

October 17, 2002

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101

FILED

OCT 18 2002

Missouri Public
Service Commission



Dear Mr. Roberts:

Enclosed are the original and three copies of the filing for P.S.C. Mo. No. 1, First revised sheet No. 49, which cancels P.S.C. Mo. No. 1, Original Sheet No. 49. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700 extension 233.

This filing is made to comply with Public Service Commission Rules and Atmos Energy Corporation tariffs. Included in this filing are Exhibits A, B, C, D and E, detailing the computation of the ACA effective November 1, 2002 through October 31, 2003, and the steps used in calculating the new Regular Purchased Gas Adjustment (RPGA) for Atmos Energy Corporation's Area G Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of decreasing the RPGA. This decrease is expected to result in an annual decrease to the Missouri customers of \$166,396 or 59.69% on gross receipts.

Atmos Energy Corporation requests that this revised tariff P.S.C. Mo. No. 1, First Revised Sheet No. 49, become effective with all billings on or after November 1, 2002.

Sincerely,

A handwritten signature in black ink, appearing to read 'Bobby J. Cline', with a long horizontal flourish extending to the right.

Bobby J. Cline
Manager, Rate Administration

Enclosures

Cc: Public Counsel (2)

Atmos Energy Corporation
Name of Issuing Corporation

For: Area G
Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
	<u>(\$/CCF)</u>		
0.5584	(0.3176)	0.0160	0.2568

* Indicates new rate or test
+ Indicates change

DATE OF ISSUE: October 17, 2002
month day year

DATE EFFECTIVE: November 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates & Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation
Missouri Area G
Gas Purchases

Month	Gas Purchases	
	Mcf	Cost
Jun-01	996	\$10,271.00
Jul-01	376	\$3,437.00
Aug-01	160	\$2,473.00
Sep-01	755	\$4,169.00
Oct-01	3,670	\$12,632.00
Nov-01	2,293	\$9,977.00
Dec-01	4,342	\$15,389.00
Jan-02	4,946	\$17,510.00
Feb-02	8,590	\$21,387.00
Mar-02	8,373	\$30,436.00
Apr-02	3,816	\$14,811.00
May-02	2,285	(\$31,534.00)
Total	<u>40,602</u>	<u>\$110,958.00</u>

Atmos Energy Corporation
 Missouri Area G
 Purchased Gas Adjustment Analysis
 For The Twelve Months Ended May 31, 2002

Month	Mcf Sold	Regular Pga	Aca	Total	Purchased Gas Recovered	Purchased Gas Cost	Monthly (Over) Under Recovery	Accum. (Over) Under Balance
Prior Year Recovery Balance								(\$95,397)
Adjustments per 2000 - 2001 Review (Case No. GR-01-394)								(41,188)
Adjusted Prior Year Recovery Balance								(\$136,585)
Jun-01	1,020	9.3250	(1.4520)	7.8730	8,032	\$10,271	\$2,239	(134,346)
Jul-01	758	9.3250	(1.4520)	7.8730	5,965	3,437	(2,528)	(136,874)
Aug-01	598	9.3250	(1.4520)	7.8730	4,710	2,473	(2,237)	(139,111)
Sep-01	769	9.3250	(1.4520)	7.8730	6,057	4,169	(1,888)	(140,999)
Oct-01	1,083	9.3250	(1.4520)	7.8730	8,523	12,632	4,109	(136,890)
Nov-01	2,640	7.7220	(1.4520)	6.2700	16,555	9,977	(6,578)	(143,468)
Dec-01	4,962	4.0030	(1.9430)	2.0600	10,221	15,389	5,168	(138,300)
Jan-02	8,973	4.0030	(1.9430)	2.0600	18,483	17,510	(973)	(139,273)
Feb-02	7,623	4.0030	(1.9430)	2.0600	15,703	21,387	5,684	(133,589)
Mar-02	6,706	4.0030	(1.9430)	2.0600	13,814	30,436	16,622	(116,967)
Apr-02	5,245	4.0030	(1.9430)	2.0600	10,805	14,811	4,006	(112,961)
May-02	1,742	4.0030	(1.9430)	2.0600	3,588	(31,534)	(35,122)	(148,083)
	<u>42,118</u>				<u>122,456</u>	<u>\$110,958</u>	<u>(\$11,498)</u>	<u>(\$148,083)</u>

