# **MISSOURI PUBLIC SERVICE COMMISSION**

# **STAFF REBUTTAL REPORT**

# **APPENDIX 1**

**Staff Credentials** 

AMEREN TRANSMISSION COMPANY OF ILLINOIS

CASE NO. EA-2021-0087

Jefferson City, Missouri August 2021

# AMEREN TRANSMISSION COMPANY OF ILLINOIS CASE NO. EA-2021-0087 APPENDIX 1 STAFF CREDENTIALS TABLE OF CONTENTS

| Kimberly K. Bolin     |  |
|-----------------------|--|
| Claire M. Eubanks, PE |  |
| Sarah L.K. Lange      |  |
| Shawn E. Lange        |  |
| Seoung Joun Won, PhD  |  |

# <u>Kimberly K. Bolin</u> <u>Credentials and Case Participation</u>

### **PRESENT POSITION:**

I am a Utility Regulatory Manager for the Missouri Public Service Commission. As a Utility Regulatory Manager in this proceeding, I am responsible for the supervision of other Commission employees.

### EDUCATIONAL CREDENTIALS AND WORK EXPERIENCE:

I graduated from Central Missouri State University in Warrensburg, Missouri, with a Bachelor of Science in Business Administration, major emphasis in Accounting, in May 1993. Prior to working at the Commission, I was employed by the Missouri Office of the Public Counsel (OPC) as a Public Utility Accountant from September 1994 to April 2005. OPC represents residential and small commercial customers before the Commission. I have been employed by this Commission or by OPC as a Regulatory Auditor for over 25 years, and have submitted testimony on ratemaking matters numerous times before the Commission.

| Company Name                       | Case Number  | Testimony/Issues  | Contested<br>or Settled |
|------------------------------------|--------------|---|-------------------------|
| Missouri-American<br>Water Company | WR-2020-0344 | Cost of Service Report – Future Test Year,<br>Credit Card Fee Expense, Amortization of<br>Excess ADIT, COVID-19 AAO Recovery<br><u>Rebuttal</u> – Future Test Year, COVID-19<br>AAO Recovery, Amortization of Excess<br>ADIT, Affiliate Transactions, AFUDC Rate<br><u>Surrebuttal</u> – Future Test Year, COVID-19<br>AAO, Tax Cut and Jobs Act of 2017,<br>Outside Services, COVID Impacts on | or Settled<br>Settled   |
|                                    |              | Revenue   |                         |

# **CASE PARTICIPATION**

| <u>Company Name</u>  | Case Number                         | <u>Testimony/Issues</u>   | Contested<br>or Settled |
|--|-------------------------------------|---|-------------------------|
| Spire Missouri, Inc.   | GU-2020-0376                        | <b><u>Rebuttal</u></b> – Accounting Authority Order,<br>Lost Revenues   | Settled                 |
| Evergy Metro, Inc.,<br>d/b/a Evergy Missouri<br>Metro and Evergy<br>Missouri West, Inc.<br>d/b/a Evergy Missouri<br>West | EU-2020-0350                        | <u><b>Rebuttal</b></u> – Accounting Authority Order,<br>Lost Revenue, Carrying Costs  | Contested               |
| Empire District Electric<br>Company  | ER-2020-0311                        | <u>Rebuttal</u> – Coal Inventory Adjustment<br><u>Surrebuttal</u> – Coal Inventory Adjustment   | Settled                 |
| Empire District Electric<br>Company  | ER-2019-0374                        | <b>Direct</b> – Overview of Staff's Filing<br><b>Cost of Service Report</b> – Executive<br>Overview, Test year/True-Up Period,<br>Vegetation Management Tracker<br>Regulatory Asset, Iatan and Plum Point<br>Carrying Costs, Stub Period Tax<br>Cut/Removal of Tax Impact, Tornado AAO,<br>Rate Case Expense Sharing, Credit Card<br>Fees, Clearing Accounts<br><b>Rebuttal</b> – Asset Retirement Obligations,<br>AAO and Tracker Policy, Affiliate<br>Transactions<br><b>Surrebuttal/True-Up</b> – Unamortized<br>Balance of Joplin AAO, Credit Card Fees,<br>Payroll Test year, Rate Case Expense<br>Sharing, LED Lighting, Low-Income Pilot<br>Program Amortization, Affiliate<br>Transactions<br><b>Supplemental</b> – Jurisdictional Allocations,<br>Rate Case Expense, Management Expense,<br>Pension and OPEBs, Affiliate Transactions,<br>Software Maintenance | Contested               |
| Confluence Rivers<br>Utility Operating Co.,<br>Inc.  | WA-2019-0299                        | <u>Surrebuttal</u> – Quality of Service<br><u>Direc</u> t – Net Book Value of Plant   | Contested               |
| Osage Utility<br>Operating Co., Inc.   | WA-2019-0185                        | Surrebuttal – Rate Base, Acquisition<br>Incentive   | Contested               |
| Spire Inc.   | GO-2019-0115<br>and GO-2019-<br>116 | Staff Direct Report – Blanket Work Orders<br>and Current Income Taxes   | Contested               |
| Empire District Electric<br>Company and Liberty<br>Utilities   | AO-2018-0179                        | <u>Direct</u> – Moneypool<br><u>Surrebuttal</u> - Moneypool   | Contested               |

| <u>Company Name</u>                                      | Case Number   | Testimony/Issues  | Contested             |
|--|---|---|-----------------------|
| Confluence Rivers<br>Utility Operating<br>Company, Inc.  | WM-2018-0116<br>and SM-2018-<br>0117  | Direct – Rate Base, Roy L Utilities   | or Settled<br>Settled |
| Spire Missouri Inc.                                      | GO-2016-0332,<br>GO-2016-0333,<br>GO-2017-0201,<br>GO-2017-0202<br>GO-2018-0309<br>and GO-2018-<br>0310 | <u><b>Direct</b></u> – Removal of Plastic Main and<br>Service Line Replacement Costs  | Contested             |
| Missouri-American<br>Water Company                       | WR-2017-0285  | <u>Cost of Service Report</u> – Pension/OPEB<br>Tracker, FAS 87 Pension Costs, FAS 106<br>OPEBs Costs, Franchise Taxes<br><u>Rebuttal</u> –Defined Contribution Plan,<br>Cloud Computing, Affiliate Transaction<br>Rule (Water Utility)<br><u>Surrebuttal</u> – Rate Case Expense | Settled               |
| Missouri-American<br>Water Company                       | WO-2018-0059  | <u><b>Direct</b></u> – ISRS Overview, Accumulated<br>Deferred Income Taxes, Reconciliation  |                       |
| Missouri Gas Energy<br>and Laclede Gas<br>Company        | GO-2016-0332<br>and GO-2016-<br>0333  | Rebuttal – Inclusion of Plastic Main and   Service Line Replacements  | Contested             |
| Empire District Electric<br>Company/Liberty<br>Utilities | EM-2016-0213  | <b><u>Rebuttal</u></b> – Overview of Transaction,<br>Ratemaking /Accounting Conditions,<br>Access to Records<br><u><b>Surrebuttal</b></u> – OPC Recommended<br>Conditions, SERP   | Settled               |
| Hillcrest Utility<br>Operating Company,<br>Inc.          | WR-2016-0064  | <u><b>Direct</b></u> – Partial Disposition Agreement  | Contested             |
| Empire District Electric<br>Company                      | ER-2016-0023  | Requirement Report– RivertonConversion Project and Asbury Air QualityControl SystemDirect– Overview of Staff's RevenueRequirement Report and Overview ofStaff's Rate Design Filing  | Settled               |
| Missouri-American<br>Water Company                       | WR-2015-0301  | Report on Cost of Service– CorporateAllocation, District AllocationsRebuttal– District Allocations, BusinessTransformationSurrebuttal– District Allocations,Business Transformation, Service CompanyCosts   | Settled               |

