**MISSOURI PUBLIC SERVICE COMMISSION** 

## **STAFF REPORT**

# **REVENUE REQUIREMENT COST OF SERVICE**

# **APPENDIX 4**

KCP&L GREATER MISSOURI OPERATIONS COMPANY

CASE NO. ER-2016-0156

Jefferson City, Missouri July 2016

Exhibit No.: Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2016-0156 Date Prepared: July 15, 2016



### **MISSOURI PUBLIC SERVICE COMMISSION**

### **COMMISSION STAFF**

## AUDITING DEPARTMENT

## STAFF ACCOUNTING SCHEDULES

### GREATER MISSOURI OPERATIONS- MPS MPS Rate District Great Plains Energy, Inc. Test Year 12 Months Ending June 30, 2015 Updated through December 31, 2015 True-Up Through July 31, 2016 STAFF DIRECT FILING

## CASE NO. ER-2016-0156

Jefferson City, MO

July 2016

Greater Missouri Operations - MPS Rate District Case No. ER-2016-0156 Test Year Ending June 30, 2015 Update December 31, 2015 True-Up through July 31, 2016 Revenue Requirement

Line	A	<u>B</u> 6.99%	<u>C</u> 7.16%	<u>D</u> 7.34%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,376,903,949	\$1,376,903,949	\$1,376,903,949
2	Rate of Return	6.99%	7.16%	7.34%
3	Net Operating Income Requirement	\$96,273,124	\$98,627,630	\$100,995,905
4	Net Income Available	\$123,052,685	\$123,052,685	\$123,052,685
5	Additional Net Income Required	-\$26,779,561	-\$24,425,055	-\$22,056,780
6	Income Tax Requirement			
7	Required Current Income Tax	\$17,953,636	\$19,420,675	\$20,896,293
8	Current Income Tax Available	\$34,639,364	\$34,639,364	\$34,639,364
9	Additional Current Tax Required	-\$16,685,728	-\$15,218,689	-\$13,743,071
10	Revenue Requirement	-\$43,465,289	-\$39,643,744	-\$35,799,851
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$24,500,000	\$24,500,000	\$24,500,000
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$18,965,289	-\$15,143,744	-\$11,299,851

	A	<u>B</u>	<u>C</u>
Line		Percentage	Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$2,547,312,628
0	Less Assumulated Dennesistian Deserve		¢000 070 474
2	Less Accumulated Depreciation Reserve		\$938,376,474
3	Net Plant In Service		\$1,608,936,154
Ŭ			\$1,000,000,101
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$12,431,248
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$28,743,595
8	Prepayments		\$2,132,724
9	Emission Allowances		\$29,869
10	Fuel Inventory-Oil		\$11,083,308
11	Fuel Inventory-Coal		\$14,787,925
12	Fuel Inventory - Other		\$263,139
13	Fuel Inventory-Gas		\$0
14	Fuel Inventory-Nuclear		\$0
15	Energy Efficiency Regulatory Asset		\$0
16	Res Regulatory Asset		\$0
17	Prepaid Pension Asset - MPS		\$0
18	ERISA Minimum Tracker - MPS		\$3,507,975
19	FAS 87 Pension Tracker - MPS		\$26,505,167
20	OPEB Tracker - MPS		-\$2,659,714
21	latan Unit 1 and Common Regulatory Asset Vintage 1 - MPS		\$1,919,189
22	latan Unit 1 and Common Regulatory Asset Vintage 2 - MPS		\$786,842
23	latan Unit 2 Regulatory Asset Vintage 1 - MPS		\$3,794,721
	latan Unit 2 Regulatory Asset Vintage 2 - MPS		\$5,559,626
25	Prepaid Pension Asset - SJLP		¢0,000,020 \$0
26	ERISA Minimum Tracker - SJLP		\$0 \$0
27	FAS 87 Pension Tracker - SJLP		\$0 \$0
28	OPEB Tracker - SJLP		\$0 \$0
	latan Unit 1 and Common Regulatory Asset Vintage 1 - SJLP		\$0 \$0
23			ψυ
30	latan Unit 1 and Common Regulatory Asset Vintage 2 - SJLP		\$0
	<b>G y G</b>		
31	latan Unit 2 Regulatory Asset Vintage 1 - SJLP		\$0
32	latan Unit 2 Regulatory Asset Vintage 2 - SJLP		\$0
33	Demand-side Management Vintage 1		\$325,109
34	Demand-side Management Vintage 2		\$6,788,828
35	Demand-side Management Vintage 3		\$3,951,017
36	Demand-side Management Vintage 4		\$1,472,038
37	TOTAL ADD TO NET PLANT IN SERVICE		\$96,560,110
			· · ·
38	SUBTRACT FROM NET PLANT		
39	Federal Tax Offset	5.8767%	\$985,682

Accounting Schedule: 02 Sponsor: Featherstone Page: 1 of 2

	<u>A</u>	<u>B</u>	<u>C</u>
Line		Percentage	Dollar
Number	Rate Base Description	Rate	Amount
40	State Tax Offset	5.8767%	\$155,613
41	City Tax Offset	5.8767%	\$0
42	Interest Expense Offset	17.0877%	\$6,423,177
43	Contributions in Aid of Construction		\$0
44	Customer Deposits		\$5,980,982
45	Customer Advances for Construction		\$4,389,179
46	Deferred Taxes - MPS		\$304,206,861
47	Deferred Taxes - SJLP		\$0
48	Deferred Taxes - MPS - Crossroads Commission Plant Valuation		\$6,450,821
49	TOTAL SUBTRACT FROM NET PLANT		\$328,592,315
50	Total Rate Base		\$1,376,903,949

Number         (Op           1         2         30'           3         30'         4         30'           5         30'         6         30'           7         30'         8         30'           9         10         11         12           13         31'         14         31'           16         31'         16'         31'           17         31'         16'         31'           18         31'         19'         31'           20         21         22'         31'           24         31'         25'         31'           26         31'         26'         31'           27         31'         26'         31'	301.000 303.010 303.020 303.020 303.020 303.090 303.090 303.100 311.000 311.000 312.000 312.000 312.000 314.000	Plant Account Description INTANGIBLE PLANT Intang Plant - Organization- Electric Misc Intangible- Substation (like 353) Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM Land-Electric Sibley 1 MPS	Total Plant \$21,664 \$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0 \$9,770,728	Adjust. Number P-2 P-3 P-4 P-5 P-6 P-7 P-8	Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	As Adjusted Plant \$21,664 \$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0 \$9,770,728	Jurisdictional Allocations 99.5910% 99.5400% 99.5400% 99.5400% 99.5400% 99.5400%	Jurisdictional Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	MO Adjusted Jurisdictional \$21,575 \$603,548 \$0 \$9,105,333 \$0 \$0 \$0 \$0 \$0 \$0
1         2         30°           2         30°         30°           4         30°         5         30°           5         30°         6         30°           7         30°         8         30°           9         10         11         12           13         31°         14         31°           16         31°         17         31°           18         31°         19         31°           20         21         22         31°           24         31°         26         31°           26         31°         26         31°           27         31°         27         31°	301.000 303.010 303.020 303.020 303.020 303.090 303.090 303.100 311.000 311.000 312.000 312.000 312.000 314.000	INTANGIBLE PLANT Intang Plant - Organization- Electric Misc Intangible- Substation (like 353) Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$21,664 \$606,337 \$0 \$9,142,727 \$0 \$0 \$0	P-2 P-3 P-4 P-5 P-6 P-7	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$21,664 \$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0	99.5910% 99.5400% 99.5400% 99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$21,575 \$603,548 \$0 \$9,105,333 \$0 \$0 \$0 \$0
2       30;         3       30;         4       30;         5       30;         6       30;         7       30;         8       30;         9       10         11       11         12       13         13       31;         16       31;         17       31;         18       31;         19       31;         20       21         21       22         22       31;         24       31;         26       34;         27       31;	801.000 803.010 803.020 803.020 803.090 803.100 803.100 811.000 811.000 811.000 812.000 814.000	Intang Plant - Organization- Electric Misc Intangible- Substation (like 353) Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0	P-3 P-4 P-5 P-6 P-7	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0	99.5400% 99.5400% 99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$603,548 \$0 \$9,105,333 \$0 \$0 \$0 \$0
2       30;         3       30;         4       30;         5       30;         6       30;         7       30;         8       30;         9       10         11       11         12       13         13       31;         16       31;         17       31;         18       31;         19       31;         20       21         21       22         22       31;         24       31;         26       34;         27       31;	801.000 803.010 803.020 803.020 803.090 803.100 803.100 811.000 811.000 811.000 812.000 814.000	Intang Plant - Organization- Electric Misc Intangible- Substation (like 353) Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0	P-3 P-4 P-5 P-6 P-7	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0	99.5400% 99.5400% 99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$603,548 \$0 \$9,105,333 \$0 \$0 \$0 \$0
3       30;         4       30;         5       30;         6       30;         7       30;         8       30;         9       10         11       11         12       13         13       31;         16       31;         16       31;         17       31;         18       31;         19       31;         20       21         21       22         22       31;         23       31;         24       31;         26       34;         27       31;	03.010 03.020 03.020 03.090 03.090 03.100 03.100 01.1000 01.1000 01.2000 0000 01.2	Misc Intangible- Substation (like 353) Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0	P-3 P-4 P-5 P-6 P-7	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$606,337 \$0 \$9,142,727 \$0 \$0 \$0 \$0	99.5400% 99.5400% 99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$603,548 \$0 \$9,105,333 \$0 \$0 \$0 \$0
4     303       5     303       6     303       7     303       9     303       9     10       11     12       13     311       14     311       15     313       16     313       17     314       18     314       19     310       20     21       21     22       22     311       24     313       26     314       27     315	803.010 803.020 803.020 803.090 803.100 803.100 8110.000 811.000 812.000 812.020 814.000	Misc Intangible- Substation (like 353)- Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0 \$9,142,727 \$0 \$0 \$0	P-4 P-5 P-6 P-7	\$0 \$0 \$0 \$0 \$0	\$0 \$9,142,727 \$0 \$0 \$0	99.5400% 99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 \$0 \$0	\$0 \$9,105,333 \$0 \$0 \$0 \$0
5       303         6       303         7       303         9       303         10       11         12       313         13       311         14       313         15       313         16       313         17       314         18       313         19       314         20       21         21       22         22       314         23       313         26       314         27       315	803.020 803.090 803.090 803.100 810.000 811.000 812.000 812.000 814.000	Crossroads Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$9,142,727 \$0 \$0 \$0	P-5 P-6 P-7	\$0 \$0 \$0 \$0	\$9,142,727 \$0 \$0 <u>\$0</u>	99.5910% 99.5400% 99.5400%	\$0 \$0 \$0 <u>\$0</u>	\$9,105,333 \$0 \$0 \$0
6     303       7     303       8     303       9     10       11     11       12     13       13     314       14     313       16     313       17     314       18     313       19     314       20     21       21     22       22     314       23     313       24     313       26     314       27     315	803.020 803.090 803.090 803.100 810.000 811.000 812.000 812.000 814.000	Misc Intangible- Capitalized Software- 5 year Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0 \$0 \$0	P-6 P-7	\$0 \$0 \$0	\$0 \$0 \$0	99.5400% 99.5400%	\$0 \$0 <u>\$0</u>	\$0 \$0 \$0
6     303       7     303       8     303       9     10       11     11       12     13       13     314       14     313       16     313       17     314       18     313       19     314       20     21       21     22       22     314       23     313       24     313       26     314       27     315	803.020 803.090 803.100 803.100 8110.000 811.000 812.000 812.020 814.000	Misc Intangible- Capitalized Software- 5 year Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0 \$0 \$0	P-6 P-7	\$0 \$0 \$0	\$0 \$0 \$0	99.5400% 99.5400%	\$0 \$0 <u>\$0</u>	\$0 \$0 \$0
7       30:         8       30:         9       10         11       11         12       13         13       31:         14       31:         16       31:         17       31:         18       31:         19       31:         20       21         21       22         22       31:         23       31:         24       31:         26       31:         26       31:         27       31:	803.090 803.100 810.000 811.000 812.000 812.020 814.000	Lake Road Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0 \$0	P-7	\$0 \$0	\$0 \$0	99.5400%	\$0 \$0	\$0 \$0
8         303           9         10           11         12           13         311           14         317           16         313           17         314           18         319           20         21           21         22           21         311           24         313           26         314           27         315	310.000 310.000 311.000 312.000 312.020 314.000	Misc- Transmission Ln MINT Line Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
8         303           9         10           11         12           13         311           14         317           16         313           17         314           18         319           20         21           21         22           21         311           24         313           26         314           27         315	310.000 310.000 311.000 312.000 312.020 314.000	Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
9 10 11 12 13 13 14 31; 15 31; 16 31; 17 31; 18 31; 19 31; 20 21 22 31; 23 31; 23 31; 24 31; 26 31; 27 31; 31; 27 31; 27 31; 27 31; 27 31; 28 31; 29 31; 31; 31; 31; 31; 31; 31; 31;	310.000 311.000 312.000 312.020 314.000	TOTAL INTANGIBLE PLANT PRODUCTION PLANT STEAM PRODUCTION SIBLEY UNIT 1- STEAM							
11         12         13       310         14       311         15       312         16       312         17       314         18       319         19       310         20       21         21       23         22       311         25       312         26       314         27       315	310.000 311.000 312.000 312.020 314.000	STEAM PRODUCTION SIBLEY UNIT 1- STEAM							\$9,730,456
11         12         13       310         14       311         15       312         16       312         17       314         18       319         19       310         20       21         21       23         22       311         25       312         26       314         27       315	310.000 311.000 312.000 312.020 314.000	STEAM PRODUCTION SIBLEY UNIT 1- STEAM							
12 13 31( 14 31) 15 31; 16 31; 17 31, 18 31; 19 31( 20 21 22 31( 23 31; 24 31; 26 31, 27 31; 27 31; 27 31; 27 31; 21 27 31; 22 31; 23 31; 24 31; 26 31, 27 31; 31, 31, 31, 31, 31, 31, 31, 31,	311.000 312.000 312.020 314.000	SIBLEY UNIT 1- STEAM							
12 13 31( 14 31) 15 31; 16 31; 17 31, 18 31; 19 31( 20 21 22 31( 23 31; 24 31; 26 31, 27 31; 27 31; 27 31; 27 31; 21 27 31; 22 31; 23 31; 24 31; 26 31, 27 31; 31, 31, 31, 31, 31, 31, 31, 31,	311.000 312.000 312.020 314.000	SIBLEY UNIT 1- STEAM							
13         310           14         311           15         312           16         312           17         314           18         312           19         310           20         21           22         311           23         311           24         312           26         312           26         314           27         315	311.000 312.000 312.020 314.000								
13         310           14         311           15         312           16         312           17         314           18         312           19         310           20         21           22         311           23         311           24         312           26         312           26         314           27         315	311.000 312.000 312.020 314.000								
14     31'       15     31;       16     31;       17     31,       18     31;       19     310       20     21       22     310       23     31;       25     31;       26     314       27     31;	311.000 312.000 312.020 314.000	Land-Electric Sibley 1 MPS	AAAE AAA	<b>D</b> 40		A005 000		••	<b>*</b> ***
15         31:           16         31:           17         31:           18         31:           19         31:           20         21           22         31:           23         31:           25         31:           26         31:           27         31:	812.000 812.020 814.000		\$265,963	P-13	\$0	\$265,963	99.5400%	\$0	\$264,740
16         31:           17         31:           18         31:           19         31:           20         21           22         31:           23         31:           24         31:           25         31:           26         31:           27         31:	312.020 314.000	Structures-Electric Sibley 1	\$3,799,205	P-14	\$0	\$3,799,205	99.5400%	\$0	\$3,781,729
17 314 18 313 19 310 20 21 22 311 23 313 24 313 26 314 27 315	314.000	Boiler Plant Equipment-Electric Sibley 1	\$28,595,592	P-15	\$0	\$28,595,592	99.5400%	\$0	\$28,464,052
18         31           19         310           20         310           21         22           22         311           23         311           24         312           25         312           26         314           26         314           27         315		Boiler AQC Equipment-Electric Sibley 1	\$2,489,123	P-16	\$0	\$2,489,123	99.5400%	\$0	\$2,477,673
19         310           20         21           22         310           24         311           25         312           26         314           27         315		Turbogenerator-Electric Sibley 1	\$14,548,289	P-17	\$0 \$0	\$14,548,289	99.5400%	\$0	\$14,481,367
20 21 22 31( 23 31) 24 31; 25 31; 26 31, 26 31, 27 31;	315.000	Accessory Equipment-Electric Sibley 1	\$2,058,365	P-18	\$0 \$0	\$2,058,365	99.5400%	\$0 \$0	\$2,048,897
21 22 310 23 31 24 312 25 312 26 314 27 312	316.000	Misc Power Plant Equipment- Electric S 1	\$150,041	P-19	\$0	\$150,041	99.5400%	\$0	\$149,351
21 22 310 23 31 24 312 25 312 26 314 27 312		TOTAL SIBLEY UNIT 1- STEAM	\$51,906,578		\$0	\$51,906,578		\$0	\$51,667,809
22         310           23         311           24         312           25         312           26         314           27         315			\$01,000,010		ΨŬ	\$01,000,010		ψu	401,001,000
23 31 24 31 25 31 26 31 27 31		SIBLEY UNIT 2- STEAM							
24 312 25 312 26 314 27 315	310.000	Land- Electric Sibley 2 MPS	\$0	P-22	\$0	\$0	99.5400%	\$0	\$0
25 312 26 314 27 315	311.000	Structures- Electric Sibley 2	\$1,470,467	P-23	\$0	\$1,470,467	99.5400%	\$0	\$1,463,703
26 31 27 31	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,330,383	P-24	\$0	\$19,330,383	99.5400%	\$0	\$19,241,463
27 31	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,462,660	P-25	\$0	\$2,462,660	99.5400%	\$0	\$2,451,332
	314.000	Turbogenerator- Electric Sibley 2	\$12,265,548	P-26	\$0	\$12,265,548	99.5400%	\$0	\$12,209,126
28 31	315.000	Accessory Equipment- Electric Sibley 2	\$1,914,618	P-27	\$0	\$1,914,618	99.5400%	\$0	\$1,905,811
	316.000	Misc Power Plant Equipment- Electric S	\$104,265	P-28	\$0	\$104,265	99.5400%	\$0	\$103,785
		2							
29		TOTAL SIBLEY UNIT 2- STEAM	\$37,547,941		\$0	\$37,547,941		\$0	\$37,375,220
30	310.000	SIBLEY UNIT 3- STEAM	¢400.057	D 24	¢0.	\$400 CE7	99.5400%	¢0	\$108,157
	310.000 311.000	Land - Electric Sibley 3 MPS Structures- Electric Sibley 3	\$108,657 \$15,055,064	P-31 P-32	\$0 \$0	\$108,657 \$15,055,064	99.5400% 99.5400%	\$0 \$0	\$108,157
	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$109,455,897	P-32 P-33	\$0 \$0	\$109,455,897	99.5400% 99.5400%	\$0 \$0	\$108,952,400
	312.000	Boiler AQC Equipment- Electric Sibley 3	\$109,455,897	P-33 P-34	\$0 \$0	\$109,455,897	99.5400% 99.5400%	\$0 \$0	\$100,599,630
	312.020 314.000	Turbogenerator- Electric Sibley 3	\$39,769,997	P-34 P-35	\$0 \$0	\$39,769,997	99.5400%	\$0 \$0	\$39,587,055
	315.000	Accessory Equipment- Electric Sibley 3	\$9,994,502	P-36	\$0 \$0	\$9,994,502	99.5400%	\$0 \$0	\$9,948,527
	316.000	Misc Power Plant Equipment- Electric	\$656,012	P-37	\$0	\$656,012	99.5400%	\$0 \$0	\$652,994
		Sibley 3	\$000,01 <u>2</u>		ΨŬ	\$000,012	00.040070	ψu	\$00 <u>2</u> ,004
38		TOTAL SIBLEY UNIT 3- STEAM	\$276,104,656		\$0	\$276,104,656		\$0	\$274,834,574
			. , ,						
39		SIBLEY FACILITY COMMON- STEAM							
40 31	310.000	Land- Electric- Sibley Common MPS	\$22,086	P-40	\$0	\$22,086	99.5400%	\$0	\$21,984
41 31 <sup>-</sup>	311.000	Structures- Electric- Sibley Common	\$40,279,899	P-41	\$0	\$40,279,899	99.5400%	\$0	\$40,094,611
42 312	312.000	Boiler Plant Equipment-Electric- Sibley	\$38,639,641	P-42	\$0	\$38,639,641	99.5400%	\$0	\$38,461,899
		Common							
43 312	312.020	Boiler AQC Equipment- Electric- Sibley	\$2,713,539	P-43	\$0	\$2,713,539	99.5400%	\$0	\$2,701,057
		Common	A	<b>.</b>	<b>A</b> =			<b>4</b> -	<b>****</b> ****
44 314	314.000	Turbogenerator- Electric- Sibley	\$814,003	P-44	\$0	\$814,003	99.5400%	\$0	\$810,259
45 24	15 000	Common	¢1 000 000	D_45	¢.	¢4 060 022	00.5400%	¢0.	¢1 045 400
45 31	315.000	Accessory Equipment- Electric- Sibley Common	\$4,968,033	P-45	\$0	\$4,968,033	99.5400%	\$0	\$4,945,180
46 31	316.000	Common Misc Power Plant Equipment- Electric-	\$2,237,460	P-46	\$0	\$2,237,460	99.5400%	\$0	\$2,227,168
		Sibley Common	Ψ2,237,400	. 40	ψŪ	Ψ2,231,400	55.570070	φU	ΨΞ,ΖΖΙ,ΙΟΟ
47		TOTAL SIBLEY FACILITY COMMON-	\$89,674,661		\$0	\$89,674,661		\$0	\$89,262,158
		STEAM	<i>400,014,001</i>		<i>t</i> o	÷==,01 =,001		<b>40</b>	<i>tee</i> ,202,100
48		JEFFREY UNIT 1- STEAM							

