#### **Header Inputs**

#### **Electric Annual Report**

### Supplemental Pages (Part 1 of 2)

Please complete the following questions. Your responses will be inserted in the appropriate places on each page.

Company Name	Trigen - Kansas City Energy Corporation
Year of Report	2003

#### Trigen - Kansas City Energy Corporation

(Full Company Name)

# ELECTRIC ANNUAL REPORT SUPPLEMENTAL PAGES (Part 1 of 2)

#### TO THE

#### MISSOURI PUBLIC SERVICE COMMISSION

For Period Ending December 31, 2003

	Annual Report of Trigen - Kansas City Energy Co	orporation			
	Electric Supplemental Pages	for the year ended December 31,	2003		
1.	State in full the exact 'certificated' name of the Un (Do not abbreviate; yet include any Commission approved fix				
	TRIGEN-KANSAS CITY ENERGY CORPORAT	ION	<u>_</u>		
2.	Effective date of certification by the MO Public Se	ervice Commission and associated case	number:		
]	Date (e.g. 00/00/0000): 12/29/89	Case No: HM-90-4/HM-90-5 Consolid	lated		
3.	3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:				
	No .	***************************************	<del></del>		
			<del></del>		
4.	This Utility Company is a (Check box with an X) a different than certificated name listed above (e.g. p identified, explain:	parent corporation name). If 'Other' is			
	Type	Explanation			
Х	Corporation		·		
	Partnership				
	Sole Proprietorship				
	LLC				
	LP Other	40			
5.	Date of incorporation or other original organization	n (e a. 00/00/0000)			
~*		1. (c.g. 00/00/0000).			
	06/03/89				
6.	Under the laws of what state is the Utility Compan	y organized:			
	Delaware				
7.	State in full the name, street address, telephone nur completing/verifying this Annual Report:	mber, and e-mail address* of the indivi	dual		
	Mr. Brian Kirk, VP & General Manager				
	Trigen Kansas City Enegry Corporation				
	115 Grand Blvd				
	Kansas City, MO 64106				

(\*) To facilitate electronic sending of the Annual Report form next year.

1120

**10.** Missouri Taxpayer ID: 06-1288334

MO-1120S, MO-NRP, MO-NRS etc.):

#### Missouri Jurisdictional Electric Annual Report Supplemental pages

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 1 (current revised pages) listed below:

pp. 110 - 113	Comparative Balance Sheet	Revised 12/1994
pp. 114 - 115	Statement of Income for the Year	Revised 12/1996
pp. 204 - 207	Electric Plant in Service	Revised 12/1995
pp. 300 - 301	Electric Operating Revenues	Revised 12/1996
p. 304	Sales of Electricity by Rate Schedule	Revised 12/1995
pp. 320 - 323	Electric Operation and Maintenance	Revised 12/1993
p. 336	Depreciation/Amortization of Electric Plant	Revised 12/1988
pp. 354 - 355	Distribution of Salaries and Wages	Revised 12/1998
p. 401a	Electric Energy Accounting	Revised 12/1990
p. 401b	Monthly Peaks and Output	Revised 12/1990

If you have any questions regarding this supplemental information request, please contact Anne Ross at (573) 751-5055 or e-mail her at:

anne.ross@psc.mo.gov

	Annual Report of	Trigen - Kansas City Energy Corporation	
	Electric Supplemental P	ages for the year ended December 31, 2003	
11.	and address informat	our Electronic Filing & Information system (EFIS) with current company ion please provide the following information. Either verify the information tial in space provided or complete each sub-type and the Data Center Staf	on
a.	Official Representat	tive of the Company: Information contained in EFIS is current:	
	Name:	Mr. Brian Kirk, VP & General Manager	inita\s
	Street/ PO Box:	115 Grand Blvd.	
	City, State, Zip:	Kansas City MO 64106	
	Telephone number:	816-889-4915	
	Fax number:	816-842-4272	
	E-mail address:	bkirk@tpikansascity.com	
b.	Consumer Services:	Information contained in EFIS is current:	
	Name:	same	initals
	Street/ PO Box:		
	City, State, Zip:		
	Telephone number:		
	Fax number:		
	E-mail address:		
c.	Name: Street/ PO Box: City, State, Zip: Telephone number: Fax number: E-mail address (*):	e statement of revenue (assessment):  Information contained in EFIS is current:  same	initals
	` '	ronic sending of the statement of revenue next year.	
	following pages. In	specific contacts for areas (d. through n.) if applicable on the lieu of additional contacts being provided, designate if a, b, or c, ntified as the contact.	
d.	Tariff:	Information contained in EFIS is current:	
	Name:	a.	initals
	Street/ PO Box:		
	City, State, Zip:		
	City, State, Zip: Telephone number:		

	is City Energy Corporation	
Electric Supplemental Pages	for the year ended December 31, 2003	
11. continued		
e. CFO/Comptroller:	Information contained in EFIS is current:	
Name:	a	initals
Street/ PO Box:		
E-mail address:		
f. Technical:	Information contained in EFIS is current:	
Name:		initals
	a	
Telephone number:		
E-mail address:		
G W	•	
g. Surveillance:	Information contained in EFIS is current: _	
Name:	a	initals
E-mail address:		
h. In-House Attorney:	Information contained in EFIS is current:	
Name:	a.	inita's
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		
i. Attorney:	Information contained in EFIS is current:	
Name:	a.	initals
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		

Electric Supplemental Pages	for the year ended December 31, 2003	
1. continued		
j. Consultant:	Information contained in EFIS is current:	
Name:	n/a	initals
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		
<del>-11-1-</del>	Information contained in PEIS	
k. Other:	Information contained in EFIS is current:	
Name:	n/a	initals
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		
	I.C. and the Property	
I. Regulatory:	Information contained in EFIS  is current:	
Name:	a.	initals
Street/ PO Box:	G.	
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:	3.000	
n. Area Contact Entry:	Information contained in EFIS  is current:	
Name:	a.	initals
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		
<del></del>	I Company of the Company	
n. Carrier Billing Relations:	Information contained in EFIS is current:	
Name:	a.	initals
Street/ PO Box:		
City, State, Zip:		
Telephone number:		
Fax number:		
E-mail address:		

#### Electric Annual Report of Trigen - Kansas City Energy Corporation

for the year ended December 31, 2003

#### VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

#### State Of Missouri County Of Jackson Mr. Brian Kirk makes oath and says that (Insert here the name of the affiant) Vice President & General Manager s/he is (Insert here the official title of the affiant) Trigen-Kansas City Energy Corporation (Insert here the exact legal title or name of the respondent) that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent. , 2003, to and including 31-Dec Subscribed and sworn before me, a Notation in and for the

THERESA M BUCKMILLER NOTARY PUBLIC - NOTARY SEAL STATE OF MISSOURI **CLAY County** My Commission Expires MAR.08, 2008

(Signature of officer authorized to administer paths

Missouri Revised Statutes § 392.210

My Commission expires

State and county above named, this

## Complete the "Electric Annual Report 2003 (Part 2 of 2).pdf" pages (FERC Form 1) for the Remainder of this

#### **ELECTRIC ANNUAL REPORT**

#### TO THE

#### MISSOURI PUBLIC SERVICE COMMISSION

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)					
Item 1: X An Initial (Original) Submission	OR Resubmission No				
Item 2: An Original Signed Form	OR Conformed Copy				

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)



#### FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Trigen-Kansas City Energy Corporation

Year of Report

Dec. 31, 2003

#### FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFIC	ATION		
01 Exact Legal Name of Respondent			02 Year of R	eport
Trigen-Kansas City Energy Corporation			Dec. 31,	2003
03 Previous Name and Date of Change (if	name changed during	year)		
			11	
04 Address of Principal Office at End of Yea	ar (Street, City, State, 2	Zip Code)		
115 Grand Blvd Kansas City, MO 6410	6			
05 Name of Contact Person			06 Title of Co	ontact Person
Brian Kirk			VP & Gene	eral Manager
07 Address of Contact Person (Street, City	, State, Zip Code)		· <u>-</u>	
115 Grand Blvd Kansas City, MO 64106	3			
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) 🗶 An Original	(2) 🔲 A Res	ubmission	(Mo, Da, Yr)
(816) 889-4915				05/14/2004
,	ATTESTATI			
The undersigned officer certifies that he/she has exart all statements of fact contained in the accompanying affairs of the above named respondent in respect to a and including December 31 of the year of the report.	report are true and the acco	ompanying report is a c	correct statement of t	he business and
01 Name	03 Signature		<u></u>	04 Date Signed
Brian P. Kirk		1/1		(Mo, Da, Yr)
02 Title	Bil.	KL		54104
VP & General Manager				'1
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any mai	to knowing!y and willingly to	o make to any Agency	or Department of the	United States any
	·			

#### TRIGEN KANSAS CITY FORM 1 REPORT FOR THE YEAR ENDED DECEMBER 31, 2003

The regulatory books for the company were initially established for the Form 1 filing for the year ended December 31, 2002. At that time the plant in service and the related depreciation reserve were restated to reflect accounting in accordance with the USOA for utilities. Please refer to extensive footnotes in the 2002 Form 1 that describe the work performed.

For the 2003 Form 1 the regulatory books established for the 2002 Form 1 were updated and reflected herein. The most significant change that occurred during this period was to restate the deferred income tax reserve on a regulatory basis. The work performed on this account in 2002 did not tie in to the income tax filings made by the parent company for this business unit. In 2003 the deferred tax balance was recreated for depreciation differences requiring normalization.

Other valuation adjustments and reserves were eliminated for Form 1 reporting although these reserves are reflected on the financial reporting books for SEC and GAAP (USA and French) purposes.

	e of Respondent en-Kansas City Energy Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
		LIST OF SCHEDULES (Elect		
	in column (c) the terms "none," "not application in pages. Omit pages where the responder	able," or "NA," as appropriate,	where no information or amo	unts have been reported fo
Line No.	Title of Sched	dule	Reference Page No. (b)	Remarks (c)
1	General Information		101	(0)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	***
5	Directors		105	
6	Important Changes During the Year		108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp Income		122(a)(b)	n/a
13	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	n/a
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	n/a
17	Electric Plant Held for Future Use		214	n/a
18	Construction Work in Progress-Electric	- Alberta Britania	216	
19 20	Accumulated Provision for Depreciation of Elect	ric Utility Plant	219	
	Investment of Subsidiary Companies  Materials and Supplies		224-225	n/a
	Allowances	<del></del>	227	
	Extraordinary Property Losses		228-229	n/a
24	Unrecovered Plant and Regulatory Study Costs		230	n/a
25	Other Regulatory Assets		230	n/a
26	Miscellaneous Deferred Debits		232	n/a n/a
27	Accumulated Deferred Income Taxes	77 M. 200	234	n/a
		* new	250-251	n/a
29	Other Paid-in Capital		253	11/4
30	Capital Stock Expense		254	n/a
31	Long-Term Debit		256-257	
32	Reconciliation of Reported Net Income with Tax	able inc for Fed Inc Tax	261	n/a
33	Taxes Accrued, Prepaid and Charged During the		262-263	
34	Accumulated Deferred Investment Tax Credits		266-267	n/a
35	Other Deferred Credits		269	
36	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	n/a

	e of Respondent en-Kansas City Energy Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
	LI	ST OF SCHEDULES (Electric Utility	y) (continued)	
	in column (c) the terms "none," "not application in pages. Omit pages where the responden			ints have been reported for
Line	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(a)
37	Accumulated Deferred Income Taxes-Other Pro	nertv	274-275	(c)
38			276-277	
39	Other Regulatory Liabilities		278	n/a
40			300-301	
41	Sales of Electricity by Rate Schedules		304	
42			310-311	n/a
43	Electric Operation and Maintenance Expenses		320-323	
44	Purchased Power		326-327	n/a
45	Transmission of Electricity for Others		328-330	n/a
46	Transmission of Electricity by Others		332	n/a
47	Miscellaneous General Expenses-Electric		335	
48	Depreciation and Amortization of Electric Plant		336-337	
49	Regulatory Commission Expenses		350-351	n/a
50	Research, Development and Demonstration Acti	vities	352-353	n/a
51	Distribution of Salaries and Wages		354-355	
52	Common Utility Plant and Expenses		356	n/a
53	Electric Energy Account		401	
54	Monthly Peaks and Output	- <del> </del>	401	
55	Steam Electric Generating Plant Statistics (Larg	e Plants)	402-403	n/a
56	Hydroelectric Generating Plant Statistics (Large	Plants)	406-407	n/a
57	Pumped Storage Generating Plant Statistics (La	rge Plants)	408-409	n/a
58	Generating Plant Statistics (Small Plants)		410-411	n/a
59	Transmission Line Statistics		422-423	n/a
60	Transmission Lines Added During Year	11.12	424-425	n/a
61	Substations		426-427	n/a
62	Footnote Data		450	
	Stockholders' Reports Check appropriate the control of the control	riate box:		
	Four copies will be submitted			
	X No annual report to stockholders is pr	repared		
,				

Name of Respondent  Trigen-Kansas City Energy Corporation	This Re	eport ls: An Original	Date of Report (Mo, Da, Yr)	Year of Report
-	(2)	A Resubmission	05/14/2004	Dec. 31, 2003
	GEN	NERAL INFORMATIO	N	
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the generatebel Power Inc.  Bradford Witmer, Controller 1990 Post Cak Blvd., Suite 1900 Houston, TX 77026	re kept, a	ind address of office w		
2. Provide the name of the State under the If incorporated under a special law, give reformed of organization and the date organized.  Delaware June 30, 1989				
3. If at any time during the year the propereceiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when N/A	or trustee t	took possession, (c) th	e authority by which th	re (a) name of le receivership or
		=		
<ol> <li>State the classes or utility and other se the respondent operated.</li> </ol>	ervices fur	nished by respondent	during the year in each	ı State in which
Steam Utility and Electricity as by p	roduct			
<ol><li>Have you engaged as the principal acc the principal accountant for your previous y</li></ol>	ountant to ear's certi	o audit your financial s ified financial statemer	tatements an accountants?	nt who is not
(1) YesEnter the date when such inc (2) X No	dependen	it accountant was initia	lly engaged:	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Trigen-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
	CONTROL OVER RESPON	DENT		
1. If any corporation, business trust, or simil control over the repondent at the end of the yewhich control was held, and extent of control, of ownership or control to the main parent conname of trustee(s), name of beneficiary or be	ear, state name of controlling corpor If control was in a holding company npany or organization. If control wa	ation or organization, may organization, show the cost held by a trustee(s), sta	nner in chain ite	
100% Subsidiary of :				
Trigen Energy Corportation 1990 Post Oak Blvd., Suite 1900 Houston, TX 77056				

	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report					
Trige	n-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec. 31,					
CORPORATIONS CONTROLLED BY RESPONDENT									
at any 2. If 0 any ir 3. If 0 Defin 1. Se 2. Di 3. Ind 4. Jo voting mutui	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned						
	(a)	(b)	(c)	(d)					
	N/A								
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	of Respondent	This Report Is:	Date of Report	Year of Report				
Trigen-Kansas City Energy Corporation (1) X An Original (Mo, Da, Yr) Dec. 31, (2) A Resubmission 05/14/2004		Dec. 31,2003						
	OFFICERS							
1. Re	eport below the name, title and salary for ea	ch executive officer whose salar	y is \$50,000 or more. An	"executive officer" of a				
(euch	respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function							
	(such as sales, administration or finance), and any other person who performs similar policy making functions.  2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous							
incum	bent, and the date the change in incumber	acumbent of any position, show	name and total lethunerati	of of the previous				
Line	Title	icy nas made.	Name of Officer	Soloni				
No.				Salary for Year				
	President (a)		(b) Werner E Schattner	(c)				
	Vice President / General Manager		Brian Kirk					
	Vice President and Treasurer		Rachel W. Kirkpatrick					
	Vice President, General Counsel and Secretary		Steven R. Gavin					
5	Controller		Bradford Witmer					
6	Vice President		Herman Schopman					
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Name	of Respondent	This R	eport ls:		Date of Report (Mo, Da, Yr)	Year of Report		
Trige	n-Kansas City Energy Corporation	(1) [7 (2) [	An Original A Resubmission	(Mo, Da, Yr) Dec. 31, 2003				
		(2)			05/14/2004			
			DIRECTORS					
1. Re	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated							
	titles of the directors who are officers of the respondent.  2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.							
	signate members of the Executive Committee by a trip	ole asteris	sk and the Chairman of	f the Executi				
Line No.	Name (and Tide) of E (a)	Director			Principal Bus	iness Address		
1	Werner E. Schattner, President			1000 Poc	t Oak Blvd., Suite 1900, H			
2	Timothy R. Dunne		<del></del>		t Oak Blvd., Suite 1900, H			
3	Rachel W. Kilpatrick, VP & Treasurer		<del></del>					
4	Tracher W. Ripatrick, W. & Fleasurer			1990 Pos	t Oak Blvd., Suite 1900, H	ouston 1X //056		
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Name of Respondent	This Report Is:	Date of Report	Voor of Donort
Trigen-Kansas City Energy Corporation	(1) X An Original		Year of Report Dec. 31, 2003
	(2) A Resubmission	05/14/2004	· —
	MPORTANT CHANGES DURING THE		
Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry shou information which answers an inquiry is given els 1. Changes in and important additions to franchifranchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies be companies involved, particulars concerning the treatment of commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if anywere submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of partie reference to such authorization.  5. Important extension or reduction of transmissing began or ceased and give reference to Commissions customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of appropriate, and the amount of obligation or guar of the continuing sources of incorporation or amend approximate and the amount of obligation or guar of the state of any materially important changes in articles of incorporation or amend so that the estimated annual effect and nature of the state of the state of any materially important transportant or in which any such person had a material (Reserved.)  10. Describe briefly any materially important transportant or in which any such person had a material (Reserved.)  11. (Reserved.)  12. If the important changes during the year related applicable in every respect and furnish the data respective to the state of the person had a material applicable in every respect and furnish the data respective to the state of the person had a material applicable in every respect and furnish the data respective to the person had a material applicable in every respect and furnish the data respective to the person had a material applicable in every respect and furnish the data respective to the person had a material applicable.	ald be answered. Enter "none," "note where in the report, make a referse rights: Describe the actual content the payment of consideration, story reorganization, merger, or conscransactions, name of the Commission. Give a brief description of the payment of Give date journal or natural gas lands) that have been so, rents, and other condition. State on or distribution system: State te ion authorization, if any was required revenues of each class of service it from purchases, development, put from purchases, development, put from purchases. Give reference to each class of service in the parties or assumption of liabilities on the securities or assumption of liabilities and the grant important wage scale changer than the gal proceedings pending at least to the respondent not dispersion to the respondent company interest.	at applicable," or "NA" who ence to the schedule in wasideration given therefore that that fact. Didation with other compassion authorizing the transaction authorized or given, assign and acquired or given, assign and of Commission authorized also the approper and state also the approper authorized arrangements, ethes or guarantees including the pear. The end of the year, and the closed elsewhere in this roor known associate of any appearing in the annual representation of the service of the service of the pearing in the annual representation of the service of any appearing in the annual representation of the service of the service of the service of the service of any appearing in the annual representation of the service of th	ere applicable. If thich it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, inform System of Accounts gned or surrendered: Give athorizing lease and give and date operations dimate number of any must also state major twise, giving location and c.  In gissuance of short-term sion authorization, as thanges or amendments. The results of any such appears of these persons was a cort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR	***		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Trigen-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec 31, 2003
IMPORTAL	NT CHANGES DURING THE YEAR (Continued)	······································	

No Material Changes.

	e of Respondent	This Report Is:	Date of F		Year	of Report
Trigen	-Kansas City Energy Corporation	(1)  ☐ An Original (2) ☐ A Resubmission	(Mo, Da, 05/14/20	, ,	D 1	2003
	COMPARATIV		<u> </u>			31, <u>2003</u>
-	COMPARATIV	E BALANCE SHEET (ASSE				
Line	Title of Accoun	t	Ref. Page No.	Baland Beginning	1	Balance at End of Year
No.	(a)		(b)	(c)	0. 100.	(d)
1	UTILITY PLA	ANT			30 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
2	Utility Plant (101-106, 114)		200-201	48	3,377,248	47,296,729
3	Construction Work in Progress (107)		200-201		0	91,574
4	TOTAL Utility Plant (Enter Total of lines 2 and			48	377,248	47,388,303
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	38, 111, 115)	200-201	35	5,255,363	35,561,989
6	Net Utility Plant (Enter Total of line 4 less 5)			13	,121.885	11,826,314
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203		0	0
8 9	(Less) Accum. Prov. for Amort, of Nucl. Fuel A Net Nuclear Fuel (Enter Total of line 7 less 8)	ssemblies (120.5)	202-203	<del>-</del>	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	··			0	0
11	Utility Plant Adjustments (116)		100	13	1,121,885	11,826,314
12	Gas Stored Underground - Noncurrent (117)		122		0	
13	OTHER PROPERTY AND	INVESTMENTS	<del></del>	A Marketina	U	0
14	Nonutility Property (121)	THY CO TRICKING		17.75543651.CO	n D	<u> </u>
15	(Less) Accum. Prov. for Depr. and Amort. (122	2)	-		D	0
16	Investments in Associated Companies (123)	·	<del>  -</del>	1		0
17	Investment in Subsidiary Companies (123.1)		224-225		0	
18	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)		( ) 36 (56) ( ( ) ( ) ( ) ( )		
19	Noncurrent Portion of Allowances		228-229	ste standoom (fil	0	<u></u>
20	Other Investments (124)				- 0	0
21	Special Funds (125-128)				al	0
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)			0	0
23	CURRENT AND ACCR	UED ASSETS				AGENTALIA
24	Cash (131)				14,032	8,206
25	Special Deposits (132-134)				0	0
26	Working Fund (135)				0	C
27	Temporary Cash Investments (136)				0	0
28 29	Notes Receivable (141)				0	0
	Customer Accounts Receivable (142) Other Accounts Receivable (143)				43,693	517,263
31	(Less) Accum. Prov. for Uncollectible AcctCre	- Charles and Ann			2,218	-687
32	Notes Receivable from Associated Companies		- 1		6,024	6,024
33	Accounts Receivable from Associated Companies	· · · · · · · · · · · · · · · · · · ·	·	<u> </u>	0	0
34	Fuel Stock (151)	(140)	207		0	0
35	Fuel Stock Expenses Undistributed (152)		227		254,930	291,978
36	Residuals (Eiec) and Extracted Products (153)		227		0]	0
37	Plant Materials and Operating Supplies (154)		227		856,805	823,573
38	Merchandise (155)	-	227		030,003	023,573
39	Other Materials and Supplies (156)		227		0	C
40	Nuclear Materials Held for Sale (157)		202-203/227		<u>_</u>	C
41	Allowances (158.1 and 158.2)		228-229		0	0
42	(Less) Noncurrent Portion of Allowances					0
43	Stores Expense Undistributed (163)		227		0	0
44	Gas Stored Underground - Current (164.1)				0	0
45	Liquefied Natural Gas Stored and Held for Prod	cessing (164.2-164.3)			0	0
46	Prepayments (165)				49.137	71,602
	Advances for Gas (166-167)				0	0
	interest and Dividends Receivable (171)				O	0
49	Rents Receivable (172)				0	0
	Accrued Utility Revenues (173)				689,483	243.913
	Miscellaneous Current and Accrued Assets (17	4}			C	0
52	Derivative Instrument Assets (175)				ol	0
	· · · · · · · · · · · · · · · · · · ·					