| <u>Company Name</u>   | Case Number  | <u>Testimony/Issues</u>   | Contested<br>or Settled |
|---|--------------|---|-------------------------|
| Empire District Electric<br>Company                                     | ER-2014-0351 | Direct– Overview of Staff's FilingRebuttal- ITC Over-Collection, Cost ofRemoval Deferred Tax Amortization, StateFlow-ThroughSurrebuttal– Unamortized Balance ofJoplin Tornado, ITC Over-Collections,Cost of Removal Deferred TaxAmortization, State Flow-Through,Transmission Revenues and Expenses   | Settled                 |
| Brandco Investments/<br>Hillcrest Utility<br>Operating Company,<br>Inc. | WO-2014-0340 | <u><b>Rebuttal</b></u> – Rate Base and Future Rates   | Settled                 |
| Lake Region Water &<br>Sewer  | WR-2013-0461 | Direct– Overview of Staff's FilingReport on Cost of Service– True-Up,Availability Fees, Sewer OperatingExpense, Sewer Equipment MaintenanceExpenseSurrebuttal– Availability FeesTrue-Up Direct– Overview of True-UpAuditTrue-Up Rebuttal– Corrections to True-UpUp  | Contested               |
| Empire District Electric<br>Company                                     | ER-2012-0345 | Direct- Overview of Staff's FilingReport on Cost of Service- SWPA HydroReimbursement, Joplin Tornado AAOAsset, SPP Revenues, SPP Expenses,Regulatory Plan Amortization Impacts,SWPA Amortization, Tornado AAOAmortizationRebuttal – Unamortized Balance of JoplinTornado AAO, Rate Case Expense, True-Up and Uncontested IssuesSurrebuttal – Unamortized Balance ofJoplin Tornado AAO, SPP TransmissionExpense, True-Up, Advanced CoalInvestment Tax Credit | Settled                 |

|                          |              |   | <u>Contested</u> |
|--------------------------|--------------|---|------------------|
|                          |              |   | or Settled       |
| Missouri-American        | WR-2011-0337 | <u><b>Direct</b></u> – Overview of Staff's Filing | Settled          |
| Water Company            |              | Report on Cost of Service - True-Up               |                  |
|                          |              | Recommendation, Tank Painting Tracker,            |                  |
|                          |              | Tank Painting Expense                             |                  |
|                          |              | <b><u>Rebuttal</u></b> - Tank Painting Expense,   |                  |
|                          |              | Business Transformation                           |                  |
|                          |              | Surrebuttal – Tank Painting Tracker,              |                  |
|                          |              | Acquisition Adjustment                            |                  |
| Missouri-American        | WR-2010-0131 | <b>Report on Cost of Service</b> -                | Settled          |
| Water Company            |              | Pension/OPEB Tracker, Tank Painting               |                  |
|                          |              | Tracker, Deferred Income Taxes, FAS 87            |                  |
|                          |              | Pension Costs, FAS 106 – Other Post-              |                  |
|                          |              | Employment Benefits, Incentive                    |                  |
|                          |              | Compensation, Group Insurance and 401(k)          |                  |
|                          |              | Employer Costs, Tank Painting Expense,            |                  |
|                          |              | Dues and Donations, Advertising Expense,          |                  |
|                          |              | Promotional Items, Current and Deferred           |                  |
|                          |              | Income Tax Expense                                |                  |
| Empire District Gas      | GR-2009-0434 | <b><u>Report on Cost of Service</u></b> – Prepaid | Settled          |
| Company                  |              | Pension Asset, Pension Tracker                    |                  |
| 1 5                      |              | Asset/Liability, Unamortized Accounting           |                  |
|                          |              | Authority Order Balances, Pension                 |                  |
|                          |              | Expense, OPEBs, Amortization of Stock             |                  |
|                          |              | Issuance Costs, Amortization of Accounting        |                  |
|                          |              | Authority Orders                                  |                  |
|                          |              | <u><b>Direct</b></u> – Overview of Staff's Filing |                  |
|                          |              |   |                  |
| Laclede Gas Company      | GT-2009-0056 | <u>Surrebuttal Testimony –</u> Tariff             | Contested        |
| In the first free free f |              |   |                  |
| Missouri-American        | WR-2008-0311 | <b>Report on Cost of Service</b> – Tank Painting  | Settled          |
| Water Company            | &            | Tracker, Lobbying Costs, PSC Assessment           |                  |
| 1 ~ 7                    | SR-2008-0312 | <b><u>Direct</u></b> – Overview of Staff's Filing |                  |
|                          |              | <b>Rebuttal</b> – True-Up Items, Unamortized      |                  |
|                          |              | Balance of Security AAO, Tank Painting            |                  |
|                          |              | Expense, Fire Hydrant Painting Expense            |                  |
|                          |              | Surrebuttal – Unamortized Balance of              |                  |
|                          |              | Security AAO, Cedar Hill Waste Water              |                  |
|                          |              | Plant, Tank Painting Expense, Fire Hydrant        |                  |
|                          |              | Painting Expense                                  |                  |
|                          |              |   |                  |

| <u>Company Name</u>                    | Case Number  | Testimony/Issues   | Contested<br>or Settled |
|--|--------------|--|-------------------------|
| Missouri Gas Utility,<br>Inc.          | GR-2008-0060 | Report on Cost of Service – Plant-in<br>Service/Capitalization Policy, Plant-in<br>Service/Purchase Price Valuation,<br>Depreciation Reserve, Revenues,<br>Uncollectible Expense   | Settled                 |
| Laclede Gas Company                    | GR-2007-0208 | <b><u>Direct</u></b> - Test Year and True-Up,<br>Environmental costs, AAOs, Revenue,<br>Miscellaneous Revenue, Gross receipts Tax,<br>Gas Costs, Uncollectibles, EWCR, AMR,<br>Acquisition Adjustment  | Settled                 |
| Kansas City Power and<br>Light Company | ER-2006-0314 | <b>Direct</b> - Gross Receipts Tax, Revenues,<br>Weather Normalization, Customer<br>Growth/Loss Annualization, Large<br>Customer Annualization, Other Revenue,<br>Uncollectible (Bad Debt) Expense, Payroll,<br>A&G Salaries Capitalization Ratio, Payroll<br>Taxes, Employer 401 (k) Match, Other<br>Employee Benefits<br><b>Surrebuttal</b> - Uncollectible (Bad Debt)<br>Expense, Payroll, A&G Salaries<br>Capitalization Ratio, Other Employee<br>Benefits | Contested               |
| Missouri Gas Energy                    | GR-2006-0204 | <b><u>Direct</u></b> - Payroll, Incentive Compensation,<br>Payroll Taxes, Employee Benefits,<br>Lobbying, Customer & Governmental<br>Relations Department, Collections Contract  | Settled                 |