	A	B	<u>-</u> <u>C</u>	<u>D</u>	E	<u> </u>	<u>G</u>	<u>H</u>	<u> </u>
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
49	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-49	Adjustments \$0	\$71,564	99.5400%	Adjustments \$0	\$71,235
43 50	311.000	Stuctures - Electric Jeffrey 1	\$6,387,129	P-50	\$0 \$0	\$6,387,129	99.5400%	\$0 \$0	\$6,357,748
50	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$14,735,816		\$0 \$0	\$14,735,816	99.5400%	\$0 \$0	\$14,668,031
		1	•••••••••••			••••••••••			<i>•••••••••••••••••••••••••••••••••••••</i>
52	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$30,249,919	P-52	\$0	\$30,249,919	99.5400%	\$0	\$30,110,769
		1							
53	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,127,555	P-53	\$0	\$6,127,555	99.5400%	\$0	\$6,099,368
54	315.000	Accessory Equipment - Electric- Jeffrey	\$2,297,362	P-54	\$0	\$2,297,362	99.5400%	\$0	\$2,286,794
55	316.000	1 Misc Power Plant- Electric- Jeffrey 1	\$414.020	P-55	¢o	\$414.020	99.5400%	¢o	\$412.024
55 56	310.000	TOTAL JEFFREY UNIT 1- STEAM	\$414,930 \$60,284,275	F-55	\$0 \$0	\$414,930 \$60,284,275	99.5400%	<u>\$0</u> \$0	\$413,021 \$60,006,966
			\$00,204,210		ΨŪ	\$00,204,210		ψu	400,000,000
57		JEFFREY UNIT 2- STEAM							
58	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-58	\$0	\$71,283	99.5400%	\$0	\$70,955
59	311.000	Structures - Electric - Jeffrey 2	\$5,129,395	P-59	\$0	\$5,129,395	99.5400%	\$0	\$5,105,800
60	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$18,904,188	P-60	\$0	\$18,904,188	99.5400%	\$0	\$18,817,229
		2							• • • • • • • • • •
61	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$15,129,979	P-61	\$0	\$15,129,979	99.5400%	\$0	\$15,060,381
62	314.000	2 Turbogenerator - Electric - Jeffrey 2	¢5 400 222	P-62	\$0	¢5 400 222	99.5400%	\$0	¢5 204 440
63	315.000	Accessory Equipment - Electric - Jeffrey	\$5,409,323 \$1,849,731	P-62	\$0 \$0	\$5,409,323 \$1,849,731	99.5400% 99.5400%	\$0 \$0	\$5,384,440 \$1,841,222
05	313.000	2	\$1,0 <del>4</del> 3,731	1-05	ΨŪ	φ1,0 <del>4</del> 3,731	33.340078	ψυ	φ1,041,222
64	316.000	Misc Power Plant Equipment - Electric-	\$733,244	P-64	\$0	\$733,244	99.5400%	\$0	\$729,871
		Jeffrev 2	<b>*</b> ··· <b>·</b> )_··			•••••			<b>*</b> ·,-· ·
65		TOTAL JEFFREY UNIT 2- STEAM	\$47,227,143		\$0	\$47,227,143		\$0	\$47,009,898
66		JEFFREY UNIT 3- STEAM							
67	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096		\$0	\$3,096	99.5400%	\$0	\$3,082
68 60	311.000 312.000	Structures - Electric - Jeffrey 3	\$5,692,057	P-68	\$0	\$5,692,057	99.5400%	\$0	\$5,665,874
69	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,096,599	P-69	\$0	\$23,096,599	99.5400%	\$0	\$22,990,355
70	312.020	3 Boiler AQC Equipment- Electric- Jeffrey	\$15,164,126	P-70	\$0	\$15,164,126	99.5400%	\$0	\$15,094,371
	012.020	3	φ10,10 <del>4</del> ,120	1 10	ψŪ	ψ10,10 <del>4</del> ,120	55.540070	ψŪ	ψ10,00 <del>4</del> ,071
71	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,474,214	P-71	\$0	\$7,474,214	99.5400%	\$0	\$7,439,833
72	315.000	Accessory Equipment- Electric - Jeffrey	\$2,423,239	P-72	\$0	\$2,423,239	99.5400%	\$0	\$2,412,092
		3							
73	316.000	Misc Power Plant Equipment- Electric-	\$276,366	P-73	\$0	\$276,366	99.5400%	\$0	\$275,095
- 4		Jeffrey 3	AF 4 400 007			AF 4 400 007			ATO 000 700
74		TOTAL JEFFREY UNIT 3- STEAM	\$54,129,697		\$0	\$54,129,697		\$0	\$53,880,702
75		JEFFREY FACILITY COMMON- STEAM							
76	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-76	\$111,704	\$322,845	99.5400%	\$0	\$321,360
77	311.000	Structures - Electric - Jeffrey Common	\$3,953,206	P-77	\$410,538	\$4,363,744	99.5400%	\$0	\$4,343,671
78	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$3,981,865	P-78	\$1,438,628	\$5,420,493	99.5400%	\$0	\$5,395,559
		Common							
79	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$17,141,847	P-79	\$0	\$17,141,847	99.5400%	\$0	\$17,062,995
		Common	• • • • • • • • •	_					• • • • • • • • • • • • • • • • • • • •
80	314.000	Turbogenerator- Electric- Jeffrey	\$1,550,389	P-80	\$0	\$1,550,389	99.5400%	\$0	\$1,543,257
81	315.000	Common	\$1,067,791	P-81	\$1,750,630	\$2,818,421	99.5400%	\$0	\$2,805,456
01	313.000	Accessory Equipment- Electric- Jeffrey Common	\$1,007,751	F-01	\$1,750,050	\$2,010,421	55.5400 %	φU	\$2,005,450
82	316.000	Misc Power Plant Equipment- Electric-	\$1,491,799	P-82	\$32,089	\$1,523,888	99.5400%	\$0	\$1,516,878
		Jeffrey Common	• .,		<i><b>40–</b>,000</i>	¢1,020,000		<b>*</b> *	¢.,c.c,c.c
83		TOTAL JEFFREY FACILITY COMMON-	\$29,398,038		\$3,743,589	\$33,141,627		\$0	\$32,989,176
		STEAM							
84		IATAN UNIT 1- STEAM							
85	310.000	Land- Electric- latan 1 SJLP	\$0	P-85	\$0 \$0	\$0	0.0000%	\$0 \$0	\$0
86 87	311.000 311.000	Structures- Electric- latan 1 Structures- Electric Disallowance- latan	\$0 \$0	P-86 P-87	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
57	511.000	1	φU	1-07	φU	φŪ	0.0000 /0	φU	φU
88	312.000	Boiler Plant Equipment- Electric- latan 1	\$0	P-88	\$0	\$0	0.0000%	\$0	\$0
89	312.000	Boiler Plant Equipment- Electric	\$0	P-89	\$0	\$0	0.0000%	\$0	\$0
ľ		Dissallowance- latan 1							
90	312.020	Boiler AQC Equipment- Electric- latan 1	\$0	P-90	\$0	\$0	0.0000%	\$0	\$0
91	314.000	Turbogenerator- Electric- latan 1	\$0		\$0	\$0	0.0000%	\$0	\$0
92	315.000	Accessory Equipment- Electric- latan 1	\$0	P-92	\$0	\$0	0.0000%	\$0	\$0