	f Report	Year	r of Report
(2)	(Mo, Da, Yr)		и порот
Line No.         Title of Account (a)         Ref. Page No. (b)           53         Derivative Instrument Assets - Hedges (176)           54         TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)           55         DEFERRED DEBITS           56         Unamortized Debt Expenses (181)           57         Extraordinary Property Losses (182.1)           58         Unrecovered Plant and Regulatory Study Costs (182.2)           59         Other Regulatory Assets (182.3)           60         Prelim. Survey and Investigation Charges (Electric) (183)           61         Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)           62         Clearing Accounts (184)           63         Temporary Facilities (185)           64         Miscellaneous Deferred Debits (186)         233           65         Def. Losses from Disposition of Utility Plt. (187)         234           66         Research, Devel. and Demonstration Expend. (188)         352-353           67         Unamortized Loss on Reaquired Debt (189)         234           68         Accumulated Deferred Income Taxes (190)         234           69         Unrecovered Purchased Gas Costs (191)         70           70         TOTAL Deferred Debits (Enter Total of lines 56 thru 69)	/2004	Dec	. <b>31</b> , <u>2003</u>
Page No. (a)	ER DEBITS	S)Continue	d)
Derivative Instrument Assets - Hedges (176) TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53) DEFERRED DEBITS  Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) Cleaning Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		ance at ng of Year	Balance at End of Year
TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)  DEFERRED DEBITS  Unamortized Debt Expenses (181)  Extraordinary Property Losses (182.1)  Unrecovered Plant and Regulatory Study Costs (182.2)  Other Regulatory Assets (182.3)  Prelim. Survey and Investigation Charges (Electric) (183)  Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)  Clearing Accounts (184)  Temporary Facilities (185)  Miscellaneous Deferred Debits (186)  Def. Losses from Disposition of Utility Plt. (187)  Research, Devel. and Demonstration Expend. (188)  Accumulated Deferred Income Taxes (190)  Unrecovered Purchased Gas Costs (191)  TOTAL Deferred Debits (Enter Total of lines 56 thru 69)	L	(c)	(d)
DEFERRED DEBITS  Unamortized Debt Expenses (181)  Extraordinary Property Losses (182.1)  Unrecovered Plant and Regulatory Study Costs (182.2)  Other Regulatory Assets (182.3)  Prelim. Survey and Investigation Charges (Electric) (183)  Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)  Cleaning Accounts (184)  Temporary Facilities (185)  Miscellaneous Deferred Debits (186)  Def. Losses from Disposition of Utility Plt. (187)  Research, Devel. and Demonstration Expend. (188)  Accumulated Deferred Income Taxes (190)  Unrecovered Purchased Gas Costs (191)  TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		C	<u> </u>
56         Unamortized Debt Expenses (181)         230           57         Extraordinary Property Losses (182.1)         230           58         Unrecovered Plant and Regulatory Study Costs (182.2)         230           59         Other Regulatory Assets (182.3)         232           60         Prelim. Survey and Investigation Charges (Electric) (183)         61           61         Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)         62           62         Cleaning Accounts (184)         63           63         Temporary Facilities (185)         233           64         Miscellaneous Deferred Debits (186)         233           65         Def. Losses from Disposition of Utility Plt. (187)         66           66         Research, Devel. and Demonstration Expend. (188)         352-353           67         Unamortized Loss on Reaquired Debt (189)         234           68         Accumulated Deferred Income Taxes (190)         234           69         Unrecovered Purchased Gas Costs (191)         70           70         TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		1,904,274	1,949,824
57       Extraordinary Property Losses (182.1)       230         58       Unrecovered Plant and Regulatory Study Costs (182.2)       230         59       Other Regulatory Assets (182.3)       232         60       Prelim. Survey and Investigation Charges (Electric) (183)          61       Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)          62       Cleaning Accounts (184)          63       Temporary Facilities (185)          64       Miscellaneous Deferred Debits (186)       233         65       Def. Losses from Disposition of Utility Plt. (187)          66       Research, Devel. and Demonstration Expend. (188)       352-353         67       Unamortized Loss on Reaquired Debt (189)          68       Accumulated Deferred Income Taxes (190)       234         69       Unrecovered Purchased Gas Costs (191)         70       TOTAL Deferred Debits (Enter Total of lines 56 thru 69)	traiksees	0	
58         Unrecovered Plant and Regulatory Study Costs (182.2)         230           59         Other Regulatory Assets (182.3)         232           60         Prelim. Survey and Investigation Charges (Electric) (183)            61         Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)            62         Cleaning Accounts (184)            63         Temporary Facilities (185)            64         Miscellaneous Deferred Debits (186)            65         Def. Losses from Disposition of Utility Plt. (187)            66         Research, Devel. and Demonstration Expend. (188)            67         Unamortized Loss on Reaquired Debt (189)            68         Accumulated Deferred Income Taxes (190)            69         Unrecovered Purchased Gas Costs (191)            70         TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	<del></del>
60 Prelim. Survey and Investigation Charges (Electric) (183) 61 Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) 62 Cleaning Accounts (184) 63 Temporary Facilities (185) 64 Miscellaneous Deferred Debits (186) 65 Def. Losses from Disposition of Utility Plt. (187) 66 Research, Devel. and Demonstration Expend. (188) 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)	-	0	<del></del>
61 Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) 62 Cleaning Accounts (184) 63 Temporary Facilities (185) 64 Miscellaneous Deferred Debits (186) 65 Def. Losses from Disposition of Utility Plt. (187) 66 Research, Devel. and Demonstration Expend. (188) 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	
62 Cleaning Accounts (184) 63 Temporary Facilities (185) 64 Miscellaneous Deferred Debits (186) 65 Def. Losses from Disposition of Utility Plt. (187) 66 Research, Devel. and Demonstration Expend. (188) 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	<del> </del>
63 Temporary Facilities (185) 64 Miscellaneous Deferred Debits (186) 65 Def. Losses from Disposition of Utility Plt. (187) 66 Research, Devel. and Demonstration Expend. (188) 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	
64 Miscellaneous Deferred Debits (186) 233 65 Def. Losses from Disposition of Utility Plt. (187) 66 Research, Devel. and Demonstration Expend. (188) 352-353 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 234 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	<u> </u>
66 Research, Devel. and Demonstration Expend. (188) 352-353 67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 234 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	
67 Unamortized Loss on Reaquired Debt (189) 68 Accumulated Deferred Income Taxes (190) 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	<del></del>
68 Accumulated Deferred Income Taxes (190) 234 69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		Ö	<del>                                     </del>
69 Unrecovered Purchased Gas Costs (191) 70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		0	<del></del>
70 TOTAL Deferred Debits (Enter Total of lines 56 thru 69)	<del></del>	0	0
71 TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		0	0
		15,026,159	13,776,138

Name	e of Respondent	This Report Is:	Date of F		Year	of Re	port
Trigen	-Kansas City Energy Corporation	(1) ∑ An Original (2) ☐ A Resubmission	(Mo, Da, 05/14/20	-	Dec.	21	2003
	COMPARATIVE I	BALANCE SHEET (LIABILITIE			<u> </u>	<u> </u>	
			Ref.	Balan	<del></del>	Ha.	lance at
Line No.	Title of Account (a)		Page No. (b)	Beginning (c	g of Year		of Year (d)
1	PROPRIETARY C	APITAL					
2	Common Stock Issued (201)		250-251		0		0
3	Preferred Stock Issued (204)		250-251		0		
4	Capital Stock Subscribed (202, 205)		252		0		0
5	Stock Liability for Conversion (203, 206)		252		D		0
6	Premium on Capital Stock (207)		252		0		0
7	Other Paid-In Capital (208-211)		253		7,906,210		4,888,773
8	Installments Received on Capital Stock (212)		252		O		0
9	(Less) Discount on Capital Stock (213)		254		0		0
10	(Less) Capital Stock Expense (214)		254		O		0
11	Retained Earnings (215, 215.1, 216)		118-119		-7,253,174		-7,221,672
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119		٥		0
13	(Less) Reaquired Capital Stock (217)		250-251		0		0
14	Accumulated Other Comprehensive Income (2	<u>'</u>	122(a)(b)		0		0
15	TOTAL Proprietary Capital (Enter Total of lines	<del></del>			653,036		-2,332,899
16	LONG-TERM D	DEBT					
17	Bonds (221)		256-257		0		0
18	(Less) Reaquired Bonds (222)		256-257	<u> </u>	0		0
19	Advances from Associated Companies (223)		256-257	1	6,846,358		18,711,789
20	Other Long-Term Debt (224)		256-257		0		0
21	Unamortized Premium on Long-Term Debt (22)				0		0
23	(Less) Unamortized Discount on Long-Term De TOTAL Long-Term Debt (Enter Total of lines 1)			ļ <u>.</u>	0		0
24	OTHER NONCURRENT		-		6,846,358		18,711,789
25	Obligations Under Capital Leases - Noncurrent					g Blance (1)	unemali i de liga.
26	Accumulated Provision for Property Insurance		<u>~_</u> _	<del> </del>	0		C
27	Accumulated Provision for Injuries and Damage		w	<del> </del>	0		0
28	Accumulated Provision for Pensions and Benef	77.5			0		0
29	Accumulated Miscellaneous Operating Provision				0		0
30	Accumulated Provision for Rate Refunds (229)	(120,4)	<del></del>		0		0
31	Asset Retirement Obligations (230)	· · · · · · · · · · · · · · · · · · ·			- 0		0
32	TOTAL OTHER Noncurrent Liabilities (Enter To	etal of lines 25 thru 31)		<del></del>	0		0
33	CURRENT AND ACCRUE						V
34	Notes Payable (231)			MARKON ARE 1000	0	3.4.	<u>0.113.414.6</u> 0
35	Accounts Payable (232)	10	-		781,823		1,156.472
36	Notes Payable to Associated Companies (233)			<u> </u>	C		0
37	Accounts Payable to Associated Companies (2	34)			ai		C
38	Customer Deposits (235)		<del>/8</del>	1	8,700		8,201
39	Taxes Accrued (236)		262-263	·	4,435,903		-5,834,112
40	Interest Accrued (237)		· · · · · · · · · · · · · · · · · · ·		0		0
41	Dividends Declared (238)		· · ·		0		0
42	Matures Long-Term Debt (239)		·		a		0
43	Matured Interest (240)			<del> </del>	0		0
44	Tax Collections Payable (241)				33,008		-26,444
45	Miscellaneous Current and Accrued Liabilities (	242)			1,162,123		364,276
<u>_</u>			<del></del>	!			

Name	e of Respondent	This Report Is:	Date of F	teport	Year	of Report
Trigen	-Kansas City Energy Corporation	(1) 🛛 An Original	(Mo, Da,	•		•
		(2) A Resubmission	05/14/20	04	Dec.	31,2003
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	ITS)(Conti	nued)
Line	Title of Account	-	Ref.	Balan		Balance at
No.	(a)		Page No.	Beginning	· .	End of Year
46	Obligations Under Capital Leases-Current (243		(b)	(c		(d)
47	Derivative Instrument Liabilities (244)	)			0	<u>C</u>
48	Derivative Instrument Liabilities - Hedges (245)				o	0
49	TOTAL Current & Accrued Liabilities (Enter Tot				2,450,249	-4,331,607
50	DEFERRED CRI					
51	Customer Advances for Construction (252)			. A. C. M. J. J. J. J.	0	0
52	Accumulated Deferred Investment Tax Credits	(255)	266-267		- cl	0
53	Deferred Gains from Disposition of Utility Plant	(256)		-	0	0
54	Other Deferred Credits (253)		269		133,745	131,898
55	Other Regulatory Liabilities (254)		278		0	0
56	Unamortized Gain on Reaquired Debt (257)				0	0
57	Accumulated Deferred Income Taxes (281-283		272-277		-156,731	1,596,957
58	TOTAL Deferred Credits (Enter Total of lines 5	1 thru 57)			-22,986	1,728,855
59					0	0
60					0	0
61 62					0	0
63					0	0
64			·		0	0
65					0	0
66			· · · · · · · · · · · · · · · · · · ·		0	0
67			-	<u> </u>	0	0
68					0	D i
69					0	0
70					0	0
71					C	0
72	TOTAL Liab and Other Credits (Enter Total of li	nes 15,23,32,49,58)		1	5,026,159	13,776.138
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Name	e of Respondent	This Report Is:			(5)			
	n-Kansas City Energy Corporation	(1) [X] An Original	Date of Re (Mo, Da, Y	/r\	of Report 31. 2003			
I		(2) A Resubmission	05/14/200	4 Dec.	31, 2003			
		STATEMENT OF INCOME FO						
k, m, in co 2. R 3. R 4. U	1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.  2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.  3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.  4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.  5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount							
may purch an ex powe	need to be made to the utility's customers or nases. State for each year affected the gros cplanation of the major factors which affect the er and gas purchases. ive concise explanations concerning significations.	r which may result in a mate is revenues or costs to whic he rights of the utility to reta	erial refund to the uti h the contingency re in such revenues or	lity with respect to p plates and the tax eff recover amounts pa	ower or gas fects together with			
Line	Acc	ount	(Ref.)	TOTA	A.I.			
No.	7100	ount	Page No.	Current Year				
	(a)		(b)	(c)	Previous Year (d)			
	UTILITY OPERATING INCOME			ASSESSANT TO THE TANK OF THE TANK	ad a si si si si si si si si si si si si si			
	Operating Revenues (400)		300-301	7,510,892	9,066,443			
	Operating Expenses			Se ali Madis				
	Operation Expenses (401)		320-323	6,225,832	6,350,556			
	Maintenance Expenses (402)		320-323	1,620,541	1,580,443			
	Depreciation Expense (403)		336-337	1,569,138	1,605,591			
	Depreciation Expense for Asset Retirement Cost	s (403.1)	336-337		_			
	Amort. & Depl. of Utility Plant (404-405)		336-337					
	Amort, of Utility Plant Acq. Adj. (406)		336-337					
	Amort. Property Losses, Unrecov Plant and Regi	ulatory Study Costs (407)						
	Amort, of Conversion Expenses (407)							
	Regulatory Debits (407.3)							
	(Less) Regulatory Credits (407.4)							
	Taxes Other Than Income Taxes (408.1)		262-263	267,861	188,078			
15	Income Taxes - Federal (409.1)		262-263	-1,025,824	-616,390			
16			262-263	-212,492	-98,859			
-	Provision for Deferred Income Taxes (410.1)		234, 272-277	82.263				
	(Less) Provision for Deferred Income Taxes-Cr. (	411.1) ——————————————————————————————————	234, 272-277					
	Investment Tax Credit Adj Net (411.4)		266					
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
-	(Less) Gains from Disposition of Allowances (41)	1.8)						
23	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)							
	TOTAL Utility Operating Expenses (Enter Total o	·		8,527,319	9,009,419			
25	Net Util Oper Inc (Enter Tot line 2 less 25) Carry	to Pg117,line 27		-1,016,427	57,024			

Name of Respondent	ame of Respondent This Report Is: Date of Report Year of Rep		Year of Report				
Trigen-Kansas City Ener	gy Corporation		X   An Original		Dec. 31,2003		
		1,, $\square$		R THE YEAR (Continued)			
summary of the adjust 7. If any notes appear pages 122-123. 8. Enter on page 123 net income, including dollar effect of such ct 9. Explain in a footnot 10. If the columns are	ent of any rate proceeding ments made to balance siring in the report to stockhed a concise explanation of the basis of allocations and anges. The if the previous year's figure insufficient for reporting a in the blank space on pag	heet, income, and expolders are applicable only those changes in a apportionments from the are different from additional utility depare	pense account to this Statem accounting m in those used in that reported tments, supply	ts.  sent of Income, such not  ethods made during the  in the preceding year.  I in prior reports.	es may be included on year which had an effe Ilso give the approxima	te	
FLECTI	RIC UTILITY	GAS (	JTILITY		OTHER UTILITY	Line	
Current Year	Previous Year	Current Year	Previous Y		Previous Year	No.	
(e)	(f)	(g)	(h)	(i)	(j)		
				7.540	000 0000 440	1	
	:			7,510,8	92 9,066,443	3	
			in the state of th	6,225,8	32 6,350,556		
				1,620,		.I	
				1,569,		6	
				1,303,	30 1,003,391	7	
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				267,8		1 J	
				-1,025,8		+	
				-212,			
				82,2	10.01	17	
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			<b>1</b>			20	
						21	
						22	
						23	
						24	
				8,527,3		1	
				-1,016,4	57,024	26	

	of Respondent I-Kansas City Energy Col	(2		Date of Rep (Mo, Da, Yr 05/14/2004		/ear of Report Dec. 31,		
STATEMENT OF INCOME FOR THE YEAR (Continued)  Line OTHER UTILITY OTHER UTILITY OTHER UTILITY								
Line No.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year		
1						",		
2				<u>atti otto oli salai oli sao</u>				
3								
4		and a second of the second of	in is a resident of Peda.	and State of the Control of the Cont	12 (2.3)	and the second s		
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22				· · · · · · · · · · · · · · · · · · ·				
23								
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25								
26				,		1-		
ļ								

# 2003 MPSC filing - <u>SECOND AMENDED</u> (Without Electric and without Nat Starch)

					8,516.04 Service invoices	1,846.92 Rental of Conduit paid up front	26,333.32 Rental of Conduit			
	Total Revenue	3,117,951.41	3,764,853,87	52,370.83	8,516.04	1,846.92 F	26,333.32 F	112,073.16	435,462.30	7,519,407.85
2nd Amended MO	Statement of Rev	2,673,781.73	1,477,229.63		8,516.04			112,073.16	435,462.30	4,707,062.86
	FERC Form 1	3,117,951.41	3,764,853.87	52,370.83		1,846.92	26,333.32	112,073.16	435,462.30	7,510,891.81
		4110.x Steam Rev-Demand	4120.x Steam Rev-Usage	4420.1 Electric Rev - Usage	4530.0 Other Rev	4530.2 Other Rev - Level 3	4530.3 Other Rev - Espire Comm	4810.1 InterCo Rev - Demand	4810.2 InterCo Rev - Usage	

# MO STATEMENT OF REVENUE - SECOND AMENDED FILING (Without Electric and without Nat Starch)

		This amount represents MOPSC jurisdictional revenues.	Form 1 Relects all revenue with the exception of account 4530	in the amount of \$8,516.04.		
00.00	0.00	4,707,062.86	0.00	0.00	0.00	4.707.062.86
Electric Operating Revenue	Gas Operating Revenue	Heating Operating Revenue	Water Operating Revenue	Sewer Operating Revenue	Telephone Operating Revenue	

Name of Respondent		This Report Is:		Date of Report		Year of Report			
Trige	n-Kansas City Energy Corporation	(1) (2)	An Original A Resubmission			(Mo, Da, Yr) 05/14/2004		Dec. 31, 2003	
			MENT OF INCOME FO	D THE					
Lina		SIAIL	INENT OF INCOME FO	K INE		ueu)		<del></del> -	
Line No.	Account			1	(Ref.) Page No.	TOTAL			
	(a)				(b)	Curren	. 1	Previous Year	
	(a)				(0)	(C	<del>'</del>	(d)	
27	Net Utility Operating Income (Carried forward from	m page	≘ 114)				-1,016,427	57,024	
28	Other Income and Deductions								
	Other Income							Sila.	
	Nonutilty Operating Income				·				
	Revenues From Merchandising, Jobbing and Co							10,251	
	(Less) Costs and Exp. of Merchandising, Job. &	Contra	ct Work (416)						
33	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)				·				
36	Equity in Earnings of Subsidiary Companies (418	3.1)			119				
	Interest and Dividend Income (419)						15	735	
38	Allowance for Other Funds Used During Constru	ction (4	119.1)					-3,423	
39	Miscellaneous Nonoperating Income (421)						8,103	7,795	
40	Gain on Disposition of Property (421.1)					*	-		
41	TOTAL Other Income (Enter Total of lines 31 thn	u 40)					8,118	15,358	
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)				340				
45	Miscellaneous Income Deductions (426.1-426.5)				340		-37,553	133,077	
46	TOTAL Other Income Deductions (Total of lines	43 thru	ı 45)				-37,553	133,077	
47	Taxes Applic, to Other Income and Deductions								
48	Taxes Other Than Income Taxes (408.2)				262-263	and the contract of the first property of the contract of the	PROPERTY OF THE PARTY OF THE PA	New Agents and the Property of The Control of the Property of the Control of the	
49	Income Taxes-Federal (409.2)		20 14 . d 40 d.		262-263				
50	income Taxes-Other (409.2)				262-263			, <u> </u>	
51	Provision for Deferred Inc. Taxes (410.2)			2	34, 272-277				
52	(Less) Provision for Deferred Income Taxes-Cr. (	(411.2)	 		234, 272-277				
53	Investment Tax Credit AdjNet (411.5)							· · · · · · · · · · · · · · · · · · ·	
54	(Less) Investment Tax Credits (420)								
55	TOTAL Taxes on Other Income and Deduct. (To	tal of 4	8 thru 54)						
56	Net Other Income and Deductions (Enter Total li	nes 41	, 46, 55)			-	45,671	-117,719	
57	Interest Charges								
58	Interest on Long-Term Debt (427)					ke vilka ke di saka alika alika	61 5,644 (S. 10) \$ 10 (15) (S. 10)	Similarianiania simostaria (h. 1818).	
59	Amort, of Debt Disc, and Expense (428)								
60	Amortization of Loss on Reaquired Debt (428.1)		•						
61	(Less) Amort, of Premium on Debt-Credit (429)								
62	(Less) Amortization of Gain on Reaquired Debt-0	Credit (	429.1)			-			
63	Interest on Debt to Assoc. Companies (430)		17.1		340		1,167,902	1,085,127	
64	Other Interest Expense (431)				340			 	
65	(Less) Allowance for Borrowed Funds Used Duris	ng Cor	istruction-Cr. (432)						
66	Net interest Charges (Enter Total of lines 58 thru	65)			•		1,167,902	1,085,127	
67	Income Before Extraordinary Items (Total of lines	s 27, 5	6 and 66)				2,138,658	-1,145,822	
68	Extraordinary Items								
69	Extraordinary Income (434)		- Herr			partonio de la Constitució de Santa		7,098,330	
70	(Less) Extraordinary Deductions (435)								
	71 Net Extraordinary Items (Enter Total of line 69 less line 70)							7,098,330	
	72 Income Taxes-Federal and Other (409.3)			262-263			2,818,925		
	Extraordinary Items After Taxes (Enter Total of li	ne 71 i	ess line 72)					4,279,405	
	Net Income (Enter Total of lines 67 and 73)		· · · · · · · · · · · · · · · · · · ·			-	-2,138,658		
								2,.00,000	
]									