| Company Name   | Case Number                    | Testimony/Issues  | Contested<br>or Settled |
|--|--------------------------------|---|-------------------------|
| Missouri Gas Energy  | GU-2005-0095                   | <b><u>Rebuttal</u></b> - Accounting Authority Order<br><u>Surrebuttal</u> - Accounting Authority Order  | Contested               |
| The Empire District<br>Electric Company                            | ER-2004-0570                   | <u><b>Direct</b></u> - Payroll  | Settled                 |
| Missouri American Water<br>Company & Cedar Hill<br>Utility Company | SM-2004-0275                   | Direct - Acquisition Premium  | Settled                 |
| Missouri Gas Energy  | GR-2004-0209                   | <b>Direct</b> - Safety Line Replacement Program;<br>Environmental Response Fund; Dues &<br>Donations; Payroll; Customer &<br>Governmental Relations Department<br>Disallowance; Outside Lobbyist Costs<br><b>Rebuttal</b> - Customer Service; Incentive<br>Compensation; Environmental Response<br>Fund; Lobbying/Legislative Costs<br><b>True-Up</b> - Rate Case Expense | Contested               |
| Osage Water Company  | ST-2003-0562 /<br>WT-2003-0563 | Direct- Payroll<br><u>Rebuttal</u> - Payroll; Lease Payments to<br>Affiliated Company; alleged Legal<br>Requirement of a Reserve  | Case<br>Dismissed       |
| Missouri American Water<br>Company                                 | WR-2003-0500                   | <b><u>Direct</u></b> - Acquisition Adjustment; Water<br>Treatment Plant Excess Capacity; Retired<br>Treatment Plan; Affiliated Transactions;<br>Security AAO; Advertising Expense;<br>Customer Correspondence   | Settled                 |
| Empire District Electric   | ER-2002-424                    | <u>Direct</u> - Dues & Donations; Memberships;<br>Payroll; Security Costs<br><u>Rebuttal</u> - Energy Traders' Commission<br><u>Surrebuttal</u> - Energy Traders' Commission  | Settled                 |

| <u>Company Name</u>                | Case Number                  | Testimony/Issues  | Contested<br>or Settled |
|------------------------------------|------------------------------|---|-------------------------|
| Laclede Gas Company                | GR-2002-356                  | Direct- Advertising Expense; Safety<br>Replacement Program and the Copper<br>Service Replacement Program; Dues &<br>Donations; Rate Case Expense<br><u>Rebuttal</u> - Gas Safety Replacement<br>Program / Deferred Income Taxes for<br>AAOs                           | Settled                 |
| Missouri-American Water<br>Company | WO-2002-273                  | <b><u>Rebuttal</u></b> - Accounting Authority Order<br><u><b>Cross-Surrebuttal</b></u> - Accounting Authority<br>Order  | Contested               |
| Environmental Utilities            | WA-2002-65                   | Direct- Water Supply Agreement<br><u>Rebuttal</u> - Certificate of Convenience &<br>Necessity   | Contested               |
| Warren County Water &<br>Sewer     | WC-2002-160 /<br>SC-2002-155 | Direct- Clean Water Act Violations; DNR<br>Violations; Customer Service; Water<br>Storage Tank; Financial Ability;<br>Management Issues<br><u>Surrebuttal</u> - Customer Complaints; Poor<br>Management Decisions; Commingling of<br>Regulated & Non-Related Business | Contested               |
| Laclede Gas Company                | GR-2001-629                  | <b>Direct</b> - Advertising Expense; Safety<br>Replacement Program; Dues & Donations;<br>Customer Correspondence  | Settled                 |
| Gateway Pipeline<br>Company        | GM-2001-585                  | <b><u>Rebuttal</u></b> - Acquisition Adjustment;<br>Affiliated Transactions; Company's<br>Strategic Plan  | Contested               |
| Empire District Electric           | ER-2001-299                  | Direct- Payroll; Merger Expense<br><u>Rebuttal</u> - Payroll<br><u>Surrebutta</u> l- Payroll  | Settled                 |
| Osage Water Company                | SR-2000-556/<br>WR-2000-557  | Direct - Customer Service   | Contested               |

| <u>Company Name</u>                | Case Number                 | Testimony/Issues  | Contested<br>or Settled |
|------------------------------------|-----------------------------|---|-------------------------|
| St. Louis County Water<br>Company  | WR-2000-844                 | Direct - Main Incident Expense  | Settled                 |
| Missouri American Water<br>Company | WR-2000-281/<br>SR-2000-282 | DirectWater Plant Premature Retirement;Rate Case ExpenseRebuttalWater Plant PrematureRetirementSurrebuttalWater Plant PrematureRetirement   | Contested               |
| Laclede Gas Company                | GR-99-315                   | <b>Direct</b> - Advertising Expense; Dues & Donations; Miscellaneous Expense; Items to be Trued-up  | Contested               |
| St. Joseph Light & Power           | HR-99-245                   | Direct- Advertising Expense; Dues &<br>Donations; Miscellaneous Expense; Items<br>to be Trued-up<br><u>Rebuttal</u> - Advertising Expense<br><u>Surrebuttal</u> - Advertising Expense   | Settled                 |
| St. Joseph Light & Power           | ER-99-247                   | <b>Direct</b> - Merger Expense; Rate Case<br>Expense; Deferral of the Automatic<br>Mapping/Facility Management Costs<br><b>Rebuttal</b> - Merger Expense; Rate Case<br>Expense; Deferral of the Automatic<br>Mapping/Facility Management Costs<br><b>Surrebuttal</b> - Merger Expense; Rate Case<br>Expense; Deferral of the Automatic<br>Mapping/Facility Management Costs | Settled                 |
| Laclede Gas Company                | GR-98-374                   | Direct- Advertising Expense; Gas Safety<br>Replacement AAO; Computer System<br>Replacement Costs  | Settled                 |
| Missouri Gas Energy                | GR-98-140                   | <b><u>Direct</u></b> - Payroll; Advertising; Dues &<br>Donations; Regulatory Commission<br>Expense; Rate Case Expense   | Contested               |

| <u>Company Name</u>                | Case Number | Testimony/Issues   | Contested<br>or Settled |
|------------------------------------|-------------|--|-------------------------|
| Gascony Water Company,<br>Inc.     | WA-97-510   | <b><u>Rebuttal</u></b> - Rate Base; Rate Case Expense;<br>Cash Working Capital   | Settled                 |
| Union Electric Company             | GR-97-393   | Direct- Interest Rates for Customer<br>Deposits  | Settled                 |
| St. Louis County Water<br>Company  | WR-97-382   | <u><b>Direct</b></u> - Interest Rates for Customer<br>Deposits, Main Incident Expense  | Settled                 |
| Associated Natural Gas<br>Company  | GR-97-272   | DirectAcquisition Adjustment; InterestRates for Customer DepositsRebuttalAcquisition Adjustment; InterestRates for Customer DepositsSurrebuttalInterest Rates for CustomerDeposits | Contested               |
| Missouri-American Water<br>Company | WA-97-45    | <b><u>Rebuttal</u></b> - Waiver of Service Connection<br>Charges   | Contested               |
| Imperial Utility<br>Corporation    | SC-96-427   | Direct- Revenues, CIAC<br>Surrebuttal- Payroll; Uncollectible<br>Accounts Expense; Rate Case Expense,<br>Revenues  | Settled                 |
| St. Louis Water Company            | WR-96-263   | Direct-Main Incident Repairs<br>Rebuttal- Main Incident Repairs<br>Surrebuttal- Main Incident Repairs  | Contested               |
| Steelville Telephone<br>Company    | TR-96-123   | <b><u>Direct</u></b> - Depreciation Reserve Deficiency   | Settled                 |