Line	<u>A</u>	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust	E	<u>F</u>	<u>G</u> Iuriadiational	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Allocations	Adjustments	Jurisdictional
93	315.000	Accessory Equipment- Electric	\$0	P-93	\$0	\$0	0.0000%	\$0	\$0
		Disallowance- latan 1	<b>4</b> 0		••	<b>4</b> 0	0.000070	<b>*</b> *	••
94	316.000	Misc Power Plant Equip- Electric- latan 1	\$0	P-94	\$0	\$0	0.0000%	\$0	\$0
95	316.000	Misc Power Plant Equipment- Electric	\$0	P-95	\$0	\$0	0.0000%	\$0	\$0
		Disallowance							
96		TOTAL IATAN UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
97		IATAN UNIT 2- STEAM							
98	311.000	Structures- Electric- latan 2	\$19,087,045	P-98	\$0	\$19,087,045	99.5400%	\$0	\$18,999,245
99	311.000	Structures- Electric Disallowance- latan	-\$284,376	P-99	\$0	-\$284,376	100.0000%	\$0	-\$284,376
400	312.000	2 Reiler Plant Fruinmant, Flastria latan 2	\$128.540.219	P-100	¢o	\$400 E40 040	00 E 400%	¢0	\$407.049.004
100 101	312.000	Boiler Plant Equipment- Electric latan 2 Boiler Plant Equipment- Electric	\$128,540,219 -\$2,043,910		\$0 \$0	\$128,540,219 -\$2,043,910	99.5400% 100.0000%	\$0 \$0	\$127,948,934 -\$2,043,910
101	312.000	Disallowance- latan 2	-\$2,043,910	F-101	φU	-\$2,043,910	100.0000%	<b>4</b> 0	-\$2,043,910
102	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	P-102	\$0	\$0	99.5400%	\$0	\$0
103	314.000	Turbogenerator- Electric- latan 2	\$46,461,099	P-102	\$0	\$46,461,099	99.5400%	\$0	\$46,247,378
104	314.000	Turbogenerator- Electric Disallowance-	-\$282,546	P-104	\$0	-\$282,546	100.0000%	\$0	-\$282,546
		latan 2	<i><b>4</b></i> -0-,0 10			<b>\$</b> ,0 10		**	<i> </i>
105	315.000	Accessory Equipment- Electric- latan 2	\$11,598,072	P-105	\$0	\$11,598,072	99.5400%	\$0	\$11,544,721
106	315.000	Accessory Equipment- Electric	-\$94,423	P-106	\$0	-\$94,423	100.0000%	\$0	-\$94,423
		Disallowance- latan 2							
107	316.000	Misc Power Plant- Electric- latan 2	\$752,561	P-107	\$0	\$752,561	99.5400%	\$0	\$749,099
108	316.000	Misc Power Plant Equipment- Electric	-\$10,558	P-108	\$0	-\$10,558	100.0000%	\$0	-\$10,558
		Disallowance- latan 2							
109		TOTAL IATAN UNIT 2- STEAM	\$203,723,183		\$0	\$203,723,183		\$0	\$202,773,564
110		IATAN FACILITY COMMON- STEAM							
111	310.000	Land- Electric- latan Common SJLP	\$0		\$0	\$0	0.0000%	\$0	\$0
112	311.000	Structures- Electric- latan Common	\$0	P-112	\$0	\$0	0.0000%	\$0	\$0
113	312.000	Boiler Plant Equip- latan Common	\$0	P-113	\$0	\$0	0.0000%	\$0	\$0
114	312.020	Boiler AQC Equipment- latan Common	\$0	P-114	\$0 \$0	\$0	0.0000%	\$0	\$0
115	314.000 315.000	Turbogenerator- Electric- latan Common	\$0	P-115 P-116	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
116 117	316.000	Accessory Equipment- latan Common Misc Power Plant Equipment- Electric-	\$0 \$0	P-110 P-117	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
117	310.000	latan Common	φυ	F-117	φU	φυ	0.0000 /8	φU	φU
118		TOTAL IATAN FACILITY COMMON-	\$0		\$0	\$0		\$0	\$0
		STEAM	ψŪ		ΨŪ	ΨŬ		ΨŬ	ψŪ
119		IATAN FACILITY COMMON- ECORP-							
		STEAM							
120	310.000	Land- Electric- latan Common- ECORP	\$4,268		\$0	\$4,268	99.5400%	\$0	\$4,248
121	311.000	Structures- Electric- latan Common-	\$6,837,690	P-121	\$0	\$6,837,690	99.5400%	\$0	\$6,806,237
		ECORP							
122	312.000	Boiler Plant Equipment- Electric- latan	\$19,157,491	P-122	\$0	\$19,157,491	99.5400%	\$0	\$19,069,367
400		Common- ECORP	**	<b>D</b> 400		<b>^</b>		••	
123	312.020	Boiler AQC Equipment- Electric- latan	\$0	P-123	\$0	\$0	99.5400%	\$0	\$0
124	314.000	Common- ECORP Turbogenerator- Electric- latan Common-	\$633,422	<b>D</b> -124	\$0	\$633,422	99.5400%	\$0	\$630,508
124	314.000	ECORP	<b>\$033,422</b>	F-124	φU	<b>\$033,422</b>	99.5400%	<b>40</b>	\$030,500
125	315.000	Accessory Equipment- Electric- latan	\$2,763,351	P-125	\$0	\$2,763,351	99.5400%	\$0	\$2,750,640
125	313.000	Common- ECORP	φ2,703,331	1-125	ψŪ	φ2,705,551	33.340078	φŪ	φ <b>2</b> ,7 30,040
126	316.000	Misc Power Plant Equipment- Electric	\$220,381	P-126	\$0	\$220,381	99.5400%	\$0	\$219,367
120	310.000	latan Common- ECORP	<i>4220,001</i>	1 120	φυ	<i>\\</i> 220,001	33.340070	ψυ	ψ210,007
127		TOTAL IATAN FACILITY COMMON-	\$29,616,603		\$0	\$29,616,603		\$0	\$29,480,367
		ECORP- STEAM	+;;			+, ,			+,,,
128		LAKE ROAD UNIT 1- STEAM							
129	310.000	Land- Electric- Lake Road 1 SJLP	\$0	P-129	\$0	\$0	0.0000%	\$0	\$0
130	311.000	Structures- Electric- Lake Road 1	\$0	P-130	\$0	\$0	0.0000%	\$0	\$0
131	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-131	\$0	\$0	0.0000%	\$0	\$0
		Road 1							
132	312.020	Boiler AQC Equipment- Electric- Lake	\$0	P-132	\$0	\$0	0.0000%	\$0	\$0
_		Road 1							
133	314.000	Turbogenerator- Electric- Lake Road 1	\$0		\$0	\$0	0.0000%	\$0	\$0
134	315.000	Accessory Equipment- Electric- Lake	\$0	P-134	\$0	\$0	0.0000%	\$0	\$0
467		Road 1	<b>.</b> -		<b>A</b> -	* -			±-
135	316.000	Misc Power Plant Equipment- Electric-	\$0	P-135	\$0	\$0	0.0000%	\$0	\$0
		Lake Road 1		1			1		

Accounting Schedule: 03 Sponsor: Featherstone Page: 3 of 10

	A	<u>B</u>	<u>C</u>	D	E	E	G	Н	<u>I</u>
Line	Account #		Total	Adjust.				Jurisdictional	MO Adjusted
	(Optional)	Plant Account Description	Plant	Number		Plant	Allocations	Adjustments	Jurisdictional
136		TOTAL LAKE ROAD UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
137		LAKE ROAD UNIT 2- STEAM							
138	310.000	Land- Electric- Lake Road 2 SJLP	\$0	P-138	\$0	\$0	0.0000%	\$0	\$0
139	311.000	Structures- Electric- Lake Road 2	\$0		\$0	\$0	0.0000%	\$0	\$0
140	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-140	\$0	\$0	0.0000%	\$0	\$0
		Road 2							
141	312.020	Boiler AQC Equipment- Electric- Lake	\$0	P-141	\$0	\$0	0.0000%	\$0	\$0
		Road 2							
142	314.000	Turbogenerator- Electric- Lake Road 2	\$0		\$0	\$0	0.0000%	\$0	\$0
143	315.000	Accessory Equipment- Electric- Lake	\$0	P-143	\$0	\$0	0.0000%	\$0	\$0
144	316.000	Road 2 Misc Power Plant Equipment- Electric-	\$0	P-144	\$0	\$0	0.0000%	\$0	\$0
144	010.000	Lake Road 2	ΨΟ	1 144	ψŪ	ψυ	0.000070	ψŪ	ψυ
145		TOTAL LAKE ROAD UNIT 2- STEAM	\$0	-	\$0	\$0		\$0	\$0
			• -		• -	•		• •	• •
146		LAKE ROAD UNIT 3- STEAM							
147	310.000	Land- Electric- Lake Road 3 SJLP	\$0	P-147	\$0	\$0	0.0000%	\$0	\$0
148	311.000	Structures- Electric- Lake Road 3	\$0		\$0	\$0	0.0000%	\$0	\$0
149	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-149	\$0	\$0	0.0000%	\$0	\$0
		Road 3							
150	312.020	Boiler AQC Equipment- Electric- Lake	\$0	P-150	\$0	\$0	0.0000%	\$0	\$0
151	314.000	Road 3 Turbogenerator- Electric- Lake Road 3	\$0	P-151	\$0	\$0	0.0000%	¢o	\$0
151	315.000	Accessory Equipment- Electric- Lake	\$0 \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
152	313.000	Road 3	φυ	1-132	ΨŪ	ψυ	0.000078	ψυ	ψυ
153	316.000	Misc Power Plant Equipment- Lake Road	\$0	P-153	\$0	\$0	0.0000%	\$0	\$0
		3				40	0.000070	<b>4</b> 0	<b>4</b> 0
154		TOTAL LAKE ROAD UNIT 3- STEAM	\$0	-	\$0	\$0		\$0	\$0
155		LAKE ROAD UNIT 4- STEAM							
156	310.000	Land- Electric- Lake Road 4 SJLP	\$0		\$0	\$0	0.0000%	\$0	\$0
157	311.000	Structures- Electric- Lake Road 4	\$0		\$0	\$0	0.0000%	\$0	\$0
158	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-158	\$0	\$0	0.0000%	\$0	\$0
		Road 4		B 450		<b>^</b>		**	**
159	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$0	P-159	\$0	\$0	0.0000%	\$0	\$0
160	314.000	Turbogenerator- Electric- Lake Road 4	\$0	P-160	\$0	\$0	0.0000%	\$0	\$0
160	315.000	Accessory Equipment- Electric- Lake	\$0		\$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
	010.000	Road 4	ΨŪ		<i>v</i> u	ΨŬ	0.000070	ΨŬ	ΨŪ
162	316.000	Misc Power Plant Equipment- Electric-	\$0	P-162	\$0	\$0	0.0000%	\$0	\$0
		Lake Road 4		_					
163		TOTAL LAKE ROAD UNIT 4- STEAM	\$0	-	\$0	\$0		\$0	\$0
164		LAKE ROAD BOILERS- STEAM							
165	310.000	Land- Electric- Lake Road Boilers SJLP	\$0		\$0	\$0	0.0000%	\$0	\$0
166	311.000	Structures- Electric- Lake Road Boilers	\$0		\$0	\$0	0.0000%	\$0	\$0
167	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-167	\$0	\$0	0.0000%	\$0	\$0
168	312.020	Road Boilers Boiler AQC Equipment- Electric- Lake	¢n	P-168	\$0	\$0	0.0000%	\$0	\$0
100	012.020	Road Boilers	ΨΟ	1 100	ψŪ	ψυ	0.000070	ψŪ	ψŪ
169	314.000	Turbogenerators- Electric- Lake Road	\$0	P-169	\$0	\$0	0.0000%	\$0	\$0
		Boilers							
170	315.000	Accessory Equipment- Electric- Lake	\$0	P-170	\$0	\$0	0.0000%	\$0	\$0
		Road Boilers							
171	316.000	Misc Power Plant- Electric- Lake Road	\$0	P-171	\$0	\$0	0.0000%	\$0	\$0
		Boilers		-					
172		TOTAL LAKE ROAD BOILERS- STEAM	\$0		\$0	\$0		\$0	\$0
173		TOTAL STEAM PRODUCTION	\$879,612,775	-	\$3,743,589	\$883,356,364		\$0	\$879,280,434
175			<i>4013,012,113</i>		45,745,505	4003,330,30 <del>4</del>		40	<i>4013,200,434</i>
174		NUCLEAR PRODUCTION							
175		TOTAL NUCLEAR PRODUCTION	\$0	-	\$0	\$0		\$0	\$0
176		HYDRAULIC PRODUCTION							
477			**	-					
177	1	TOTAL HYDRAULIC PRODUCTION	\$0	I	\$0	\$0	1 1	\$0	\$0