Name of Respondent Trigen-Kansas City Energy Corporation		(1) X An Original (Mo, Da, Yi		Date of Rep (Mo, Da, Yr) 05/14/2004	i i	ar of Report c. 31, 2003			
		(2) TEMEN	A Resubmission T OF RETAINED FARNINGS						
subsi 2. Ea - 439 3. St 4. Li by cr 5. St 6. St 7. Ea recur	STATEMENT OF RETAINED EARNINGS FOR THE YEAR  1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b)  3. State the purpose and amount of each reservation or appropriation of retained earnings.  4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  5. Show dividends for each class and series of capital stock.  6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
Line No.	Item (a)				Contra Primary Account Affected (b)	Amount (c)			
4	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 2	216)			1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1			
1 	Balance-Beginning of Year Changes					-7,253,174			
	Adjustments to Retained Earnings (Account 439	)							
4					ing they will have to be determined upon the form of the pro-	territoria de la compansión de la compan			
	Net changes to restate financial reporting books	to regul	atory books			2,170,160			
6 7	717 - 717 - 717					-			
8									
9			<del>_</del>		· , <u>-</u>	2,170,160			
10					<del></del>	2,110,100			
11				-					
12									
13									
14	TOTAL Debits to Retained Earnings (Acct. 439)								
	Balance Transferred from Income (Account 433	less Acc	count 418.1)			-2,138,658			
						2,100,000			
18				•		Set to the design of a second state of the design of setting s			
19	ļ				V-1/2				
20									
21	TOTAL Appropriations of Retained Earnings (Ac	at 43C\							
	Dividends Declared-Preferred Stock (Account 43								
24		,				the same of the sa			
25			, , <u>, , , , , , , , , , , , , , , , , </u>						
26									
27									
28	TOTAL Dividends Declared-Preferred Stock (Ac	nt 427)				-			
	Dividends Declared-Common Stock (Account 43								
31					aligika ang kalimin ng mangang				
32		<del></del> -	· • • • • • • • • • • • • • • • • • • •						
33						i			
34									
35 36		u zan							
	TOTAL Dividends Declared-Common Stock (Acc Transfers from Acct 216.1, Unapprop. Undistrib.		ary Famings						
	Balance - End of Year (Total 1,9,15,16,22,29,36		ary cannings			_7 224 672			
	APPROPRIATED RETAINED FARNINGS (Accordingly)		1		6 1 6 2 6	-7,221,672			

Name	of Respondent	This Re	enort Is:	Date of Report	Yes	ar of Report
	n-Kansas City Energy Corporation	(1) [7	付An Original	(Mo, Da, Yr)		c. 31, 2003
		(2)	A Resubmission	05/14/2004	i	<del></del>
	,		OF RETAINED EARNINGS F			
	eport all changes in appropriated retained	earnings,	unappropriated retained e	arnings, and unapprop	oriated ur	distributed
	diary earnings for the year. ach credit and debit during the year should	t ha idantii	find an to the retained ear	inac account in which	rocordor	1 (Accounte 422, 426
	inclusive). Show the contra primary acco			ings account in which	recorded	1 (ACCOUNTS 433, 430
	ate the purpose and amount of each rese			arnings.		
	st first account 439, Adjustments to Retain				e of retail	ned earnings. Follow
by cr	edit, then debit items in that order.			• •		-
	now dividends for each class and series o					
	now separately the State and Federal inco					
	xplain in a footnote the basis for determini rent, state the number and annual amoun					
	any notes appearing in the report to stock					
O. 11	any notes appearing in the report to stock	Holders ar	c applicable to this statem	ent, mo <b>tage</b> them on p	ages 122	. 120.
1:				I. A. ata		
Line No.	ite	em			Primary Affected	Amount
	(;	3)			b)	(c)
39						
40						
41			· · · · · · · · · · · · · · · · · · ·			
42						
43						
44						
45	TOTAL Appropriated Retained Earnings (Acco					
	APPROP. RETAINED EARNINGS - AMORT.		•			
├	TOTAL Approp. Retained Earnings-Amort. Re		· · · · · · · · · · · · · · · · · · ·			
47	- · · - · FF · · F · · · · · · · · · · ·					
48	TOTAL Retained Earnings (Account 215, 215.		·			-7,221,672
	UNAPPROPRIATED UNDISTRIBUTED SUBS	SIDIARY EA	RNINGS (Account 216.1)	<b>10.10</b>	alin	
	Balance-Beginning of Year (Debit or Credit)					
	Equity in Earnings for Year (Credit) (Account 4	18.1)				
51	(Less) Dividends Received (Debit)			<del></del>		
52	Delegation of the sources					
53	Balance-End of Year (Total lines 49 thru 52)				<del> </del>	
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Name of Respondent Trigen-Kansas City Energy Corporation		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
		STATEMENT OF CASH	FLOWS	
recor 2. Ud 3. O	the notes to the cash flow statement in the responge 122-123. Information about non-cash investing inciliation between "Cash and Cash Equivalents at order "Other" specify significant amounts and group perating Activities - Other: Include gains and loss ties should be reported in those activities. Show	ndents annual stockholders report g and financing activities should b End of Year" with related amount sp others. ses pertaining to operating activitie	t are applicable to this statement the provided on Page 122-123. Fits on the balance sheet.  The seconds of the pairs and losses pertage.	Provide also on pages 122-123 a
Line	Description (See Instruction No. 5 for Exp	planation of Codes)		Amounts
No.	(a)	·		(b)
1	Net Cash Flow from Operating Activities:			
2	Net income		1978 CONTRACTOR OF THE PROPERTY OF THE PROPERT	-2,138,658
3	Noncash Charges (Credits) to Income:			2,100,000
4	Depreciation and Depletion		The second of the field of the second	1,569,138
5	Amortization of			1,000,100
Φ				<del></del>
7				
8	- Tanas (Mary			82,263
9	The state of the s			
10	The state of the s			-25,096
11	Net (Increase) Decrease in Inventory			-56,281
12	1)			30,000
13	a de la constanta de la consta			-1,880,859
14	Net (increase) Decrease in Other Regulatory As			
15				-2,347
16	(Less) Allowance for Other Funds Used During (			
17	(Less) Undistributed Earnings from Subsidiary C			
18	Other (provide details in footnote): All other char	nges		642,156
19				
20				
22	Not Cash Brouided by Cleantin Counting Ave.	Control of the Control		
23	Net Cash Provided by (Used in) Operating Activity	ties (Total 2 thru 21)	<u>-</u> -	-1,779,684
24	Cash Flows from Investment Activities:	<del></del>		
		and):		
	Gross Additions to Utility Plant (less nuclear fuel)			
27	Gross Additions to Nuclear Fuel	}	<del></del>	-91,574
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During O	Construction		
31	Other (provide details in footnote):		···	
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33	)		-91,574
35				
	Acquisition of Other Noncurrent Assets (d)		S. S. E. Common and the state of the state o	Angle Communication (GRO) Angle (Angle (GRO) Angle (
37	Proceeds from Disposal of Noncurrent Assets (d)	)		
38	·		······································	
	Investments in and Advances to Assoc. and Sub-			
	Contributions and Advances from Assoc. and Sul	bsidiary Companies		
	Disposition of Investments in (and Advances to)			
•——	Associated and Subsidiary Companies			e e e e e e e e e e e e e e e e e e e
43				
	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)	)		
}				

Name	of Paragadant	Thin	Posed la	Data of Danast	V				
Name of Respondent			Report Is: [X]An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2003				
irige	n-Kansas City Energy Corporation	(2)	A Resubmission	05/14/2004	Dec. 31, 2003				
			STATEMENT OF CASH FLOV	vs					
4. Inv	esting Activities include at Other (line 31) net cas	sh outflo	ow to acquire other companies.	Provide a reconciliation of	f assets acquired with liabilities				
	issumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead								
	rovide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.								
	des used:								
			e commercial paper.						
	nds, debentures and other long-term debt. (diter on pages 122-123 clarifications and explanations		fy separately such items as inve	estments, fixed assets, into	angibles, etc.				
Line	Description (See Instruction No. 5 for Exp		a of Codes)	1	A				
No.		iaitauvi	TOT Codes)		Amounts				
46	(a) Loans Made or Purchased				(b)				
47	Collections on Loans		<u> </u>						
48	Collections of Edans								
	Net (Increase) Decrease in Receivables								
	Net (Increase ) Decrease in Inventory								
	Net (Increase) Decrease in Allowances Held for:	Coorde							
_	Net increase (Decrease) in Payables and Accrue								
53	<u></u>	zu ⊏xpe	#1562						
54	Other (brovide details in toothote):								
55			,						
56	Net Cash Provided by (Used in) Investing Activiti				over \$100 or other transfer of the state of				
57	Total of lines 34 thru 55)	es							
58	Total of lines 34 tillu 55)				-91,574				
59	Cash Flows from Financing Activities:				100 mg/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/m				
59 60	Proceeds from Issuance of:								
	Long-Term Debt (b)				Register, and the said				
	Preferred Stock								
	Common Stock								
ე 64									
	Other (provide details in footnote):								
65	Inter Company Debt  Net Increase in Short-Term Debt (c)				1,865,432				
67	Other (provide details in footnote):				· · · · · · · · · · · · · · · · · · ·				
68	Other (provide details in toothote):								
69	· · · · · · · · · · · · · · · · · · ·								
70	Cash Provided by Outside Sources (Total 61 thro				7-1-1-1				
71	Cash Provided by Obtside Scurces (16tal 61 thr	7 08)			1,865,432				
	Payments for Retirement of:			2021 100 100 100 100 100 100 100 100 100					
_	Long-term Debt (b) Preferred Stock								
	Common Stock	••••		<del></del>	, ii., <u> </u>				
	Other (provide details in footnote):			<del></del>					
77	Care (provide details in toothole).				~				
	Net Decrease in Short-Term Debt (c)		110.0						
79	The Socies in Short Felli Dest (c)			<del></del>					
	Dividends on Preferred Stock			<del></del>					
$\longrightarrow$	Dividends on Common Stock			<del></del>					
82	Net Cash Provided by (Used in) Financing Activity	ties							
	(Total of lines 70 thru 81)	u C 3			4.005.400				
84	1. o.o. or mico 70 and 51)		· · · · · · · · · · · · · · · · · · ·	<del></del>	1,865,432				
	Net Increase (Decrease) in Cash and Cash Equi	valento		# W. D. C.					
	(Total of lines 22,57 and 83)	va:cillS							
87	1.00. or mico 22,07 and 00)		<del> </del>	<u> </u>	-5,826				
	Cash and Cash Equivalents at Beginning of Yeal				77				
89	occor and ocean Equivalents at beginning of Year	1			14,033				
90	Cash and Cash Equivalents at End of Year								
	Same Cash Equivalents at End of Teal			<u> </u>	8,207				
					!				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Trigen-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission	05/14/2004	Dec. 31, 2003
NOTE	S TO FINANCIAL STATEMENTS	1	
1. Use the space below for important notes regarderings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material aron cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explication contemplated, giving references to Coadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given 5. Give a concise explanation of any retained ear restrictions.  6. If the notes to financial statements relating to tapplicable and furnish the data required by instructions.	ws, or any account thereof. Class it where a note is applicable to mont contingent assets or liabilities experience involving possible assessment mount initiated by the utility. Give plain the origin of such amount, durammission orders or other authorities. eacquired Debt, and 257, Unamon these items. See General Instrumings restrictions and state the authorities are spondent company appearing the respondent company appearing the second of the se	sify the notes according to ore than one statement. existing at end of year, included additional income taxes also a brief explanation of ebits and credits during the zations respecting classifications respecting classification of the Uniform Symount of retained earnings ig in the annual report to the control of the uniform Symount of retained report to the control of the	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant  Debt, are not used, give stem of Accounts. s affected by such ne stockholders are
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			

Name	e of Respondent	This Report Is:	This Report Is:		Year of Report				
Trige	n-Kansas City Energy Corporation	(1) X An Original (2) A Resubmi		Date of Report (Mo, Da, Yr) 05/14/2004	Dec. 31,2003				
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES								
1. Re	port in columns (b) (c) and (e) the amounts of a	ccumulated other compr	ehensive income	items, on a net-of-tax bas	is, where appropriate.				
2. Re	port in columns (f) and (g) the amounts of other	categories of other cast	ı flow hedges.						
3. Foi	each category of hedges that have been according	unted for as "fair value h	edges", report the	e accounts affected and th	e retated amounts in a footnote.				
Line No.	ltem	Unrealized Gains and Losses on Available-	Minimum Pen Liability adjust	ment Hedges	- 1				
	(a)	for-Sale Securities (b)	(net amoun	(d)	(e)				
1	Balance of Account 219 at Beginning of		·						
	Preceding Year								
2	Preceding yr. Reclassification from Account 219 Net Income								
	Preceding Year Changes in Fair Value								
	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr								
6	Current Year Reclassification From Account								
	219 to Net Income	···							
	Current Year Changes in Fair Value Total (lines 6 and 7)	<u></u>							
	Balance of Account 219 at End of Current								
~	Year								

	e of Respondent	(2)	Report Is:  X An Origina  A Resubm	ission	05/14	of Report Da, Yr) 4/2004	Dec	ar of Report c. 31,
	STATEMENTS OF A	CCUMULATED COM	PREHENSIVE	INCOME, COMP	REHENS	IVE INCOME, AN	D HEDO	GING ACTIVITIES
Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Hedge: [Specify (g)	s	Totals for ea category of it recorded ii Account 2' (h)	ems n	Net Income (Ca Forward fro Page 117, Line (i)	m	Total Comprehensive Income (j)
1 2 3								
5 6								
8								
								-
								:
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	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2003
inge	n-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec. 31, 2003
		RY OF UTILITY PLANT AND ACCUM DEPRECIATION, AMORTIZATION A		
Line	Classification		Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant			
2	In Service			
з	Plant in Service (Classified)		41,761,203	Secretary Secretary (Secretary Secretary Secre
4	Property Under Capital Leases		¥P.*****	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified		· · · · · · · · · · · · · · · · · · ·	7
8	Total (3 thru 7)		41,761,203	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress		91,574	
12	Acquisition Adjustments		5,535,526	
13	Total Utility Plant (8 thru 12)		47,388,303	
14	Accum Prov for Depr, Amort, & Depl		35,561,989	
15	Net Utility Plant (13 less 14)		11,826,314	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			100 miles (100 miles 100 miles
18	Depreciation		35,561,989	
19	Amort & Depl of Producing Nat Gas Land/Land R	Right	· · · · · · · · · · · · · · · · · · ·	
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		171-1	incontrated and a second second second second second second second second second second second second second s
22	Total In Service (18 thru 21)		35,561,989	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abanconment of Leases (Natural Gas)		<u></u>	
32	Amort of Plant Acquisition Adj		<del></del>	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		35,561,989	

Name of Respondent Trigen-Kansas City Energy		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003	
		OF UTILITY PLANT AND ACC DEPRECIATION, AMORTIZATI			
Gas	Other (Specify) Steam	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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	e de Salbres de la Esta de la colo				2
	41,761,20	)3		- ·	3
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	41,761,20	03			8
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	2.*-			****	10
	91,57			W. dd . u	11
	5,535,52			<u> </u>	12
	47,388,30			- · ·	13
	35,561,98				14
	11,826,31	.4			15
					16
					17
	35,561,98	39			18
	Alex Last				19
			and the state of t		20
		-			21
	35,561,98	39			22
	Zan alang bankan kanalan				23
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		Maried Lands and Santa			27
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					30
		ar en la comunicación de la comu		Marine and the	31
		7			32
	35,561,98	39			33

Nam	e of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year of Report
Trig	en-Kansas City Energy Corporation	(2) AR Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003
	NUCLE	AR FUEL MATERIALS (Account 120.1		
1. F	Report below the costs incurred for nucle			and in cooling; owned by the
resp	ondent.			- ,
2. 11	the nuclear fuel stock is obtained under	leasing arrangements, attach a sta	atement showing the amour	nt of nuclear fuel leased, the
quai	ntity used and quantity on hand, and the	costs incurred under such leasing	arrangements.	
Line	Description o	fitem	Balance	ALCOHOLD AND AND AND AND AND AND AND AND AND AN
No.	<u>'</u>	i italii	Beginning of Year	Changes during Year Additions
1	(a)  Nuclear Fuel in process of Refinement, Con	V Enrichment & Eah /120 1)	(b)	(c)
2		7, Elinament & 180 (120.1)		
3				
4	Allowance for Funds Used during Construct	on		
	(Other Overhead Construction Costs, provid			<del></del>
	SUBTOTAL (Total 2 thru 5)	,		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			Los Caracianas de la companya de la companya de la companya de la companya de la companya de la companya de la
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			riche M. E. Miller, and a second second
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nucle	ear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11,	12, less 13)		
15	Estimated net Salvage Value of Nuclear Ma	terials in line 9	***	
16	Estimated net Salvage Value of Nuclear Ma	terials iл line 11		Sayes and Asia was and a
17	Est Net Salvage Value of Nuclear Materials	in Chemical Processing		and the second s
18	Nuclear Materials held for Sale (157)			State Andrews Comment of the Comment
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total	al 19, 20, and 21)		
l				

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Trigen-Kansas City Energy Corporation		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31,200	3
	NUCLEA	AR FUEL MATERIALS (Account 1	I		
	HOCLE	AN FUEL WATERIALS (ACCOUNT )	20.1 tilrough 120.6 and 157)	<del> </del>	
					j
	Changes during \	Year		Balance	Line
Amortization (d)	Other Re	eductions (Explain in a footnote)		End of Year (f)	No.
		(6)		(1)	1
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				WW.7	12
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2.5					14
American Constant of the second of the secon			and the control of the character and the control of		15
20.		<u> Arte and Bennise and Bennis and Angels and</u>	<u> 18 - J. Barrello de Lacerdo de </u>		16
		and the state of the contract and the state of the state of the state of the state of the state of the state of	digital programme and the second of the seco		17
Association of the State of the	aja najema a kiuli urus lala urita na akana siti	A three control of the first of the paper for an analytic of the state	San Nor Advance in the Spill	<del></del> :-	18
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h					20
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					22
Benediction of the Control of State of the Control		· 一种基础的 医 中国 医结合物的 电影 《新聞歌歌》			22

Nome	e of Respondent	This D		In.	Date of Daniel	<del></del>	V 70
	·	This R	ероп Х   Ал	Original	Date of Repor (Mo, Da, Yr)	١	Year of Report  Dec. 31 2003
rnge	n-Kansas City Energy Corporation	(2)	∄ A F	Resubmission	05/14/2004		Dec. 31, 2003
	ELECTRI	C PLANT	F IN S	ERVICE (Account 101	, 102, 103 and 106)		
1. Re	eport below the original cost of electric plant in ser	vice aco	ording	to the prescribed acc	ounts.		
2. In	addition to Account 101, Electric Plant in Service	(Classific	ed), ti	nis page and the next i	nclude Account 102,	Electric Plar	nt Purchased or Sold;
Accou 3 Inc	unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correcti	and Acc	ount 1	106, Completed Constr	uction Not Classified	-Electric.	
4. Foi	revisions to the amount of initial asset retirement	uris oi ac ticosts ca	ioiuun anitali	is and reurements for t zed lincluded by noma	ne current or precess ovinlant account, incr	ng year. eacec in col	uron (c) additions and
reduc	tions in column (e) adjustments.	. 00010 0	эркан	zeo, meladea by pinna	ry prant account, inci	Cases #1 CUI	unin (c) auditions and
5. Er	close in parentheses credit adjustments of plant :	accounts	to inc	dicate the negative effe	ect of such accounts.		
6. Cl	assify Account 106 according to prescribed accou	ints, on a	ın est	imated basis if necess	ary, and include the e	ntries in col	umn (c). Also to be included
in coli	umn (c) are entries for reversals of tentative distril	butions o	of prior	r year reported in colur	nn (b). Likewise, if th	e responde:	nt has a significant amount
oi pia retirei	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co	rimary a intra entr	CCOUR	its at the end of the ye.	ar, include in column Inted depresiation are	(d) a tentativ	ve distribution of such
Line	Account	nua chi	yazı	re account for account	Balance	IVISION. INCI	Additions
No.	(0)				Beginning of '	rear	1
1	1. INTANGIBLE PLANT				(b)		(c)
	(301) Organization				distributed and the		All est to the second of the s
3	(302) Franchises and Consents				<del></del>		
	(303) Miscellaneous Intangible Plant		_				
	TOTAL Intangible Plant (Enter Total of lines 2, 3,						
	2. PRODUCTION PLANT	and 4)			-		
	A. Steam Production Plant						Allegia in the second
						a, El Maricous	
	(310) Land and Land Rights					449,409	
	(311) Structures and Improvements				·	4,358,202	
	(312) Boiler Plant Equipment					19,425,308	
~	(313) Engines and Engine-Driven Generators			<del></del>			
	(314) Turbogenerator Units					2,580,267	
	(315) Accessory Electric Equipment			·		887,342	·
	(316) Misc. Power Plant Equipment					914,731	
15 (317) Asset Retirement Costs for Steam Production							
	The state of the s	nes 8 thr	u 15)			28,615,259	
	B. Nuclear Production Plant						
	(320) Land and Land Rights						
	(321) Structures and Improvements		76.00				
	(322) Reactor Plant Equipment						1
	(323) Turbogenerator Units						
	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment						_
	(326) Asset Retirement Costs for Nuclear Produc						
	TOTAL Nuclear Production Plant (Enter Total of I	ines 18 t	hru 2	4)		-	
	C. Hydraulic Production Plant				\$451 <b>.</b>		
	(330) Land and Land Rights						
	(331) Structures and Improvements					·	
	(332) Reservoirs, Dams, and Waterways					•	
30	(333) Water Wheels, Turbines, and Generators		_				-
	(334) Accessory Electric Equipment				-		
32	(335) Misc. Power PLant Equipment						
	(336) Roads, Railroads, and Bridges						· · · · · · · · · · · · · · · · · · ·
34	(337) Asset Retirement Costs for Hydraulic Produ	uction				<del></del>	
35	TOTAL Hydraulic Production Plant (Enter Total o	f lines 27	' thru	34)		· · ·	
36	D. Other Production Plant				A Commence of the Commence of		
37	(340) Land and Land Rights				and the same as before any time and the same	and the state of the state of the	and the second s
38	(341) Structures and Improvements				<del></del> -		
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers				<u> </u>		
41	(344) Generators						
42	(345) Accessory Electric Equipment						
<del></del>	(346) Miss. Power Plant Equipment						
-					····	-	

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Trige	n-Kansas City Energy Corporation	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2003
		(2) A Resubmission	05/14/2004	· · · · · · · · · · · · · · · · · · ·
1 150		NT IN SERVICE (Account 101, 102		
Line No.	- Account		Balance Beginning of Year	Additions
	(a)		(b)	(c)
	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37	thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3)	5, and 45)	28,615,	259
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements		1	
50	(353) Station Equipment			-
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures	-		<del></del>
53	(356) Overhead Conductors and Devices		<u> </u>	
-	(357) Underground Conduit		<del>-</del> -	
	(358) Underground Conductors and Devices			
	(359) Roads and Trails			
	(359.1) Asset Retirement Costs for Transmission	Diant		
	TOTAL Transmission Plant (Enter Total of lines 4			
	4. DISTRIBUTION PLANT	90 (B) (37)		
			able fraktie de State.	and the second of the
60	(360) Land and Land Rights			
	(361) Structures and Improvements			472
62	(362) Station Equipment	, <u>, _ , </u>	415,	756
	(363) Storage Battery Equipment			
-	(364) Poles, Towers, and Fixtures			
65	(365) Overhead Conductors and Devices	·		
66	(366) Underground Conduit		11,348,	480
67	(367) Underground Conductors and Devices			
68	(368) Line Transformers			
69	(369) Services		, <u></u>	
70	(370) Meters		1,669,	428
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plan	nt	1.4	
$\vdash$	TOTAL Distribution Plant (Enter Total of lines 60		13,522,	136
	5. GENERAL PLANT			The second secon
	(389) Land and Land Rights			
	······································		516,	980
	(392) Transportation Equipment		138,	
	(393) Stores Equipment		138,	100
	(394) Tools, Shop and Garage Equipment	4-		547
	(395) Laboratory Equipment		12,	317
	(396) Power Operated Equipment			
	(397) Communication Equipment			
	(398) Miscellaneous Equipment		<del></del>	780
	SUBTOTAL (Enter Total of lines 77 thru 86)		704,	327
	(399) Other Tangible Property			
	(399.1) Asset Retirement Costs for General Plant			
	TOTAL General Plant (Enter Total of lines 87, 88	and 89)	704,	327
	TOTAL (Accounts 101 and 106)		42,841,	722
	(102) Electric Plant Purchased (See Instr. 8)			
93	(Less) (102) Electric Plant Sold (See Instr. 8)			
94	(103) Experimental Plant Unclassified			
95	TOTAL Electric Plant in Service (Enter Total of lin	es 91 thru 94)	42,841,	722