| <u>Company Name</u>                | Case Number             | Testimony/Issues   | <u>Contested</u><br>or Settled |
|------------------------------------|-------------------------|--|--------------------------------|
| Missouri-American Water<br>Company | WR-95-205/<br>SR-95-206 | <b>Direct</b> - Property Held for Future Use;<br>Premature Retirement of Sewer Plant;<br>Depreciation Study Expense; Deferred<br>Maintenance<br><b>Rebuttal</b> - Property Held for Future Use;<br>Premature Retirement of Sewer Plant;<br>Deferred Maintenance<br><u>Surrebutta</u> l- Property Held for Future Use;<br>Premature Retirement of Sewer Plant | Contested                      |
| St. Louis County Water<br>Company  | WR-95-145               | <b><u>Rebuttal</u></b> - Tank Painting Reserve Account;<br>Main Repair Reserve Account<br><u>Surrebuttal</u> - Main Repair Reserve Account   | Contested                      |

# CLAIRE M. EUBANKS, PE

### **PRESENT POSITION**:

I am the Manager of the Engineering Analysis Department, Industry Analysis Division of the Missouri Public Service Commission.

### EDUCATIONAL BACKGROUND AND WORK EXPERIENCE:

I received my Bachelor of Science degree in Environmental Engineering from the University of Missouri – Rolla, now Missouri University of Science and Technology, in May 2006. I am a licensed professional engineer in the states of Missouri and Arkansas. Immediately after graduating from UMR, I began my career with Aquaterra Environmental Solutions, Inc., now SCS Aquaterra, an engineering consulting firm based in Overland Park, Kansas. During my time with Aquaterra, I worked on various engineering projects related to the design, construction oversight, and environmental compliance of solid waste landfills. I began my employment with the Commission in November 2012 and was promoted to my current position in April 2020.

| Case Number                  | Utility               | Туре                                   | Issue                                       |
|------------------------------|-----------------------|--|---|
| EA-2012-0281                 | Ameren                | Rebuttal                               | Certificate of Convenience and<br>Necessity |
| EC-2013-0379<br>EC-2013-0380 | KCP&L<br>KCP&L<br>GMO | Rebuttal                               | RES Compliance                              |
| EO-2013-0458                 | Empire                | Memorandum                             | RES Compliance Plan & Report                |
| EO-2013-0462                 | Ameren                | Memorandum                             | RES Compliance Report                       |
| EO-2013-0503                 | Ameren                | Memorandum                             | RES Compliance Plan                         |
| EO-2013-0504                 | KCPL                  | Memorandum                             | RES Compliance Plan & Report                |
| EO-2013-0505                 | GMO                   | Memorandum                             | RES Compliance Plan & Report                |
| ET-2014-0059                 | KCP&L<br>GMO          | Rebuttal                               | RES Retail Rate Impact                      |
| ET-2014-0071                 | KCP&L                 | Rebuttal                               | RES Retail Rate Impact                      |
| ET-2014-0085                 | Ameren                | Rebuttal                               | RES Retail Rate Impact                      |
| ER-2014-0258                 | Ameren                | Cost of Service Report,<br>Surrebuttal | RES,<br>In-Service                          |

### CASE HISTORY:

| Case Number  | Utility      | Туре                   | Issue   |
|--------------|--------------|------------------------|---|
| EO-2014-0151 | KCP&L<br>GMO | Memorandum             | RESRAM  |
| EO-2014-0357 | Electric     | Memorandum             | Solar Rebates Payments                                  |
| EO-2014-0287 | KCPL         | Memorandum             | RES Compliance Plan                                     |
| EO-2014-0288 | GMO          | Memorandum             | RES Compliance Plan                                     |
| EO-2014-0289 | KCPL         | Memorandum             | RES Compliance Report                                   |
| EO-2014-0290 | GMO          | Memorandum             | RES Compliance Plan                                     |
| ER-2014-0370 | KCP&L        | Cost of Service Report | RES   |
| EX-2014-0352 | N/A          | Live Comments          | RES rulemaking  |
| EC-2015-0155 | GMO          | Memorandum             | Solar Rebate Complaint                                  |
| EO-2015-0260 | Empire       | Memorandum             | RES Compliance Plan & Report                            |
| EO-2015-0263 | KCPL         | Memorandum             | RES Compliance Report                                   |
| EO-2015-0264 | GMO          | Memorandum             | RES Compliance Report                                   |
| EO-2015-0265 | KCPL         | Memorandum             | RES Compliance Plan                                     |
| EO-2015-0266 | GMO          | Memorandum             | RES Compliance Plan                                     |
| EO-2015-0267 | Ameren       | Memorandum             | RES Compliance Plan & Report                            |
| EO-2015-0252 | GMO          | Staff Report           | Integrated Resource Plan –<br>Renewable Energy Standard |
| EO-2015-0254 | KCPL         | Staff Report           | Integrated Resource Plan –<br>Renewable Energy Standard |
| EA-2015-0256 | KCP&L<br>GMO | Live Testimony         | Greenwood Solar CCN                                     |
| EO-2015-0279 | Empire       | Memorandum             | RES Compliance Plan & Report                            |
| ET-2016-0185 | KCP&L        | Memorandum             | Solar Rebate Tariff Suspension                          |
| EO-2016-0280 | KCPL         | Memorandum             | RES Compliance Report                                   |
| EO-2016-0281 | GMO          | Memorandum             | RES Compliance Report                                   |
| EO-2016-0282 | KCPL         | Memorandum             | RES Compliance Plan                                     |
| EO-2016-0283 | GMO          | Memorandum             | RES Compliance Plan                                     |
| EO-2016-0284 | Ameren       | Memorandum             | RES Compliance Plan & Report                            |
| ER-2016-0023 | Empire       | Report                 | RES   |
| ER-2016-0156 | KCP&L<br>GMO | Rebuttal               | RESRAM Prudence Review                                  |