	<u>A</u>	B	<u>_</u>	D	E	<u>F</u>	G	<u>H</u>	<u> </u>
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
		•						,	
178		OTHER PRODUCTION							
179		CROSSROADS UNITS 1-4 NATURAL GAS							
180	303.010	Miscellaneous Intangible- Transmission	\$13,476,338	P-180	-\$3,891,687	\$9,584,651	99.5400%	\$0	\$9,540,562
181	340.000	(like 353)- Crossroads Land- Electric- Crossroads 1-4 MPS	\$427,390	P-181	-\$240,351	\$187,039	99.5400%	\$0	\$186,179
182	341.000	Structures- Electric- Crossroads 1-4	\$2,464,109	P-182	-\$1,279,957	\$1,184,152	99.5400%	\$0	\$1,178,705
183	342.000	Fuel Holders- Crossroads 1-4	\$4,721,720	P-183	-\$2,418,184	\$2,303,536	99.5400%	\$0	\$2,292,940
184	343.000	Prime Movers- Crossroads 1-4	\$80,393,005	P-184	-\$44,761,402	\$35,631,603	99.5400%	\$0	\$35,467,698
185	344.000	Generators- Crossroads 1-4	\$16,232,731	P-185	-\$8,937,477	\$7,295,254	99.5400%	\$0	\$7,261,696
186	345.000	Accessory- Crossroads 1-4	\$16,389,250	P-186	-\$8,752,236	\$7,637,014	99.5400%	\$0	\$7,601,884
187	346.000	Misc Power Plant Equipment-	\$113,134	P-187	-\$73,591	\$39,543	99.5400%	\$0	\$39,361
188		Crossroads 1-4 TOTAL CROSSROADS UNITS 1-4	\$134,217,677		-\$70,354,885	\$63,862,792		\$0	\$63,569,025
100		NATURAL GAS	\$134,217,077		-970,334,665	φ <b>0</b> 3,002,7 <i>3</i> 2		φU	<b>403,309,02</b> 3
189		GREENWOOD UNITS 1-4 NATURAL GAS							
100	340.000	& OIL Land- Electric Greenwood 1-4 MPS	\$333 663	P-190	¢0.	\$333 663	99.5400%	¢n	\$222 507
190 191	340.000 341.000	Structures- Electric Greenwood 1-4 MPS	\$233,662 \$3,500,096	P-190 P-191	\$0 \$0	\$233,662 \$3,500,096	99.5400% 99.5400%	\$0 \$0	\$232,587 \$3,483,996
192	342.000	Fuel Holders- Greenwood 1-4	\$3,687,615	P-192	\$0 \$0	\$3,687,615	99.5400%	\$0 \$0	\$3,670,652
193	343.000	Prime Movers- Greenwood 1-4	\$35,446,846	P-193	\$0 \$0	\$35,446,846	99.5400%	\$0	\$35,283,791
194	344.000	Generators- Greenwood 1-4	\$8,329,260	P-194	\$0	\$8,329,260	99.5400%	\$0	\$8,290,945
195	345.000	Accessory Equipment- Greenwood 1-4	\$6,862,505	P-195	\$0	\$6,862,505	99.5400%	\$0	\$6,830,937
196	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,661	P-196	\$0	\$42,661	99.5400%	\$0	\$42,465
197		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$58,102,645		\$0	\$58,102,645		\$0	\$57,835,373
198		NEVADA- OIL							
199	340.000	Land- Electric Nevada MPS	\$59,905	P-199	\$0	\$59,905	99.5400%	\$0	\$59,629
200	341.000	Structures- Electric Nevada	\$441,814	P-200	\$0	\$441,814	99.5400%	\$0	\$439,782
201	342.000	Fuel Holders- Nevada	\$743,632	P-201	\$0	\$743,632	99.5400%	\$0	\$740,211
202	343.000	Prime Movers- Nevada	\$935,801	P-202	\$0	\$935,801	99.5400%	\$0	\$931,496
203	344.000	Generators- Nevada	\$611,711	P-203	\$0 \$0	\$611,711	99.5400%	\$0	\$608,897
204 205	345.000 346.000	Accessory Equipment- Nevada Misc Power Plant Equipment- Nevada	\$549,179 \$10,842	P-204 P-205	\$0 \$0	\$549,179 \$10,842	99.5400% 99.5400%	\$0 \$0	\$546,653 \$10,792
205	340.000	TOTAL NEVADA- OIL	\$3,352,884	F-205	<u>\$0</u> \$0	\$3,352,884	99.5400%	<u>\$0</u> \$0	\$3,337,460
207		SOUTH HARPER UNITS 1-3 NATURAL GAS							
208	340.000	Land- Electric South Harper 1-3 MPS	\$1,034,874	P-208	\$0	\$1,034,874	99.5400%	\$0	\$1,030,114
209	341.000	Structures- Electric South Harper 1-3	\$12,224,650	P-209	\$0	\$12,224,650	99.5400%	\$0	\$12,168,417
210	342.000	Fuel Holders- South Harper 1-3	\$4,004,628	P-210	\$0	\$4,004,628	99.5400%	\$0	\$3,986,207
211	343.000	Prime Movers- South Harper 1-3	\$70,225,537		\$0	\$70,225,537	99.5400%	\$0	\$69,902,500
212	344.000	Generators- South Harper 1-3	\$17,267,425	P-212	\$0	\$17,267,425	99.5400%	\$0	\$17,187,995
213 214	345.000 346.000	Accessory Equipment- South Harper 1-3 Misc Power Plant Equipment- South	\$17,217,042 \$275,426	P-213 P-214	\$0 \$0	\$17,217,042 \$275,426	99.5400% 99.5400%	\$0 \$0	\$17,137,844 \$274,159
215		Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$122,249,582		\$0	\$122,249,582		\$0	\$121,687,236
216		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
217	340.000	Land- Electric Lake Road 5 SJLP		P-217	\$0	\$0	0.0000%	\$0	\$0
218	341.000	Structures- Electric Lake Road 5		P-218	\$0	\$0	0.0000%	\$0	\$0
219	342.000	Fuel Holders- Lake Road 5		P-219	\$0	\$0	0.0000%	\$0	\$0
220	343.000	Prime Movers- Lake Road 5		P-220	\$0	\$0	0.0000%	\$0	\$0
221	344.000	Generators- Lake Road 5	\$0 \$0	P-221	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
222 223	345.000 346.000	Accessory Equipment- Lake Road 5 Misc Power Plant Equipment- Lake Road	\$0 \$0	P-222 P-223	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
225	340.000	5	φυ		ψŪ	φυ	0.000070	φU	ψŪ
224		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$0		\$0	\$0		\$0	\$0
225		LAKE ROAD TURBINE 6- OIL							

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	H	l
	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
Number (		Plant Account Description	Plant	Number		Plant	Allocations	Adjustments	Jurisdictional
226	340.000	Land- Electric Lake Road 6 SJLP	\$0		\$0	\$0	0.0000%	\$0	\$0
227 228	341.000 342.000	Structures- Electric Lake Road 6 Fuel Holders- Lake Road 6	\$0 \$0		\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
220	342.000	Prime Movers- Lake Road 6	əu \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
229	343.000	Genrators- Lake Road 6	\$0 \$0	-	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
230	345.000	Accessory Equipment- Lake Road 6	\$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
232	346.000	Misc Power Plant Equipment- Lake Road	\$0		\$0	\$0	0.0000%	\$0 \$0	\$0
		6			<b>*</b> *	**	0.000070	••	֥
233		TOTAL LAKE ROAD TURBINE 6- OIL	\$0	-	\$0	\$0		\$0	\$0
234		LAKE ROAD TURBINE 7- OIL							
235	340.000	Land- Electric Lake Road 7 SJLP	\$0	P-235	\$0	\$0	0.0000%	\$0	\$0
236	341.000	Structures- Electric Lake Road 7	\$0	P-236	\$0	\$0	0.0000%	\$0	\$0
237	342.000	Fuel Holders- Lake Road 7	\$0	P-237	\$0	\$0	0.0000%	\$0	\$0
238	343.000	Prime Movers- Lake Road 7	\$0		\$0	\$0	0.0000%	\$0	\$0
239	344.000	Generators- Lake Road 7	\$0	P-239	\$0	\$0	0.0000%	\$0	\$0
240	345.000	Accessory Equipment- Lake Road 7	\$0		\$0	\$0	0.0000%	\$0	\$0
241	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	P-241	\$0	\$0	0.0000%	\$0	\$0
242		TOTAL LAKE ROAD TURBINE 7- OIL	\$0		\$0	\$0		\$0	\$0
243		LAKE ROAD BOILERS							
244	340.000	Land- Electric Boilers SJLP	\$0	P-244	\$0	\$0	0.0000%	\$0	\$0
245	341.000	Structures- Electric Lake Road Boilers	\$0	P-245	\$0	\$0	0.0000%	\$0	\$0
246	342.000	Fuel Holders- Lake Road Boilers	\$0	P-246	\$0	\$0	0.0000%	\$0	\$0
247	343.000	Prime Movers- Lake Road Boilers	\$0	P-247	\$0	\$0	0.0000%	\$0	\$0
248	344.000	Generators- Lake Road Boilers	\$0	P-248	\$0	\$0	0.0000%	\$0	\$0
249	345.000	Accessory Equipment- Lake Road Boilers	\$0	P-249	\$0	\$0	0.0000%	\$0	\$0
250	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$0	P-250	\$0	\$0	0.0000%	\$0	\$0
251		TOTAL LAKE ROAD BOILERS	\$0	-	\$0	\$0		\$0	\$0
252		LANDFILL TURBINE METHANE GAS							
253	340.000	Land- Electric Landfill Turbine SJLP	\$0	P-253	\$0	\$0	0.0000%	\$0	\$0
254	341.000	Structures- Electric Landfill Turbine	\$0	P-254	\$0	\$0	0.0000%	\$0	\$0
255	342.000	Fuel Holders- Landfill Turbine	\$0	P-255	\$0	\$0	0.0000%	\$0	\$0
256	343.000	Prime Movers- Landfill Turbine	\$0	P-256	\$0	\$0	0.0000%	\$0	\$0
257	344.000	Generators- Landfill Turbine	\$0	P-257	\$0	\$0	0.0000%	\$0	\$0
258	345.000	Accessory Equipment- Landfill Turbine	\$0	P-258	\$0	\$0	0.0000%	\$0	\$0
259	346.000	Misc Power Plant Equipment- Landfill	\$0	P-259	\$0	\$0	0.0000%	\$0	\$0
260		Turbine TOTAL LANDFILL TURBINE METHANE	\$0	-	\$0	\$0		\$0	\$0
		GAS							
261		RALPH GREEN UNIT 3- NATURAL GAS							
262	340.000	Land- Electric Ralph Green 3 SJLP	\$0	P-262	\$0	\$0	0.0000%	\$0	\$0
263	341.000	Structures- Electric Ralph Green 3	\$0	P-263	\$0	\$0	0.0000%	\$0	\$0
264	342.000	Fuel Holders- Ralph Green 3	\$0		\$0	\$0	0.0000%	\$0	\$0
265	343.000	Prime Movers- Ralph Green 3	\$0	P-265	\$0	\$0	0.0000%	\$0	\$0
266	344.000	Generators- Ralph Green 3	\$0		\$0	\$0	0.0000%	\$0	\$0
267	345.000	Accessory Equipment- Ralph Green 3	\$0		\$0	\$0	0.0000%	\$0	\$0
268	346.000	Misc Power Plant Equipment- Ralph Green 3	\$0	P-268	\$0	\$0	0.0000%	\$0	\$0
269		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$0	-	\$0	\$0		\$0	\$0
270		OTHER PRODUCTION - SOLAR							
271	344.010	Other Production- Generators- Solar	\$0	P-271	\$0	\$0	99.5400%	\$0	\$0
272	••••••	TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
273		TOTAL OTHER PRODUCTION	\$317,922,788	-	-\$70,354,885	\$247,567,903		\$0	\$246,429,094
274		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS	**	D 075	<b>*</b> ~	**	00 E 1000	**	**
275		Other Production- Salvage and Removal	\$0	P-275	\$0	\$0	99.5400%	\$0	\$0

