



December 16, 2003

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

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Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 5th Revised Sheet No 113 for Area P (Old Palmyra District) and 5th Revised Sheet No. 188 for Area U (Old Hannibal/Canton and Old Bowling Green Districts and Old Neelyville District). Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects an increase in rates for Bowling Green and Hannibal/Canton of 3.11% and an increase for Palmyra of 3.63%. This filing also reflects a decrease in rates for Neelyville of 3.42%.

Your review and approval of these sheets to become effective January 3, 2004 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 233, or July Dunlap, extension 234.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", with a long horizontal line extending to the right.

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

For PGA filing effective January 3, 2004

Bowling Green & Hannibal/Canton

		<u>1/3/2003</u>			<u>11/1/2003</u>	
<u>0.864</u> =	1.0356	0.8434			0.8081	
0.8343		<u>0.2528</u>			<u>0.2528</u>	
		1.0962 x 100 =	109.62		1.0609 x 100 =	106.09
			<u>7.25</u>			<u>7.25</u>
			116.87			113.34
<u>116.87</u> =	1.0311	=	3.11% Inc			
113.34						

Palmyra

		<u>1/3/2003</u>			<u>11/1/2003</u>	
<u>0.864</u> =	1.0356	0.8434			0.8081	
0.8343		<u>0.07495</u>			<u>0.07495</u>	
		0.91835 x 100 =	91.835		0.88305 x 100 =	88.305
			<u>9.05</u>			<u>9.05</u>
			100.885			97.355
<u>100.885</u> =	1.0363	=	3.63% Inc			
97.36						

Neelyville

		<u>1/3/2003</u>			<u>11/1/2003</u>	
<u>0.8328</u> =	0.8629	0.7625			0.7265	
0.9651		<u>0.2528</u>			<u>0.2528</u>	
		1.0153 x 100 =	101.53		0.9793 x 100 =	97.93
			<u>7.25</u>			<u>7.25</u>
			108.78			105.18
<u>108.78</u> =	1.0342	=	3.42% Inc			
105.18						

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8993	\$ 0.8370	\$ 0.8993	\$ 0.8370	\$ 0.8993	\$ 0.8370	\$ 0.8688	\$ 0.8018
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.1063)	\$ (0.0898)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.8434	\$ 0.8008	\$ 0.8434	\$ 0.8008	\$ 0.8434	\$ 0.8008	\$ 0.7625	\$ 0.7120

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 16, 2003

DATE EFFECTIVE: January 3, 2004

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8993	\$ 0.8370	\$ 0.8993	\$ 0.8370	\$ 0.8993	\$ 0.8370	\$ 0.8688	\$ 0.8018
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.8434	\$ 0.8008	\$ 0.8434	\$ 0.8008	\$ 0.8434	\$ 0.8008	\$ 0.7625	\$ 0.7120

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 16, 2003

DATE EFFECTIVE: January 3, 2004

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate <u>Schedules</u>	Volume of <u>Gas</u>	Current <u>Rates</u>	Current <u>Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.3210	\$293,926.50
EFT Demand (FS - Summer)	Dth	31,556	\$5.7400	\$181,131.44
TOTAL FACTOR D				<u>\$1,102,034.33</u>
FIRM SALES (Ccf)				<u>17,689,388</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0623</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	1,878,738	\$6.8076	\$12,789,696.81
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.7710	\$557,132.34
EFT Demand (WS - Winter)	Dth	5,310	\$5.7210	\$30,378.51
EFT Demand (WS - Summer)	Dth	3,836	\$4.7700	\$18,297.72
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	\$874.49
TOTAL FACTOR P				<u>\$13,610,524.75</u>
TOTAL SALES (Ccf)				<u>16,260,400</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.8370</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.8993</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.8370</u>

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.7700	\$25,589.52
	DSS (D1)	Dth	485	\$5.7251	<u>\$2,776.67</u>
TOTAL FACTOR D					<u>\$28,366.19</u>
FIRM SALES (Ccf)					<u>423,492</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0670</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	20,337	\$6.8076	\$138,446.16
	Spot Market (NGPL)	Dth	<u>29,541</u>	\$6.8076	<u>\$201,099.91</u>
TOTAL FACTOR P			49,878		<u>\$339,546.07</u>
TOTAL SALES (Ccf)					<u>423,492</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.8018</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.8688</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.8018</u>



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Market		Open	High	Low	Last	Change	Time
NGZ3	Dec 2003	5.100	5.100	5.100	5.100	0.000	14:26
NGF4	Jan 2004	6.760	7.040	6.740	6.954	-0.276	set 14:46
NGG4	Feb 2004	6.750	7.100	6.750	6.991	-0.169	set 14:45

Quotes

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Market Report

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NGH4	Mar 2004	6.450	6.700	6.420	6.636	-0.139	set 14:46
NGJ4	Apr 2004	5.100	5.360	5.100	5.336	-0.024	set 14:29
NGK4	May 2004	4.900	5.060	4.900	5.046	-0.009	set 14:45
NGM4	Jun 2004	4.900	5.030	4.890	5.016	+0.011	set 14:27
NGN4	Jul 2004	4.900	5.040	4.900	5.021	-0.004	set 14:27
NGQ4	Aug 2004	5.030	5.030	5.010	5.031	-0.004	set 14:27
NGU4	Sep 2004	4.980	5.000	4.970	5.021	-0.024	set 14:08
NGV4	Oct 2004	4.930	5.010	4.930	5.021	+0.016	set 14:27
NGX4	Nov 2004	5.200	5.220	5.160	5.216	+0.051	set 14:30
NGZ4	Dec 2004	5.210	5.400	5.210	5.401	+0.061	set 14:29
NGF5	Jan 2005	5.440	5.500	5.440	5.541	+0.026	set 14:19
NGG5	Feb 2005	5.424	5.460	5.424	5.501	+0.026	set 14:19
NGH5	Mar 2005	5.214	5.270	5.214	5.281	+0.046	set 13:29
NGJ5	Apr 2005	4.694	4.740	4.694	4.741	+0.016	set 14:23
NGK5	May 2005	4.580	4.580	4.550	4.626	-0.010	set 14:22
NGM5	Jun 2005	4.574	4.604	4.574	4.631	+0.010	set 13:57
NGN5	Jul 2005	4.579	4.595	4.579	4.636	-0.004	set 13:57
NGQ5	Aug 2005	4.584	4.620	4.584	4.649	+0.016	set 14:19
NGU5	Sep 2005	4.569	4.599	4.569	4.624	+0.010	set 14:00
NGV5	Oct 2005	4.614	4.614	4.614	4.669	-0.020	set 13:57
NGX5	Nov 2005	4.730	4.730	4.730	4.839	0.000	set 14:00
NGZ5	Dec 2005	4.950	4.950	4.950	5.014	-0.029	set 14:00
NGF6	Jan 2006	5.030	5.030	5.030	5.109	-0.044	set 10:54
NGG6	Feb 2006	5.000	5.000	5.000	5.079	-0.044	set 12:24
NGH6	Mar 2006	4.870	4.870	4.870	4.919	-0.014	set 10:46
NGJ6	Apr 2006	4.475	4.475	4.475	4.519	0.000	set 13:35
NGK6	May 2006	4.440	4.440	4.440	4.419	0.000	set 14:19
NGM6	Jun 2006	4.441	4.441	4.441	4.414	0.000	set 13:57