| Case Number                       | Utility  | Туре                                      | Issue   |
|-----------------------------------|--|---|---|
| EA-2016-0208                      | Ameren   | Rebuttal                                  | Certificate of Convenience and<br>Necessity                       |
| ER-2016-0285                      | KCPL   | Cost of Service Report                    | In-Service, Greenwood Solar                                       |
| ER-2016-0179                      | Ameren   | Rebuttal                                  | In-Service, Labadie Landfill                                      |
| EW-2017-0245                      | Electric   | Report                                    | Working Case on Emerging<br>Issues in Utility Regulation          |
| EO-2017-0268                      | Ameren   | Memorandum                                | RES Compliance Plan & Report                                      |
| EO-2017-0269                      | KCPL   | Memorandum                                | RES Compliance Report   |
| EO-2017-0271                      | KCPL   | Memorandum                                | <b>RES</b> Compliance Plan  |
| GR-2017-0215<br>&<br>GR-2017-0216 | Spire  | Rebuttal & Surrebuttal                    | CHP for Critical Infrastructure                                   |
| GR-2018-0013                      | Liberty<br>Utilities<br>(Midstates<br>Natural Gas) | Rebuttal                                  | CHP Outreach Initiative for<br>Critical Infrastructure Resiliency |
| EO-2018-0287                      | Ameren   | Memorandum                                | RES Compliance Plan & Report                                      |
| EO-2018-0288                      | KCPL   | Memorandum                                | RES Compliance Report   |
| EO-2018-0290                      | KCPL   | Memorandum                                | RES Compliance Plan   |
| EA-2016-0207                      | Ameren   | Memorandum                                | Certificate of Convenience and<br>Necessity                       |
| ER-2018-0146                      | GMO  | Cost of Service Report                    | RESRAM Prudence Review  |
| ER-2018-0145<br>ER-2018-0146      | KCPL<br>GMO  | Class Cost of Service<br>Report, Rebuttal | Solar Subscription Pilot Rider,<br>Standby Service Rider          |
| EA-2018-0202                      | Ameren   | Staff Report                              | Certificate of Convenience and<br>Necessity                       |
| EE-2019-0076                      | Ameren   | Memorandum                                | Variance Request – Reliability<br>Reporting                       |
| EA-2019-0021                      | Ameren   | Staff Report                              | Certificate of Convenience and<br>Necessity                       |
| EA-2019-0010                      | Empire   | Staff Report                              | Certificate of Convenience and<br>Necessity                       |
| EX-2019-0050                      | N/A  | Live Comments                             | Renewable Energy Standard   |

| Case Number              | Utility                     | Туре   | Issue  |
|--------------------------|-----------------------------|--|--|
| EO-2019-0315             | KCPL                        | Memorandum in<br>Response to<br>Commission Questions | Renewable Energy Standard                          |
| EO-2019-0316             | GMO                         | Memorandum   | Renewable Energy Standard                          |
| EO-2019-0317             | KCPL                        | Memorandum in<br>Response to<br>Commission Questions | Renewable Energy Standard                          |
| EO-2019-0318             | GMO                         | Memorandum   | Renewable Energy Standard                          |
| ER-2019-0335             | Ameren                      | Cost of Service Report                               | Renewable Energy Standard, In-<br>Service Criteria |
| EA-2019-0371             | Ameren                      | Staff Report   | Certificate of Convenience and<br>Necessity        |
| EO-2020-0329             | Evergy<br>Missouri<br>Metro | Memorandum   | Renewable Energy Standard                          |
| EO-2020-0330             | Evergy<br>Missouri<br>West  | Memorandum   | Renewable Energy Standard                          |
| EE-2021-0237             | Evergy<br>Missouri<br>Metro | Memorandum   | Cogeneration Tariff                                |
| EE-2021-0238             | Evergy<br>Missouri<br>West  | Memorandum   | Cogeneration Tariff                                |
| EE-2021-0180             | Ameren<br>Missouri          | Memorandum   | Electric Meter Variance                            |
| ET-2021-0151<br>and 0269 | Evergy                      | Memorandum,<br>Rebuttal Report                       | Transportation Electrification                     |
| AO-2021-0264             | Various                     | Staff Report   | February 2021 Cold Weather<br>Event                |
| EW-2021-0104             | n/a                         | Staff Report   | RTO Membership                                     |
| EW-2021-0077             | n/a                         | Staff Report   | FERC Order 2222                                    |
| EO-2021-0339             | Evergy<br>Missouri<br>West  | Memorandum   | Territorial Agreement                              |
| GR-2021-0108             | Spire                       | Rebuttal   | Automated Meter Reading<br>Opt-out Tariff          |

#### Sarah L.K. Lange

I received my J.D. from the University of Missouri, Columbia, in 2007, and am licensed to practice law in the State of Missouri. I received my B.S. in Historic Preservation from Southeast Missouri State University, and took courses in architecture and literature at Drury University. Since beginning my employment with the MoPSC I have taken courses in economics through Columbia College and courses in energy transmission through Bismarck State College, and have attended various trainings and seminars, indicated below.

I began my employment with the Commission in May 2006 as an intern in what was then known as the General Counsel's Office. I was hired as a Legal Counsel in September 2007, and was promoted to Associate Counsel in 2009, and Senior Counsel in 2011. During that time my duties consisted of leading major rate case litigation and settlement, and presenting Staff's position to the Commission, and providing legal advice and assistance primarily in the areas of depreciation, cost of service, class cost of service, rate design, tariff issues, resource planning, accounting authority orders, construction audits, rulemakings and workshops, fuel adjustment clauses, document management and retention, and customer complaints.

In July 2013 I was hired as a Regulatory Economist III in what is now known as the Tariff / Rate Design Department. In this position my duties include providing analysis and recommendations in the areas of RTO and ISO transmission, rate design, class cost of service, tariff compliance and design, and regulatory adjustment mechanisms and tariff design. I also continue to provide legal advice and assistance regarding generating station and environmental control construction audits and electric utility regulatory depreciation. I have also participated before the Commission under the name Sarah L. Kliethermes.

#### Presentations

Midwest Energy Policy Series – Impact of ToU Rates on Energy Efficiency (August 14, 2020) Billing Determinants Lunch and Learn (March 27, 2019)

Support for Low Income and Income Eligible Customers, Cost-Reflective Tariff Training, in cooperation with U.S.A.I.D. and NARUC, Addis Ababa, Ethiopia (February 23-26, 2016)

Fundamentals of Ratemaking at the MoPSC (October 8, 2014)

Ratemaking Basics (Sept. 14, 2012)

Participant in Missouri's Comprehensive Statewide Energy Plan working group on Energy Pricing and Rate Setting Processes.

#### **Relevant Trainings and Seminars**

- Regional Training on Integrated Distribution System Planning for Midwest/MISO Region (October 13-15, 2020)
- "Fundamentals of Utility Law" Scott Hempling lecture series (January April, 2019)
- Today's U.S. Electric Power Industry, the Smart Grid, ISO Markets & Wholesale Power Transactions (July 29-30, 2014)
- MISO Markets & Settlements training for OMS and ERSC Commissioners & Staff (January 27–28, 2014)

Validating Settlement Charges in New SPP Integrated Marketplace (July 22, 2013)

PSC Transmission Training (May 14-16, 2013)

Grid School (March 4-7, 2013)

Specialized Technical Training - Electric Transmission (April 18–19, 2012)

The New Energy Markets: Technologies, Differentials and Dependencies (June 16, 2011)

Mid-American Regulatory Conference Annual Meeting (June 5-8, 2011)

Renewable Energy Finance Forum (Sept. 29–Oct 3, 2010)

Utility Basics (Oct. 14-19, 2007)