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	L
	Account #		Total	Adjust.	A		Jurisdictional		MO Adjusted
Number 276	(Optional)	Plant Account Description TOTAL OTHER PRODUCTION	Plant \$0	Number	Adjustments \$0	Plant \$0	Allocations	Adjustments \$0	Jurisdictional \$0
270		RETIREMENTS WORK IN PROGRESS	<b>\$</b> U		\$U	φU		<b>\$</b> U	φU
277		TOTAL PRODUCTION PLANT	\$1,197,535,563		-\$66,611,296	\$1,130,924,267		\$0	\$1,125,709,528
278		TRANSMISSION PLANT							
279	350.000	Land- Transmission	\$2,267,327	P-279	\$0	\$2,267,327	99.5400%	\$0	\$2,256,897
280	350.001	Land Rights - Transmission	\$0	P-280	\$0	\$0	99.5400%	\$0	\$0
281	350.040	Land Rights- Depreciable- Transmission	\$12,974,011	P-281	\$0	\$12,974,011	99.5400%	\$0	\$12,914,331
282	352.000	Structures & Improvements - Transmission	\$8,275,356	P-282	\$0	\$8,275,356	99.5400%	\$0	\$8,237,289
283	353.000	Station Equipment - Transmission	\$126,481,631	P-283	-\$1,750,630	\$124,731,001	99.5400%	\$0	\$124,157,238
284	353.030	Station Equipment Communication- Transmission	\$125,547	P-284	\$0	\$125,547	99.5400%	\$0	\$124,969
285	354.000	Towers and Fixtures - Transmission	\$323,639	P-285	\$0	\$323,639	99.5400%	\$0	\$322,150
286	355.000	Poles and Fixtures - Transmission	\$94,205,594	P-286	\$0	\$94,205,594	99.5400%	\$0	\$93,772,248
287	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-287	-\$626,874	-\$626,874	100.0000%	\$0	-\$626,874
288	356.000	Overhead Conductors & Devices - Transmission	\$62,411,792	P-288	\$0	\$62,411,792	99.5400%	\$0	\$62,124,698
289	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-289	-\$1,196,710	-\$1,196,710	100.0000%	\$0	-\$1,196,710
290	357.000	Underground Conduit - Transmission	\$0	P-290	\$0	\$0	99.5400%	\$0	\$0
291	358.000	Underground Conductors & Devices- Transmission	\$58,426	P-291	\$0	\$58,426	99.5400%	\$0	\$58,157
292		TOTAL TRANSMISSION PLANT	\$307,123,323		-\$3,574,214	\$303,549,109		\$0	\$302,144,393
293		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
294		Transmission- Salvage and Removal Retirements not yet classified	\$0	P-294	\$0	\$0	99.5400%	\$0	\$0
295		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
296 297	360.000	DISTRIBUTION PLANT Land- Electric Distribution	¢4 005 445	P-297	\$0	¢4 005 445	99.6670%	\$0	\$4,809,077
297	360.000	Land Rights- Electric Distribution	\$4,825,145 \$282,599	P-297 P-298	\$0 \$0	\$4,825,145 \$282,599	99.6670% 99.6670%	\$0 \$0	\$4,809,077
290	360.010	Land Leased- Distribution	\$22,228	P-290	\$0 \$0	\$22,228	99.6670%	\$0 \$0	\$22,154
300	361.000	Structures & Improvements - Distribution	\$9,768,745	P-300	\$0	\$9,768,745	99.6670%	\$0	\$9,736,215
301	362.000	Station Equipment - Distribution	\$134,578,221	P-301	\$0	\$134,578,221	99.6670%	\$0	\$134,130,076
302	364.000	Poles, Towers & Fixtures - Distribution	\$189,601,951	P-302	\$0	\$189,601,951	99.6670%	\$0	\$188,970,577
303	365.000	Overhead Conductors & Devices- Distribution	\$126,328,926	P-303	\$0	\$126,328,926	99.6670%	\$0	\$125,908,251
304	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER-	\$0	P-304	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
		2012-0175							
305	366.000	Underground Circuit - Distribution	\$62,451,407	P-305	\$0	\$62,451,407	99.6670%	\$0	\$62.243.444
306	366.000	Underground Circuit- Disallowance	\$0	P-306	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
		Stipulation & Agreement ER-2012-0175							
307	367.000	Underground Conductors & Devices- Distribu	\$130,915,068	P-307	\$0	\$130,915,068	99.6670%	\$0	\$130,479,121
308	368.000	Line Transformers - Distribution	\$180,403,479	P-308	\$0	\$180,403,479	99.6670%	\$0	\$179,802,735
309	369.010	Services - Overhead - Distribution	\$15,915,703		\$0	\$15,915,703	99.6670%	\$0	\$15,862,704
310	369.020	Services- Underground - Distribution	\$58,431,700		\$0	\$58,431,700	99.6670%	\$0	\$58,237,122
311	370.000	Meters - Distribution	\$31,356,473	P-311	\$0	\$31,356,473	99.6670%	\$0	\$31,252,056
312	370.010	Meters- PURPA Distribution	\$2,038,114		\$0 \$0	\$2,038,114	99.6670%	\$0 \$0	\$2,031,327
313 314	370.020 371.000	Meters- AMI Distribution Customer Premise Meter Installations - Distri	\$4,432,314 \$17,706,048		\$0 \$1,174,925-	\$4,432,314 \$16,531,123	99.6670% 99.6670%	\$0 \$0	\$4,417,554 \$16,476,074
314	373.000	Street Lighting and Traffic Signal- Distributio	\$35,173,685		-\$1,174,925	\$35,173,685	99.6670%	\$0 \$0	\$35,056,557
316	57 5.000	TOTAL DISTRIBUTION PLANT	\$1,004,231,806	1 010	-\$4,551,341	\$999,680,465	55.007076	\$0 \$0	\$996,340,286
317		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
318		Distribution- Salvage and Removal Retirements not vet classified	\$0	P-318	\$0	\$0	99.6670%	\$0	\$0
319		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0	\$0		\$0	\$0

	A	B	<u>C</u>	D	E	E	G	H	
Line	Account #		Total	Adjust.	-			Jurisdictional	MO Adjusted
	(Optional)		Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
320									
321		CAPITALIZATION TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
521		CAPITALIZATION	ψŪ		ψŪ	ψυ		ψŪ	ψŪ
322		GENERAL PLANT							
323	389.000	Land Rights - General	\$1,127,967	P-323	\$0	\$1,127,967	99.5910%	\$0	\$1,123,354
324	389.010	Land RT/ROW- Depreciation- Electric	\$2,303	P-324	\$0	\$2,303	99.5910%	\$0	\$2,294
325	390.000	Structures & Improvements - General	\$24,016,175	P-325	\$0	\$24,016,175	99.5910%	\$0 \$0	\$23,917,949
326 327	391.000 391.020	Office Furniture & Equipment - General Office Furniture- Computers - General	\$2,021,242 \$1,651,434	P-326 P-327	\$0 \$0	\$2,021,242 \$1,651,434	99.5910% 99.5910%	\$0 \$0	\$2,012,975 \$1,644,680
328	391.020	Office Furniture- Software - General	\$366,270	P-328	\$0 \$0	\$366,270	99.5910%	\$0 \$0	\$364,772
329	392.000	Transportation Equipment- Autos- General	\$109,720	P-329	\$0 \$0	\$109,720	99.5910%	\$0 \$0	\$109,271
330	392.010	Transportation Equip- Light Trucks- General	\$2,881,230	P-330	\$0	\$2,881,230	99.5910%	\$0	\$2,869,446
331	392.020	Transportation Equip- Heavy Trucks- General	\$16,053,282	P-331	\$0	\$16,053,282	99.5910%	\$0	\$15,987,624
332	392.030	Transportation Equip- Tractors- General	\$203,787	P-332	\$0	\$203,787	99.5910%	\$0	\$202,954
333	392.040	Transportation Equip- Trailers- General	\$971,346	P-333	\$0	\$971,346	99.5910%	\$0	\$967,373
334	392.050	Transportation Equip- Medium Trucks-	\$830,306	P-334	\$0	\$830,306	99.5910%	\$0	\$826,910
005		General	¢ 4 4 000	D 005	¢0	¢ 4 4 000	00 50400/	¢0	¢44.005
335	393.000 394.000	Stores Equipment- General Tools- General	\$44,266	P-335 P-336	\$0 \$0	\$44,266	99.5910%	\$0 \$0	\$44,085
336 337	394.000	Laboratory Equipment- General	\$3,608,453 \$2,883,908	P-336 P-337	\$0 \$0	\$3,608,453 \$2,883,908	99.5910% 99.5910%	\$0 \$0	\$3,593,694 \$2,872,113
338	396.000	Power Operated Equipment- General	\$6,099,334	P-338	\$0 \$0	\$6,099,334	99.5910%	\$0 \$0	\$6,074,388
339	397.000	Communication Equipment- General	\$30,039,135	P-339	\$0 \$0	\$30,039,135	99.5910%	\$0 \$0	\$29,916,275
340	398.000	Miscellaneous Equipment- General	\$136,451	P-340	\$0	\$136,451	99.5910%	\$0	\$135,893
341		TOTAL GENERAL PLANT	\$93,046,609		\$0	\$93,046,609		\$0	\$92,666,050
342		GENERAL PLANT - LAKE ROAD							
343	391.000	Office Furniture and Equipment- General	\$0	P-343	\$0	\$0	0.0000%	\$0	\$0
344	391.020	Office Furniture- Computer- General	\$0	P-344	\$0	\$0	0.0000%	\$0	\$0
345	391.040	Office Furniture- Software- General	\$0	P-345	\$0	\$0	0.0000%	\$0	\$0
346 347	392.000 392.010	Transportation Equip- Autos- General Transportation Equip -Light Trucks - General	\$0 \$0	P-346 P-347	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
347	392.010	Transportation Equip -Eight Trucks - General	φU	F-347	φυ	<b>\$</b> 0	0.0000 /8	φU	φU
348	392.020	Transportation Equip - Heavy Trucks -	\$0	P-348	\$0	\$0	0.0000%	\$0	\$0
		General			÷-				÷-
349	392.030	Transportation Equip - Tractors - General	\$0	P-349	\$0	\$0	0.0000%	\$0	\$0
350	392.040	Transportation Equip - Trailers - General	\$0	P-350	\$0	\$0	0.0000%	\$0	\$0
351	392.050	Transportation Equip - Medium Trucks -	\$0	P-351	\$0	\$0	0.0000%	\$0	\$0
		General							•-
352	393.000	Stores Equipment - General	\$0	P-352	\$0	\$0	0.0000%	\$0	\$0
353	394.000 395.000	Tools - General	\$0 \$0	P-353 P-354	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
354 355	395.000	Laboratory Equipment - General Power Operated Equipment - General	\$0 \$0	P-354	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
356	397.000	Communication Equipment - General	\$0 \$0	P-356	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
357	398.000	Miscellanous Equipment - General	\$0 \$0	P-357	\$0	\$0 \$0	0.0000%	\$0	\$0
358		TOTAL GENERAL PLANT - LAKE ROAD	\$0		\$0	\$0		\$0	\$0
359		GENERAL RETIREMENTS WORK IN							
		PROGRESS							
360		General- Salvage and Removal Retirements	\$0	P-360	\$0	\$0	99.5910%	\$0	\$0
		not yet classified							
361		TOTAL GENERAL RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
362		INDUSTRIAL STEAM PRODUCTION PLANT-							
302		LAKE ROAD SJLP							
363	310.090	Industrial Steam- Land SJLP	\$0	P-363	\$0	\$0	0.0000%	\$0	\$0
364	311.090	Industrial Steam- Structures & Improvements	\$0	P-364	\$0	\$0	0.0000%	\$0	\$0
-		SJLP		-					
365	312.090	Industrial Steam- Boiler SJLP	\$0	P-365	\$0	\$0	0.0000%	\$0	\$0
366	315.090	Industrial Steam- Accessory SJLP	\$0	P-366	\$0	\$0	0.0000%	\$0	\$0
367	375.090	Industrial Steam- Distribution Structure &	\$0	P-367	\$0	\$0	0.0000%	\$0	\$0
		Improvements SJLP							
368	376.090	Industrial Steam- Mains SJLP	\$0 \$0	P-368	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
369	379.090	Industrial Steam- City Gate Measuring/	\$0	P-369	\$0	\$0	0.0000%	\$0	\$0
	1	Regulator SJLP	I	1	I I	I	1	I	

Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Adjustments	Jurisdictional
370	<u>, , , , , , , , , , , , , , , , , , , </u>	Industrial Steam- Services SJLP	\$0	P-370	\$0	\$0	0.0000%	\$0	\$0
371		Industrial Steam- Services- SJLP	\$0	P-371	\$0	\$0	0.0000%	<u>\$0</u>	\$0
372		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$0		\$0	\$0		\$0	\$0
373		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS							
374		Industrial Steam- Salvage and Removal Retirements not vet classified	\$0	P-374	\$0	\$0	0.0000%	\$0	\$0
375		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
376			\$4 044 00F	D 077	<b>*</b> •	\$4 044 00F	00 50400/	¢0	\$4.040.0C4
377	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$1,044,335	P-377	\$0	\$1,044,335	99.5910%	\$0	\$1,040,064
378		ECORP- Intangible Plant- latan- Misc Intangible- Capitalized Software- 5 year	\$53,083	P-378	\$0	\$53,083	99.5400%	\$0	\$52,839
379	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$331,800	P-379	\$0	\$331,800	99.5400%	\$0	\$330,274
380		TOTAL ECORP INTANGIBLE PLANT	\$1,429,218		\$0	\$1,429,218		\$0	\$1,423,177
381 382		ECORP TRANSMISSION PLANT ECORP- latan Transmission- Structures &	\$35,857	P-382	\$0	\$35,857	99.5400%	\$0	\$35,692
383	353.000	Improvements ECORP- latan Transmission- Station	\$869,976	P-383	\$0	\$869,976	99.5400%	\$0	\$865,974
384		Equipment TOTAL ECORP TRANSMISSION PLANT	\$905,833		\$0	\$905,833		\$0	\$901,666
385		ECORP GENERAL PLANT- CORPORATE							
386 387	389.000	ECORP General Plant- Corporate Land ECORP General Plant- Corporate Structures &	\$0 \$0	P-386 P-387	\$0 \$0	\$0 \$0	99.5910% 99.5910%	\$0 \$0	\$0 \$0
388	391.000	Improvements ECORP General Plant- Corporate Office	\$1,551,468	P-388	\$0	\$1,551,468	99.5910%	\$0	\$1,545,122
389		Furniture & Equipment ECORP General Plant- Corporate Office	\$1,522,876	P-389	\$0	\$1,522,876	99.5910%	\$0	\$1,516,647
390	391.040	Furniture- Computer ECORP General Plant- Corporate Office Furniture- Software	\$1,344,563	P-390	\$0	\$1,344,563	99.5910%	\$0	\$1,339,064
391		ECORP General Plant- Corporate Stores	\$7,596	P-391	\$0	\$7,596	99.5910%	\$0	\$7,565
392	394.000	ECORP General Plant- Corporate Tools	\$9,395	P-392	\$0	\$9,395	99.5910%	\$0	\$9,357
393		ECORP General Plant- Corporate Power Operated Equipment	\$0	P-393	\$0	\$0	99.5910%	\$0	\$0
394		ECORP General Plant- Corporate Communication Equipment	\$315,789	P-394	\$0	\$315,789	99.5910%	\$0	\$314,497
395		ECORP General Plant- Corporate Misc Equipment	\$18,050	P-395	\$0	\$18,050	99.5910%	\$0	\$17,976
396		TOTAL ECORP GENERAL PLANT- CORPORATE	\$4,769,737		\$0	\$4,769,737		\$0	\$4,750,228
397 398		ECORP GENERAL PLANT- IATAN ECORP General Plant- latan Office Furniture-	\$3,820	P-398	\$0	\$3,820	99.5400%	\$0	\$3,802
399		Computer ECORP General Plant- latan Transportation	\$0	P-399	\$0	\$0	99.5400%	\$0	\$0
400	397.000	Equip Medium Trucks ECORP General Plant- latan Communication Equipment	\$6,526	P-400	\$0	\$6,526	99.5400%	\$0	\$6,496
401		TOTAL ECORP GENERAL PLANT- IATAN	\$10,346		\$0	\$10,346		\$0	\$10,298
402		ECORP GENERAL PLANT- RAYTOWN							
403		ECORP General Plant- Raytown Land	\$28,931	P-403	\$0	\$28,931	99.5910%	\$0	\$28,813
404		ECORP General Plant- Raytown Structures & Improvements	\$10,453,055	P-404	\$0	\$10,453,055	99.5910%	\$0	\$10,410,302
405		ECORP General Plant- Raytown Office Furniture & Equipment	\$2,135,955	P-405	\$0	\$2,135,955	99.5910%	\$0	\$2,127,219
406		ECORP General Plant- Raytown Office Furniture- Computer	\$922,204	P-406	\$0	\$922,204	99.5910%	\$0	\$918,432

