETERMINATION OF BILLING
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all previous months will be used. The monthly Facilities Demand will be the maximum demand as determined to 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.38 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:							month by a suitable der
demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, al previous months will be used. The monthly Facilities Demand will be the maximum demand as determined to 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.33 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:							
previous months will be used. The monthly Facilities Demand will be the maximum demand as determined in 1000 kW, whichever is greater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.38 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:							
If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.38 demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:						e used. The mo	previous months will be
demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities. SUBSTATION FACILITIES CREDIT:							
	.385 per kW of facilities						
	tomer.	re owned by the Custor	<u>and tran</u> sformer	<u>vn-sub</u> station	pply if the stepdo		
	_						

RESERVED FOR FUTURE USE

Formatted: Normal, Level 1

DATE OF ISSUE <u>August 17, 2020May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u> ISSUED BY <u>Sheri RichardCharlotte Emery</u>, Director Rates and Regulatory Affairs, Joplin, MO