· · · · · · · · · · · · · · · · · · ·					
Name of Respondent	This Report Is: (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year of Report	
Trigen-Kansas City Energy Corpor	(2) A Re	submission	05/14/2004	Dec. 31, 2003	<u>1</u>
	ELECTRIC PLANT IN SERVICE			· · · · · · · · · · · · · · · · · · ·	
amounts. Careful observance of th respondent's plant actually in servi?. Show in column (f) reclassifications arising from distriburies provision for depreciation, acquisiti account classifications.  8. For Account 399, state the natu	sifications in columns (c) and (d), ince above instructions and the texts of ce at end of year, ions or transfers within utility plant action of amounts initially recorded in A on adjustments, etc., and show in course and use of plant included in this action to conforming to the requirement of	Accounts 101 and 106 was counts. Include also in caccount 102, include in callumn (f) only the offset to account and if substantial	vill avoid serious omissio column (f) the additions of olumn (e) the amounts we to the debits or credits dis	ns of the reported amore reductions of primar ith respect to accumulations of primar ith respect to accumulations (f) (f)	ount of y account ated to primary
9. For each amount comprising the	e reported balance and changes in A	ccount 102, state the pro-	operty purchased or sold.	name of vendor or pu	rchase,
and date of transaction. If propose Retirements	ed journal entries have been filed with				
(d)	Adjustments (e)	Transfers	End	ince at of Year	Line No.
(9)	(6)	(f)		<u>.g)</u>	1
The Baltin History and Association	The state of the s	tras rigari — Ethiopia Balada (e.g. 1921) e.	Constitution of the straight o	3,43 3, 11 (2.1)	2
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<u>and the second and a second and a second as the second and a second as the second as </u>	The second distribution of the Alberta Delication	one in the tagget a bit for the first of the		140.400	7
28,902	-3,170			449,409 4,326,130	9
	-98,612	···· <u>-</u>		19,326,696	10
					11
				2,580,267	12
	-2,953			884,389	13
				914,731	14
28,902	-104,735	<u> </u>		20 424 522	15
				28,481,622	16
The Problem Company of the Company o	utin 2 mm tiki ta 2004 sessa Isafili ya ting 4 sa nahutin 31 sing 6 sing 11 tili.				18
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Name of Respondent	This Report Is	; iriginal	Date of Report (Mo, Da, Yr)	Year of Repor	ì
Trigen-Kansas City Energy Corpor	ation (1) X An O	submission	(Mo, Da, 11) 05/14/2004	Dec. 31, 20	003
	ELECTRIC PLANT IN SERVICE				<del></del>
Retirements	Adjustments	Transfers		lance at	Lino
i		1	End	of Year (g)	Line No.
(d)	(e)	(f)		(g)	
					44
28,902	-104,735			26 484 620	45
20,302	-104,735			28,481,622	46
<u>kanalikan di kabupaten Jawa di Kabupaten Jawa di Kabupaten Kabupaten Jawa di Kabupaten Kabupaten Jawa di Kabupaten Kabupaten Jawa di Kabu</u>	n i la ri ri dialetti parktir tepen antibili d				47
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	1-7-64			88,472	61
				415,756	62
					63
					64
				-	65
	-667,231			10,681,249	66
					67
	_				68
					69
	-8,873		•	1,660,555	70
					7;
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	-676,104	-	<del></del>	12,846,032	75
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268,977	-1,801	V-2	1	246,084	79
	- · · · · · · · · · · · · · · · · · · ·			138,168	80
				100,100	81
		<del></del>		12,517	82
				12,311	83
		<del></del>			84
					85
				36,780	
268,977	-1,801	ч			86 87
235,071	-1,007			433,549	88
268,977	-1,801		<del></del>	400 540	89
297,879	-1,801 -782,640			433,549	90
251,019	-702,840	· · · · · · · · · · · · · · · · · · ·		41,761,203	91
					92
					93
207 070	700.010	<u>.</u>			94
297,879	-782,640			41,751,203	95

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
Trige	en-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Dec. 31, 2003
		(2) A Resubmission  LECTRIC PLANT LEASED TO OTHERS	05/14/2004	
		LECTRIC PLANT LEASED TO OTHERS	(Account 104)	
Line	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of	Commission	Expiration Palance at
No.	with a double asterisk)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Balance at Lease End of Year (d) (e)
1	N/A	N/A		(u) (e) N/A
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46			·	
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47	TOTAL			

Name	e of Respondent	This Report Is:	<del></del>	Tate of Penart	Vogra	f Report
	n-Kansas City Energy Corporation	(1) X An Origina		Date of Report Mo, Da, Yr)	Dec. 3	•
		(2) A Resubm	D FOR FUTURE USE	05/14/2004 /Account 105)	1 200.0	<u> </u>
for fut 2. Fo other	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of su	at end of the year have more previously used uch property was disco	ring an original cost of in utility operations, no ontinued, and the date	\$250,000 or more. G w held for future use, the original cost was	give in colu transferred t	mn (a), in addition to
Line No.	Description and Location Of Property (a)		Date Originally Includ in This Account (b)	ed Date Expected to in Utility Ser (c)	be used vice	Balance at End of Year (d)
1	Land and Rights:					
	N/A		N/A	<u> </u>	N/A	
3 4						
5						<del></del>
6	- 40				_	
7						
8			·			
10				-		
11						
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14 15						
16						
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18					<del></del>	
19						
20 21	Other Property:					
22	Other Froperty.				sskipke v	
23						_
24	<u></u>					<del></del>
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47	Total					0
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Name	of Respondent		Report Is:	Date of Report	Year of Report			
Trige	n-Kansas City Energy Corporation	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31,			
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)							
1. Re	Report below descriptions and balances at end of year of projects in process of construction (107)							
2. Sho	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see							
	count 107 of the Uniform System of Accounts)  Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.							
J. MIT	or projects (5% of the Balance End of the Year to	or Acc	ount 107 or \$100,000, whichever	is less) may be grouped				
Line	Description of Project	t.			Construction work in progress			
No.	(a)	•			Construction work in progress - Electric (Account 107)			
1	New Customer - Service to Downtown Library			<del></del> -	(b) 70,960			
2	Computer Software - New Billing System and Op	eratir	g Sytem Upgrade		20.614			
3			3 0 7 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		20.014			
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43	TOTAL				91,574			

	e of Respondent	This Report Is: (1) [X] An Original	Date of R (Mo, Da,	Vi) 1	Year of Report Dec. 31, 2003	
rige	en-Kansas City Energy Corporation	(2) A Resubmission	05/14/200	04		
4 5		VISION FOR DEPRECIATION O	F ELECTRIC UTILIT	Y PLANT (Account 10)	3)	
	xplain in a footnote any important adjustme xplain in a footnote any difference between		nlant retired Line 1	1 column (c) and t	hat ronarted for	
elect	ric plant in service, pages 204-207, column	9d), excluding retirements o	f non-depreciable p	roperty.	nat reported for	
3. T	he provisions of Account 108 in the Uniforn	System of accounts require	that retirements of	depreciable plant b		
such	plant is removed from service. If the response	ondent has a significant amou	int of plant retired a	it year end which ha	s not been recorded	
	or classified to the various reserve function of the plant retired. In addition, include all					
	sifications.		tork in progress at	year end in the appr	opriate idifictional	
4. S	how separately interest credits under a sinl	king fund or similar method of	depreciation acco	unting.		
Line	Se	Ction A. Balances and Change Total (c+d+e)	es During Year Electric Plant in	Electric Plant Held	L Electric Plant	
No.	(a)	(c+d+e) (b)	Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)	
1	Balance Beginning of Year	35,255,362	35,255,362	,		
2	Depreciation Provisions for Year, Charged to					
3	(403) Depreciation Expense			<u> Para di Para di Manggang Mga di Salah da Manggari</u>		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,569,138	1,569,138			
5	(413) Exp. of Elec. Plt. Leas. to Others					
- 6	Transportation Expenses-Clearing					
7	Other Clearing Accounts			States on the section of the section	Acceptant of the months of the section of the secti	
8	Other Accounts (Specify, details in footnote):					
9						
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,569,138	1,569,138			
11	Net Charges for Plant Retired:					
12	Book Cost of Plant Retired	297,879	297,879	in in the made and the selection is the control of	Bank Michigan Carlos Ca	
13	Cost of Removal					
14	Salvage (Credit)		-			
15	TOTAL Net Chrgs, for Plant Ret. (Enter Total of lines 12 thru 14)	297,879	297,879			
16	Other Debit or Cr. Items (Describe, details in	-964,632	-964,632			
	footnote):					
17						
ļ	Book Cost or Asset Retirement Costs Retired					
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	35,561,989	35,561,989			
	· · · · · · · · · · · · · · · · · · ·	. Balances at End of Year Acco	ording to Functional	Classification		
				<del></del>		
20	Steam Production					
	Steam Production Nuclear Production					
21						
21 22	Nuclear Production					
21 22	Nuclear Production  Hydraulic Production-Conventional  Hydraulic Production-Pumped Storage					
21 22 23	Nuclear Production  Hydraulic Production-Conventional  Hydraulic Production-Pumped Storage					
21 22 23 24 25	Nuclear Production  Hydraulic Production-Conventional  Hydraulic Production-Pumped Storage  Other Production					
21 22 23 24 25 26	Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission					
21 22 23 24 25 26 27	Nuclear Production  Hydraulic Production-Conventional  Hydraulic Production-Pumped Storage  Other Production  Transmission  Distribution					
21 22 23 24 25 26 27	Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission Distribution General					

	of Respondent n-Kansas City Energy Corporation	This Report Is: (1) [X] An Original	Date of Re (Mo, Da, Y	eport (r)	Year of Report
nger		(2) A Resubmission	05/14/200	4	Dec. 31, 2003
		MENTS IN SUBSIDIARY COMPAN	IES (Account 123.1	)	
l. Pro column a) Inv b) Inv curren late, a	port below investments in Accounts 123.1, inve- ovide a subheading for each company and List to ns (e),(f),(g) and (h) restment in Securities - List and describe each strestment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal, port separately the equity in undistributed subsituted 418.1.	there under the information called for security owned. For bonds give also bunts of loans or investment advance ow whether the advance is a note of	o principal amount, o es which are subjec r open account. Lis	date of issue, m t to repayment, t each note givi	aturity and interest rate. but which are not subject to ng date of issuance, maturi
ine No.	Description of In	vestment	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment a Beginning of Year (d)
1	N/A		N/A	N/A	(u)
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42	Total Cost of Account 123 1 S	7		TOTAL	

Name of Respondent Trigen-Kansas City Energy Corpora	ation	This Report Is (1) ☐ An O (2) ☐ A Re	: riginal submission	Date of F (Mo, Da, 05/14/20	Yr)	ar of Report c. 31,2003	3_
	INVESTMENT:		RY COMPANIES (Ac		• •		
<ol> <li>For any securities, notes, or account purpose of the pledge.</li> <li>If Commission approval was required at each of authorization, and case or discount (a) interest and different column (b) report for each invested the other amount at which carried in in column (f).</li> <li>Report on Line 42, column (a) the</li> </ol>	ounts that were pled uired for any advanc ocket number. vidend revenues for estment disposed of the books of accou	dged designate some made or secuments, fouring the year and if difference for the secuments of the secuments of the secuments.	such securities, notes rity acquired, designa including such reven t, the gain or loss repr	o, or accounts in the such fact in the such fact in the such that is account to the such that is a such that is account to the such that is a su	a footnote, and state a footnote and give n tles disposed of durin difference between o	name of Comming the year.	nission, estment (o
Equity in Subsidiary Earnings of Year (e)	Revenues fo	or Year	Amount of Inves End of Ye (g)		Gain or Loss from Disposed (h)		Line No.
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Name	e of Respondent		Report Is:	Date of Report	Year of Report
Trige	n-Kansas City Energy Corporation	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003
			ATERIALS AND SUPPLIES	00/14/2004	
4 5.	A Second design and the second of clearly are being				
	r Account 154, report the amount of plant materia ates of amounts by function are acceptable. In co			*	V 61
	ve an explanation of important inventory adjustme	,		•	
	is accounts (operating expenses, clearing accoun-				
deari	ng, if applicable.				
Line	Account		Balance	Balance	Department or
No.			Beginning of Year	End of Year	Departments which Use Material
	(a)		(b)	(c)	(d)
1	Fuel Stock (Account 151)	<del></del>	254,930	291,	978 STEAM
	Fuel Stock Expenses Undistributed (Account 152				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		856,805	823,	573 STEAM
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10 ;	Assigned to - Other (provide details in footnote)				<u> </u>
11	TOTAL Account 154 (Enter Total of lines 5 thru 1	0)	856,805	823,	573 STEAM
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (N	ot		, , , , , , , , , , , , , , , , , , ,	
	applic to Gas Util)		,		
15	Stores Expense Undistributed (Account 163)				
16	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
17		•			
18					
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	1,111,735	1,115,	551 STEAM
	······································				

	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report					
Trige	n-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec. 31,					
		Allowances (Accounts 158.1	and 158.2)						
	eport below the particulars (details) called fo	r concerning allowances.		-					
	eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh	itad ayaraaa aaat allaaatian i	mothod and ather accounting	and an analysis and have Comment					
	uction No. 21 in the Uniform System of Accor		nemod and other accounting	as prescribed by General					
	eport the allowances transactions by the per		ise: the current year's allows	ances in columns (h) (a)					
allow	rances for the three succeeding years in colu	imps (d)-(i), starting with the	following year, and allowand	es for the remaining					
	eeding years in columns (j)-(k).	(-) (,),	ionoving your, and anothers	se to the remaining					
5. R	. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.								
Line	Allowances Inventory	Current Yea	<del></del>	2004					
No.	(Account 158.1)	No.	Amt, No.	Amt.					
1	(a)	(b)	(c) (d)	(e)					
2	Balance-Beginning of Year								
3	Acquired During Year:								
4	Issued (Less Withheld Allow)			and the second of the second o					
5	Returned by EPA								
6									
7									
8	Purchases/Transfers;								
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17	Relinquished During Year:								
18	Charges to Account 509			Market Branch and Carlo Carlo Salar Stadios Lavil Lavil VIII 4 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					
19	Other:								
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21	Cost of Sales/Transfers:	APPLICATION OF COLUMN	engeræmen i nige ofte						
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28	Total								
29	Balance-End of Year								
30			(Military of Pharm 1997) (System &						
31	Sales:								
32	Net Sales Proceeds(Assoc. Co.)								
33 34	Net Sales Proceeds (Other) Gains								
	Losses								
	Allowances Withheld (Acct 158.2)								
36									
	Add: Withheld by EPA								
	Deduct: Returned by EPA								
39									
40	Balance-End of Year								
41									
42	Sales:			nieda istoria.					
43	Net Sales Proceeds (Assoc. Co.)								
	Net Sales Proceeds (Other) Gains	+							
	Losses								
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Name of Respond	dent ity Energy Corpora	ution	This Report Is:		Date of Rep (Mo, Da, Yr)		ar of Report	
inguiritansas O			<u> </u>	(2) A Resubmission 05/14/2004			c. 31, 2003	
				158.1 and 158.2)	<u> </u>			
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nar r "Definitions" in nes 22 - 27 the r et costs and ben	nd gains/losses renes of vendors/tenes of vendors/tenes/the Uniform Systems of purchasterits of hedging	resulting from the ransferors of alle stem of Accounts ers/ transferees transactions on	e EPA's sale or a pwances acquire s). of allowances d a separate line i	PA's sales of the wauction of the with auction of the with and identify asso isposed of an idenuader purchases/tos from allowance s	held allowances ciated companie tify associated or ransfers and sal	i. es (See "associa companies.	
	005	·	2006	Future			otals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
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Name of Respondent Trigen-Kansas City Energy Corporation		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 05/14/2004		Year of Report Dec. 31, 2003	
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 182	2.1)	· · · · · · · · · · · · · · · · · · ·	
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Fotal Amount	Total Losses WRITTEN OFF DURI		WRITTEN OFF DURING YEA  Account Amount Charged (d) (e)		Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	of Loss During Year		Charged			End of Year
	(a)	(b)	(c)	(0)	(e)		(f)
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20	TOTAL						:

Name	e of Respondent	This Report Is:		Date of Rep (Mo, Da, Yr	ort	Year of Report		
Trige	en-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 05/14/2004		Dec. 31, 2003		
	UNF	RECOVERED PLANT	AND REGULATOR	RY STUDY COS	STS (182.2)			
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include	Total Amount	Costs Recognised During Year		ITTEN OFF DURING YEAR		Balance at	
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	During Year	Account Charged	Ame	ount	End of Year	
	(a)	(b)	(c)	(d)	(€	e)	(f)	
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ł	e of Respondent en-Kansas City Energy Corporation	(1)	eport Is: An Original	(Mo, I	of Report Da, Yr)	Year of Re	eport 2003
		(2)	A Resubmission	05/14	/2004	Dec. 31,	
			GULATORY ASSETS (A				
of reg 2. Fo 3. M	eport below the particulars (details) called for gulatory agencies (and not includable in oth or regulatory assets being amortized, show inor items (5% of the Balance at End of Yea asses.	er accou period of	nts) i amortization in colum	ın (a)			
Line	Description and Purpose of		Debits		CREDITS		Balance at
No.	Other Regulatory Assets	İ		Account Charged	Amount		End of Year
	(a)		(5)	(c)	(d)		(e)
1	N/A						
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44	TOTAL					o	!

	e of Respondent en-Kansas City Energy Corporation	(2) A	rt Is: n Original Resubmission OUS DEFFERED DE	(Mo, 05/14	of Report Da, Yr) 1/2004	Year of Report Dec. 31, 2003
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at End es.	called for concerning ed, show period of a	g miscellaneous de mortization in colun	eferred debits nn (a)	3.	is less) may be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS Amount	Balance at End of Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
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Ī			1, 1,00	-		
47	Misc. Work in Progress					
	Deferred Regulatory Comm.		a a a			
40	Expenses (See pages 350 - 351)					
	TOTAL	· ·				

	e of Respondent	This Report Is: (1) X An Original	Date of Report Year of Report (Mo, Da, Yr)						
Trige	en-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec. 31, 2003					
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)								
1. R 2. A	teport the information called for below conce t Other (Specify), include deferrals relating to	rning the respondent's accounting oother income and deductions.	g for deferred income taxe	es.					
Line	Description and Locati	on	Balance of Begining of Year	Balance at End of Year					
No.	(a)		of Year (b)	of Year (c)					
1	Electric								
2									
3		<u></u>							
5									
6									
7	711	.,,							
8	TOTAL Electric (Enter Total of lines 2 thru 7)								
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11									
13	<u> </u>								
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16									
17	<u> </u>								
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)								
		Notes							
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Name	of Respondent	This Report Is:	Date o	f Report	Year of Report
	n-Kansas City Energy Corporation	(1) X An Original	(Mo, □	a, Yr)	Dec. 31, 2003
	·	(2) A Resubmissi	1	2004	
		APITAL STOCKS (Accor	<del></del>	<u> </u>	
serie requi comp	eport below the particulars (details) called for s of any general class. Show separate total frement outlined in column (a) is available from pany title) may be reported in column (a) pro intries in column (b) should represent the nur	is for common and pre- om the SEC 10-K Repo evided the fiscal years to	ferred stock. If inform ort Form filing, a spector for both the 10-K repo	ation to meet the s ific reference to re rt and this report a	stock exchange reporting port form (i.e., year and re compatible.
Line	Class and Series of Stock a	and	Number of shares	Par or Stated	Call Price at
No.	Name of Stock Series		Authorized by Charter	Value per share	
	(a)		(b)	(c)	(a)
1	N/A	· · · · · · · · · · · · · · · · · · ·	(5)	(6)	(d)
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Name of Respondent		This Report Is: (1) [X] An Original	Date (Mo	of Report Da, Yr)	Year of Report	
Trigen-Kansas City En	ergy Corporation	(2) A Resubmis	ssion 05/1	4/2004	Dec. 31, 2003	
		CAPITAL STOCKS (Acc	count 201 and 204) (Cont	inued)		
which have not yet b 4. The identification non-cumulative. 5. State in a footnote	of each class of preferre if any capital stock which	ed stock should show the	e dividend rate and who	ether the divider	ids are cumulative or	
is pledged, stating na	ails) in column (a) of any ame of pledgee and purp	nominally issued capita loses of pledge.			nking and other funds	which
OUTSTANDING (Total amount outsta	PER BALANCE SHEET anding without reduction and by respondent)	AS REACQUIRED S	HELD BY RES		G AND OTHER FUNDS	Line No.
Shares	Amount	Shares	Cost	Shares	Amount	-
(e)	(f)	(g)	(h)	(i)	(i)	<u> </u>
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	e of Respondent n-Kansas City Energy Corporation	(1) [	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
		(2)	A Resubmission	05/14/2004	
			ID-IN CAPITAL (Accounts 208		<del></del>
subhe column change (a) Do (b) Reamou (c) Go of year (d) Mi	In the low the balance at the end of the year and the pading for each account and show a total for the agency for any account if deemed necessary. Explaingle, contained the Explains for any account if deemed necessary. Explaingle, contained the Explains for any account if deemed necessary. Explains the Explains for any account 20 and a feet of the Explains for	ccount, or change 08)-State Account 2 ation with tal Stock and debit fy amour	as well as total of all accounts s made in any account during amount and give brief explana 209): State amount and give b the class and series of stock (Account 210): Report balanc identified by the class and ser its included in this account account account account account account.	for reconciliation with bala the year and give the acco ation of the origin and purp rief explanation of the cap to which related. the at beginning of year, creates ies of stock to which relate	nce sheet, Page 112. Add more bunting entries effecting such lose of each donation. Ital change which gave rise to edits, debits, and balance at ended.
Line No.	1	tem			Amount
1	Misc Paid-In-Captial	(a)			(b)
2	Wilde Fald-III-Capital				7,906,210
	Intial investment by Trigen Energy Corporation to				
4	acquire steam plant and distribution assets from		City Power		
		- Natisas	City FOWei		
6	w agricum water, 1990.		<u> </u>		
7	Reclass merger goodwill to other paid in capital,	onto de	nost 211		
	Reclass merger goodwiii to other paid in capital,	entry to	acct. 211		-3,017,437
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39					
40	TOTAL				4,888,773

	e of Respondent en-Kansas City Energy Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31,2003				
	CAPITAL STOCK EXPENSE (Account 214)							
2. If	eport the balance at end of the year of di any change occurred during the year in t ils) of the change. State the reason for a	scount on capital stock for each class the balance in respect to any class or	s and series of capital st series of stock, attach a	a statement giving particulars				
Line	Clas	s and Series of Stock		Balance at End of Year				
No.	N/A	(a)		(b)				
2	IN/A							
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22	TOTAL							

Nome	e of Respondent	This December	1	
	n-Kansas City Energy Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2003
inge		(2) A Resubmission	05/14/2004	Dec. 31,
		ONG-TERM DEBT (Account 221, 222		
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associal column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, regard notes as such. Include in column (a) near receivers, certificates, show in column (a) column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be that the premium or discount with a notation currish in a footnote particulars (details) regards redeemed during the year. Also, give in a diffed by the Uniform System of Accounts.	ated Companies, and 224, Other loon authorization numbers and date de in column (a) the name of the is eport separately advances on note ames of associated companies from the name of the court and date of the name of the court and date of the court with respect to the amount isted first for each issuance, then to, such as (P) or (D). The expenses arding the treatment of unamortized	ng-Term Debt. es. esuing company as well as s and advances on open m which advances were re of court order under which ally issued. et of bonds or other long-t the amount of premium (in s, premium or discount sh d debt expense, premium	s a description of the bonds. accounts. Designate acceived. such certificates were  term debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with
Line No.	Class and Series of Obliga (For new issue, give commission Auth		Principal Amour Of Debt issued	
	(a)	·	(b)	(c)
1	Allowance in open account from Trigen Energy (	Corporation		
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		——————————————————————————————————————		
33	TOTAL			