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
407	391.040	ECORP General Plant- Raytown Office	\$358,648	P-407	\$0	\$358,648	99.5910%	\$0	\$357,181
		Furniture- Software							
408	393.000	ECORP General Plant- Raytown Stores	\$0	P-408	\$0	\$0	99.5910%	\$0	\$0
		Equipment							
409	394.000	ECORP General Plant- Raytown Tools	\$0	P-409	\$0	\$0	99.5910%	\$0	\$0
410	396.000	ECORP General Plant- Raytown Power	\$16,692	P-410	\$0	\$16,692	99.5910%	\$0	\$16,624
		Operated Equipment							
411	397.000	ECORP General Plant- Raytown	\$932,770	P-411	\$0	\$932,770	99.5910%	\$0	\$928,955
		Communication Equipment							
412	398.000	ECORP General Plant- Misc Equipment	\$41,457	P-412	\$0	\$41,457	99.5910%	\$0	\$41,287
413		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$14,889,712		\$0	\$14,889,712		\$0	\$14,828,813
414		ECORP RETIREMENTS WORK IN PROGRESS							
415		ECORP- Salvage and Removal Retirements	\$0	P-415	\$0	\$0	99.5910%	\$0	\$0
		not yet classified							
416		TOTAL ECORP RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
417		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS		<b>B</b> 440	A4 400 007	A4 400 007	400.00000	••	A4 400 007
418		Capitalized Long-Term Incentive Stock	\$0	P-418	-\$1,192,267	-\$1,192,267	100.0000%	\$0	-\$1,192,267
		Awards through December 31, 2015			<u> </u>	<u> </u>	.		<b>*</b> 4 400 007
419			\$0		-\$1,192,267	-\$1,192,267		\$0	-\$1,192,267
		INCENTIVE STOCK AWARDS							
420	I	TOTAL PLANT IN SERVICE	\$2,633,712,875	1	-\$75,929,118	\$2,557,783,757		\$0	\$2,547,312,628
-720			φ2,033,712,073		-413,929,110	<i>\$2,331,103,131</i>		ψŪ	φ <b>2,3</b> <del>1</del> 7,312,020

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-76	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$111,704		\$0	
P-77	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$410,538		\$0	
P-78	Boiler Plant Equipment- Electric- Jeffrey Comm	312.000		\$1,438,628		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$1,438,628		\$0	
P-81	Accessory Equipment- Electric- Jeffrey Commo	315.000		\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$1,750,630		\$0	
P-82	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$32,089		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$32,089		\$0	
P-180	Miscellaneous Intangible- Transmission (like 3	303.010		-\$3,891,687		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
P-181	Land- Electric- Crossroads 1-4 MPS	340.000		-\$240,351		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$240,351		\$0	

A	<u>B</u>	<u>C</u>	D	Ē	E	G
Plant Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	Structures- Electric- Crossroads 1-4	341.000	Amount	-\$1,279,957	Aujustments	Aujustments \$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$1,279,957	Ţ, j c,	\$0	
P-183	Fuel Holders- Crossroads 1-4	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-184	Prime Movers- Crossroads 1-4	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$44,761,402	¢,. c . , . c .	\$0	
P-185	Generators- Crossroads 1-4	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-186	Accessory- Crossroads 1-4	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$8,752,236	¥-,,	\$0	
P-187	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$73.591		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-283	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$1,750,630		\$0	
P-287	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$626,874		\$0

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adj.	Diant in Comise Adjustment Description	Account	Adjustment	Adjustment	Jurisdictional	Total Jurisdictional
Number	Plant In Service Adjustment Description To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)	Number	Amount -\$626,874	Amount	Adjustments \$0	Adjustments
P-289	Conductors & Devices- Disallowance Stipulation	356.000		-\$1,196,710		\$0
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 Featherstone)		-\$1,196,710		\$0	
P-304	Overhead Conductors & Devices- Disallowance	365.000		-\$3,055,085		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-306	Underground Circuit- Disallowance Stipulation	366.000		-\$321,331		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-314	Customer Premise Meter Installations - Distri	371.000		-\$1,174,925		\$0
	1. To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$1,174,925		\$0	
P-418	Capitalized Long-Term Incentive Stock Awards			-\$1,192,267		\$0
	1. Adjustment to Long-Term Incentive Stock Awards capitalized through December 31, 2015 (Majors)		-\$1,192,267		\$0	
	Total Plant Adjustments	II		-\$75.929.118		\$0

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant				Total		Total
Adj.		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Amount	Adjustments	Adjustments

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization- Electric	\$21,575	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible- Substation (like 353)	\$603,548	0.00%	\$0 \$0	0	0.00%
4	303.010	Misc Intangible- Substation (like 353)-	\$0	0.00%	\$0	-	
		Crossroads				0	0.00%
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$9,105,333	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible- Capitalized Software- 5 year	\$0	0.00%	\$0		
		Lake Road				0	0.00%
7	303.090	Misc- Transmission Ln MINT Line	\$0	0.00%	\$0	0	0.00%
8	303.100	Misc Intangible- latan Highway & Bridge	\$0	0.00%	\$0	0	0.00%
9		TOTAL INTANGIBLE PLANT	\$9,730,456		\$0		
10		PRODUCTION PLANT					
11		STEAM PRODUCTION					
12		SIBLEY UNIT 1- STEAM					
13	310.000	Land-Electric Sibley 1 MPS	\$264,740	0.00%	\$0	0	0.00%
14	311.000	Structures-Electric Sibley 1	\$3,781,729	1.87%	\$70,718	0	0.00%
15	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,464,052	2.19%	\$623,363	0	0.00%
16	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,477,673	2.19%	\$54,261	0	0.00%
17	314.000	Turbogenerator-Electric Sibley 1	\$14,481,367	2.33%	\$337,416	0	0.00%
18	315.000	Accessory Equipment-Electric Sibley 1	\$2,048,897	2.40%	\$49,174	0	0.00%
19	316.000	Misc Power Plant Equipment- Electric S 1	\$149,351	2.50%	\$3,734	0	0.00%
20		TOTAL SIBLEY UNIT 1- STEAM	\$51,667,809		\$1,138,666		
21		SIBLEY UNIT 2- STEAM					
22	310.000	Land- Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
23	311.000	Structures- Electric Sibley 2	\$1,463,703	1.87%	\$27,371	0	0.00%
24 25	312.000 312.020	Boiler Plant Equipment-Electric Sibley 2 Boiler AQC Equipment- Electric Sibley 2	\$19,241,463 \$2,451,332	2.19% 2.19%	\$421,388 \$53,684	0	0.00% 0.00%
25	312.020	Turbogenerator- Electric Sibley 2	\$2,451,552	2.19%	\$33,084 \$284,473	0	0.00%
20	315.000	Accessory Equipment- Electric Sibley 2	\$1,905,811	2.40%	\$45,739	0	0.00%
28	316.000	Misc Power Plant Equipment- Electric S 2	\$103,785	2.50%	\$2,595	Ő	0.00%
29		TOTAL SIBLEY UNIT 2- STEAM	\$37,375,220		\$835,250		
			φ37,373,220		φ0 <b>3</b> 3,230		
30	240.000	SIBLEY UNIT 3- STEAM	¢400.457	0.000/	<b>*</b> ~	_	0.000/
31 32	310.000 311.000	Land - Electric Sibley 3 MPS Structures- Electric Sibley 3	\$108,157 \$14 985 811	0.00% 1.87%	\$0 \$280 235	0	0.00% 0.00%
32 33	311.000	Boiler Plant Equipment- Eletric Sibley 3	\$14,985,811 \$108,952,400	1.87% 2.19%	\$280,235 \$2,386,058	0	0.00%
33	312.000	Boiler AQC Equipment- Electric Sibley 3	\$100,599,630	2.19%	\$2,380,038	0	0.00%
35	314.000	Turbogenerator- Electric Sibley 3	\$39,587,055	2.33%	\$922,378	ů 0	0.00%
36	315.000	Accessory Equipment- Electric Sibley 3	\$9,948,527	2.40%	\$238,765	0	0.00%
37	316.000	Misc Power Plant Equipment- Electric Siblev 3	\$652,994	2.50%	\$16,325	0	0.00%
38		TOTAL SIBLEY UNIT 3- STEAM	\$274,834,574		\$6,046,893		
39		SIBLEY FACILITY COMMON- STEAM					
40	310.000	Land- Electric- Sibley Common MPS	\$21,984	0.00%	\$0	0	0.00%
41	311.000	Structures- Electric- Sibley Common	\$40,094,611	1.87%	\$749,769	0	0.00%
42	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$38,461,899	2.19%	\$842,316	0	0.00%
43	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$2,701,057	2.19%	\$59,153	0	0.00%
44	314.000	Turbogenerator- Electric- Sibley Common	\$810,259	2.33%	\$18,879	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
45	315.000	Accessory Equipment- Electric- Sibley Common	\$4,945,180	2.40%	\$118,684	0	0.00%
46	316.000	Misc Power Plant Equipment- Electric-	\$2,227,168	2.50%	\$55,679	0	0.00%
47		Sibley Common TOTAL SIBLEY FACILITY COMMON- STEAM	\$89,262,158		\$1,844,480		
48		JEFFREY UNIT 1- STEAM	¢74.005	0.00%	¢0		0.00%
49	310.000	Land - Electric Jeffrey 1 MPS	\$71,235 \$6,357,748	0.00%	\$0	0	0.00%
50 51	311.000 312.000	Stuctures - Electric Jeffrey 1 Boiler Plant Equipment- Electric- Jeffrey 1	\$0,357,748 \$14,668,031	1.87% 2.10%	\$118,890 \$308,029	0	0.00% 0.00%
			\$14,000,031	2.10%	\$306,029	-	
52	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,110,769	2.10%	\$632,326	0	0.00%
53	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,099,368	2.31%	\$140,895	0	0.00%
54	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,286,794	2.37%	\$54,197	0	0.00%
55 56	316.000	Misc Power Plant- Electric- Jeffrey 1 TOTAL JEFFREY UNIT 1- STEAM	\$413,021 \$60,006,966	2.59%	<u>\$10,697</u> \$1,265,034	0	0.00%
			\$00,000,000		¢1,200,001		
57		JEFFREY UNIT 2- STEAM					• • • • •
58	310.000	Land - Electric - Jeffrey 2 MPS	\$70,955	0.00%	\$0 \$05 470	0	0.00%
59	311.000	Structures - Electric - Jeffrey 2	\$5,105,800	1.87%	\$95,478	0	0.00%
60	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$18,817,229	2.10%	\$395,162	0	0.00%
61	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,060,381	2.10%	\$316,268	0	0.00%
62	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,384,440	2.31%	\$124,381	0	0.00%
63	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,841,222	2.37%	\$43,637	0	0.00%
64	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$729,871	2.59%	\$18,904	0	0.00%
65		TOTAL JEFFREY UNIT 2- STEAM	\$47,009,898		\$993,830		
66		JEFFREY UNIT 3- STEAM					
67	310.000	Land - Electric - Jeffrey 3 MPS	\$3,082	0.00%	\$0	0	0.00%
68	311.000	Structures - Electric - Jeffrey 3	\$5,665,874	1.87%	\$105,952	0	0.00%
69	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$22,990,355	2.10%	\$482,797	0	0.00%
70	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,094,371	2.10%	\$316,982	0	0.00%
71	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,439,833	2.31%	\$171,860	0	0.00%
72	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,412,092	2.37%	\$57,167	0	0.00%
73	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$275,095	2.59%	\$7,125	0	0.00%
74		TOTAL JEFFREY UNIT 3- STEAM	\$53,880,702		\$1,141,883		
75							
75 76	210 000	JEFFREY FACILITY COMMON- STEAM	\$204.260	0.000/	¢o	<u>^</u>	0.000/
76 77	310.000 311.000	Land - Electric - Jeffrey Common MPS	\$321,360 \$4,343,671	0.00% 1.87%	\$0 \$81,227	0	0.00% 0.00%
78	312.000	Structures - Electric - Jeffrey Common Boiler Plant Equipment- Electric- Jeffrey	\$4,343,671 \$5,395,559	2.10%	\$81,227 \$113,307	0	0.00%
		Common	<b>A</b> / <b>- A -</b>	<b>.</b>			
79	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,062,995	2.10%	\$358,323	0	0.00%
80	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,543,257	2.31%	\$35,649	0	0.00%
81	315.000	Accessory Equipment- Electric- Jeffrey Common	\$2,805,456	2.37%	\$66,489	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
82	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,516,878	2.59%	\$39,287	0	0.00%
83		TOTAL JEFFREY FACILITY COMMON- STEAM	\$32,989,176		\$694,282		
84		IATAN UNIT 1- STEAM					• • • • •
85	310.000	Land- Electric- latan 1 SJLP	\$0 \$0	0.00%	\$0 \$0	0	0.00%
86 87	311.000 311.000	Structures- Electric- latan 1 Structures- Electric Disallowance- latan 1	\$0 \$0	1.84% 1.84%	\$0 \$0	0 0	0.00% 0.00%
88	312.000	Boiler Plant Equipment- Electric- latan 1	\$0	2.04%	\$0	0	0.00%
89	312.000	Boiler Plant Equipment- Electric Dissallowance- latan 1	\$0	2.04%	\$0	0	0.00%
90	312.020	Boiler AQC Equipment- Electric- latan 1	\$0	2.04%	\$0	0	0.00%
91	314.000	Turbogenerator- Electric- latan 1	\$0	2.30%	\$0	0	0.00%
92	315.000	Accessory Equipment- Electric- latan 1	\$0	2.34%	\$0	0	0.00%
93	315.000	Accessory Equipment- Electric Disallowance- latan 1	\$0	2.34%	\$0	0	0.00%
94 95	316.000 316.000	Misc Power Plant Equip- Electric- latan 1 Misc Power Plant Equipment- Electric Disallowance	\$0 \$0	2.49% 2.49%	\$0 \$0	0 0	0.00% 0.00%
96		TOTAL IATAN UNIT 1- STEAM	\$0		\$0		
97		IATAN UNIT 2- STEAM					
98	311.000	Structures- Electric- latan 2	\$18,999,245	1.87%	\$355,286	0	0.00%
99	311.000	Structures- Electric Disallowance- latan 2	-\$284,376	1.87%	-\$5,318	0	0.00%
100	312.000	Boiler Plant Equipment- Electric latan 2	\$127,948,934	2.19%	\$2,802,082	0	0.00%
101	312.000	Boiler Plant Equipment- Electric Disallowance- latan 2	-\$2,043,910	2.19%	-\$44,762	0	0.00%
102	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	2.19%	\$0	0	0.00%
103	314.000	Turbogenerator- Electric- latan 2	\$46,247,378	2.33%	\$1,077,564	0	0.00%
104	314.000	Turbogenerator- Electric Disallowance- latan 2	-\$282,546	2.33%	-\$6,583	0	0.00%
105	315.000	Accessory Equipment- Electric- latan 2	\$11,544,721	2.40%	\$277,073	0	0.00%
106	315.000	Accessory Equipment- Electric Disallowance- latan 2	-\$94,423	2.40%	-\$2,266	0	0.00%
107	316.000	Misc Power Plant- Electric- latan 2	\$749,099	2.50%	\$18,727	0	0.00%
108	316.000	Misc Power Plant Equipment- Electric Disallowance- latan 2	-\$10,558	2.50%	-\$264	0	0.00%
109		TOTAL IATAN UNIT 2- STEAM	\$202,773,564		\$4,471,539		
110		IATAN FACILITY COMMON- STEAM					
111	310.000	Land- Electric- latan Common SJLP	\$0	0.00%	\$0	0	0.00%
112	311.000	Structures- Electric- latan Common	\$0	1.84%	\$0	0	0.00%
113	312.000	Boiler Plant Equip- latan Common	\$0	2.04%	\$0	0	0.00%
114	312.020	Boiler AQC Equipment- latan Common	\$0	2.04%	\$0	0	0.00%
115	314.000	Turbogenerator- Electric- latan Common	\$0	2.30%	\$0	0	0.00%
116	315.000	Accessory Equipment- latan Common	\$0	2.34%	\$0	0	0.00%
117	316.000	Misc Power Plant Equipment- Electric- latan Common	\$0	2.49%	\$0	0	0.00%
118		TOTAL IATAN FACILITY COMMON- STEAM	\$0		\$0		
119		IATAN FACILITY COMMON- ECORP- STEAM					
120	310.000	Land- Electric- latan Common- ECORP	\$4,248	0.00%	\$0	0	0.00%
121	311.000	Structures- Electric- latan Common- ECORP	\$6,806,237	1.87%	\$127,277	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
122	312.000	Boiler Plant Equipment- Electric- latan Common- ECORP	\$19,069,367	2.19%	\$417,619	0	0.00%
123	312.020	Boiler AQC Equipment- Electric- latan Common- ECORP	\$0	2.19%	\$0	0	0.00%
124	314.000	Turbogenerator- Electric- latan Common- ECORP	\$630,508	2.33%	\$14,691	0	0.00%
125	315.000	Accessory Equipment- Electric- latan Common- ECORP	\$2,750,640	2.40%	\$66,015	0	0.00%
126	316.000	Misc Power Plant Equipment- Electric latan Common- ECORP	\$219,367	2.50%	\$5,484	0	0.00%
127		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$29,480,367		\$631,086		
128		LAKE ROAD UNIT 1- STEAM					
129	310.000	Land- Electric- Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00%
130	311.000	Structures- Electric- Lake Road 1	\$0	1.90%	\$0	0	0.00%
131	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$0	2.16%	\$0	0	0.00%
132	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	2.16%	\$0	0	0.00%
133	314.000	Turbogenerator- Electric- Lake Road 1	\$0	2.33%	\$0	0	0.00%
134	315.000	Accessory Equipment- Electric- Lake Road 1	\$0	2.37%	\$0	0	0.00%
135	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	2.90%	\$0	0	0.00%
136		TOTAL LAKE ROAD UNIT 1- STEAM	\$0		\$0		
137		LAKE ROAD UNIT 2- STEAM					
138	310.000	Land- Electric- Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
139	311.000	Structures- Electric- Lake Road 2	\$0 \$0	1.90%	\$0	0	0.00%
140	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$0	2.16%	\$0	0	0.00%
141	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	2.16%	\$0	0	0.00%
142	314.000	Turbogenerator- Electric- Lake Road 2	\$0 \$0	2.33%	\$0	0	0.00%
143	315.000	Accessory Equipment- Electric- Lake Road 2	\$0	2.37%	\$0	0	0.00%
144	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0 	2.90%	\$0 	U	0.00%
145		TOTAL LAKE ROAD UNIT 2- STEAM	2U		20		
146 147	310.000	LAKE ROAD UNIT 3- STEAM Land- Electric- Lake Road 3 SJLP	\$0	0.00%	\$0	0	0.00%
147	311.000	Structures- Electric- Lake Road 3	\$0 \$0	1.90%	\$0 \$0	0	0.00%
149	312.000	Boiler Plant Equipment- Electric- Lake	\$0 \$0	2.16%	\$0 \$0	0	0.00%
150	312.020	Boiler AQC Equipment- Electric- Lake	\$0	2.16%	\$0	0	0.00%
151	314.000	Turbogenerator- Electric- Lake Road 3	\$0	2.33%	\$0	0	0.00%
152	315.000	Accessory Equipment- Electric- Lake	\$0	2.37%	\$0	0	0.00%
		Road 3	<b>4</b> 0	/	<b>*</b>	Ŭ	
153	316.000	Misc Power Plant Equipment- Lake Road	\$0	2.90%	\$0	0	0.00%
154		TOTAL LAKE ROAD UNIT 3- STEAM	\$0		\$0		
155 156	310.000	LAKE ROAD UNIT 4- STEAM Land- Electric- Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%
156	310.000	Structures- Electric- Lake Road 4 SJLP	\$0 \$0	1.90%	\$0 \$0	0	0.00%
157	312.000	Boiler Plant Equipment- Electric- Lake	\$0 \$0	2.16%	\$0 \$0	0	0.00%
100	512.000	Road 4	φu	2.10/0		Ŭ	0.00 /6