Interest on DCCB \$ (170)

Actual Cost Adjustment Calculation:

(Over)/Under Balance (148,253)

Estimated Sales Volumes 466,750

ACA Factor Effective 11/1/02 (\$0.3176) /Ccf

Atmos Energy Corporation

Missouri Area G

Mcf Sales And Dollar Sales Comparison
Of New ACA To Become Effective 11/1/02

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-01	834	117	69	1,020
Jul-01	612	85	61	758
Aug-01	479	69	51	598
Sep-01	616	89	65	769
Oct-01	886	123	74	1,083
Nov-01	2,162	311	167	2,640
Dec-01	4,059	555	348	4,962
Jan-02	7,289	1,060	624	8,973
Feb-02	6,206	896	520	7,623
Mar-02	5,452	794	459	6,706
Apr-02	4,314	581	351	5,245
May-02	1,429	182	131	1,742
Total	34,338	4,861	2,919	42,118

	Actual Sales	Percent	Cost Change
Rich Hill	34,338	81.53%	(135,659)
Hume	4,861	11.54%	(19,206)
Rurals	2,919	6.93%	(11,531)
Total	42,118	100.00%	(166,396)

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (11/1/01)	466,750	0.5973	278,790	
New Rate (11/1/02)	466,750	0.2408	112,393	
			<u>(\$166,396)</u>	<u>-59.69%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company Tariffs (Sheet Nos.6 and 6A)
and Purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5001	2,192
Reservation: FSS - Capacity	71,209	x	0.0285	2,029
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.0407	432
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,816	x	0.0000	0
Commodity: FTS - M	54,665	x	0.0061	333
Commodity: GRI funding	54,665	x	0.0055	301
Commodity: ACA funding	54,665	x	0.0021	115
Subtotal Williams Natural			\$	45,109
Williams Energy Marketing	54,665	x	\$ 3.9430	\$ 215,544
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$260,653</u>
Divided by PGA Sales (CCF) (" V ")				<u>466,750</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.5584</u>

1) Assumed that an Mcf is equivalent to a Dth.

Atmos Energy Corporation
MISSOURI AREA G

Interest rate: 9.00%

Item No.	Description	Ccf	Principal	Interest before refund period	Total	Factor \$/Ccf
1	Refund Balance @ 5/31/02		\$12,604.00	\$0.00	12,604.00	
2	GR-01-394 Staff Adjustment Williams Refund 11/26/01		(5,069.00)	0.00	(5,069.00)	
	Total with pre-refund interest	481,473	\$7,535.00	\$0.00	\$7,535.00	\$0.0156
3	Interest during refund period				199.11	\$0.0004
	Total	481,473	\$7,535.00	\$0.00	\$7,734.11	\$0.0160

Item No.	Refund Period	Estimated		Beginning Balance	Refund Amount	Interest	Ending Balance
		Sales Ccf	Refund Factor				
2,3	Dec-01	-	(0.0721)	0.00	0.00	0.00	0.00
	Jan-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Feb-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Mar-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Apr-02	-	(0.0721)	0.00	0.00	0.00	0.00
	May-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Jun-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Jul-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Aug-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Sep-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Oct-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Nov-02	-	(0.0721)	0.00	0.00	0.00	0.00
	Total	0			\$0.00	\$0.00	

Item No.	Refund Period	Estimated		Beginning Balance	Refund Amount	Interest	Ending Balance
		Sales Ccf	Refund Factor				
2,3	Dec-02	64,577	0.0156	7,535.00	1,007.40	48.96	6,576.56
	Jan-03	104,303	0.0156	6,576.56	1,627.13	37.12	4,986.55
	Feb-03	89,560	0.0156	4,986.55	1,397.14	26.92	3,616.34
	Mar-03	64,727	0.0156	3,616.34	1,009.74	19.55	2,626.15
	Apr-03	48,807	0.0156	2,626.15	761.38	13.99	1,878.76
	May-03	15,797	0.0156	1,878.76	246.43	12.24	1,644.57
	Jun-03	15,633	0.0156	1,644.57	243.88	10.51	1,411.20
	Jul-03	15,420	0.0156	1,411.20	240.55	8.78	1,179.43
	Aug-03	9,880	0.0156	1,179.43	154.13	7.69	1,032.99
	Sep-03	8,537	0.0156	1,032.99	133.17	6.75	906.57
	Oct-03	15,877	0.0156	906.57	247.68	4.94	663.83
	Nov-03	28,357	0.0156	663.83	442.36	1.66	223.13
	Total	481,473			\$7,510.98	\$199.11	

