Exhibit No.:

Issues: Updated Capital Structure
Witness: Lee R. Nickloy
Sponsoring Party: Union Electric Company
Type of Exhibit: Supplemental Direct Testimony
Case No.: GR-2007-0003
Date Testimony Prepared: September 29, 2006

#### MISSOURI PUBLIC SERVICE COMMISSION

**CASE NO. GR-2007-0003** 

## SUPPLEMENTAL DIRECT TESTIMONY

**OF** 

LEE R. NICKLOY

ON

**BEHALF OF** 

UNION ELECTRIC COMPANY d/b/a AmerenUE

> St. Louis, Missouri September, 2006

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1		SUPPLEMENTAL DIRECT TESTIMONY
2		OF
3		LEE R. NICKLOY
4		CASE NO. GR-2007-0003
5		I. <u>INTRODUCTION</u>
6	Q.	Please state your name and business address.
7	A.	My name is Lee R. Nickloy. My business address is 1901 Chouteau Avenue,
8	St. Louis, M	issouri 63103.
9	Q.	Are you the same Lee R. Nickloy who previously filed testimony in this
10	case?	
11	A.	Yes.
12		II. PURPOSE OF TESTIMONY
13	Q.	What is the purpose of your supplemental direct testimony?
14	A.	The purpose of this supplemental direct testimony is to update the capital
15	structure and	overall rate of return to reflect actual data for the test year adopted by the
16	Commission	consisting of the twelve months ended June 30, 2006. This testimony is
17	submitted as	provided for in the Order Adopting Procedural Schedule and Test Year adopted
18	by the Comm	nission in this case.

1		III.	<u>OVERAI</u>	LL FAIR RATE OF RETURN				
2	Q.	Have you	prepared	or has there been prepared under your direction and				
3	supervision	any schedule	es relating	g to overall fair rate of return for purposes of this				
4	supplementa	al direct test	imony?					
5	A.	Yes, I am s	sponsoring	Schedules LRN-G5 through LRN-G8 for that purpose.				
6	These schedu	iles are based	upon the	test year twelve months ended June 30, 2006, and are				
7	designated as	s follows:						
8		Schedule L	RN-G5	Capital Structure / Weighted Average Cost of Capital				
9		Schedule L	RN-G6	Embedded Cost of Long-Term Debt				
10		Schedule L	RN-G7	Cost of Short-Term Debt				
11		Schedule L	RN-G8	Embedded Cost of Preferred Stock				
12	Q.	How did y	ou calcul	ate the overall fair rate of return or weighted average				
13	cost of capit	al for Amen	enUE?					
14	A.	I calculated	d these ite	ms in the same manner as that submitted in my direct				
15	testimony in	this proceedi	ng.					
16	Q.	Please des	cribe the	capital structure of AmerenUE.				
17	A.	As outlined	l on Sched	lule LRN-G5, the capital structure of AmerenUE on				
18	June 30, 2006 consisted of 44.964% long-term debt, 0.795% short-term debt, 2.017%							
19	preferred stock and 52.224% common equity.							
20	Q.	How were	the balar	nces of the components of AmerenUE's capital				
21	structure de	termined?						
22	A.	The balance	e of long-	term debt, \$2,551,919,839, is the total carrying value of				
23	the Company's long-term debt using the net proceeds method. The net proceeds method							

1 calculates the carrying value by taking the indebtedness principal amount outstanding and 2 subtracting the unamortized discount, issuance expenses and any loss on reacquired debt. 3 The balance of short-term debt, \$45,093,124, is the last twelve-month average 4 of net short-term debt – see Schedule LRN-G7. This approach measures the average 5 monthly short-term debt balance, less Construction Work in Progress ("CWIP"), over the 12 6 months in the test year. It recognizes that short-term debt balances can fluctuate substantially 7 during the year and includes in the Company's capital structure only that portion of short-8 term debt which may represent permanent capital – i.e. the extent to which short-term debt 9 plays a continual role on the financing of long-term assets. 10 The balance of preferred stock, \$114,502,040, is also the carrying value or net 11 proceeds amount of AmerenUE's preferred stock as found in the embedded cost calculation 12 for this component of capitalization. 13 The balance of common equity, \$2,963,961,528, represents AmerenUE's 14 book value of common equity at June 30, 2006 adjusted to remove the effects of its 15 investment in its wholly-owned subsidiary, Union Electric Development Corporation. The 16 assets of this subsidiary are not utilized by the Company in providing utility services to its 17 customers. I further adjusted the book value by removing AmerenUE's total other 18 comprehensive income as well as the Company's investment in shares of capital stock of 19 Electric Energy, Inc. ("EEInc."). 20 Q. What is the embedded cost of AmerenUE's long-term debt? 21 A. AmerenUE's embedded cost of long-term debt was 5.473% as of June 30, 22 2006. Schedule LRN-G6 provides the calculation of the embedded cost of long-term debt. 23 AmerenUE has about \$437 million principal amount of variable rate environmental

23

earlier direct testimony.