Name of Respon	ndent		This Report Is:	22	Date of Report	Year of Report	<u>.</u>
Trigen-Kansas	City Energy Carpo		(1) X An Origin (2) A Resub	mission	(Mo, Da, Yr) 05/14/2004	Dec. 31,2003	
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Gallet 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collong-Term De	ny debits and creatit.  Ite, give explanative for each complied commission ondent has pled of the pledge. It is any such securities expense was inclumn (i). Explain the and Account the securities of the and Account the securities of the and Account the securities of the securities	sed amounts appliced at the than deleter than deleter (details) for A cany: (a) principal authorization nunled any of its longlong-term debt section a footnote, curred during the year in a footnote any 430, Interest on Deleter than the point and the poin	cable to issues whole to Account 4 accounts 223 and advanced during others and dates. It arm debt securifies which have the arm of any obligated difference between ebt to Associated	ich were redeem (28, Amortization 224 of net change year, (b) interest ties give particulate been nominally tions retired or reen the total of coluctions.	and 224) (Continued) ed in prior years. and Expense, or credit es during the year. Wit added to principal amount rs (details) in a footnot issued and are nominat acquired before end of umn (i) and the total of cory commission but no	th respect to long-term bunt, and (c) principle of e including name of plants ally outstanding at end year, include such into Account 427, interest	repaid ledgee l of
Nominal Date	Date of	AMORTIZAT	TION PERIOD	Out	standing outstanding without	Internal Control	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for	amounts held by condent)	Interest for Year Amount (i)	No.
March 1990	(-)		(37		18,711,789	()	1
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				<u> </u>	18,711,789		33

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Trigen-Kansas City Fnermy Compration (1) X An Original (Mo, Da, Yr)					
		(2) A Resubmission	05/14/2004	<del></del>	
		ORTED NET INCOME WITH TAXABLE	<del></del>		
the ye 2. If the separate members 3. A second	port the reconciliation of reported net income for utation of such tax accruals. Include in the reconsider. Submit a reconciliation even though there is a the utility is a member of a group which files a consider return were to be field, indicating, however, inter, tax assigned to each group member, and bas substitute page, designed to meet a particular need over instructions. For electronic reporting purpositions	ciliation, as far as practicable, the same no taxable income for the year. Indicat isolidated Federal tax return, reconcile tercompany amounts to be eliminated is of allocation, assignment, or sharing ad of a company, may be used as Long	e detail as furnished on Sch de clearly the nature of each reported net income with ta in such a consolidated retur of the consolidated tax am- g as the data is consistent a	redule M-1 of the tax return for reconciling amount.  xable net income as if a n. State names of group ong the group members.  and meets the requirements of	
Line	Particulars (E	)ataile)			
No.	(a)	verans)		Amount (b)	
-	Net Income for the Year (Page 117)				
3					
	Taxable income Not Reported on Books				
5			<del></del>		
6					
7					
8	Deductions Recorded on Books Not Deducted for	r Dobine			
10	Deductions Recorded on Books Not Deducted for	Return			
11				-	
12					
13					
-	Income Recorded on Books Not Included in Retu	rn			
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17					
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-	Deductions on Return Not Charged Against Book	Income			
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<b>├</b>	Federal Tax Net Income Show Computation of Tax:	<del></del>			
29	Ones Computation of Tax.		T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
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FERC	FORM NO. 1 (ED. 12-96)	Page 261	<u> </u>		

	of Respondent n-Kansas City Energy Corporation	on (1	) [ 2) [	eport Is: X]An Original A Resubmission	Date of Repor (Mo, Da, Yr) 05/14/2004	Dec. 31	•
	ve particulars (details) of the con	nbined prepaid and a	ccru		the total taxes charged	to operations and ot	_
-	ar. Do not include gasoline and l, or estimated amounts of such t			<del>-</del>			•
	clude on this page, taxes paid du				=		
Enter	the amounts in both columns (d)	) and (e). The balan	cing	of this page is not affected	d by the inclusion of the	se taxes.	
	dude in column (d) taxes charged						
	ounts credited to proportions of p		eable	to current year, and (c) to	ixes paid and charged o	lirect to operations or	accounts other
	accrued and prepaid tax accounts at the aggregate of each kind of t		nat th	ne total tax for each State	and subdivision can rea	dily be ascertained.	
Line	Kind of Tax	BALANCE AT	BEC	SINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	Charged During Year	Paid During Year	ments
.	(a)	(Account 236) (b)		(Include in Account 165) (c)	Year* (d)	Year" (e)	(f)
1	Utility Taxes:	, ,		, ,			.,
2	Income Tax MO	22,	285			-1,100	-12,513
3	Income Tax KC	2,	730				-2,002
4	income Tax FED	-4,469,	100		-1,184,499		-200,561
5		.,			71.00		
6	Non-Utility Taxes:		-				
	Income Tax MO						
8							
9							
10							
	MO Franchise Tax	6	051		7,879	-500	-4,379
	Real Estate Ppty	·····	00,		9,002	-37,434	*4,375
	Personal Ppty Tax			*	<u> </u>	-	
	Plant Use Tax		131		78,349	-48,320	
	MPSC Assessment Tax	۷,	131		6,603	-8,734	
-							
	Other Tax-Payroll Taxes						
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41	TOTAL	-4,435	903		-1,082,666	-96,088	-219,455

Name of Respondent	<del> </del>	This Report Is:	<u> </u>	Date of Report	Year of Report	
Trigen-Kansas City Energ	y Corporation	(1) X An Origina (2) A Resubmi		(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
identifying the year in colu	If any tax (exclude Féderal and State income taxes)- covers more then one year, show the required information separately for each tax year, entifying the year in column (a).  Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments					
transmittal of such taxes t 8. Report in columns (i) the	o the taxing authority. hrough (I) how the taxes	to deferred income taxes were distributed. Report in (I) the amounts charged to	n column (I) only the a	mounts charged to Accou	unts 408.1 and 409.1	
amounts charged to Acco 9. For any tax apportione	unts 408.2 and 409.2. A d to more than one utility	Iso shown in column (I) the department or account, st	a taxes charged to utili	ity plant or other balance	sheet accounts.	
	END OF YEAR	DISTRIBUTION OF TAX		1. Adjustments to Pot		Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret Earnings (Account 43 (k)	9) Other (I)	No.
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8,672						2
728		201.110				3
-5,854,160		-864,119			-320,380	
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9,051	- <u>-</u>	3,500			4,379	
-28,432		13,504		<u> </u>	4,575 -4,502	1
30,029		73,848			4,501	+
30,029		20,019			-13,416	1
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Name	e of Respondent	<u> </u>	This Report	t ls:	Date of Re (Mo, Da, Y	port Year	of Report		
Trige	en-Kansas City Energy C		(2) A	n Original Resubmission	05/14/200	4	31, 2003		
	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)								
nonu	teport below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and conutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) ne average period over which the tax credits are amortized.								
ine	Account	Balance at Beginning of Year	Defer	red for Year	Alle Current	ocations to Year's Income	Adjustments		
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	(g)		
	Electric Utility								
1	3%								
3	4%								
4	7%								
5	10%								
6							<u> </u>		
7									
8	TOTAL						+		
9	Other (List separately								
	and show 3%, 4%, 7%, 10% and TOTAL)								
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Name of Respondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Trigen-Kansas City En		(2)	A Resubmission	05/14/2004	Dec. 31,
	ACCUMULA*	ED DEFERI	RED INVESTMENT TAX C	REDITS (Account 255) (contin	ued)
	•				
Balance at End of Year	Average Period		ΔN II	USTMENT EXPLANATION	Line
	Average Period of Allocation to Income			OOTHERT EX EXITATION	No.
(h)	(i)				<u> </u>
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	of Respondent n-Kansas City Energy Corporation	(2) 🗖 A	n Original Resubmission		Yr)	Year of Report Dec. 31, 2003
2. Fo	port below the particulars (details) cal r any deferred credit being amortized, nor items (5% of the Balance End of N	lled for concerning other show the period of amor fear for Account 253 or a	deferred credit		s greater) may b	e grouped by classes.
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra Account	DEBITS Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Long Term Define - Level 3	133,745	4530	1,847		131,898
2	<u> </u>					
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
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33	-					
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38			··-			
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40 41				-		
42						
43	<del></del>					
43						
45			<u> </u>	1		
46	- 1	-	<del></del>			
70	<del></del>			-	<u> </u>	
47	TOTAL	133.745		1 847		131 898

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Trige	n-Kansas City Energy Corporation	(2) A Resubmission	05/14/2004	Dec. 31, 2003			
		INCOME TAXES - ACCELERATED		<del></del>			
	eport the information called for below conce	rning the respondent's accounting	g for deferred income taxe	es rating to amortizable			
	oroperty.  2. For other (Specify),include deferrals relating to other income and deductions.						
	or other (opposity), include determine relating to	outer moorne and deddonons.	CHANGE	ES DURING YEAR			
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited			
140.			to Account 410.1	to Account 411.1			
	(a)	(5)	(c)	(d)			
	Accelerated Amortization (Account 281)			G. Surger per de. Francisco de la companya de la co			
	Electric Defense Facilities						
	Defense Facilities Pollution Control Facilities	-					
<b>-</b>	Other (provide details in footnote):		<del></del>				
6							
7		<del> </del>					
	TOTAL Electric (Enter Total of lines 3 thru 7)						
	Gas						
	Defense Facilities	ee Nichales Beauth (1. de audal et al. Nordeu, Niede Date (1. de	er er er a ditta sammer der destretjatig. A	* 1948 1949 1949 1944 1944 1945 1945 1945 1945			
11	Pollution Control Facilities	<u> </u>					
12	Other (provide details in footnote):						
13							
14							
15	TOTAL Gas (Enter Total of lines 10 thru 14)						
16							
17	TOTAL (Acct 281) (Total of 8, 15 and 16)						
18	Classification of TOTAL						
19	Federal Income Tax						
	State Income Tax						
21	Local Income Tax						
ļ	NOTE						
	NOTE	.3		:			
l							
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				]			

Name of Responde	ent	Th	is Report Is: X An Original	1	Date of Report (Mo, Da, Yr)	Year of Report	
Trigen-Kansas City	y Energy Corporation	(1)	) XAn Origina! ) ⊼A Resubmissioi	,	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
A	CCUMULATED DEFER					count 281) (Continued)	
3. Use footnotes					1011110121111111111	odani zory (donanced)	
							į
CHANGES DURI			ADJUSTI	MENTS			Т
Amounts Debited		Det		Cre		Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	Amount		140.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
. 44							1
					er Colonia (n. 1925). <u>Parasta (n. 19</u> 15).	u Maria. Geografia de la composição de la composição de la composição de la composição de la composição de la composição	2
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Régionale (28)	and the second s					A CONTRACTOR AND A STATE OF THE	18
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		NOTES (C	Continued)				
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Name	tame of Respondent  This Report Is: Date of Report Year of Report						
Trigen-Kansas City Energy Corporation		(1) [X] An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003			
	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)						
	port the information called for below concer ct to accelerated amortization						
	ct to accelerated amortization relating to other (Specify),include deferrals relating to	other income and deductions.					
CHANGES DURING YE							
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1			
	(a)	(b)	(c)	(d)			
1	Account 282						
2	Electric						
3	Gas						
4							
5	TOTAL (Enter Total of lines 2 thru 4)						
6							
7	, ,,,,						
8	,						
	TOTAL Account 282 (Enter Total of lines 5 thru		<u>-</u>				
	Classification of TOTAL						
	Federal Income Tax	List III. 1995 <u>Indeptit helis kanksalibas i</u>	de l'India I de la secolo de la Companio del Companio de la Companio de la Companio del Companio de la Companio				
	State Income Tax						
	Local Income Tax		<u> </u>				
	Ecoal misorito Tax						
		NOTES .	<del></del>				
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Name of Responde	ent	Ţ	nis Report Is: ) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Trigen-Kansas City Energy Corporation		(1	)	oπ	(Mo, Da, Yr) Dec. 31,		
A	CCUMULATED DEFER						
3. Use footnotes		······	,			<del></del>	_
CHANGES DURI				TMENTS		Palanas	J :
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		bits Amount	Accoun	Credits t Amount	Balance at End of Year	Line No.
(e)	(f)	Account Credited (g)	(h)	Accoun Debited	(1)		
(-)				(i)		(k)	1
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		140159 (0	Continued)				
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•	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Trige	en-Kansas City Energy Corporation	(2)	A Resubmission	05/14/2004	Dec. 31,2003
1 5	· · · · · · · · · · · · · · · · · · ·		FERED INCOME TAXES -		
	leport the information called for below concer rded in Account 283.	ming the	respondent's accounting	for deferred income taxes	relating to amounts
	or other (Specify),include deferrals relating to	other in	come and deductions.		
Line	Account		Balance at		S DURING YEAR
No.	(a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1					(u)
2	Electric				
3	Deferred Income Taxes		-156,731	82,	,263
4		<del>-  </del>			
5					
б					
7					
8					
L .	TOTAL Electric (Total of lines 3 thru 8)		<b>-1</b> 56,731	82,	263
10	Gas				
11					
12					
13			=		
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				-
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	-156,731	82,	263
	Classification of TOTAL				
	Federal Income Tax		-156,731	82,	263
	State Income Tax				
23	Local Income Tax				
			NOTES		
			ROTES		
					•
}					

Name of Responde Trigen-Kansas Cit	Energy Corporation	(1) (2)	A Resubmiss		Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003	_
Provide in the     Use footnotes	space below explan				ccount 283) (Continued) elating to insignificant it	ems listed under Othe	er.
CHANGES D Amounts Debited to Account 410.2 (e)	URING YEAR Amounts Credited to Account 411.2 (f)	Deb Account Credited (9)	ADJUS hits Amount (h)	TMENTS  Cre  Account  Debited  (i)	edits Amount (j)	Balance at End of Year (k)	Line No.
				and Alberta Alberta		i i	1
				216	1,671,425	1,596,957	3 4 5
							6 7 8
					1,671,425	1,596,957	9
						4.5.	11
							13 14
			,				15 16 17
					1,671,425	1,596,957	18 19
					1,671,425	1,596,957	20 21 22
			·····				23
		NOTES (C	ontinued)				
							:

None	of Decreaded	This Board Is		D.44.D.		
	e of Respondent en-Kansas City Energy Corporation	This Report Is: (1) X An Origina	İ	Date of Re (Mo, Da, Y	(A)	ar of Report c. 31, 2003
inge		(2) A Resubm	ission	05/14/2004		C. 31,
		OTHER REGULATORY				
actio 2. F	eporting below the particulars (Details) cains of regulatory agencies (and not includator regulatory Liabilities being amortized shinor items (5% of the Balance at End of Ye	ble in other amounts; ow period of amortiza	ation in column	(a).		
	asses.					
Line	Description and Purpose of		DEBITS		•	Balance at
No.	Other Regulatory Liabilities	Accor Cred	int A	mount	Credits	End of Year
	(a)	(b)		(c)	(d)	(e)
1	N/A					
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14	273					
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16 17		·				
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26 27						
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37	·					
38 39						
40						
-				·		
44	TOTAL					!
411	13.41.631			1		

	e of Respondent  This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
	ELECTRIC OPERATING REVE		
2. R wher -aver 3. If	deport below operating revenues for each prescribed account, and manual deport number of customers, columns (f) and (g), on the basis of meters are separate meter readings are added for billing purposes, one customerage number of customers means the average of twelve figures at the confinences or decreases from previous year (columns (c),(e), and (g)), and insistencies in a footnote.	ufactured gas revenues in total, , in addition to the number of flat or should be counted for each gro lose of each month.	up of meters added. The
Line	Title of Account		ING REVENUES
No.	(a)	Amount for Year (b)	Amount for Previous Year
1	Sales of Electricity		(c)
2	(440) Residential Sales		Laster of the State of the Control o
3	(442) Commercial and Industrial Sales		
4	Small (cr Comm.) (See Instr. 4)	3,079,5	2,728,705
5	Large (or Ind.) (See Instr. 4)	2,784,1	
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities	1,618,9	966 1,939,874
8	(446) Sales to Railroads and Railways		1,100,000
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	7,482,7	12 6,792,834
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	7,482,7	12 6,792.834
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	7,482,7	12 6,792,834
15	Other Operating Revenues	CONTROL DESCRIPTION	
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		2.236.929
18	(453) Sales of Water and Water Power	7181	
19	(454) Rent from Electric Property	28,1	80 36,680
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	1		
23		, , , , , , , , , , , , , , , , , , ,	
24	F		
25			
		28,1	80 2,273.609
	TOTAL Other Operating Revenues	ZQ, I	

Name of Respondent	This Report Is:	Date of Report	Year of Report	<del>-</del> -
Trigen-Kansas City Energy Corporatio	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2003	
	" (2) A Resubmission ELECTRIC OPERATING RE			
Large or Industrial) regularly used (See Account 442 of the Uniform 5 5. See pages 108-109, Important 6. For Lines 2,4,5,and 6, see Pag	s, Account 442, may be classified account the respondent if such basis of classified accounts. Explain basis of changes During Year, for important need 304 for amounts relating to unbilled a fide details of such Sales in a footnote.	cording to the basis of classification is not generally great classification in a footnote.) ew territory added and importance by accounts.	iter than 1000 Kw of deman	d.
MEGAWA	TT HOURS SOLD	AVG.NO. CUSTON	MERS PER MONTH	Line
Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year	No.
(d)	(e)	<u>(f)</u>	(g)	
the state of the s	Control of the second of the s		ta ta a a a a	1
				2
	er self self-self-self-self-self-self-self-self-			3
353,286	310,359	53	51	
379,124	339,037	1	2	
125 710	400 404			6
135,718	163,184	15	15	
			<u>-</u> -	8
868,128	812,580	69		9
000,100	012,300	09	68	10
868,128	812,580	69	68	
				13
868,128	812,580	69	68	
Line 12, column (b) includes \$	0 of unbilled revenues.			<del></del>
Line 12, column (d) includes	0 MWH relating to unbilled	i revenues		

Nam	e of Respondent	This Repo		Date of Rep	ort Year o	f Report
Trige	en-Kansas City Energy Corporation		л Original . Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 3	1. 2003
		( ' · L	ECTRICITY BY RA	•		
custo 2. Pr 300-3 appli 3. W	eport below for each rate schedule in e omer, and average revenue per Kwh, ex- rovide a subheading and total for each 301. If the sales under any rate schedu- cable revenue account subheading. There the same customers are served under a served under the same customers.	scluding date for Sales f prescribed operating revule are classified in more ander more than one rate	or Resale which is not be account in the account in the attant one revenue at a schedule in the sale.	eported on Pages 310- e sequence followed in account, List the rate so me revenue account cl	311. "Electric Operating Rechedule and sales data assification (such as a	venues," Page a under each general residential
custo 4. Ti	dule and an off peak water heating schomers. The average number of customers shoul					
5. F	billings are made monthly). or any rate schedule having a fuel adjus eport amount of unbilled revenue as of	stment clause state in a end of year for each ap	footnote the estimate plicable revenue acc	ted additional revenue l ∞unt subheading.	billed pursuant thereto	
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
1 1	(a) Steam:	(b)	(c)	(d)	(e)	(f)
2	Tariff	489,004	4,646,176	68	7,191,235	0.0095
3	National Starch	379,124	2,731,794	1	379,124,000	0.0072
4	KCPL					
5						
b	Electricity:  KCPL	4.522	50.074	4	1.500.000	
8	ROFE	4,522	52,371	1	4,522,000	0.0116
9						
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38 39						
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41	TOTAL Billed	0	0	0	0	0.0000
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	0	0	0	a	0.0000
70		<u> </u>	C	o	q	0.0000

Name	of Respondent		eport Is:	Date of Re	port Year	of Report
Trige	n-Kansas City Energy Corporation	(1) [2 (2) [	∏An Original ∏A Resubmission	(Mo, Da, Y 05/14/2004	(r)   Dog (	
			ES FOR RESALE (Acc		<u> </u>	
power for er Purcl 2. Er owne 3. In RQ - supp be th LF - from defin earlie Er than SF - sone y LU - servi IU - from	eport all sales for resale (i.e., sales to purch ar exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for nased Power schedule (Page 326-327). Inter the name of the purchaser in column (a ership interest or affiliation the respondent had column (b), enter a Statistical Classification for requirements service. Requirements selier includes projected load for this service in e same as, or second only to, the supplier's for tong-term service. "Long-term" means finds and is intended to remain reliable even at third parties to maintain deliveries of LF service that either buyer or setter can unilate for intermediate-term firm service. The same five years. For short-term firm service. Use this category year or less. For Long-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints.	exchanger imbalance imbalance in the code to come the code to code to code to code in the	ges of electricity (i.e. anced exchanges on the abbreviate or truite purchaser. the purchaser. the service which the suitem resource plannito its own ultimate of or Longer and "firm diverse conditions (eithis category should a LF, provide in a forest out of the contract service except that "firm services where unit." Long-term" manthe availability and	e., transactions involutions this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule terms a supplier plans to proving). In addition, the consumers.  "means that service the supplier must be used for Longothote the termination."  "intermediate-term" to the duration of each the duration of each reans five years or Leans five years or Leans five designation.	ving a balancing of over exchanges must be exchanges must see acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupt attempt to buy emigeterm firm service with date of the contraction means longer than conger. The availabilited unit.	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is lity and reliability of
Line No.	(Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW)  Average I Monthly CP Demand
1	N/A	(b)	(c)	(d)	(e)	(f)
2						
3						
4						
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	Subtetal RQ			0	0	0
	Subtolal pap BO	·n. · · · · · · · · · · · · · · · · · ·				

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Total

5. In Column (c), identify the which service, as identified 6. For requirements RQ sale average monthly billing dermonthly coincident peak (Column (f)). For metered hourly (60-minute integration) in which the suffection for the suffection of the suffetion of the suffection of the suffection of the suffection of the suffection of the suffection of the suffection of the suffection of the sufferior of the	I in column (b), is provided ales and any type of-service mand in column (d), the average all other types of service, all other types of service, integration) demand in a rupplier's system reaches its stated on a megawatt basic megawatt hours shown os in column (h), energy chain column (j). Explain in a bills rendered to the purchathrough (k) must be subtotule. The "Subtotal - RQ" and I - Non-RQ" amount in column (i).	e involving demand charge rerage monthly non-coincid enter NA in columns (d), (e month. Monthly CP demands monthly peak. Demand rest and explain, on bills rendered to the purcarges in column (i), and the footnote all components of aser. aled based on the RQ/Nonmount in column (g) must burnn (g) must burnn (g) must burnn (g) must burnn (g) must be reported a	es imposed on a monthly (cent peak (NCP) demand in ent peak (NCP) demand in ent peak (f). Monthly NCP ded is the metered demand deported in columns (e) and chaser. It total of any other types of the amount shown in columns (e) grouping (see instructive reported as Requirements Sale	or Longer) basis, enter the column (e), and the average mand is the maximum during the hour (60-minute) (f) must be in megawate charges, including umn (j). Report in column to taled at Sales For Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resale on the column to the sales for Resales f	ne erage te ts.
MegaWatt Hours	<u> </u>	REVENUE		T	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (ħ+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
(9)	(17		V/	(n)	1
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		··			
					4
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	<u>:</u>			<u> </u>	

This Report Is: (1) X An Original

A Resubmission

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter

SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

(1)

(2)

"Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

Date of Report

(Mo, Da, Yr)

05/14/2004

Year of Report

Dec. 31,

2003

Name of Respondent

Trigen-Kansas City Energy Corporation

years. Provide an explanation in a footnote for each adjustment.

of the service in a footnote.