**Atmos Energy Corporation
Cap Calculation
Area G Missouri**

FOR A SCHEDULED WINTER PGA FILING

1999-2000 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	2,567	159	8,247	8,854	11,301	31,128	
Commodity Cost	\$4,7935	\$23,2516	\$3,1489	\$3,1724	\$2,7481		
Total Commodity Costs	\$12,305.00	\$3,697.00	\$25,969.00	\$28,088.00	\$31,056.00	\$101,115.00	\$3.2484

2000-2001 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	6,088	8,812	9,400	9,295	12,012	45,607	
Commodity Cost	\$4.8804	\$7.3794	\$8.8131	\$6.1048	\$5.1242		
Total Commodity Costs	\$29,712.00	\$65,027.00	\$82,843.00	\$56,744.00	\$61,552.00	\$295,878.00	\$6.4876

2001-2002 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	2,293	4,342	4,946	8,590	8,373	28,544	
Commodity Cost	\$4.8804	\$7.3794	\$8.8131	\$6.1048	\$5.1242		
Total Commodity Costs	\$9,977.00	\$15,389.00	\$17,510.00	\$21,387.00	\$30,436.00	\$94,699.00	\$3.3176

Single highest average commodity gas cost per Ccf
{ ie, the maximum \$ / Ccf of the 3 winter periods}
[Item No. (a) (2) (i) on Tariff Sheet No. 45] \$6.4876

Average of the three most recent ACA winter periods
[Item No. (a) (2) (ii) on Tariff Sheet No. 45] \$4.3512

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods
[Item No. (a) (2) on Tariff Sheet No. 45] \$5.4194

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., October 2002)
[Item No. (a) (1) on Tariff Sheet No. 45] \$3.2600

The higher of Item No. (a) (1) & Item No. (a) (2)
[Item No. (a) shown on Tariff Sheet No. 45]

CAP == > \$5.4194

Atmos Energy Corporation
AREA G
 Missouri

Month	Gas Purchases			RPGA	Cost less RPGA (difference)	Sales Mcf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) (12))
	Mcf	Cost	Cost/Mcf		(d)-(e)		(f)*(g)	(h) + (i)	(12)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
Jun-01	996	\$ 10,271	\$ 10.31	\$ 9.325	\$ 0.99	1,020	\$ 1,006.99		
Jul-01	376	\$ 3,437	\$ 9.14	\$ 9.325	\$ (0.18)	758	\$ (139.50)	\$ 867.49	
Aug-01	160	\$ 2,473	\$ 15.46	\$ 9.325	\$ 6.13	598	\$ 3,666.49	\$ 3,526.98	
Sep-01	755	\$ 4,169	\$ 5.52	\$ 9.325	\$ (3.80)	769	\$ (2,924.62)	\$ 741.87	
Oct-01	3,670	\$ 12,632	\$ 3.44	\$ 9.325	\$ (5.88)	1,083	\$ (6,371.33)	\$ (9,295.95)	
Nov-01	2,293	\$ 9,977	\$ 4.35	\$ 7.722	\$ (3.37)	2,641	\$ (8,902.63)	\$ (15,273.96)	
Dec-01	4,342	\$ 15,389	\$ 3.54	\$ 4.003	\$ (0.46)	4,962	\$ (2,276.47)	\$ (11,179.10)	
Jan-02	4,946	\$ 17,510	\$ 3.54	\$ 4.003	\$ (0.46)	8,973	\$ (4,152.39)	\$ (6,428.86)	
Feb-02	8,590	\$ 21,387	\$ 2.49	\$ 4.003	\$ (1.51)	7,623	\$ (11,535.46)	\$ (15,687.86)	
Mar-02	8,373	\$ 30,436	\$ 3.64	\$ 4.003	\$ (0.37)	6,706	\$ (2,467.69)	\$ (14,003.15)	
Apr-02	3,816	\$ 14,811	\$ 3.88	\$ 4.003	\$ (0.12)	5,245	\$ (638.37)	\$ (3,106.06)	
May-02	<u>2,285</u>	<u>\$ (31,534)</u>	<u>\$ (13.80)</u>	<u>\$ 4.003</u>	<u>\$ (17.80)</u>	<u>1,742</u>	<u>\$ (31,013.59)</u>	<u>\$ (31,651.96)</u>	<u>(\$170.22)</u>
	40,602	\$ 110,958				42,120	\$ (65,748.58)	\$ (101,490.57)	(\$170.22)