#### **Testimony and Staff Memoranda**

| <u>Company</u>  | <u>Case No.</u>                    |  |  |
|---|------------------------------------|--|--|
| Evergy Affiliates<br>In the Matter of the Application of Evergy Metro, Inc. d/b/a Evergy          | ET-2021-0151<br>Missouri Metro and |  |  |
| Evergy Missouri West, Inc. d/b/a Evergy Missouri West for Ap<br>Electrification Portfolio         |                                    |  |  |
| Spire Missouri, Inc.  | GR-2021-0108                       |  |  |
| In the Matter of Spire Missouri Inc.'s d/b/a Spire Request for Authority to Implement a           |                                    |  |  |
| General Rate Increase for Natural Gas Service Provided in the Company's Missouri<br>Service Areas |                                    |  |  |
|   |                                    |  |  |
| Union Electric Company d/b/a Ameren Missouri  | ET-2021-0082                       |  |  |
| In the Matter of the Request of Union Electric Company d/b/a Ame                                  | eren for Approval of its           |  |  |
| Surge Protection Program  |                                    |  |  |

| <u>Company</u>   | <u>Case No.</u>                              |
|--|--|
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of the Request of Union Electric Company d/b/a An<br>Implement the Delivery Charge Adjustment for the 1st Accum<br>September 1, 2019 and ending August 31, 2020          |  |
| The Empire District Electric Company<br>In the Matter of The Empire District Electric Company's Tarif<br>Transportation Electrification Portfolio for Electric Customers<br>Area   |  |
| The Empire District Electric Company<br>In the Matter of The Empire District Electric Company's Tarif<br>for Electric Service  | ER-2019-0374<br>ffs to Increase Its Revenues |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of of Union Electric Company d/b/a Ameren Mi<br>Its Revenues for Electric Service  | ER-2019-0335<br>ssouri's Tariffs to Decrease |
| KCP&L Greater Missouri Operations Company<br>In the Matter of KCP&L Greater Missouri Operations Compa<br>to Implement Rate Adjustments Required by 4 CSR 240-20.09<br>Approved Fuel and Purchased Power Cost Recovery Mechanis         | 90(8) And the Company's                      |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of of Union Electric Company d/b/a Ameren Mi<br>Its Revenues for Natural Gas Service   | GR-2019-0077<br>ssouri's Tariffs to Increase |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of the Application of Union Electric Company d<br>Revised Tariff Sheets  | ET-2019-0149<br>//b/a Ameren Missouri        |
| The Empire District Electric Company<br>In the Matter of The Empire District Electric Company's Revi<br>Rider Tariff Sheets  | ET-2019-0029<br>sed Economic Development     |
| The Empire District Electric Company<br>In the Matter of a Proceeding Under Section 393.137 (SB 564<br>Rates of The Empire District Electric Company   | ER-2018-0366<br>) to Adjust the Electric     |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of the Application of Union Electric Company d<br>Permission and Approval and a Certificate of Public Convenie<br>Authorizing it to Construct a Wind Generation Facility |  |

| <u>Company</u>   | <u>Case No.</u>  |
|--|--|
| Kansas City Power & Light Company<br>KCP&L Greater Missouri Operations Company<br>In the Matter of Kansas City Power & Light Company's Req<br>Implement a General Rate Increase for Electric Service   | ER-2018-0145<br>ER-2018-0146<br>Juest for Authority to |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of the Application of Union Electric Company d/b/a<br>Approval of Efficient Electrification Program  | ET-2018-0132<br>Ameren Missouri for                    |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of the Application of Union Electric Company d/b/a<br>Approval of 2017 Green Tariff  | ET-2018-0063<br>a Ameren Missouri for                  |
| Laclede Gas Company<br>Laclede Gas Company d/b/a Missouri Gas Energy<br>In the Matter of Laclede Gas Company's Request to Increase<br>Service, In the Matter of Laclede Gas Company d/b/a Missouri Ga<br>Increase Its Revenue for Gas Service.   |  |
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's Demand &<br>Rate Adjustment And True-Up Required by 4 CSR 240-3.163(8)   | ER-2017-0316<br>Side Investment Rider                  |
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's Demand &<br>Rate Adjustment And True-Up Required by 4 CSR 240-3.163(8)   | ER-2017-0167<br>Side Investment Rider                  |
| KCP&L Great Missouri Operations Company<br>In the Matter of KCP&L Greater Missouri Operations Company's Ar<br>Tariff Filing  | ET-2017-0097<br>nnual RESRAM                           |
| Grain Belt Express Clean Line, LLC<br>In the Matter of the Application of Grain Belt Express Clean Line<br>of Convenience and Necessity Authorizing It to Construct, Ov<br>Manage, and Maintain a High Voltage, Direct Current Trans<br>Associated Converter Station Providing an Interconnection<br>Montgomery 345 kV Transmission Line | wn, Operate, Control, mission Line and an              |
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's Demand &<br>Rate Adjustment And True-Up Required by 4 CSR 240-3.163(8)   | ER-2016-0325<br>Side Investment Rider                  |

| <u>Company</u>  | <u>Case No.</u>   |
|---|---|
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's R<br>Implement A General Rate Increase for Electric Service   | ER-2016-0285<br>Request for Authority to  |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of Union Electric Company d/b/a Ameren Misso<br>Approval and a Certificate of Public Convenience and Necessi<br>Pilot Subscriber Solar Program and File Associated Tariff   |   |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of Union Electric Company d/b/a Ameren Missou<br>Revenues for Electric Service  | ER-2016-0179<br>ari's Tariff to Increase Its                                    |
| KCP&L Great Missouri Operations Company<br>In the Matter of KCP&L Greater Missouri Operations Company<br>to Implement a General Rate Increase for Electric Service  | ER-2016-0156<br>y's Request for Authority                                       |
| Empire District Electric Company<br>In the Matter of The Empire District Electric Company's R<br>Implement a General Rate Increase for Electric Service   | ER-2016-0023<br>Request for Authority to  |
| Ameren Transmission Company of Illinois<br>In the Matter of the Application of Ameren Transmission Com<br>Relief or, in the Alternative, a Certificate of Public Con<br>Authorizing it to Construct, Install, Own, Operate, Maintain an<br>Manage a 345,000-volt Electric Transmission Line from Palmy<br>Border and an Associated Substation Near Kirksville, Missouri | venience and Necessity<br>ad Otherwise Control and<br>yra, Missouri to the Iowa |
| Ameren Transmission Company of Illinois<br>In the Matter of the Application of Ameren Transmission Comp<br>Relief or, in the Alternative, a Certificate of Public Com<br>Authorizing it to Construct, Install, Own, Operate, Maintain an<br>Manage a 345,000-volt Electric Transmission Line in Marion<br>Associated Switching Station Near Palmyra, Missouri           | venience and Necessity<br>ad Otherwise Control and                              |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of Union Electric Company d/b/a Ameren<br>to Implement Regulatory Changes in Furtherance of Energy<br>by MEEIA  | -   |
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's R<br>Implement a General Rate Increase for Electric Service   | ER-2014-0370<br>Request for Authority to  |