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u> </u>	G
Line	Account	Plant Assount Description	MO Adjusted Jurisdictional	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
159	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$0	2.16%	\$0	0	0.00%
160	314.000	Turbogenerator- Electric- Lake Road 4	\$0	2.33%	\$0	0	0.00%
161	315.000	Accessory Equipment- Electric- Lake	\$0	2.37%	\$0	0	0.00%
162	316.000	Road 4 Misc Power Plant Equipment- Electric- Lake Road 4	\$0	2.90%	\$0	0	0.00%
163		TOTAL LAKE ROAD UNIT 4- STEAM	\$0		\$0		
164		LAKE ROAD BOILERS- STEAM					
165	310.000	Land- Electric- Lake Road Boilers SJLP	\$0	0.00%	\$0	0	0.00%
166	311.000	Structures- Electric- Lake Road Boilers	\$0	1.90%	\$0	0	0.00%
167	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$0	2.16%	\$0	0	0.00%
168	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$0	2.16%	\$0	0	0.00%
169	314.000	Turbogenerators- Electric- Lake Road Boilers	\$0	2.33%	\$0	0	0.00%
170	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$0	2.37%	\$0	0	0.00%
171	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$0	2.90%	\$0	0	0.00%
172		TOTAL LAKE ROAD BOILERS- STEAM	\$0		\$0		
173		TOTAL STEAM PRODUCTION	\$879,280,434		\$19,062,943		
174		NUCLEAR PRODUCTION					
175		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
176		HYDRAULIC PRODUCTION					
177		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
178		OTHER PRODUCTION					
179		CROSSROADS UNITS 1-4 NATURAL GAS					
180	303.010	Miscellaneous Intangible- Transmission (like 353)- Crossroads	\$9,540,562	0.00%	\$0	0	0.00%
181	340.000	Land- Electric- Crossroads 1-4 MPS	\$186,179	0.00%	\$0	0	0.00%
182	341.000	Structures- Electric- Crossroads 1-4	\$1,178,705	1.75%	\$20,627	0	0.00%
183	342.000	Fuel Holders- Crossroads 1-4	\$2,292,940	3.09%	\$70,852	0	0.00%
184	343.000	Prime Movers- Crossroads 1-4	\$35,467,698	4.81%	\$1,705,996	0	0.00%
185	344.000	Generators- Crossroads 1-4	\$7,261,696	3.80%	\$275,944	0	0.00%
186	345.000	Accessory- Crossroads 1-4	\$7,601,884	2.85%	\$216,654	0	0.00%
187	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$39,361	3.57%	\$1,405	0	0.00%
188		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$63,569,025		\$2,291,478		
189		GREENWOOD UNITS 1-4 NATURAL GAS & OIL					
190	340.000	Land- Electric Greenwood 1-4 MPS	\$232,587	0.00%	\$0	0	0.00%
191	341.000	Structures- Electric Greenwood 1-4	\$3,483,996	1.75%	\$60,970	ő	0.00%
192	342.000	Fuel Holders- Greenwood 1-4	\$3,670,652	3.09%	\$113,423	ŏ	0.00%
193	343.000	Prime Movers- Greenwood 1-4	\$35,283,791	4.81%	\$1,697,150	ŏ	0.00%
194	344.000	Generators- Greenwood 1-4	\$8,290,945	3.80%	\$315,056	ŏ	0.00%
195	345.000	Accessory Equipment- Greenwood 1-4	\$6,830,937	2.85%	\$194,682	ů 0	0.00%
	340.000	Assessory Equipment- Oreenwood 1-4	ψ0,000,307	2.05 /0	ψ10 <del>7</del> ,002	٥I	0.0076

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
196	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,465	3.57%	\$1,516	0	0.00%
197		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$57,835,373		\$2,382,797		
198		NEVADA- OIL					
199	340.000	Land- Electric Nevada MPS	\$59,629	0.00%	\$0	0	0.00%
200	341.000	Structures- Electric Nevada	\$439,782	1.75%	\$7,696	0	0.00%
201 202	342.000 343.000	Fuel Holders- Nevada Prime Movers- Nevada	\$740,211 \$931,496	3.09% 4.81%	\$22,873 \$44,805	0	0.00% 0.00%
202	343.000	Generators- Nevada	\$608,897	4.81% 3.80%	\$44,805 \$23,138	0	0.00%
203	345.000	Accessory Equipment- Nevada	\$546,653	2.85%	\$15,580	0	0.00%
205	346.000	Misc Power Plant Equipment- Nevada	\$10,792	3.57%	\$385	0	0.00%
206	0101000	TOTAL NEVADA- OIL	\$3,337,460		\$114,477	Ŭ	010070
207		SOUTH HARPER UNITS 1-3 NATURAL GAS					
208	340.000	Land- Electric South Harper 1-3 MPS	\$1,030,114	0.00%	\$0	0	0.00%
209	341.000	Structures- Electric South Harper 1-3	\$12,168,417	1.75%	\$212,947	0	0.00%
210	342.000	Fuel Holders- South Harper 1-3	\$3,986,207	3.09%	\$123,174	0	0.00%
211	343.000	Prime Movers- South Harper 1-3	\$69,902,500	4.81%	\$3,362,310	0	0.00%
212	344.000	Generators- South Harper 1-3	\$17,187,995	3.80%	\$653,144	0	0.00%
213 214	345.000 346.000	Accessory Equipment- South Harper 1-3 Misc Power Plant Equipment- South	\$17,137,844 \$274,159	2.85% 3.57%	\$488,429 \$9,787	0 0	0.00% 0.00%
215		Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$121,687,236		\$4,849,791		
216		LAKE ROAD TURBINE 5- NATURAL GAS & OIL					
217	340.000	Land- Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
218	341.000	Structures- Electric Lake Road 5	\$0	1.75%	\$0	0	0.00%
219	342.000	Fuel Holders- Lake Road 5	\$0	3.09%	\$0	0	0.00%
220	343.000	Prime Movers- Lake Road 5	\$0	4.78%	\$0	0	0.00%
221	344.000	Generators- Lake Road 5	\$0 \$0	4.11%	\$0 \$0	0	0.00%
222 223	345.000 346.000	Accessory Equipment- Lake Road 5 Misc Power Plant Equipment- Lake Road	\$0 \$0	2.84% 3.57%	\$0 \$0	0 0	0.00% 0.00%
224		5 TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$0		\$0		
225		LAKE ROAD TURBINE 6- OIL					
226	340.000	Land- Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
227	341.000	Structures- Electric Lake Road 6	\$0	1.75%	\$0	0	0.00%
228	342.000	Fuel Holders- Lake Road 6	\$0	3.09%	\$0	0	0.00%
229	343.000	Prime Movers- Lake Road 6	\$0	4.78%	\$0 \$0	0	0.00%
230	344.000	Genrators- Lake Road 6	\$0 \$0	4.11%	\$0 \$0	0	0.00%
231 232	345.000 346.000	Accessory Equipment- Lake Road 6 Misc Power Plant Equipment- Lake Road	\$0 \$0	2.84% 3.57%	\$0 \$0	0	0.00% 0.00%
	540.000	6		5.57 /6		Ŭ	0.00 /8
233		TOTAL LAKE ROAD TURBINE 6- OIL	\$0		\$0		
234		LAKE ROAD TURBINE 7- OIL					
235	340.000	Land- Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
236	341.000	Structures- Electric Lake Road 7	\$0 \$0	1.75%	\$0 \$0	0	0.00%
237	342.000	Fuel Holders- Lake Road 7	\$0 \$0	3.09%	\$0 \$0	0	0.00%
238	343.000	Prime Movers- Lake Road 7	\$0 \$0	4.78%	\$0 \$0	0	0.00%
239 240	344.000 345.000	Generators- Lake Road 7 Accessory Equipment- Lake Road 7	\$0 \$0	4.11% 2.84%	\$0 \$0	0	0.00% 0.00%
240	345.000	Accessory Equipment- Lake Road /	φU μ	2.04%	φU	υŢ	0.00%