Name of Respondent Trigen-Kansas City Energy Corporation			An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
mgc	· • • • • • • • • • • • • • • • • • • •		A Resubmission	05/14/2004	
16.15			RATION AND MAINTE		
п тре Line	amount for previous year is not derived from Account	n previou	siy reported tigures, ε	<del></del>	
No.				Amount for Current Year	Amount for Previous Year
	(a)			(b)	(c)
	POWER PRODUCTION EXPENSES     A. Steam Power Generation	<del></del>			<u> </u>
	Operation			and the state of t	And the stability of the first of
	(500) Operation Supervision and Engineering			1 12	4.892 1.062 473
_	(501) Fuel			· · · · · · · · · · · · · · · · · · ·	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(502) Steam Expenses				4.919 3,497,358 1,755 812.039
	(503) Steam from Other Sources			1	1,733 812,038
	8 (Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10				6	5,055 63,556
11	(507) Rents			<u> </u>	05,550
12	(509) Allowances				<del>-</del>
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	)	<del>-</del>	5,59	6,621 5.435.426
	Maintenance		· <del>- ·</del>		3,403,420
15	(510) Maintenance Supervision and Engineering				2,989 882,311
	(511) Maintenance of Structures				9,554 72,686
17	(512) Maintenance of Boiler Plant				5,719 342.531
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant	t		14	5,413 253,680
20	TOTAL Maintenance (Enter Total of Lines 15 thr.	u 19}		****	3,675 1,551,208
21	TOTAL Power Production Expenses-Steam Power	er (Entr To	t lines 13 & 20)	7,080	0,296 6,986,634
22	B. Nuclear Power Generation				
23	Operation				Salah Salah Salah
	(517) Operation Supervision and Engineering				
	(518) Fuel				
	(519) Coolants and Water	-			
	(520) Steam Expenses				
	(521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses			<u> </u>	
$\overline{}$	(524) Miscellaneous Nuclear Power Expenses				
	(525) Rents				
	TOTAL Operation (Enter Total of lines 24 thru 32	()		Water Control of the	
34					
	(528) Maintenance Supervision and Engineering				
	(529) Maintenance of Structures				
	(530) Maintenance of Reactor Plant Equipment				
	(531) Maintenance of Electric Plant	-1			
	(532) Maintenance of Miscellaneous Nuclear Plar TOTAL Maintenance (Enter Total of lines 35 thru		<del></del>	·	
-	TOTAL Power Production Expenses-Nuc. Power	•	222 22 8 401		
	C. Hydraulic Power Generation	LETTE TOUR	162 33 & 4V)		S 1994
-	Operation				
	(535) Operation Supervision and Engineering				
	(536) Water for Power			<del> </del>	
_	(537) Hydraulic Expenses				
	(538) Electric Expenses				
	(539) Miscellaneous Hydraulic Power Generation	Expenses			·
	(540) Rents	- TVACIDES	· · · · · · · · · · · · · · · · · · ·		<del></del>
$\overline{}$	TOTAL Operation (Enter Total of Lines 44 thru 49	91		<del></del>	
		~,	vr	<u> </u>	
				4	

	or Respondent		Report is: [X] An Original		Date of Report (Mo, Da, Yr)	1	Year of Report Dec. 31. 2003
inge	n-Kansas City Energy Corporation	(2)	A Resubmission		05/14/2004		Dec. 31, 2003
	ELECTRIC	OPER	ATION AND MAINTE	NANCE E	(PENSES (Continued)	-	
if the	amount for previous year is not derived from	n prev	iously reported figu	res, expla	in in footnote.		
Line	Account				Amount for Current Year	_	Amount for Previous Year
No.	(a)				(b)	ŀ	revious rear
104	3. DISTRIBUTION Expenses (Continued)						
105	(581) Load Dispatching					• • • •	
106	(582) Station Expenses						
107	(583) Overhead Line Expenses				,	•	
	(584) Underground Line Expenses						32,863
	(585) Street Lighting and Signal System Expense	es					-
110	(586) Meter Expenses						3,471
	(587) Customer Installations Expenses						18,487
	(588) Miscellaneous Expenses				88	3,386	87,094
	(589) Rents						
	TOTAL Operation (Enter Total of lines 103 thru 1	13)			88	3,386	141,915
	Maintenance		** <b>*</b> * * * * * * * * * * * * * * * * *	100	Andrew Andrewski kote		M. Baratian
	(590) Maintenance Supervision and Engineering		······································				
	(591) Maintenance of Structures				<u></u>		-
	(592) Maintenance of Station Equipment				2	,170	2,361
	(593) Maintenance of Overhead Lines						
	(594) Maintenance of Underground Lines			76	369		
	(595) Maintenance of Line Transformers						
	(596) Maintenance of Street Lighting and Signal (	System	ns				
123	(597) Maintenance of Meters			8			
	(598) Maintenance of Miscellaneous Distribution Plant				49	,833	30
	TOTAL Maintenance (Enter Total of lines 116 thru 124)				136	865	2,391
	TOTAL Distribution Exp (Enter Total of lines 114	and 12	25)		225	,251	144,306
-	4. CUSTOMER ACCOUNTS EXPENSES				. Olivata isto primalija ir ita politik	Xa	
_	Operation			4.6			
	(901) Supervision		,		·		
130	(902) Meter Reading Expenses						
131	(903) Customer Records and Collection Expense	\$					
	(904) Uncollectible Accounts	-					24,521
	(905) Miscellaneous Customer Accounts Expens						
	TOTAL Customer Accounts Expenses (Total of li			anthous to			24,521
	5. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENSES		like naja ajalak wat kasak kasak kasak ajalak daja.		
	Operation		<u></u>				District Control of the
	(907) Supervision		<del></del>				
	(908) Customer Assistance Expenses						
	(909) Informational and Instructional Expenses				34	.855	22,402
	(910) Miscellaneous Customer Service and Inform						
	TOTAL Cust. Service and Information. Exp. (Total	ii iines	137 thru 140)	400	34	,855	22,402
	6. SALES EXPENSES					- 10 A	
	Operation (911) Supervision					CRECK TWO	Salah Balanda da karangan da karangan da karangan da karangan da karangan da karangan da karangan da karangan
$\overline{}$	· · · · · · · · · · · · · · · · · · ·					<u></u> - -	
	(912) Demonstrating and Selling Expenses				<del></del>		
	(913) Advertising Expenses						
$\overline{}$	(916) Miscellaneous Sales Expenses	Ham of a	471				
	TOTAL Sales Expenses (Enter Total of lines 144 7. ADMINISTRATIVE AND GENERAL EXPENSE		+()				CHEROLOGICAL COLORS
	7. ADMINISTRATIVE AND GENERAL EXPENSE Operation	٥.				Qa.	
	(920) Administrative and General Salaries					0.11	
	(921) Office Supplies and Expenses			<del></del>		641	95,984
	(Less) (922) Administrative Expenses Transferred	1 (****	i+	<u> </u>		.336	4,994
100	(Less) (e22) Administrative Experises Transferred	ı-credi	IL .		<u> </u>		
						- 1	
						1	

	e of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
If the	amount for previous year is not derived from	OPERATION AND MAINTENANCE		
Line	Account	in providually reported figures, e	<del></del>	Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSI	ES (Continued)		
155	(923) Outside Services Employed		269,46	
156	(924) Property Insurance		159,11	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses			
161	(929) (Less) Duplicate Charges-Cr.			
	(930.1) General Advertising Expenses		7,43	5 1,240
163	(930.2) Miscellaneous General Expenses		31,98	
164	(931) Rents			
165	TOTAL Operation (Enter Total of lines 151 thru 1	64)	505,97	0 745,117
166	Maintenance			
167	(935) Maintenance of General Plant			
168	TOTAL Admin & General Expenses (Total of line	s 165 thru 167)	505,97	0 745,117
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 12	6, 134, 141, 148, 168)	7,846,37	

Vame	of Respondent	This R	eport Is:	Date of Re		Year	of Report			
Trige	n-Kansas City Energy Corporation	(1)	☐An Original ☐A Resubmission	(Mo, Da, Y 05/14/2004		Dec. 3	31, <u>2003</u>			
•		1 ' '	CHASED POWER (Account icluding power exchanges)	555)		<u> </u>				
I. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:										
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.										
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.										
IF - fi than	or intermediate-term firm service. The same five years.	e as LF :	service expect that "inter	mediate-term" n	neans long	er than or	ne year but less			
	for short-term service. Use this category fo or less.	r all firm	services, where the dura	ition of each pe	riod of com	mitment f	or service is one			
LU - servi	for long-term service from a designated ger ce, aside from transmission constraints, mu	nerating ist match	unit. "Long-term" means the availability and relia	five years or lo bility of the desi	nger. The ignated uni	availabilit t,	y and reliability of			
IU - f longe	or intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The same a	s LU service ex	pect that "i	ntermedia	ate-term" means			
	For exchanges of electricity. Use this categ		ransactions involving a b	alancing of deb	its and cre	dits for en	ergy, capacity, etc.			
non-i	for other service. Use this category only fo firm service regardless of the Length of the e service in a footnote for each adjustment.	r those s contract	ervices which cannot be and service from designa	placed in the a ated units of Le	bove-define ss than one	ed catego e year. Do	ries, such as all escribe the nature			
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)			
No.		Classifi- cation	Schedule or M	Monthly Billing Demand (MW)	Avera	age	Average Monthly CP Demand			
	(a)	(5)	(c)	(d)	(e)		(f)			
	N/A									
2	7.714									
3										
4			ļ							
5 6							<del></del>			
7										
8										
9										
10										
11						-				
12										
13										
14										
						į				
	Total						ļ			
1					<u> </u>					

Name of Respondent

Trigen-Kansas Cit			nis Report Is:	l Date o	f Report	Year of Report	1
	y Energy Corporatior	n (1 <sub>,</sub>		(Mo, D 05/14/3		Dec. 31, 2003	
		PURCI	HASED POWER(Account (Including power exch	t 555) (Continued)		<del> </del>	
	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		" for service p	rovided in prior reportin	g
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchan 7. Report dema out-of-period adjudent total charge amount for the minclude credits of agreement, proving 8. The data in coreported as Purcline 12. The total identification is to the column of	identify the FERC he contract. On se mn (b), is provided ents RQ purchases rage billing demandration of the maximum meters awatts. Footnote around (g) the megawages received and charges in columination of the columination of the column (g) through or charges other the cide an explanatory olumn (g) through chases on Page 40 an amount in column	Rate Schedule Naparate lines, list and any type of side in column (d), the CP) demand in column (formation) in which the stretchours shown of delivered, used as min (j), energy chann (j), energy chann (j), explain in a leived as settleme ty. If more energy an incremental gety footnote.  (m) must be totall on (i) must be reported.	lumber or Tariff, or, for all FERC rate schedule service involving demande average monthly no plumn (f). For all other inute integration) demonsupplier's system readated on a megawatt barn bills rendered to the sthe basis for settleminarges in column (k), ar footnote all component by the respondent. If was delivered than remeration expenses, or led on the last line of the servic	es, tariffs or contraction charges imposed in-coincident peak types of service, erand in a month. Mothes its monthly peaks is and explain, respondent. Reportent. Do not report in the total of any conts of the amount service, enter a neglicity excludes certain the schedule. The the total of any coincide in the total of any conts of the amount service. (2) excludes certain the schedule. The the schedule. The the total of any contraction is a schedule.	ed on a monnt (NCP) demand ter NA in columns (he columns (he texchange, other types of columns in credits or check the columns of the columns (he colu	on (I). Report in column column (m) the settleme If the settlement amo arges covered by the	nter nonthly nand and (f) hours n (m) ent unt (i)
MagaWatt House	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWE	R	Line
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWE Other Charg (S) (i)		Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	1 1
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 6 7
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 3 4 5 6 6 7 8
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8 8 9
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 6 7 8 9 10
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 6 7 8 9 10 11
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13

Name	of Respondent	This Report Is:	Date of Report	Year of Report					
Triger	n-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	3				
	TRANS			1					
autho 2. Us 3. Re public Provi any o 4. In LF - f interr LF, p out o SF -	TRANSA (II  report all transmission of electricity, i. e., what it it is, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public electric was a separate line of a separate line of each company or public electric interest in or affiliation the responsion of the column (d) enter a Statistical Classification for Long-term firm transmission service. "Lupted for economic reasons and is intended to rovide in a footnote the termination date of the contract.  The for short-term firm transmission service. Uservice is less than one year.	tility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission or and in column (c) the company or c authority. Do not abbreviate or trundent has with the entities listed in concode based on the original contractuong-term" means one year or longered to remain reliable even under advertise the contract defined as the earliest of the contract defined as the contract defined	ities, cooperatives, muss.  If the entities listed in conservice. Report in conpublic authority that the cate name or use acroplumns (a), (b) or (c) and "firm" means that erse conditions. For all date that either buyer or	olumn (a), (b) and (column (b) the companie energy was delived by the companie of the service as service cannot be a transactions identifier seller can unilater	c). any or ered to. i footnote  follows: fied as ally get				
Line	Line Payment By Energy Received From Energy Delivered To Statistical (Company of Public Authority) (Company of Public Authority) Classifi-								
No.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Foatnote	Affiliation)	cation (d)				
1	N/A								
2									
3									
4									
5									
6									
7									
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10									
11									
12									
13									
14									
15									
16									
17									
	TOTAL								

		This Depot				
Name of Respon		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Trigen-Kansas	City Energy Corporation	(2) A Resubmis	sion	05/14/2004	Dec. 31,	
•	TRANSA	IISSION OF ELECTRICITY F (Including transactions ref	OR OTHERS (Accou fered to as 'wheeling	nt 456)(Continued)		
nonfirm service the service in a AD - for out-of years. Provide 5. In column (designations u.e. Report recedesignation for (g) report the contract.  7. Report in contract.	service. Use this category of a regardless of the length of a footnote for each adjustment. Use this an explanation in a footnot (e), identify the FERC Rate Stander which service, as identify and delivery locations for the substation, or other applies designation for the substation olumn (h) the number of mellumn (h) must be in megaward.	only for those services which the contract and service frent.  Is code for any accounting a service for each adjustment.  Schedule or Tariff Number, tified in column (d), is provious all single contract path, "propriate identification for which, or other appropriate identification for which are the services and the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services and the services are the services are the services are the services and the services are the services and the services are	th cannot be place om, designated un adjustments or "true on separate lines ded. point to point" transviere energy was attification for where that is specified in	d in the above-define hits of less than one ye-ups" for service properties all FERC rate so smission service. In expective as specified a energy was delivered the firm transmission	pear. Describe the nate ovided in prior reporting hedules or contract column (f), report the in the contract. In column and as specified in the service contract. Dem	ure of g umn
FERC Rate Point of Receipt Point of Delivery Billing Schedule of (Substation or Other (Substation or Other Demand Tariff Number Designation) Designation) (MW)				TRANSFE MegaWatt Hours Received	R OF ENERGY  MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					1 2
			<del></del>			3
		<del></del>	-			4
		· # # - 1646-				5
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		, <u>, , , , , , , , , , , , , , , , , , </u>				7
						8
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	•					10
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	- 17-3		<u> </u>			14
	7.5.5					15
			-			16
		<u></u>				17
				)	0 0	

Name of Respondent	This Report Is:	Date of Second	Vegr of Beach	
Name of Respondent Trigen-Kansas City Energy Corporatio	(1) 🔀 An Original	(Mo, Da, Yr)		
	(Z)   A Resubinist	(Mo, Da, Yr) (Dec. 31, 2003  De		
	(Including transactions reff	ered to as 'wheeling')	ueu; 	
9. In column (k) through (n), reporcharges related to the billing demandant of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	City Energy Corporation   2			
Demand Charges				
(8) (k)	(i)		1	NO.
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O .	0	0	0	

Name	of Respondent		This Report	rt Is: .n Original	Date of Repo (Mo, Da, Yr)		ar of Report
Trige	n-Kansas City Energy Corporatio	n		. Resubmission	05/14/2004	Dec	s. 31, <u>2003</u>
					THERS (Account 565)		
	·			sactions referred to as			
	eport all transmission, i.e., wh	_	ctricity provid	led to respondent b	y other electric utilitie	es, cooperative:	s, municipalities, or
	public authorities during the				sian annina Duovida	atha full mama.	of the company
	column (a) report each comp eviate if necessary, but do not						
	mission service provider.	. truncate nat	ne or use ac	ronyms. Explain in	a look lote any owne	Namp interest in	101 annadori widi dic
	rovide in column (a) subheadi	ngs and clas	sify transmis	sion service purcha	sed form other utiliti	es as: "Deliver	ed Power to
Whe	eler" or "Received Power fron	n Wheeler."	-	•			
	eport in columns (b) and (c) th						
	columns (d) through (g), repo						
	and charges. In column (e), p her charges on bills or vouche						
	ponents of the amount shown						
	etary settlement was made, er						
	ding the amount and type of e				, ,		, , , , , , , , , , , , , , , , , , , ,
	nter "TOTAL" in column (a) as						
	espondent for the wheeler's tr						
	ived power from the wheeler,	~ .			-		sion By Others
	es, on Page 401. Otherwise, ootnote entries and provide e:				Energy Losses, Page	e 401.	
	<u> </u>						
Line	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER Magawatt-	OF ENERGY Magawatt-	EXPENSE Demand	S FOR TRANSMISSIO	ON OF ELECTRIC	
No.	Additionty (Footnote Additions)	hours Received	hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Total Cost of Transmission
	(a)	(b)	(c)	(d)	(a)	(Φ) (f)	(S)
1	N/A						
2							
3							
4							
5							
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9							
10							
11			:				
12							_
13							
14							
16							
10							
	TOTAL						

Name of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	l .	ear of Report
Triger	n-Kansas City Energy Corporation		An Onginal A Resubmission	05/14/2004		ec. 31, 2003
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	L	
Line	•		ription a)			Amount
No.	Industry Association Dues	()	a)			(b)
1						
\$	Nuclear Power Research Expenses  Other Experimental and General Research Expe					
3			a contract of the state of the			
	Pub & Dist Info to Stkhldrsexpn servicing outst					
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	it < \$5,000			
6	None in excess of \$5,000					31,983
7						
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9						
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11			<del></del>			
12	<b>u</b>		<del></del>	- <del> </del>		
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	TOTAL					
46	TOTAL					31,983