| <u>Company</u>  | <u>Case No.</u>                            |
|---|--|
| Empire District Electric Company<br>In the Matter of The Empire District Electric Company for Author<br>Increasing Rates for Electric Service Provided to Customers in the O<br>Service Area  |  |
| Union Electric Company d/b/a Ameren Missouri<br>City of O'Fallon, Missouri, and City of Ballwin, Missouri, Com<br>Electric Company d/b/a Ameren Missouri, Respondent  | EC-2014-0316<br>plainants v. Union         |
| Union Electric Company d/b/a Ameren Missouri<br>In the Matter of Union Electric Company d/b/a Ameren Missouri's<br>Revenues for Electric Service  | ER-2014-0258<br>Tariff to Increase Its     |
| Union Electric Company d/b/a Ameren Missouri<br>Noranda Aluminum, Inc., et al., Complainants, v. Union Electric Com<br>Missouri, Respondent   | EC-2014-0224<br>npany d/b/a Ameren         |
| Grain Belt Express Clean Line, LLC<br>In the Matter of the Application of Grain Belt Express Clean Line L<br>of Convenience and Necessity Authorizing It to Construct, Own<br>Manage, and Maintain a High Voltage, Direct Current Transmit<br>Associated Converter Station Providing an Interconnection of<br>Montgomery 345 kV Transmission Line | n, Operate, Control,<br>ission Line and an |
| KCP&L Great Missouri Operations Company<br>In the Matter of KCP&L Greater Missouri Operations Company<br>Authority to Establish a Renewable Energy Standard Rate Adjustme   |  |
| Kansas City Power & Light Company<br>In the Matter of Kansas City Power & Light Company's Filing for Ag<br>Side Programs and for Authority to Establish A Demand-Side Pr<br>Mechanism   |  |
| Veolia Energy Kansas City, Inc.<br>In the Matter of Veolia Energy Kansas City, Inc. for Authority to Fil<br>Rates   | HR-2014-0066<br>e Tariffs to Increase      |

# CREDENTIALS AND CASE PARTICIPATION OF SHAWN E. LANGE

### **PRESENT POSITION:**

I am a Professional Engineer in the Engineering Analysis Department, Industry Analysis Division, of the Missouri Public Service Commission.

### EDUCATIONAL BACKGROUND AND WORK EXPERIENCE:

In December 2002, I received a Bachelor of Science Degree in Mechanical Engineering from the University of Missouri, at Rolla now known as the Missouri University of Science and Technology. I joined the Commission Staff in January 2005. I am a registered Professional Engineer in the State of Missouri and my license number is 2018000230.

| Case Number  | Utility                                     | Testimony    | Issue                 |
|--------------|---|--------------|-----------------------|
| ER-2005-0436 | Aquila Inc.                                 | Direct       | Weather Normalization |
|              |   | Rebuttal     | Weather Normalization |
|              |   | Surrebuttal  | Weather Normalization |
| ER-2006-0314 | Kansas City Power &                         | Direct       | Weather Normalization |
|              | Light Company                               | Rebuttal     | Weather Normalization |
| ER-2006-0315 | Empire District                             | Direct       | Weather Normalization |
|              | Electric Company                            | Surrebuttal  | Weather Normalization |
| ER-2007-0002 | Union Electric<br>Company d/b/a<br>AmerenUE | Direct       | Weather Normalization |
| ER-2007-0004 | Aquila Inc.                                 | Direct       | Weather Normalization |
| ER-2007-0291 | Kansas City Power &                         | Staff Report | Weather Normalization |
|              | Light Company                               | Rebuttal     | Weather Normalization |
| ER-2008-0093 | Empire District<br>Electric Company         | Staff Report | Weather Normalization |
| ER-2008-0318 | Union Electric<br>Company d/b/a<br>AmerenUE | Staff Report | Weather Normalization |
| ER-2009-0089 | Kansas City Power &<br>Light Company        | Staff Report | Net System Input      |

### **TESTIMONY FILED:**

# *cont'd* \ *Case Participation of Shawn E. Lange* Page 2 of 3

| Case Number  | Utility  | Testimony    | Issue  |
|--------------|--|--------------|--|
| ER-2009-0090 | KCP&L Greater<br>Missouri Operations<br>Company    | Staff Report | Net System Input   |
| ER-2010-0036 | Union Electric<br>Company d/b/a<br>AmerenUE        | Staff Report | Net System Input   |
| ER-2010-0130 | Empire District                                    | Staff Report | Variable Fuel Costs  |
|              | Electric Company                                   | Surrebuttal  | Variable Fuel Costs  |
| ER-2010-0355 | Kansas City Power &<br>Light Company               | Staff Report | Variable Fuel Costs  |
| ER-2010-0356 | KCP&L Greater<br>Missouri Operations<br>Company    | Staff Report | Engineering Review-<br>Sibley 3 SCR                              |
| ER-2011-0004 | Empire District<br>Electric Company                | Staff Report | Variable Fuel Costs  |
| ER-2011-0028 | Union Electric<br>Company d/b/a<br>Ameren Missouri | Staff Report | Net System Input   |
| ER-2012-0166 | Union Electric<br>Company d/b/a<br>Ameren Missouri | Staff Report | Weather Normalization  |
|              |  | Surrebuttal  | Weather Normalization  |
|              |  |              | Maryland Heights In-<br>Service                                  |
| ER-2012-0174 | Kansas City Power &<br>Light Company               | Staff Report | Weather Normalization<br>Net System Input<br>Variable Fuel Costs |
|              |  | Surrebuttal  | Weather Normalization  |
| ER-2012-0175 | KCP&L Greater<br>Missouri Operations               | Staff Report | Weather Normalization<br>Net System Input                        |
|              | Company  | Surrebuttal  | Weather Normalization  |
| ER-2012-0345 | Empire District                                    | Rebuttal     | Interim Rates  |
|              | Electric Company                                   | Staff Report | Weather Normalization  |
| EC-2014-0223 | Noranda Aluminum<br>v. Ameren Missouri             | Rebuttal     | Weather Normalization  |
| EA-2014-0207 | Grain Belt Express<br>CCN                          | Rebuttal     | Certificates of<br>Convenience/Feasibility                       |
|              |  | Surrebuttal  | Analysis   |

# *cont'd* \ *Case Participation of Shawn E. Lange* Page 3 of 3

| Case Number  | Utility  | Testimony               | Issue  |
|--------------|--|-------------------------|--|
| ER-2014-0258 | Union Electric<br>Company d/b/a<br>Ameren Missouri | Staff Report            | Net System Input<br>Variable Fuel Costs                |
| ER-2014-0351 | Empire District<br>Electric Company                | Staff Report            | Net System Input<br>Variable Fuel Costs                |
| ER-2014-0370 | Kansas City Power &<br>Light Company               | Staff Report            | Net System Input<br>Variable Fuel Costs                |
|              |  | True-up Direct          | Variable Fuel Costs<br>La Cygne In-service             |
| EA-2015-0146 | ATXI CCN   | Rebuttal                | Certificates of<br>Convenience/Feasibility             |
|              |  | Surrebuttal             | Analysis   |
| ER-2016-0023 | Empire District<br>Electric Company                | Staff Report            | Net System Input<br>Variable Fuel Costs                |
|              |  | Surrebuttal             | Variable Fuel Costs                                    |
| ER-2016-0179 | Union Electric<br>Company d/b/a<br>Ameren Missouri | Staff Report            | Variable Fuel Costs                                    |
| EA-2016-0385 | Grain Belt Express<br>CCN                          | Rebuttal                | Certificates of<br>Convenience/Feasibility             |
|              |  | Surrebuttal             | Analysis   |
| ER-2018-0145 | Kansas City Power &<br>Light Company               | Staff Report            | Variable Fuel Costs<br>Market Prices                   |
|              |  | Rebuttal                | Variable Fuel Costs<br>Market Prices                   |
|              |  | True-up Direct          | Variable Fuel Costs<br>Market Prices                   |
| EA-2018-0327 | ATXI CCN   | Rebuttal                | Certificates of<br>Convenience/Feasibility<br>Analysis |
| EA-2019-0021 | Ameren CCN   | Staff Report            | Certificates of<br>Convenience/Feasibility<br>Analysis |
| EA-2019-0010 | Empire District<br>Electric Company<br>CCN         | Staff Report            | Certificates of<br>Convenience/Feasibility<br>Analysis |
| EC-2020-0408 | MLA v. Grain Belt<br>Complaint                     | Staff<br>Recommendation | Formal Complaint                                       |
| EA-2021-0167 | ATXI CCN   | Staff<br>Recommendation | Certificates of<br>Convenience/Feasibility<br>Analysis |