1 improvement indebtedness (in various series) outstanding under which the interest rates are 2 reset by a Dutch auction process every 7 or 35 days. The effective cost used for this 3 indebtedness for purposes of this proceeding was derived using current rates for these 4 securities including related auction broker/dealer fees. 5 Did you make any adjustments to AmerenUE's long-term debt balance? Q. 6 A. I did not include the Company's obligations under capital leases related to the 7 Chapter 100 "financing" of its Peno Creek (City of Bowling Green) and recently acquired 8 Audrain County gas-fired generating facilities. These transactions and the related capital 9 leases did not generate any proceeds nor were they a source of capital for the Company. 10 Q. What is the cost of AmerenUE's short-term debt? 11 AmerenUE's cost of short-term debt was 5.36% based on the Company's A. 12 borrowing rates on outstanding commercial paper and under Ameren's Utility Money Pool 13 arrangement as of September 8, 2006. 14 Q. What is the embedded cost of AmerenUE's preferred stock? 15 AmerenUE's embedded cost of preferred stock was 5.189% as of June 30, A. 16 2006. Schedule LRN-G8 provides the calculation of the embedded cost of preferred stock. 17 Using the net proceeds method of calculating the balance of preferred stock, the balance 18 outstanding as of June 30, 2006 was \$114,502,040. 19 Q. Did you consider expenses associated with AmerenUE's issuance of 20 preferred stock in developing the embedded cost of this component of the Company's 21 capital structure? 22 A. Yes, I did. I included expenses in the same manner as that reflected in my

1	Q.	Please describe your calculation of AmerenUE's balance of common
2	equity.	
3	A.	I derived AmerenUE's balance of common equity, \$2,963,961,528, by
4	adjusting the	Company's book value of common equity at June 30, 2006 of \$2,955,200,260
5	by the amoun	t representing the common stockholder's equity associated with AmerenUE's
6	investment in	its wholly-owned subsidiary, Union Electric Development Corporation
7	(\$5,541,125).	I further adjusted the stated book value by removing AmerenUE's June 30,
8	2006 total oth	er comprehe nsive income (\$33,425,822) as well as the Company's
9	investment in	EEInc. of \$30,205,679.
10	Q.	What is the cost of common equity for AmerenUE?
11	A.	I used the same return on common equity as that used in my earlier direct
12	testimony in t	his proceeding – 11.50%.
13	Q.	What is the overall fair rate of return for AmerenUE for this proceeding?
14	A.	As shown on Schedule LRN-G5, as of June 30, 2006, the overall fair rate of
15	return for Am	erenUE is 8.615%. I derived this result by using the capital structure and
16	embedded co	sts of long-term debt, short-term debt and preferred stock discussed above, and
17	shown on the	various Schedules attached, along with the cost of common equity for
18	AmerenUE de	eveloped by Ms. McShane and Dr. Vander Weide in their direct testimony.
19	Q.	Does this conclude your supplemental direct testimony?
20	A.	Yes, it does.

# Union Electric Company d/b/a AmerenUE Capital Structure / Weighted Average Cost of Capital

## at 6/30/2006:

		PERCENT		WEIGHTED
CAPITAL COMPONENT	AMOUNT	OF TOTAL	COST	COST
Long-Term Debt	\$2,551,919,839	44.964%	5.473%	2.461%
Short-Term Debt	\$45,093,124	0.795%	5.360%	0.043%
Preferred Stock	\$114,502,040	2.017%	5.189%	0.105%
Common Equity	\$2,963,961,528	52.224%	11.500%	6.006%
TOTAL	\$5,675,476,531	100.000%		8.615%