The tariff on sheet 5C paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Greeley's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$22,818 during the ACA period June 2001- May 2002, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg	10% of 3 Yr Avg
'98-'99	\$ 175,738	684,529/3=	\$ 228,176
'99-'00	\$ 167,154		
'00-'01	<u>\$ 341,637</u>	10% x	\$ 228,176
	<u>\$ 684,529</u>		<u>\$ 22,818</u>



REC'D
DEC 3 2001
SUPPLY

GREELEY GAS COMPANY
A DIV OF ATMOS ENERGY
P. O. BOX 650205
DALLAS TX 75265

Refund ACA 2001/2002

NO. 501200

219634 DETACH THIS STATEMENT AND RETAIN FOR YOUR FILES
002 GREELEY GAS COMPANY

11/26/01 501200

INVOICE NUMBER	DATE	VOUCHER NO.	P.O./ CONTRACT NO.	GROSS	DISCOUNT	NET
10/25/01	10/25/01	503205	KATHY BROWN	5,069.00	0.00	5,069.00
REPLACES CK#352259-12/1/99				*TOTAL*	0.00	5,069.00

Per Williams —
Refund to Missouri Customer. Apply to Transportation Cost.

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM.

P. O. BOX 20008
Owensboro, Kentucky 42304
(270) 926-8886

NO. 501200

DATE	AMOUNT
11/26/01	*****\$5,069.00

WILLIAMS GAS PIPELINES CENTRAL, INC.

PAY TO THE ORDER OF: GREELEY GAS COMPANY
A DIV OF ATMOS ENERGY
P. O. BOX 650205
DALLAS TX 75265

BY: Rich A. Baile
Vice President

BY: _____

FLEET MAINE, N.A.
SOUTH PORTLAND, ME

VOID OVER \$5,069.00

NOT VALID AFTER 60 DAYS

⑈ 501200 ⑆ ⑆ 011201539 ⑆ 80 025 354 ⑆

THE ORIGINAL DOCUMENT HAS A REFLECTIVE WATERMARK ON THE REVERSE SIDE.

[Previous](#) [Next](#) [Search](#)Williams Gas Pipelines Central, Inc
FERC Gas Tariff
Original Volume No. 1Twelfth Revised Sheet No. 6
Superseding
Eleventh Revised Sheet No. 6STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES

		Minimum Rate 1/ -----	Maximum Rate 1/ -----
TSSP	No Notice Fee	\$.0000	\$.0154
	Reservation - FSS - Deliverability	.0000	.5001
	Reservation - FSS - Capacity 4/	.0000	.0285
	Reservation - FTS-P	.0000	5.6118
	Injection - FSS	.0122	.0122
	Withdrawal - FSS	.0122	.0122
	Commodity - FTSP	.0124	.0124
	Authorized Overrun - FSS 2/	.0000	.0570
	Authorized Overrun - FTSP	.0124	.1969
TSSM	No Notice Fee	.0000	.0154
	Reservation - FSS - Deliverability	.0000	.5001
	Reservation - FSS - Capacity 4/	.0000	.0285
	Reservation - FTS-P 3/	.0000	5.6118
	Reservation - FTS-M	.0000	2.8014
	Injection - FSS	.0122	.0122
	Withdrawal - FSS	.0122	.0122
	Commodity - FTSP 3/	.0124	.0124
	Commodity - FTSM	.0061	.0061
	Authorized Overrun - FSS 2/	.0000	.0570
	Authorized Overrun - FTSP 3/	.0124	.1969
	Authorized Overrun - FTSM	.0061	.0982
STSP	Commodity	.0124	.7502
	Authorized Overrun	.0124	.7502
STSM	Commodity - STSP 3/	.0124	.3006
	Authorized Overrun - STSP 3/	.0124	.3006
	Commodity - STSM	.0061	.4838
	Authorized Overrun - STSM	.0061	.4838
FTSP	Reservation	.0000	5.6118
	Reservation Balancing Fee	.0000	.1604
	Commodity	.0124	.0124
	Commodity Balancing Fee	.0004	.0004
	Authorized Overrun	.0124	.1969
	Commodity Bal Fee - Auth Overrun	.0004	.0057
FTSM	Reservation	.0000	2.8014
	Reservation Balancing Fee	.0000	.1604
	Commodity	.0061	.0061
	Commodity Balancing Fee	.0004	.0004
	Authorized Overrun	.0061	.0982
	Commodity Bal Fee - Auth Overrun	.0004	.0057
SFTP	Commodity	.0124	.6526
	Commodity Balancing Fee	.0004	.0187
	Authorized Overrun	.0124	.6526
SFTM	Commodity - SFTP 3/	.0124	.3006
	Commodity Bal Fee - SFTP 3/	.0004	.0086
	Authorized Overrun - SFTP 3/	.0124	.3006
	Commodity - SFTM	.0061	.4230
	Commodity Bal Fee - SFTM	.0004	.0243
	Authorized Overrun - SFTM	.0061	.4230

INO.com Exchanges-Henry Hub Natural Gas (NYMEX:NG)

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 6A.
Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on
Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ.
- 3/ FTSP, STSP, & SFTP are only applicable if firm capacity is reserved in
the Production Area.
- 4/ Applied to monthend storage balance.

Issued by: H. Dean Jones II, Vice President, Rates

Issued on: October 10, 2001

Effective on: November 1, 2001

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[Previous](#) [Next](#) [Search](#)

Williams Gas Pipelines Central, Inc
 FERC Gas Tariff
 Original Volume No. 1

Twentieth Revised Sheet No. 6A
 Superseding
 Nineteenth Revised Sheet No. 6A

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/ -----	Maximum Rate 1/ -----
ITS-P	Winter Commodity	\$.0124	\$.1969
	Summer Commodity	.0124	.1600
	Commodity Balancing Fee	.0004	.0057
ITS-M	Winter Commodity	.0061	.0982
	Summer Commodity	.0061	.0798
	Commodity Balancing Fee	.0004	.0057
FSS	Deliverability Reservation	.0000	.5001
	Capacity Reservation 4/	.0000	.0285
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
	Authorized Overrun	.0000	.0570
ISS	Commodity 4/	.0000	.0570
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
PLS-P	Daily Commodity	.0000	.1600
PLS-M	Daily Commodity	.0000	.0798

Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/ - Demand - Load Factors > 50%	\$.0660
- Demand - Load Factors 50% or Less	.0407
- Commodity - Small Customers	.0088
- Commodity - Others	.0055
Article 26 - FERC Annual Charge Adjustment	.0021

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 5/
 STATED AT 100% LOAD FACTOR

	Maximum Rate -----
TSS-P	\$.0005
Reservation - FSS 4/	.0570
Reservation - FTS-P	.1845
TSS-M	.0005
Reservation - FSS 4/	.0570
Reservation - FTS-P	.1845
Reservation - FTS-M	.0921
FTS-P	.1845
Reservation Balancing Fee	.0053
FTS-M	.0921
Reservation Balancing Fee	.0053

FSS Reservation 4/

.0570

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to nondiscounted transportation services.
- 3/ Exclusive of any surcharges and commodity charges.
- 4/ Applied to month-end storage balance.
- 5/ Does not apply to capacity release transactions of less than one year for the period March 27, 2000 until September 30, 2002.

Issued by: H. Dean Jones II, Vice President, Rates

Issued on: November 29, 2001

Effective on: January 1, 2002

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