#### **Credentials and Background of**

#### Seoung Joun Won, PhD

I am currently employed as a Regulatory Compliance Manager in the Financial Analysis Department of the Financial and Business Analysis Division of the Missouri Public Service Commission. I have been employed at the Missouri Public Service Commission since May 2010.

I received my Bachelor of Arts, Master of Arts, and Doctor of Philosophy in Mathematics from Yonsei University and my Bachelor of Business Administration in Financial Accounting from Seoul Digital University in Seoul, South Korea, and earned my Doctor of Philosophy in Economics from the University of Missouri - Columbia. Also, I passed several certificate examinations for Finance Specialist in South Korea such as Accounting Management, Financial Risk Manager, Enterprise Resource Planning Accounting Consultant, Derivatives Investment Advisor, Securities Investment Advisor, and Financial Planner.

Prior to joining the Commission, I taught both undergraduate and graduate level mathematics at the Korean Air Force Academy and Yonsei University for 13 years. I served as the director of the Education and Technology Research Center in NeoEdu for 5 years. Before starting my current position at the Missouri Public Service Commission, I had served as a regulatory economist in Tariff/Rate Design Department.

My current duties at the Commission include financial analysis of rate of return and cost of equity, valuation analysis on merger and acquisition, due diligence review and supporting economic and statistical analysis.

# List of Previous Testimony Filed

# Seoung Joun Won, PhD

| Case Number  | Company   | Issue  |
|--------------|---|--|
| GR-2021-0108 | Spire Missouri, Inc.  | Rate of Return,<br>Capital Structure         |
| WF-2021-0131 | Raytown Water Company   | Financing Authority                          |
| EA-2020-0371 | Union Electric Co., d/b/a Ameren Missouri                     | Financial Ability                            |
| SR-2020-0345 | Missouri American Water Company                               | Rate of Return,<br>Capital Structure         |
| WR-2020-0344 | Missouri American Water Company                               | Rate of Return,<br>Capital Structure         |
| WR-2020-0264 | Raytown Water Company   | Rate of Return,<br>Capital Structure         |
| EF-2020-0301 | Evergy Missouri Metro   | Financing Authority                          |
| WR-2020-0053 | Confluence Rivers Utility Operating Company, Inc.             | Rate of Return,<br>Capital Structure         |
| HM-2020-0039 | Veolia Energy Kansas City, Inc.<br>AIP Project Franklin Bidco | Merger and Acquisition                       |
| EO-2019-0133 | KCP&L Greater Missouri Operations Company,<br>Evergy Metro    | Business Process<br>Efficiency               |
| EO-2019-0132 | Kansas City Power & Light Company,<br>Evergy Metro            | Business Process<br>Efficiency               |
| GO-2019-0059 | Spire West, Spire Missouri, Inc.                              | Weather Variables                            |
| GO-2019-0058 | Spire East., Spire Missouri, Inc.                             | Weather Variables                            |
| ER-2018-0146 | KCP&L Greater Missouri Operations Co.                         | Weather & Normalization,<br>Net System Input |
| ER-2018-0145 | Kansas City Power & Light Co.                                 | Weather & Normalization,<br>Net System Input |
| GR-2018-0013 | Liberty Utilities (Midstates Natural Gas) Corp.               | Weather Variables                            |

# cont'd List of Previous Testimony Filed

# Seoung Joun Won

# Page 3 of 4

| Case Number  | Company  | Issue  |
|--------------|--|--|
| GR-2017-0216 | Missouri Gas Energy (Laclede),<br>Spire Missouri, Inc.                                   | Weather Variables                            |
| GR-2017-0215 | Laclede Gas Co., Spire Missouri, Inc.  | Weather Variables                            |
| ER-2016-0285 | Kansas City Power & Light Co.  | Weather & Normalization,<br>Net System Input |
| ER-2016-0179 | Union Electric Co., d/b/a Ameren Missouri  | Weather & Normalization,<br>Net System Input |
| ER-2016-0156 | KCP&L Greater Missouri Operations Co.  | Weather & Normalization,<br>Net System Input |
| ER-2016-0023 | Empire District Electric Co.   | Weather & Normalization,<br>Net System Input |
| ER-2014-0370 | Kansas City Power & Light Co   | Weather & Normalization,<br>Net System Input |
| ER-2014-0351 | Empire District Electric Co.   | Weather & Normalization,<br>Net System Input |
| ER-2014-0258 | Union Electric Co., d/b/a Ameren Missouri  | Weather & Normalization,<br>Net System Input |
| EC-2014-0223 | Noranda Aluminum, Inc., et al, Complaint v.<br>Union Electric Co., d/b/a Ameren Missouri | Weather Variables                            |
| GR-2014-0152 | Liberty Utilities (Midstates Natural Gas) Corp.  | Weather Variables                            |
| GR-2014-0086 | Summit Natural Gas of Missouri, Inc.   | Weather Variables                            |
| HR-2014-0066 | Veolia Energy Kansas City, Inc.  | Weather Variables,<br>Revenue                |
| GR-2013-0171 | Laclede Gas Co.  | Weather Variables                            |
| ER-2012-0345 | Empire District Electric Co.   | Weather Variables,<br>Revenue                |
| ER-2012-0175 | KCP&L Greater Missouri Operations Co.  | Weather Variables                            |

### cont'd List of Previous Testimony Filed

### Seoung Joun Won

## Page 4 of 4

| Case Number  | Company                                   | Issue                         |
|--------------|---|-------------------------------|
| ER-2012-0174 | Kansas City Power & Light Co.             | Weather Variables             |
| ER-2012-0166 | Union Electric Co., d/b/a Ameren Missouri | Weather Variables,<br>Revenue |
| HR-2011-0241 | Veolia Energy Kansas City, Inc.           | Weather Variables             |
| ER-2011-0004 | Empire District Electric Co.              | Weather Variables,<br>Revenue |
| ER-2011-0028 | Union Electric Co., d/b/a Ameren Missouri | Weather Variables,<br>Revenue |
| GR-2010-0363 | Union Electric Co., d/b/a Ameren Missouri | Weather Variables             |
| ER-2010-0356 | KCP&L Greater Missouri Operations Co.     | Weather Variables             |
| ER-2010-0355 | Kansas City Power & Light Co.             | Weather Variables,<br>Revenue |

### Work Related Publication

Won, Seoung Joun, X. Henry Wang, and Henry E. Warren. "Climate normals and weather normalization for utility regulation." *Energy Economics* (2016).