Nami	e of Respondent	This Report Is:		Date of Report	Year of Re	eport			
Trige	en-Kansas City Energy Corporation	(1) X An Origi (2) A Result		(Mo, Da, Yr) 05/14/2004	Dec. 31,	•			
	DEPRECIATION A	1 1 1 1		ANT (Account 403, 40	4, 405)				
	-	(Except amortization	of aquisition adjustm	nents)	·	<del></del>			
Retir Plan 2. R com 3. R to co Unle according to commett For (a). sele com	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizat t (Account 405). Report in Section 8 the rates used to compurpute charges and whether any changes have been all available information called for in solumns (c) through (g) from the complete reass composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Dolumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used.  Columns (c), (d), and (e) report available inful plant mortality studies are prepared to as cted as most appropriate for the account are posite depreciation accounting is used, rep	for: (b) Deprecial ion of Limited-Terrote amortization charge been made in the Section C every fift port of the preceding depreciable plate, to which a rate can C the manner in formation for each issist in estimating and in column (g), if our available information for the manner in the column (g), if our available information for each in column (g), if our available information for the column (g), if our available information for the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information of the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information in the column (g), if our available information (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if our available in the column (g), if	tion Expense (Accommediate Plant (Accommediate Plant (Accommediate Plant (Accommediate Plant (Accommediate Plant Service Plant Subaccount, as everage service Livavailable, the weigh action called for in	ount 403; (c) Depre count 404; and (c) and (Accounts 404; and (c) and (Accounts 404; and (d) a	e) Amortization of and 405). State to ling report year.  1, reporting annum (a) each plant section C the type it in a verage balant (f) the type mortalining life of surviving) on this basis	the basis used to ally only changes t subaccount, e of plant ons and showing nces, state the isted in column ality curve ving plant. If			
the l	f provisions for depreciation were made duri pottom of section C the amounts and nature	of the provisions	and the plant items	ir provided by applic s to which related.	аноп от геропес	i rates, state at			
	A. Sumr	mary of Depreciation	and Amortization Ch	arges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) {c}	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total			
1	Intangible Plant	1,089,331	(c)	(d)	(e)	(f) 1,089,331,			
	Steam Production Plant								
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant								
7	Transmission Plant								
<b>—</b>	Distribution Plant	450,811				450,811			
9	General Plant	28,996				28,996			
<u> </u>	Common Plant-Electric	20,000				25,550			
	TOTAL	1,569,138				1,569,138			
		B Basis for Am	ortization Charges						
		D. Duala ioi Aiii	orazaron onarges	74.1					
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Name of Respondent			This Report Is:				Report	
Trige	n-Kansas City Energy Cor	poration	(1) X An Original (2) A Resubmi	05/14/2004 Dec		Dec. 31	Dec. 31, 2003	
		DEPRECIATI	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Co.	ntinued)		
_	. C.	. Factors Used in Estim						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Tyj (f	∨e	Averagë Remaining Life (g)
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	of Respondent n-Kansas City Energy Corporation	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2004	t Year of Report Dec. 31, 2003		
being 2. R	eport particulars (details) of regulatory coming amortized) relating to format cases before eport in columns (b) and (c), only the currented in previous years.	a regulatory body, or cases in w	g the current year (or hich such a body wa	s a party.	zation of amounts	
_ine No.	Description (Furnish name of regulatory commission or bood docket or case number and a description of the	dy the Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	
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Name of Responden Trigen-Kansas City E			(2)	An Original A Resubmission		Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003	
	f), (g), and (h)	nses incurred in expenses incur	prior yea red during		amortized.	List in column (a)	the period of amortizati	
EXPEN	SES INCURRE	D DURING YEAR	₹			AMORTIZED DURI	NG YEAR	
CURR Department	ENTLY CHARG Account No.	ED TO Amount		Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
(f)	(g)	(h)		(i)	(j)	(k)	(I)	
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Name	of Respondent	This Report	ls.	Date of Report	Year of Report			
	n-Kansas City Energy Corporation	(1) X An	Original	(Mo, Da, Yr)	Dec. 31, 2003			
riigei		1 · · LI	Resubmission	05/14/2004				
	***		PMENT, AND DEMONS					
D) pro recipie others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & ) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify cipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to hers (See definition of research, development, and demonstration in Uniform System of Accounts).  Indicate in column (a) the applicable classification, as shown below:							
Classi	ifications:							
	ectric R, D & D Performed Internalty:		nsmission					
, ,	Generation hydroelectric		erhead Underground					
	Recreation fish and wildlife		Distribution					
	Other hydroelectric		Environment (other than					
	Fossil-fuel steam Internal combustion or gas turbine		er (Classify and include i al Cost Incurred	tems in excess of \$5,000.)				
d.	Nuclear		Electric, R, D & D Perform	ned Externally:				
	Unconventional generation			electrical Research Counc	cil or the Electric			
T. S Line	Siting and heat rejection  Classification	Po	wer Research Institute	Description				
No.	(a)			Description (b)				
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
Trigen-Kansas City Energ	gy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
	RESEARCH, DE	VELOPMENT, AND DEMONSTRA	TION ACTIVITIES (Continued	1)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spec Group items under \$5,000 activity.  4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Others (Classify)  all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate account number charged with truction Work in Progress, first e total unamortized accumulationstration Expenditures, Outstategregated for R, D &D activities.	nternally and in column (d) those ite safety, corrosion control, pollution, te the number of items grouped. Ut the expenses during the year or the at. Show in column (f) the amounts ing of costs of projects. This total inding at the end of the year. ties or projects, submit estimates for the operated by the respondent.	automation, measurement, in nder Other, (A (6) and B (4)) of account to which amounts were related to the account charged must equal the balance in Account	sulation, type of appliance lassify items by type of R, a capitalized during the year in column (e) bunt 188, Research,	e, etc.). , D & D ear,
Costs incurred Internally	A	AMOUNTS CHARGED	IN CLIPPENT VEAD	Unamortized	
Current Year (c)	Costs Incurred Externally Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	Line No.
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DISTRIBUTION OF SALARIES AND WAGES  Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.  Line Classification Direct Payroll Allocation of Payroll charged for Total		of Respondent n-Kansas City Energy Corporation	This Report Is: (1) X An Origina (2) A Resubm		Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003
Report below the distribution of total sataries and wages for the year. Segregate amounts originally charged to searing abounts to my participation of the provided of the pro			I i i LI	1		
provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation phyling substantially correct results may be used.  In a Classification Distribution (b) Classification (c) Classification (b) Classification (b) Classification (c) Classification (b) Classification (c) Cl			wages for the year	. Segregate am	ounts originally char	
Discrete   Classification   Discrete   Dis						
Classification   Clas			nes and wages ong	linally charged to	o clearing accounts,	a method of approximation
Section   Continuation   rand	substantially confect results may be used.					
Security   Security	Line	Classification		Direct Payro	Allocati	
Electric	No.			Distribution	i Clearing A	sccounts
2   Operation   1,124,892   1   Transmission   1,124,892   1   Transmission   1,124,892   1   Transmission   1,124,892   1   Transmission   1,124,892   1   Transmission   1,124,892   1				(b)	[ (c)	
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1	<del></del> +				404,000	Barran yang kalandar dan kalandar dan kalandar dan kalandar dan kalandar dan kalandar dan kalandar dan kalanda
5 Distribution 6 Customer Service and Informational 8 Sales 9 Administrative and General 10 TOTAL Operation (Enter Total of lines 3 thru 9) 11 Maintenance 12 Production 13 Transmission 14 Distribution 15 Administrative and General 16 TOTAL Maint, (Total of lines 12 thru 15) 17 Total Operation and Maintenance 18 Production (Enter Total of lines 12 thru 15) 19 Total Operation and Maintenance 19 Production (Enter Total of lines 1 and 13) 20 Distribution (Enter Total of lines 3 and 12) 21 Customer Accounts (Transcribe from line 6) 22 Customer Accounts (Transcribe from line 6) 23 Sales (Transcribe from line 8) 24 Administrative and General (Enter Total of lines 9 and 15) 25 TOTAL Oper and Maint, (Total of lines 16 thru 24) 26 Gas 27 Operation 28 Production-Maint-Actured Gas 29 Production-Maint-Actured Gas 29 Production-Maint-Actured Gas 29 Production-Maint-Actured Gas 29 Production-Maint-Actured Gas 29 Production-Maint-Actured Gas 20 Customer Service and Informational 31 Customer Service and Informational 32 Customer Service and Informational 33 Distribution 34 Customer Service and Informational 35 Customer Service and Informational 36 Customer Service and Informational 37 Administrative and General 38 Production-Maint-Actured Gas 39 Production-Maint-Actured Gas 30 Distribution 31 Distribution 32 Distribution 33 Distribution 34 Customer Service and Informational 35 Customer Service and Informational 36 Customer Service and Informational 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Maint-Actured Gas 41 Operation Service Accounts 42 Storage LIND Terminaling and Processing 43 Transmission 44 Distribution 45 Customer Service and Informational 46 Distribution 47 Administrative and General 47 Distribution and General 48 Production-Maint-Actured Gas 49 Operation (Enter Total of lines 28 thru 37) 49 Maintenance 40 Production-Maint-Actured Gas 40 Production-Maint-Actured Gas 40 Distribution 40 Production-Maint-Actured Gas 41 Distribution 41 Administrative and				1,	124,092 (59)	1
6 Customer Accounts 7 Customer Service and Informational 8 Sales 9 Administrative and General 9 Administrative and General 10 TOTAL Operation (Enter Total of lines 3 thru 9) 11 Maritenance 12 Production 962,969 13 Transmission 14 Distribution 15 Administrative and General 16 TOTAL Maint. (Total of lines 12 thru 15) 17 Total Operation (Enter Total of lines 4 and 13) 18 Production (Enter Total of lines 3 and 12) 19 Transmission (Enter Total of lines 4 and 13) 10 Distribution (Enter Total of lines 4 and 13) 10 Distribution (Enter Total of lines 4 and 13) 11 Stransmission (Enter Total of lines 4 and 14) 12 Customer Service and Informational (Transcribe from line 7) 13 Sales (Transcribe from line 6) 14 Administrative and General (Enter Total of lines 9 and 15) 15 TOTAL Oper and Mant. (Total of lines 18 thru 24) 16 TOTAL Oper and Mant. (Total of lines 18 thru 24) 17 Total Operation Authority (Sales Including Expl. and Dev.) 18 Production-Manufactured Gas 19 Production-Manufactured Gas 19 Production-Manufactured Gas 19 Production-Manufactured Gas 19 Production-Manufactured Gas 10 Other Gas Supply 11 Storage, LNG Terminaling and Processing 12 Transmission 13 Customer Service and Informational 14 Customer Accounts 15 Customer Service and Informational 16 Customer Accounts 17 Customer Service and Informational 18 Customer Accounts 19 Other Gas Supply 19 Manufactured Gas 19 Production-Manufactured Gas 19 Production-Manufactured Gas 10 Other Gas Supply 10 Manufactured Gas 10 Other Gas Supply 11 Storage, LNG Terminaling and Processing 11 Transmission 12 Transmission 13 Customer Accounts 14 Customer Accounts 15 Customer Service and Informational 16 Customer Accounts 17 Administrative and General 17 Transmission 18 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 Customer Accounts 19 C					The state of the s	
7   Customer Service and Informational     8   Sales     9   Administrative and General   30,841     10   TOTAL Operation (Enter Total of lines 3 thru 9)   1,155,533     11   Maintenance   42,999     12   Production   962,999     13   Transmission   4     Distribution   5     15   Administrative and General   4     16   TOTAL Maint, (Total of lines 12 thru 15)   962,989     17   Total Operation and Maintenance   4     18   Transmission   4     19   Transmission   4     19   Transmission (Enter Total of lines 3 and 12)   2,107,881     19   Transmission (Enter Total of lines 3 and 13)   2     10   Distribution (Enter Total of lines 5 and 14)   2     11   Customer Accounts (Transcribe from line 6)   4     12   Customer Accounts (Transcribe from line 7)   3     13   Sales (Transcribe from line 8)   4     14   Administrative and General (Enter Total of lines 9 and 15)   3     15   TOTAL Oper, and Mant. (Total of lines 8 thru 24)   2,138,522   2,138,522     17   Operation   5     18   Production-Manufactured Gas   7     19   Production-Manufactured Gas   7     10   Customer Accounts   7     11   Customer Accounts   7     12   Customer Accounts   7     13   Sucrage, LNG Terminaling and Processing   3     15   Customer Accounts   7     16   Customer Accounts   7     17   Customer Accounts   7     18   Customer Accounts   7     19   Production-Manufactured Gas   7     10   Production-Manufactured Gas   7     11   Production-Manufactured Gas   7     12   Production-Manufactured Gas   7     13   Production-Manufactured Gas   7     14   Transmission   7     15   Customer Accounts   7     16   Production-Manufactured Gas   7     17   Production-Manufactured Gas   7     18   Production-Manufactured Gas   7     19   Production-Manufactured Gas   7     10   Production-Manufactured Gas   7     10   Production-Manufactured Gas   7     11   Production-Manufactured Gas   7     12   Production-Manufactured Gas   7     13   Production-Manufactured Gas   7     14   Transmission   7     15   Production-Manufactured Gas   7     16	-				as was	And the same of th
8         Sales           9         Administrative and General           10         TOTAL Operation (Enter Total of lines 3 thru 9)         1,155,533           11         Maintenance         8           12         Production         982,980           13         Transmission         982,980           14         Distribution         982,980           15         Administrative and General           16         TOTAL Maint, (Total of lines 12 thru 15)         982,980           17         Total Operation and Maintenance         982,980           18         Production (Enter Total of lines 3 and 12)         2,107,881           19         Transmission (Enter Total of lines 3 and 12)         2,107,881           21         Total Operation and Maintenance         1           22         Customer Service and Informational (Transcribe from line 6)         2           22         Customer Service and Informational (Transcribe from line 7)         3           23         Sales (Transcribe from line 8)         3           24         Administrative and General (Enter Total of lines 18 thru 24)         2,138,522           25         Gas         2           26         Gas (Line Coper, and Maint, (Total of lines 18 thru 24)         2,138,522 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
9 Administrative and General		· · · · · · · · · · · · · · · · · · ·			40040300	
TOTAL Operation (Enter Total of lines 3 thru 9)	9	Administrative and General			30,641	
Maintenance	10	TOTAL Operation (Enter Total of lines 3 thru 9)		1,	- Accessorate de la companya del companya de la companya del companya de la compa	
13 Transmission		- 11-				
13 Transmission	12	Production		Tan Cara A Control of the Control of	982,989	Name of the second
15   Administrative and General	13	Transmission			240, JUE 1440.	HALL LANCEST STATE
TOTAL Maint. (Total of lines 12 thru 15)   982,989     Total Operation and Maintenance     Production (Enter Total of lines 3 and 12)     Pransmission (Enter Total of lines 5 and 14)     Ustomer Accounts (Transcribe from line 6)     Customer Accounts (Transcribe from line 6)     Customer Service and Informational (Transcribe from line 7)     Sales (Transcribe from line 8)     Administrative and General (Enter Total of lines 9 and 15)     Administrative and General (Enter Total of lines 9 and 15)     Administrative and General (Enter Total of lines 18 thru 24)     Customer Service and Maint. (Total of lines 18 thru 24)     Customer Accounts (Transcribe from line 7)     Sales (Transcribe from line 8)     Administrative and General (Enter Total of lines 18 thru 24)     Customer Service and Maint. (Total of lines 18 thru 24)     Customer Accounts (Customer Service and Informational (	14	Distribution			1 a Maria Maria	
Total Operation and Maintenance 18 Production (Enter Total of lines 3 and 12) 20 Distribution (Enter Total of lines 5 and 14) 21 Customer Accounts (Transcribe from line 6) 22 Customer Service and Informational (Transcribe from line 7) 23 Sales (Transcribe from line 8) 24 Administrative and General (Enter Total of lines 9 and 15) 25 TOTAL Oper, and Maint. (Total of lines 18 thru 24) 27 Operation 28 Production-Manufactured Gas 29 Production-Mat Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 31 Transmission 33 Distribution 34 Customer Accounts 55 Customer Service and Informational 56 Sales 57 Administrative and General 58 ToTAL Operation 59 Sales 60 Sales 60 Sales 61 Sales 62 Sales 63 Sales 64 Sales 65 Sales 66 Sales 67 Operation 67 Sales 68 Sales 69 Production-Manufactured Gas 69 Production-Manufactured Gas 70 Other Gas Supply 71 Storage, LNG Terminaling and Processing 72 Transmission 73 Administrative and General 74 Operation (Enter Total of lines 28 thru 37) 75 Maintenance 76 Production-Manufactured Gas 77 Production-Manufactured Gas 78 Production-Manufactured Gas 79 Production-Manufactured Gas 70 Production-Manufactured Gas 71 Transmission 72 Storage, LNG Terminaling and Processing 73 Storage, LNG Terminaling and Processing 74 Storage, LNG Terminaling and Processing 75 Storage, LNG Terminaling and Processing 76 Storage, LNG Terminaling and Processing 77 Transmission 78 Storage, LNG Terminaling and Processing 79 Production-Manufactured Gas 70 Production-Manufactured Gas 71 Production-Manufactured Gas 72 Other Gas Supply 73 Storage, LNG Terminaling and Processing 74 Administrative and General	15	Administrative and General			A. W. 1884	Serve or a last losses
18	16	TOTAL Maint, (Total of lines 12 thru 15)			982,989	CONTROL OF THE STATE OF THE STA
Transmission (Enter Total of lines 4 and 13)  Distribution (Enter Total of lines 5 and 14)  Customer Accounts (Transcribe from line 6)  Customer Service and Informational (Transcribe from line 7)  Sales (Transcribe from line 8)  Administrative and General (Enter Total of lines 9 and 15)  TOTAL Oper and Maint. (Total of lines 18 thru 24)  Production-Manufactured Gas  Production-Manufactured Gas  Production-Manufactured Gas  Transmission  Customer Accounts  Customer Accounts  Customer Accounts  Customer Accounts  Customer Accounts  ToTAL Operation (Enter Total of lines 28 thru 37)  Maintenance  Production-Manufactured Gas  ToTAL Operation (Enter Total of lines 28 thru 37)  Maintenance  Customer Nat. General  ToTAL Operation (Enter Total of lines 28 thru 37)  Maintenance  Customer Natural Gas  ToTAL Operation (Enter Total of lines 28 thru 37)  Maintenance  Customer Natural Gas  Customer Natural Gas  Total Operation (Enter Total of lines 28 thru 37)  Maintenance  Customer Natural Gas  Customer Natural	17					
Distribution (Enter Total of lines 5 and 14)				2	,107,881	· 建筑、铁、新文本等基础。
21 Customer Accounts (Transcribe from line 6) 22 Customer Service and Informational (Transcribe from line 7) 23 Sales (Transcribe from line 8) 24 Administrative and General (Enter Total of lines 9 and 15) 25 TOTAL Oper and Maint. (Total of lines 18 thru 24) 26 Gas 27 Operation 28 Production-Manufactured Gas 29 Production-Nat. Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Service and Informational 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing						<b>中国的中央企业的企业</b>
22   Customer Service and Informational (Transcribe from line 7)						
23       Sales (Transcribe from line 8)         24       Administrative and General (Enter Total of lines 9 and 15)         25       TOTAL Oper, and Maint. (Total of lines 18 thru 24)       2,138,522         26       Gas         27       Operation         28       Production-Manufactured Gas         29       Production-Nat. Gas (Including Expl. and Dev.)         30       Other Gas Supply         31       Storage, LNG Terminaling and Processing         32       Transmission         33       Distribution         34       Customer Accounts         35       Customer Accounts         36       Sales         37       Administrative and General         38       TOTAL Operation (Enter Total of lines 28 thru 37)         39       Maintenance         40       Production-Manufactured Gas         41       Production-Manufactured Gas         42       Other Gas Supply         43       Storage, LNG Terminaling and Processing         44       Transmission         45       Distribution         46       Administrative and General			<u>-</u>		4.756.43	
24 Administrative and General (Enter Total of lines 9 and 15) 25 TOTAL Oper, and Maint. (Total of lines 18 thru 24) 2,138,522 26 Gas 27 Operation 28 Production-Manufactured Gas 29 Production-Nat. Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution	-		from line 7)		100.0	
25 TOTAL Oper, and Maint. (Total of lines 18 thru 24) 2, 138,522 26 Gas 27 Operation 28 Production-Manufactured Gas 29 Production-Nat. Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	_		0 - 440		00.044	
26 Gas 27 Operation 28 Production-Manufactured Gas 29 Production-Nat. Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 45 Distribution		· · · · · · · · · · · · · · · · ·		2	12/20 to Addison Antigent and Control and Con-	
27         Operation           28         Production-Manufactured Gas           29         Production-Nat. Gas (Including Expl. and Dev.)           30         Other Gas Supply           31   Storage, LNG Terminaling and Processing         Transmission           32   Transmission         Distribution           33   Distribution         Customer Accounts           35   Customer Accounts         States           36   Sales         Sales           37   Administrative and General         Administrative and General           38   TOTAL Operation (Enter Total of lines 28 thru 37)         Maintenance           40   Production-Manufactured Gas         Production-Natural Gas           41   Production-Natural Gas         Production-Natural Gas           42   Other Gas Supply         Other Gas Supply           43   Storage, LNG Terminaling and Processing         Transmission           45   Distribution         Administrative and General	1		:4)		100,022	2,138,52
28       Production-Manufactured Gas         29       Production-Nat. Gas (Including Expl. and Dev.)         30       Other Gas Supply         31       Storage, LNG Terminaling and Processing         32       Transmission         33       Distribution         34       Customer Accounts         35       Customer Service and Informational         36       Sales         37       Administrative and General         38       TOTAL Operation (Enter Total of lines 28 thru 37)         39       Maintenance         40       Producton-Manufactured Gas         41       Producton-Natural Gas         42       Other Gas Supply         43       Storage, LNG Terminaling and Processing         44       Transmission         45       Distribution         46       Administrative and General	-				100 m	
29 Production-Nat. Gas (Including Expl. and Dev.) 30 Other Gas Supply 31 Storage, ENG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, ENG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	<del></del>			Markata da sang kanangan sa	a de la contraction de la cont	
30 Other Gas Supply 31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Manufactured Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General					100 March 1980	
31 Storage, LNG Terminaling and Processing 32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	•				a delination	
32 Transmission 33 Distribution 34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	31	Storage, ENG Terminaling and Processing			· Hallen Vi	
34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General					23/20/01/20	THE RESERVE OF THE PERSON OF T
34 Customer Accounts 35 Customer Service and Informational 36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	33	Distribution				College Services of Colors (A. Colors
36 Sales 37 Administrative and General 38 TOTAL Operation (Enter Total of lines 28 thru 37) 39 Maintenance 40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General	34	Customer Accounts			- 被助金属	· 通过的基本的
Administrative and General  38 TOTAL Operation (Enter Total of lines 28 thru 37)  39 Maintenance  40 Production-Manufactured Gas  41 Production-Natural Gas  42 Other Gas Supply  43 Storage, LNG Terminaring and Processing  44 Transmission  45 Distribution  46 Administrative and General					o altropin	
TOTAL Operation (Enter Total of lines 28 thru 37)  Maintenance  Production-Manufactured Gas  Production-Natural Gas  Other Gas Supply  Storage, LNG Terminaling and Processing  Transmission  Distribution  Administrative and General	<del>-</del>					
40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General					5.5003000	
40 Production-Manufactured Gas 41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General			7)			
41 Production-Natural Gas 42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General		<del></del>				SMC Recognition 6.0
42 Other Gas Supply 43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General			· · · ·			
43 Storage, LNG Terminaling and Processing 44 Transmission 45 Distribution 46 Administrative and General				<u> </u>	34 N 10 N	
44 Transmission 45 Distribution 46 Administrative and General 47 Transmission 48 Administrative and General					100000000000000000000000000000000000000	
45 Distribution 46 Administrative and General		<del></del>		!		
46 Administrative and General				!		
47 TOTAL Maint. (Enter Total of lines 40 thru 46)		<del></del>	71. 3.	İ		
	;		<del></del>	<del>                                     </del>		
		Zam (Zama Tajar at missa ta mid Ta)				
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Name	e of Respondent	This Report Is:	Da	ite of Report	Year of Report
Trige	n-Kansas City Energy Corporation	(1) X An Origina (2) A Resubm		lo, Da, Yr)	Dec. 31, 2003
	DIG		I	/14/2004	
	DIS	TRIBUTION OF SALAF	RIES AND WAGES (Co	ntinued)	
	•				
1					
Line	Classification		Direct Payroli Distribution	Allocation Payroli charge	or   ed for   Total
No.	(a)		(5)	Payroll charge Clearing Acco	ounts (d)
48	Total Operation and Maintenance	· <u> </u>			
49	Production-Manufactured Gas (Enter Total of I	ines 28 and 40)	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	REAL BROOK SOCIETY OF THE SECOND	a Albah dan adara Mandarah :
50	Production-Natural Gas (Including Expl. and Di				
51	Other Gas Supply (Enter Total of lines 30 and				- 19-4 (1966)
52	Storage, LNG Terminaling and Processing (To				de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la
53	Transmission (Lines 32 and 44)	· · · · · · · · · · · · · · · · · · ·		14.270000	
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)	······································			The second secon
56	Customer Service and Informational (Line 35)			45.45 d. 36. d. 3	the state of the s
57	Sales (Line 36)		***************************************	\$ 435 C 100 CO. T	- A Control of the Co
58	Administrative and General (Lines 37 and 46)				The second section of the second seco
59	TOTAL Operation and Maint. (Total of lines 49	thru 58)	· · · · · · · · · · · · · · · · · · ·		
60	Other Utility Departments	3114 00)	<u> </u>		
61	Operation and Maintenance		·	<del> </del>	-
62	TOTAL All Utility Dept. (Total of lines 25, 59, al	nd 61)	2,138,5	22	2,138,522
63	Utility Plant	110 01)	2,150,5		2,130,322
64	Construction (By Utility Departments)				
65	Electric Plant	<del></del>		SCLAR AND SEAL STAND AND	
66	Gas Plant		<u></u>		-
67	Other (provide details in footnote):			-	-
68	TOTAL Construction (Total of lines 65 thru 67)	<del></del>			
69	Plant Removal (By Utility Departments)		THE TOTAL BUT GLOCAL DAY		
70	Electric Plant	· · · · · · · · · · · · · · · · · · ·			
71	Gas Plant				
72	Other (provide details in footnote):			<del></del>	
73		2)		-	
74	Other Accounts (Specify, provide details in fool				
75	(	11010).			<del></del>
76				-	
77	- 112			_	
78					<del></del>
79	···			<del> </del>	
80				<del> </del>	
81	****		<del></del>	+	
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84			- <del></del>	<del>-   </del>	
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87	· · · · · · · · · · · · · · · · · · ·			<del></del>	
88					
89					
90				<del> </del>	
91		1			
92					
93				!	
94					
	TOTAL Other Accounts			<u> </u>	
	TOTAL SALARIES AND WAGES		2,138,5	22	0.400.500
		, ,	د, ۱۵۵,۵۱		2,138,522