#### Union Electric Company d/b/a AmerenUE Embedded Cost of Long-Term Debt

At June 30, 2006

					FACE AMOUNT	UNAMORTIZED BALANCES		CARRYING	ANNUALIZED	ANNUALIZED AMORTIZATION		ANNUALIZED		
SERIES	COUPON	ISSUED	MATURITY	PRINCIPAL	OUTSTANDING	DISC/(PREM)	ISSUE EXP.	LOSS	VALUE	COUPON INT.	DISC/(PREM)	ISSUE EXP	LOSS	INT. EXP.
C1	C2	C3	C4	C5	C6	C7	C8	C9	C10	C11	C12	C13	C14	C15
First Mortgage Bonds	6.750%	01-May-93	01-May-08	\$148,000,000	\$148,000,000	\$76,780	\$148,764			\$9,990,000	\$41,880	\$81,144		
Senior Secured Notes	5.250%	22-Aug-02	01-Sep-12	\$173,000,000	\$173,000,000	\$124,838	\$755,318			\$9,082,500	\$20,244	\$122,484		
Senior Secured Notes	4.650%	07-Oct-03	01-Oct-13	\$200,000,000	\$200,000,000	\$288,057	\$1,150,575			\$9,300,000	\$39,732	\$158,700		
Senior Secured Notes	5.500%	18-May-04	15-May-14	\$104,000,000	\$104,000,000	\$280,725	\$591,090			\$5,720,000	\$35,460	\$74,664		
Senior Secured Notes	4.750%	09-Apr-03	01-Apr-15	\$114,000,000	\$114,000,000	\$135,555	\$661,710			\$5,415,000	\$15,492	\$75,624		
Senior Secured Notes	5.400%	08-Dec-05	01-Feb-16	\$260,000,000	\$260,000,000	\$702,032	\$1,823,172			\$14,040,000	\$72,624	\$188,604		
Senior Secured Notes	5.100%	28-Jul-03	01-Aug-18	\$200,000,000	\$200,000,000	\$85,405	\$1,386,925			\$10,200,000	\$7,068	\$114,780		
Senior Secured Notes	5.100%	23-Sep-04	01-Oct-19	\$300,000,000	\$300,000,000	\$113,844	\$2,129,169			\$15,300,000	\$8,592	\$160,692		
Senior Secured Notes	5.000%	27-Jan-05	01-Feb-20	\$85,000,000	\$85,000,000	\$609,620	\$647,273			\$4,250,000	\$44,880	\$47,652		
First Mortgage Bonds	5.450%	15-Oct-93	01-Oct-28	\$44,000,000	\$44,000,000	\$217,071	\$398,631			\$2,398,000	\$9,756	\$17,916		
Senior Secured Notes	5.500%	10-Mar-03	15-Mar-34	\$184,000,000	\$184,000,000	\$1,834,830	\$1,610,388			\$10,120,000	\$66,120	\$58,032		
Senior Secured Notes	5.300%	21-Jul-05	01-Aug-37	\$300,000,000	\$300,000,000	\$987,704	\$2,896,345			\$15,900,000	\$31,776	\$93,180		
Subordinated Debentures	7.690%	16-Dec-96	15-Dec-36	\$65,500,000	\$65,500,000	\$437,004	\$101,016			\$5,036,950	\$14,328	\$3,312		
Environmental Improvement, Series 1991	3.569%	01-Dec-91	01-Dec-20	\$42,585,000	\$42,585,000		\$845,451			\$1,519,859		\$58,644		
Environmental Improvement, Series 1992	3.600%	01-Dec-92	01-Dec-22	\$47,500,000	\$47,500,000		\$712,597			\$1,710,000		\$97,800		
Environmental Improvement, Series 1998 ABC	3.906%	04-Sep-98	01-Sep-33	\$160,000,000	\$160,000,000		\$3,046,446			\$6,249,600		\$391,452		
Environmental Improvement, Series 2000 ABC	3.999%	09-Mar-00	01-Mar-35	\$186,500,000	\$186,500,000		\$5,090,750			\$7,458,135		\$174,540		
TOTAL LONG-TERM DEBT				\$2,614,085,000	\$2,614,085,000	\$5,893,465	\$23,995,620	\$32,276,076	\$2,551,919,839	\$133,690,044	\$407,952	\$1,919,220	\$3,657,144	\$139,674,360

Carrying Value = Face Amount Outstanding less Unamortized Discount, Issuance Expenses, and Loss on Reacquired Debt C10 = C6 - C7 - C8 - C9

Annualized Interest Expense = Annual Coupon Interest plus Annual Amortization of Discount, Issuance Expenses, and Loss on Reacquired Debt

C15 = C11 + C12 + C13 + C14

Embedded Cost = Annualized Interest Expense divided by Carrying Value

C16 = C15 / C10

### Union Electric Company d/b/a AmerenUE Cost of Short-term Debt

July 1, 2005 - June 30, 2006

	BALANCE OF	BALANCE	BALANCE OF		
	SHORT-TERM	OF TOTAL	CWIP ACCRUING	NET AMOUNT	INTEREST
MONTH	DEBT (a)	CWIP	AFUDC	OUTSTANDING	RATE
July 2005	\$354,104,714	\$329,769,798	\$364,567,062	\$0	3.370%
August	148,600,000	346,087,817	386,031,063	0	3.560%
September	105,750,000	359,959,751	394,797,938	0	3.730%
October	121,575,000	331,115,750	278,490,627	0	4.053%
November	207,100,000	169,585,882	298,735,535	0	3.629%
December	176,050,000	172,961,290	260,982,348	0	4.520%
January 2006	145,750,000	256,411,192	211,271,430	0	4.599%
February	184,400,000	246,797,587	220,577,457	0	4.577%
March	311,000,000	269,957,693	234,742,158	76,257,842	4.913%
April	465,150,000	284,268,889	232,767,687	232,382,313	4.974%
May	455,850,000	270,639,917	255,260,097	200,589,903	5.065%
June	404,950,000	270,878,898	373,062,575	31,887,425	5.500%
AVERAGE	\$256,689,976	\$275,702,872	\$292,607,165	\$45,093,124	5.360%