Name of Respondent Trigen-Kansas City Energy Corporation	This Re (1) X	port ls: An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2)	A Resubmission	05/14/2004	Dec. 31,
	COMMON	UTILITY PLANT AND EX	PENSES	
<ol> <li>Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commothe respective departments using the common utility;</li> <li>Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintoprovided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation.</li> <li>Give date of approval by the Commission for use of authorization.</li> </ol>	in Utility Plan plant and exp or and amorti hts using the enance, rent the allocation used and giv	t, of the Uniform System of lain the basis of allocation zation at end of year, show Common utility plant to who s, depreciation, and amortic of such expenses to the de e the factors of allocation.	f Accounts. Also show the a used, giving the allocation for ving the amounts and classifich such accumulated provision to the common utility plate a common appartments using the common accumulated the common accumulated the common accurate the co	illocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such

	e of Respondent en-Kansas City Energy Corporation	This Report Is: (1) X An Origina (2) A Resubre	noission			ear of Report ec. 31, 2003
Re	port below the information called for concerni				ed and wi	heeled during the year.
Line No.	ltem (1)	MegaWatt Hours	Line No.	Item		MegaWatt Hours
	(a)	(b)		(a)		(b)
	SOURCES OF ENERGY			DISPOSITION OF ENERGY		
	Generation (Excluding Station Use):	<u> </u>	22	Sales to Ultimate Consumers (Inclu-	ding	868,128
	Steam	1,438,637		Interdepartmental Sales)		
	Nuclear		23	Requirements Sales for Resale (See	e	
	Hydro-Conventional			instruction 4, page 311.)	İ	
	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale	(See	
7	Other			instructioл 4, page 311.)		
8	Less Energy for Pumping		25	Energy Furnished Without Charge		
9	Net Generation (Enter Total of lines 3	1,438,637	26	Energy Used by the Company (Elec	tric	
	through 8)			Dept Only, Excluding Station Use)		
10	Purchases			Total Energy Losses	-+	
11	Power Exchanges:			TOTAL (Enter Total of Lines 22 Thro	Sugh	868,128
12	Received	· · · · · · · · · · · · · · · · · · ·		27) (MUST EQUAL LINE 20)		000, 128
13	Delivered	<del></del> -			<del></del>	
14	Net Exchanges (Line 12 minus line 13)	<del></del>				
	Transmission For Other (Wheeling)					
	Received				-	
17	Delivered	<del></del>			1	
	Net Transmission for Other (Line 16 minus	<del></del>	İ			
	line 17)					
	Transmission By Others Losses					
	TOTAL (Enter Total of lines 9, 10, 14, 18					
í	and 19)	1,438,637				
	ans 137					
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Nam	e of Respondent		This Report Is:	Date of Report	Year of Re	port
Trige	en-Kansas City E	nergy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31,	2003
			MONTHLY PEAKS AN	****	····	
2. R 3. R energ maki 4. R the d	eport in column (t eport in column (d gy losses associa ng the Non-Requi eport in column (d lifference betweer	as two or more power systems of the system's energy output for a monthly breakdown of the Noted with the sales so that the to irements Sales for Resale.  If the system's monthly maximum columns (b) and (c)  If and (f) the specified information	or each month such that the to Jon-Requirements Sales For F tal on Line 41 exceeds the am Journal of the total (60-minute)	tal on Line 41 matches the tot Resale reported on Line 24. in Jount on Line 24 by the amour Integration) associated with t	al on Line 20. Iclude in the monthly aint of losses incurred (or	nounts any estimated) in
NAM	E OF SYSTEM:					
Line			Monthly Non-Requirments	M	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	169,322			0	
30	February	150,401			0	
31	March	141,995			D	
32	April	104,710			0	
33	May	96,724			0	
34	June	95,662			0	<u> </u>
35	July	104,826			0	<del> </del>
36	August	105,155	·		0	<u> </u>
37	September	93,657	<u> </u>		0	<del>-</del>
38	October	97,846			0	<del>                                     </del>
39	November	125,607			0	
40	December	152,732		·	0	
41	TOTAL	1,438,637				

	<b>4</b> D	1 = 2 = 5						
	e of Respondent	This Re   (1)   [X	port Is: ]An Original		Date of Repo (Mo, Da, Yr)	rt :	Year of R	eport
Inge	n-Kansas City Energy Corporation	(2)	A Resubmission	•	05/14/2004		Dec. 31,	2003
	STEAME	FOTRIC	GENERATING DI	ANT STATI	STICS (Large Pla	unto)	<u> </u>	
1 Re	eport data for plant in Service only. 2. Large pla						25 000 8/4 05	mara Danatia
this p	age gas-turbine and internal combustion plants of	10.000 K	wormore and n	staileo Capa Iclear plants	aty (name plate). 3. Indicate hy	ating) or a footno	zo,uuu kw or r te anv niant la:	nore. Report in
as a j	oint facility. 4. If net peak demand for 60 minute	es is not a	vailable, give data	which is av	ailable, specifying	a lootilo	5. If any em	nlovees attend
more	than one plant, report on line 11 the approximate	average r	number of employ	ees assignal	ole to each plant.	6. If ga	as is used and	purchased on a
therm	i basis report the Btu content or the gas and the q	uantity of	fuel burned conve	rted to Mct.	7. Quantities o	f fuel bur	л <mark>е</mark> с (Line 38) а	and average cost
per u	nit of fuel burned (Line 41) must be consistent witl	h charges	to expense accou	ints 501 and	547 (Line 42) as	show on	Line 20. 8.	If more than one
fuel is	s burned in a plant furnish only the composite hea	t rate for a	ill fuels burned.					
1.1						<del>-,</del>		
Line No.	Item		Plant	AND ALIEN	IE STATION	Plant		
140.	(a)		Name, Gro	4702 AVENC (b)	ESTATION	Name:	(0)	
	(-)	-		(6)		<del> </del>	(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM			
	Type of Constr (Conventional, Outdoor, Boiler, et				BOILER	+		· <del>-</del>
	Year Originally Constructed	<u></u>			1905		<del></del>	·
4	Year Last Unit was Installed					+	<del></del>	
	Total Installed Cap (Max Gen Name Plate Rating	c_BAIAUY	<del></del>		1949 1200000.00			
	Net Peak Demand on Plant - MW (60 minutes)	S-IVIVY)				<del> </del>		0.00
	Plant Hours Connected to Load					<del> </del>		0
	Net Continuous Plant Capability (Megawatts)				075000	1		0
	When Not Limited by Condenser Water				875000	<del> </del>		0
10	When Limited by Condenser Water							0
	Average Number of Employees							0
	Net Generation, Exclusive of Plant Use - KWh				36	<del> </del>		0
	Cost of Plant: Land and Land Rights	<del>.</del>			1438637	1		0
14	Structures and Improvements				449409			0
15	Equipment Costs	_		<del></del>	4297228	<del></del>	<del></del>	0
16		,,			23870655	·	- <u>-</u> -	0
	Asset Retirement Costs Total Cost			<del></del>	297879	<del> </del>		
17				<del></del>	28915171	-		0
_	Cost per KW of Installed Capacity (line 17/5) Inch	Jaing			0.0241			0.0000
19 20	Production Expenses: Oper, Supv, & Engr Fuel				1124892			
21					3644919	<b>-</b>	<del></del>	. 0
	Coolants and Water (Nuclear Plants Only) Steam Expenses				0			0
23	Steam From Other Sources	<del></del> .			761755		_ <del></del>	0
24	Steam Transferred (Cr)				0	<del> </del>	<del></del>	0
			<del></del>	•	0			0
	Electric Expenses				0			0
27	Misc Steam (or Nuclear) Power Expenses				65055	┼──		0
	Rents Allowances				0	<del>                                     </del>		0 '
_	···							0
					982989	· · · · · · · · · · · · · · · · · · ·		
	Maintenance of Structures		<u></u>		49554	<b>+</b>		0
$\overline{}$	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				305719	<del></del>		0
_					0			C
	Maintenance of Misc Steam (or Nuclear) Plant				145413			C
34	Total Production Expenses				7080296			C
	Expenses per Net KWh			1	4.9215		<del></del>	0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Nat. Gas				
-	Unit (Coal-tons/Oil-barrel/Gas-mof/Nuclear-indica	ite)	mmbtu	mmbtu				
	Quantity (Units) of Fuel Burned		1519140	106331	0	0	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		0	0	0	0	0	0
	Avg Cost of Fue/unit, as Delvd f.o.b. during year		1.950	6.400	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned	-	1.950	6.400	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		1.930	6.400	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		2.060	0.470	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000
· · · · · · · · · · · · · · · · · · ·			1			ì		1

Name of P	Pospondost		1 76/2	Danestin.		B-1- (B-1-1-1	<del> ;</del>		
	Respondent nsas City Energy (	Corporation	(1) (2)	Report is:  X An Original A Resubmis		Date of Report (Mo, Da, Yr) 05/14/2004	1	Year of Report Dec. 31, 2003	
	<del></del>	STEAM-ELE	CTRIC GENE	ERATING PLAN	T STATISTICS (Larg	e Plants)/Continu	 ued)		
Dispatching 547 and 54 designed for steam, hyd cycle operation footnote (a) used for the	g, and Other Experts or peak load service or peak load service or, internal comburation with a convertion or occuping methor of various componer of various componer or of the componer	are based on U.S. nses Classified as Cotric Expenses," and ce. Designate autonastion or gas-turbine attonal steam unit, in od for cost of power	of A. Accoun Other Power S I Maintenance natically open equipment, r iclude the gas generated in d (c) any othe	its. Production e Supply Expenses e Account Nos. 5 rated plants. 11 report each as a s-turbine with the cluding any excert informative date	expenses do not inclus. 10. For IC and 0 553 and 554 on Line 1. For a plant equipper separate plant. How e steam plant. 12. ess costs attributed to ta concerning plant to	ude Purchased Po GT plants, report 32, *Maintenance and with combinative vever, if a gas-tur If a nuclear power to research and d	ower, Syste Operating E e of Electric tions of foss bine unit fur er generatin evelopment	Expenses, Account North Plant." Indicate plant if fuel steam, nuclea inctions in a combine up plant, briefly explant. (b) types of cost up.	Nos. nts ar ed iin by
Plant	<del>-</del>	-	Plant			Plant		<del>-</del>	Line
Name:	(d)		Name:	(e)		Name:	<b>(</b> 6)		No.
	(0)		<del> </del>	(e)			(f)		-
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0 0.000	0.000	0	0	0	0		0	С	39
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000 0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	t	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	44
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	of Respondent	This Report I:		Date of Report (Mo, Da, Yr)	t [	Year of Report	
Trige	n-Kansas City Energy Corporation		esubmission	05/14/2004		Dec. 31, 2003	
	HYDROEL	ECTRIC GENE	RATING PLANT S	TATISTICS (Large Plar	its)		
1. Lar	ge plants are hydro plants of 10,000 Kw or more			<u> </u>	•		
2. If a	ny plant is leased, operated under a license from				as a join	t facility, indicate such fa	cts in
a footr	nate. If licensed project, give project number.				-	-	
3. lfn	et peak demand for 60 minutes is not available, g	give that which i	s available specifyi	ng period.			
4. If a plant.	group of employees attends more than one gene	erating plant, re	port on line 11 the a	approximate average nu	mber of	employees assignable to	each
piaric.							
Line	ltem		FERC Licensed F	roject No. 0		,	0
No.	(a)		Plant Name:	(b)	Plant Na		
	(e)			(b)		(c)	
			<u> </u>				
1	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor	r)				<u> </u>	<del></del>
	Year Originally Constructed						_
4	Year Last Unit was Installed			<del></del> -			
5	Total installed cap (Gen name plate Rating in MV	V)		0.00			0.00
6	Net Peak Demand on Plant-Megawatts (60 minut	les)		0			0
7	Plant Hours Connect to Load			0			0
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			0			0
10	(b) Under the Most Adverse Oper Conditions	<del></del>	-	0			0
	Average Number of Employees			0			0
	Net Generation, Exclusive of Plant Use - Kwh		,	0			0
	Cost of Plant						
14	Land and Land Rights	<del>.</del>		0			0
15	Structures and Improvements			0			0
	Reservoirs, Dams, and Waterways	<del>-</del>		0			0
17	Equipment Costs			0			0
	Roads, Railroads, and Bridges			0			0
19 20	Asset Retirement Costs TOTAL cost (Total of 14 thru 19)		-	0			С
21	Cost per KW of Installed Capacity (line 20 / 5)		-	0 2000			C
	Production Expenses			0.000.0			0.0000
23	Operation Supervision and Engineering		epa - marili kindi.	dicologia iska iskustin sameri.	is stad		Marine Wille
24	Water for Power		[	0		<u>-</u>	0
	Hydraulic Expenses			0			
	Electric Expenses		-	0	<del></del>	·	0
27	Misc Hydraulic Power Generation Expenses			0			0
28	Rents			0			0
29	Maintenance Supervision and Engineering			O			0
30	Maintenance of Structures			0	·		0
31	Maintenance of Reservoirs, Dams, and Waterwa	ys	7	0			5
32	Maintenance of Electric Plant		_	0			0
33	Maintenance of Misc Hydraulic Plant			0	· · · · ·	-	<del>`</del>
34	Total Production Expenses (total 23 thru 33)			0			C
35	Expenses per net KWh			0.0000			0.0000
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Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)         Year of Report           05/14/2004         Dec. 31, 2003	
HYDROELEC	TRIC GENERATING PLANT STATISTICS (La	urge Plants) (Continued)	
<ol> <li>The items under Cost of Plant represent account on not include Purchased Power, System control are</li> <li>Report as a separate plant any plant equipped w</li> </ol>	ts or combinations of accounts prescribed by the total Load Dispatching, and Other Expenses clas	ne Uniform System of Accounts. Production Ex; sified as "Other Power Supply Expenses."	penses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. () Plant Name: (e)	FERC Licensed Project No. 0 Plant Name:  (f)	Line No.
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	e of Respondent	This   (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Trige	n-Kansas City Energy Corporation	(2)	A Resubmission	05/14/2004	Dec. 31, 2003
	DI IMPED S	, .	GE GENERATING PLANT ST	1	<u> </u>
1. La 2. If :	rge plants and pumped storage plants of 10,000 H any plant is leased, operating under a license from	WOTE	nore of installed capacity (nar ederal Energy Pegulatory Cor	ne plate ratings) mmission, or operated as a ic	sint facility indigate auch facts in
	note. Give project number.	i ale ri	ederar Energy Regulatory Cor	minission, or operated as a jo	int racinty, indicate such facts in
	net peak demand for 60 minutes is not available, (	give the	e which is available, specifying	g period.	
4. If a	a group of employees attends more than one gene	erating	plant, report on line 8 the app	proximate average number of	employees assignable to each
plant.					
5. If	e items under Cost of Plant represent accounts o t include Purchased Power System Control and L	r comb	oinations of accounts prescribe	ed by the Uniform System of	Accounts. Production Expenses
00 110	t mode i di chased i owel bystem control and L	uau Di:	spatching, and Other Expense	es classified as Other Fower	Supply Expenses."
Line	Item				
No.	iterri			FERC Licensed Pro	ect No. 0
	(a)			Flaint Name.	(b)
		-			
1	Type of Plant Construction (Conventional or Outd	oor)	<u> </u>		
2	Year Originally Constructed			=	
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MV	<b>/</b> )			
5	Net Peak Demaind on Plant-Megawatts (60 minu	tes)			
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15					
15			· <u>·</u> ····		
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment		·	. <u>.</u> .	
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs		<del></del>		
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
	Production Expenses		,, <u>,,</u>		<u></u>
24	Operation Supervision and Engineering	_			
25	Water for Power				
	Pumped Storage Expenses				
27 28	Electric Expenses				
29	Misc Pumped Storage Power generation Expens Rents	es			
30	Maintenance Supervision and Engineering	-			
31 32	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterwa	1/6			
33	Maintenance of Reservoirs, Darns, and Waterwa  Maintenance of Electric Plant	y5			, 
34	Maintenance of Electric Plant  Maintenance of Misc Pumped Storage Plant		**		
35	Production Exp Before Pumping Exp (24 thru 34	<u> </u>			
36	Pumping Expenses	,			
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)	·		<del></del>	
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Name of Respondent	This Report Is:	Date of Report	Year of Report	
Trigen-Kansas City Energy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
DI IMPEN S	STORAGE GENERATING PLANT STATISTIC			
			<u>a)</u>	
6. Pumping energy (Line 10) is that energy mea 7. Include on Line 36 the cost of energy used in and 38 blank and describe at the bottom of the s station or other source that individually provides reported herein for each source described. Gro energy. If contracts are made with others to pur	pumping into the storage reservoir. When the schedule the company's principal sources of p more than 10 percent of the total energy used up together stations and other resources which	is item cannot be accurately umping power, the estimate I for pumping, and production Individually provide less the	ed amounts of energy from on expenses per net MWF han 10 percent of total pur	π each Has
FERC Licensed Project No.	Teens in the second			
Plant Name:	FERC Licensed Project No. Plant Name:	O FERC Licensed Projet Plant Name:	ect No. 0	Line No.
(c)	(d)	Plant Name:	(e)	INO.
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	e of Respondent n-Kansas City Energy Corporation	(2) A	n Original Resubmission	Date of F (Mo, Da, 05/14/20	Yr)	Year of Report Dec. 31, 2003
		GENERATING	3 PLANT STATISTIC	S (Small Plants)		
itorag he Fe	mall generating plants are steam plants of, les ge plants of less than 10,000 Kw installed cap ederal Energy Regulatory Commission, or op project number in footnote.	pacity (name plate erated as a joint t	e rating). 2. Desig facility, and give a co	nate any plant leas noise statement of	ed from others, op	erated under a license from
ine No.	Name of Plant	Year Orig. Const.	Name Plate Rating (In MW)	Net Peak Demand MW (60, min.) (d)	Net Generation Excluding Plant Use	Cost of Plant
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Name of Respondent Trigen-Kansas City Energ		This Report Is: (1) X An Origin (2) A Resub	mission	Date of Report (Mo, Da, Yr) 05/14/2004	Year of Report Dec. 31, 2003	
Page 403. 4. If net pea combinations of steam, hy	y under subheadings for ik demand for 60 minutes ydro internal combustion	is not available, give the or gas turbine equipmen	nternal combustion a e which is available, t, report each as a s	nts) (Continued) Ind gas turbine plants. For specifying period. 5. If eparate plant. However, If air in a boiler, report as or	any plant is equipped wit the exhaust heat from th	:h
Plant Cost (Incl Asset Retire, Costs) Per MW	Operation Exc'l. Fuel	Production Fuel	Expenses Maintenance	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line
(g)	(h)	(i)	(j)	(k)	(1)	No.
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Trige	n-Kansas City Energy Corporation		An Ongmai A Resubmission		(Mo, Da, Yr) 05/14/2004		Dec. 31, 2003	
		' '	NSMISSION LINE		701 17/2004			
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kilovo 2. Tra substa 3. Re	port information concerning transmis Its or greater. Report transmission line ansmission lines include all lines coveration costs and expenses on this page sport data by individual lines for all vol	nes below these voltage ered by the definition o e. Itages if so required by	jes in group totals of transmission sys	only for each vo tem plant as giv on.	Itage. en in the Unifo	orm System o		
5. Inc or (4) by the remai	clude from this page any transmissio ticate whether the type of supporting underground construction If a transme use of brackets and extra lines. Min nder of the line.	structure reported in c lission line has more the or portions of a transn	olumn (e) is: (1) si han one type of su nission line of a dif	ingle pole wood oporting structur ferent type of co	or steel; (2) H re, indicate the enstruction nee	-frame wood, mileage of e	ach type of const nguished from the	ruction e
eport oole n	eport in columns (f) and (g) the total posted for the line designated; conversely miles of line on leased or partly owned at to such structures are included in t	/, show in column (g) t I structures in column	he pole miles of lin (g). In a footnote,	e on structures explain the basi	the cost of wh	ich is reporte	d for another line.	Report
_ine No.	DESIGNATION		VOLTAGE (K) (Indicate wher other than	e	Type of	i undergrauna lines i		Number
	From (a)	To (b)	60 cycle, 3 ph Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	of Another Line	Of Circuits
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Name of Respondent Trigen-Kansas City Energy Corporation			(2) A	ı Original Resubmission	Date of Repo (Mo, Da, Yr) 05/14/2004		Dec. 31, 2003	
				ON LINE STATISTICS (				
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage primary structure r transmission lines, date and tendent is not the sell giving particular Line, and how the associated comportant transmission lines of the property whether less than the self whether less primary transmission lines.	lines with higher volting in column (f) and the or portion thereof thems of Lease, and amole owner but which the cypenses borne by barny.  The leased to another see is an associated	age lines. If two e pole miles of or which the respondent atters as percent the respondent company and company.	vo or more transmission f the other line(s) in colur espondent is not the sole r year. For any transmis t operates or shares in the ent ownership by responders	line structures sup mn (g) e owner. If such pi ision line other that he operation of, fur dent in the line, na I accounts affected te and terms of lea	oport lines of roperty is lea n a leased li mish a succi ime of co-ow d. Specify w	hether lessor, co-owner,	t the ny, the
Size of		NE (Include in Columi and clearing right-of		EXPEN	ISES, EXCEPT DE	EPRECIATIO	ON AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
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	e of Respondent en-Kansas City Energy Corporation	This Rep (1) [X] (2)	oort Is: An Original A Resubmission	(Mo,	of Report Da, Yr) I/2004	Year of Rep Dec. 31,	
		TRANSMI	SSION LINES AD	DED DURING YEAR	₹	<del></del>	
mino 2. Pi	eport below the information calle or revisions of lines. rovide separate subheadings for s of competed construction are n	overhead and under-	- ground constr	uction and show ea	ach transmission	ı fine separatel	y. If actual
Line	LINE DESIGN			SUPPORTING S			R STRUCTURI
No.	From	То	Line Length in		Average	Present	
140.	FIOIII	10	Miles	Туре	Number per Miles	Present	Ultimate
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	Respondent Insas City Energy C	orporation	This Ro	eport Is: X] An Original TA Resubmissi	on	Date of Repor (Mo, Da, Yr) 05/14/2004	ŀ	er of Report	
			, , L		DURING YÉAF			<del></del>	
Trails, in o 3. If desig	esignate, however column (I) with ap gn voltage differs uch other charact	r, if estimated am propriate footnote from operating ve	ounts are rep e, and costs o	orted. Include of Underground	costs of Clear Conduit in co	ing Land and lumn (m).			đ
	CONDUCTO	RS	Valtana			LINE CO	OST		Linn
Size	Specification		Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	Line No.
(b)		Configuration and Spacing	(Operating)	Land Rights	and Fixtures	and Devices	Retire, Costs	}	
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Name of Respondent This Report Is: Date of Report Year of Report						rt	
Trigen-Kansas City Energy Corporation		(1) X An Original		(Mo, Da, Yr) 05/14/2004		Dec. 31, 2003	
		(2) A Resubmission SUBSTATIONS		03/14/2004		<del></del>	
<ol> <li>S</li> <li>S</li> <li>to fut</li> <li>In atternal</li> </ol>	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railwa Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed be 's with energy /hether transr	llow. r for resale, n nission or dis	nay be grouped	vhether
Line VOLTAGE (In MVa)							Va)
No.	Name and Location of Substation (a)		Character of Sut (b)	ostation	Primary	Secondary	Tertiary
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Name of Respondent		This Report Is	5:	Date of Report	Year of Report	
Trigen-Kansas City Energy Corporation		'	esubmission	(Mo, Da, Yr) 05/14/2004	Dec. 31, 2003	
5. Show in columns (I),	(i) and (k) appaid a		(Continued)			
increasing capacity.  6. Designate substation reason of sole ownershi	is or major items of a p by the respondent	equipment leased For any substation	from others, jointly ov on or equipment oper	wned with others, or operated under lease, give t	erated otherwise than to name of lessor, date a	Dy nd
period of lease, and ann	ual rent. For any su	ibstation or equipn	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other par	ty, explain basis of s	haring expenses of	or other accounting b	etween the parties, and	state amounts and ac-	counts
affected in respondent's	Dooks of account.	Specity in each ca:	se whether lessor, co	o-owner, or other party is	s an associated compa	ıny.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			
(f)	(g)			· •	(In MVa)	'''
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Name of Respondent		(*	his Report is: ) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Report
Trigen-Kansas City Energy	Corporation	(2	2) _ A Resubmission	05/14/2004	Dec 31, 2003
		FOOTNO	OTE DATA		
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Schedule Page: 104	Line No.: 1	Column: c			
Schedule Page: 104	Line No.: 3	Column: c		······································	
Schedule Page: 104	Line No.: 4	Column: c			
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Income tax work of parent compa		re prepared by	and are on file	with Corpor	rate office

Schedule Page: 104 Line No.: 7 Column: c