<sup>(</sup>a) Monthly averages are calculated by adding the beginning and ending balances each month and diving by two. Negative amounts are excluded.

<sup>(</sup>b) Prevailing cost of short-term debt as of September 8, 2006.

#### Union Electric Company d/b/a AmerenUE Embedded Cost of Preferred Stock

at June 30, 2006

				SHARES	PAR ISSUED/		ISSUANCE		ANNUAL	EMBEDDED
SERIES, TYPE, PAR	DIVIDEND	ISSUED	MATURITY	OUTSTANDING	OUTSTANDING	PREMIUM	EXPENSE/DISCOUNT	NET PROCEEDS	DIVIDEND	COST
C1	C2	C3	C4	C5	C6	<b>C7</b>	C8	C9	C10	C11
\$4.50 Series, Perpetual, \$100 par	\$4.500	01-May-41	-	213,595	\$21,359,500	(\$825,000)	\$440,294	\$21,744,206	\$961,178	
\$5.50 Series, Perpetual, \$100 par	\$5.500	01-Oct-41	-	14,000	\$1,400,000			\$1,400,000	\$77,000	
\$3.70 Series, Perpetual, \$100 par	\$3.700	01-Oct-45	-	40,000	\$4,000,000	(\$70,000)	\$69,396	\$4,000,604	\$148,000	
\$3.50 Series, Perpetual, \$100 par	\$3.500	01-May-46	-	130,000	\$13,000,000	(\$910,000)	\$252,772	\$13,657,228	\$455,000	
\$4.30 Series, Perpetual, \$100 par	\$4.300	01-Jul-46	-	40,000	\$4,000,000			\$4,000,000	\$172,000	
\$4.75 Series, Perpetual, \$100 par	\$4.750	01-Oct-49	-	20,000	\$2,000,000			\$2,000,000	\$95,000	
\$4.00 Series, Perpetual, \$100 par	\$4.000	01-Nov-49	-	150,000	\$15,000,000	(\$384,000)	\$326,896	\$15,057,104	\$600,000	
\$4.56 Series, Perpetual, \$100 par	\$4.560	01-Nov-63	-	200,000	\$20,000,000	(\$266,000)	\$297,633	\$19,968,367	\$912,000	
\$7.64 Series, Perpetual, \$100 par	\$7.640	01-Jan-93	-	330,000	\$33,000,000		\$325,469	\$32,674,531	\$2,521,200	
TOTAL PREFERRED STOCK					\$113,759,500	(\$2,455,000)	\$1,712,460	\$114,502,040	\$5,941,378	5.189%

issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's preferred stock

Net Proceeds = Par Value Outstanding plus Premium less Issuance Expense and Discount C9 = C6 + C7 - C8

Embedded Cost = Annual Dividend divided by Net Proceeds

C11 = C10 / C9

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Natural Gas Service Provided to Customers in the Company's Missouri Service Area.	) Case No. GR-2007-0003 )
AFFIDAVIT O	F LEE R. NICKLOY
STATE OF MISSOURI ) ) ss CITY OF ST. LOUIS )	
Lee R. Nickloy, being first duly sworn on hi	s oath, states:
1. My name is Lee R. Nickloy.	I work in the City of St. Louis, Missouri, and I
am employed by Ameren Corporation as As	sistant Treasurer.
2. Attached hereto and made a p	part hereof for all purposes is my Supplemental
Direct Testimony on behalf of Union Electric	ic Company d/b/a AmerenUE consisting of 5
pages and Schedules LRN-G5 through LRN	-G8, all of which have been prepared in written
form for introduction into evidence in the ab	ove-referenced docket.
3. I hereby swear and affirm that	at my answers contained in the attached testimony
to the questions therein propounded are true	and correct.  Lee R. Nickloy
Subscribed and sworn to before me this 29 <sup>th</sup>	day of September, 2006.
My commission expires: May 19, 3008	Notary Public  CAROLYN J. WOODSTOCK  Notary Public - Notary Seal  STATE OF MISSOURI  Franklin County  My Commission Expires: May 19, 2008