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
241	346.000	Misc Power Plant Equipment- Lake Road	\$0	3.57%	\$0	0	0.00%
242		7 TOTAL LAKE ROAD TURBINE 7- OIL	\$0		\$0		
243		LAKE ROAD BOILERS					
244	340.000	Land- Electric Boilers SJLP	\$0	0.00%	\$0	0	0.00%
245	341.000	Structures- Electric Lake Road Boilers	\$0	1.75%	\$0	0	0.00%
246	342.000	Fuel Holders- Lake Road Boilers	\$0	3.09%	\$0	0	0.00%
247	343.000	Prime Movers- Lake Road Boilers	\$0	4.78%	\$0	0	0.00%
248	344.000	Generators- Lake Road Boilers	\$0	4.11%	\$0	0	0.00%
249	345.000	Accessory Equipment- Lake Road Boilers	\$0	2.84%	\$0	0	0.00%
250	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$0	3.57%	\$0	0	0.00%
251		TOTAL LAKE ROAD BOILERS	\$0		\$0		
252		LANDFILL TURBINE METHANE GAS					
253	340.000	Land- Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
254	341.000	Structures- Electric Landfill Turbine	\$0	1.75%	\$0	0	0.00%
255	342.000	Fuel Holders- Landfill Turbine	\$0	3.09%	\$0	0	0.00%
256	343.000	Prime Movers- Landfill Turbine	\$0	4.78%	\$0	0	0.00%
257	344.000	Generators- Landfill Turbine	\$0	4.11%	\$0 \$0	0	0.00%
258	345.000	Accessory Equipment- Landfill Turbine	\$0	2.84%	\$0 \$0	0	0.00%
259	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	3.57%	\$0	0	0.00%
260		TOTAL LANDFILL TURBINE METHANE GAS	\$0		\$0		
261		RALPH GREEN UNIT 3- NATURAL GAS					
262	340.000	Land- Electric Ralph Green 3 SJLP	\$0	0.00%	\$0	0	0.00%
263	341.000	Structures- Electric Ralph Green 3	\$0	1.75%	\$0	0	0.00%
264	342.000	Fuel Holders- Ralph Green 3	\$0	3.09%	\$0	0	0.00%
265	343.000	Prime Movers- Ralph Green 3	\$0	4.78%	\$0	0	0.00%
266	344.000	Generators- Ralph Green 3	\$0	4.11%	\$0	0	0.00%
267	345.000	Accessory Equipment- Ralph Green 3	\$0	2.84%	\$0	0	0.00%
268	346.000	Misc Power Plant Equipment- Ralph Green 3	\$0	3.57%	\$0	0	0.00%
269		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$0		\$0		
270		OTHER PRODUCTION - SOLAR					
271	344.010	Other Production- Generators- Solar	\$0	0.00%	\$0	0	0.00%
272		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0		
273		TOTAL OTHER PRODUCTION	\$246,429,094		\$9,638,543		
274		OTHER PRODUCTION RETIREMENTS					
275		WORK IN PROGRESS Other Production- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
276		Retirements not yet classified TOTAL OTHER PRODUCTION	\$0		\$0		
		RETIREMENTS WORK IN PROGRESS					
277		TOTAL PRODUCTION PLANT	\$1,125,709,528		\$28,701,486		
278		TRANSMISSION PLANT					
279	350.000	Land- Transmission	\$2,256,897	0.00%	\$0	0	0.00%
280	350.001	Land Rights - Transmission	\$0	0.00%	\$0	0	0.00%
281	350.040	Land Rights- Depreciable- Transmission	\$12,914,331	0.00%	\$0	0	0.00%
282	352.000	Structures & Improvements - Transmission	\$8,237,289	1.83%	\$150,742	0	0.00%

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
							Callage
283	353.000	Station Equipment - Transmission	\$124,157,238	1.70%	\$2,110,673	0	0.00%
284	353.030	Station Equipment Communication-	\$124,969	1.70%	\$2,124	0	0.00%
		Transmission					
285	354.000	Towers and Fixtures - Transmission	\$322,150	1.85%	\$5,960	0	0.00%
286	355.000	Poles and Fixtures - Transmission	\$93,772,248	2.93%	\$2,747,527	0	0.00%
287	355.000	Poles & Fixtures- Disallowance Stipulation &	-\$626,874	2.93%	-\$18,367	0	0.00%
000	050 000	Agreement ER-2012-0175	<b>***</b>	0.000/	¢4,444,000		0.000/
288	356.000	Overhead Conductors & Devices -	\$62,124,698	2.32%	\$1,441,293	0	0.00%
289	356.000	Transmission Conductors & Devices- Disallowance	-\$1,196,710	2.32%	-\$27,764	0	0.00%
205	330.000	Stipulation & Agreement ER-2012-0175	-\$1,130,710	2.32 /0	-927,704	Ŭ	0.00 /8
290	357.000	Underground Conduit - Transmission	\$0	0.00%	\$0	0	0.00%
291	358.000	Underground Conductors & Devices-	\$58,157	2.49%	\$1,448	0	0.00%
-		Transmission	,, ·		• • •	-	
292		TOTAL TRANSMISSION PLANT	\$302,144,393		\$6,413,636		
293		TRANSMISSION RETIREMENTS WORK IN					
		PROGRESS					
294		Transmission- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified					
295		TOTAL TRANSMISSION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					
296		DISTRIBUTION PLANT					
290	360.000	Land- Electric Distribution	\$4,809,077	0.00%	\$0	0	0.00%
298	360.010	Land Rights- Electric Distribution	\$281,658	0.00%	\$0 \$0	0	0.00%
299	360.020	Land Leased- Distribution	\$22,154	0.00%	\$0 \$0	Ő	0.00%
300	361.000	Structures & Improvements - Distribution	\$9,736,215	1.61%	\$156,753	0	0.00%
301	362.000	Station Equipment - Distribution	\$134,130,076	2.08%	\$2,789,906	0	0.00%
302	364.000	Poles, Towers & Fixtures - Distribution	\$188,970,577	3.89%	\$7,350,955	0	0.00%
303	365.000	<b>Overhead Conductors &amp; Devices- Distribution</b>	\$125,908,251	2.18%	\$2,744,800	0	0.00%
					• • • • • • •		
304	365.000	Overhead Conductors & Devices-	-\$3,055,085	2.18%	-\$66,601	0	0.00%
		Disallowance Stipulation & Agreement ER-					
205	000 000	2012-0175	****	4 700/	¢4.050.400		0.000/
305	366.000	Underground Circuit - Distribution	\$62,243,444	1.70%	\$1,058,139	0	0.00%
306	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	-\$321,331	1.70%	-\$5,463	0	0.00%
307	367.000	Underground Conductors & Devices- Distribu	\$130,479,121	2.49%	\$3,248,930	0	0.00%
001	007.000	onderground conductors a perfoces platibu	ψ100, <del>1</del> 10,121	2.4070	ψ0, <b>2</b> 40,000	Ŭ	0.0070
308	368.000	Line Transformers - Distribution	\$179,802,735	3.45%	\$6,203,194	0	0.00%
309	369.010	Services - Overhead - Distribution	\$15,862,704	3.64%	\$577,402	0	0.00%
310	369.020	Services- Underground - Distribution	\$58,237,122	3.05%	\$1,776,232	0	0.00%
311	370.000	Meters - Distribution	\$31,252,056	2.00%	\$625,041	0	0.00%
312	370.010	Meters- PURPA Distribution	\$2,031,327	7.14%	\$145,037	0	0.00%
313	370.020	Meters- AMI Distribution	\$4,417,554	4.91%	\$216,902	0	0.00%
314	371.000	Customer Premise Meter Installations - Distri	\$16,476,074	5.12%	\$843,575	0	0.00%
315	373.000	Street Lighting and Traffic Signal- Distributio	\$35,056,557	3.18%	\$1,114,799	0	0.00%
316		TOTAL DISTRIBUTION PLANT	\$996,340,286		\$28,779,601		
247							
317		DISTRIBUTION RETIREMENTS WORK IN					
318		PROGRESS Distribution- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
510		Retirements not yet classified	φU	0.00%	φU	U	0.00%
319		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS	<b>40</b>		<b>\$</b> 0		
320		INCENTIVE COMPENSATION					
		CAPITALIZATION					
	I	CAPITALIZATION					

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
			••••••••••••••••••				eu luge
321		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
322		GENERAL PLANT					
323	389.000	Land Rights - General	\$1,123,354	0.00%	\$0	0	0.00%
324	389.010	Land RT/ROW- Depreciation- Electric	\$2,294	0.00%	\$0	0	0.00%
325	390.000	Structures & Improvements - General	\$23,917,949	2.73%	\$652,960	0	0.00%
326	391.000	Office Furniture & Equipment - General	\$2,012,975	5.00%	\$100,649	0	0.00%
327	391.020	Office Furniture- Computers - General	\$1,644,680	12.50%	\$205,585	0	0.00%
328	391.040	Office Furniture- Software - General	\$364,772	11.11%	\$40,526	0	0.00%
329	392.000	Transportation Equipment- Autos- General	\$109,271	11.25%	\$12,293	0	0.00%
330	392.010	Transportation Equip- Light Trucks- General	\$2,869,446	11.25%	\$322,813	0	0.00%
331	392.020	Transportation Equip- Heavy Trucks- General	\$15,987,624	11.25%	\$1,798,608	0	0.00%
332	392.030	Transportation Equip- Tractors- General	\$202,954	11.25%	\$22,832	0	0.00%
333	392.040	Transportation Equip- Trailers- General	\$967,373	11.25%	\$108,829	0	0.00%
334	392.050	Transportation Equip- Medium Trucks- General	\$826,910	11.25%	\$93,027	0	0.00%
335	393.000	Stores Equipment- General	\$44,085	4.00%	\$1,763	0	0.00%
336	394.000	Tools- General	\$3,593,694	4.00%	\$143,748	0	0.00%
337	395.000	Laboratory Equipment- General	\$2,872,113	3.30%	\$94,780	0	0.00%
338	396.000	Power Operated Equipment- General	\$6,074,388	4.45%	\$270,310	0	0.00%
339	397.000	Communication Equipment- General	\$29,916,275	3.70%	\$1,106,902	0	0.00%
340	398.000	Miscellaneous Equipment- General	\$135,893	4.00%	\$5,436	0	0.00%
341		TOTAL GENERAL PLANT	\$92,666,050		\$4,981,061		
342		GENERAL PLANT - LAKE ROAD					
343	391.000	Office Furniture and Equipment- General	\$0	5.00%	\$0	0	0.00%
344	391.020	Office Furniture- Computer- General	\$0	12.50%	\$0	0	0.00%
345	391.040	Office Furniture- Software- General	\$0	11.11%	\$0	0	0.00%
346	392.000	Transportation Equip- Autos- General	\$0	11.25%	\$0	0	0.00%
347	392.010	Transportation Equip -Light Trucks - General	\$0	11.25%	\$0	o	0.00%
348	392.020	Transportation Equip - Heavy Trucks - General	\$0	11.25%	\$0	0	0.00%
349	392.030	Transportation Equip - Tractors - General	\$0	11.25%	\$0	0	0.00%
349	392.030	Transportation Equip - Trailers - General	\$0 \$0	11.25%	\$0 \$0	ő	0.00%
351	392.050	Transportation Equip - Medium Trucks -	\$0	11.25%	\$0 \$0	-	
		General				0	0.00%
352	393.000	Stores Equipment - General	\$0	4.00%	\$0	0	0.00%
353	394.000	Tools - General	\$0	4.00%	\$0	0	0.00%
354	395.000	Laboratory Equipment - General	\$0	3.30%	\$0	0	0.00%
355	396.000	Power Operated Equipment - General	\$0	4.45%	\$0	0	0.00%
356	397.000	Communication Equipment - General	\$0	3.70%	\$0	0	0.00%
357 358	398.000	Miscellanous Equipment - General TOTAL GENERAL PLANT - LAKE ROAD	<u>\$0</u> \$0	4.00%	<u>\$0</u> \$0	0	0.00%
359		GENERAL RETIREMENTS WORK IN					
360		PROGRESS General- Salvage and Removal Retirements	\$0	0.00%	\$0		
500		not vet classified	ψυ	0.0070	ψυ	0	0.00%
361		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
362		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP					
363	310.090	Industrial Steam- Land SJLP	\$0	0.00%	\$0	0	0.00%
364	311.090	Industrial Steam- Structures & Improvements	\$0 \$0	0.00%	\$0 \$0	J J	0.0070
007		SJLP	ψŪ	0.0070	ΨŪ	0	0.00%
365	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00%
			ΨŪ	510070	40 I	- 1	5.00,0

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
366	315.090	Industrial Steam Assessments S.II.D.	\$0	0.00%	\$0	o	0.00%
367	375.090	Industrial Steam- Accessory SJLP Industrial Steam- Distribution Structure &	\$0 \$0	0.00%	\$0 \$0	Ŭ	0.00 /8
507	575.050	Improvements SJLP	ψŪ	0.0070	ΨΟ	0	0.00%
368	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
369	379.090	Industrial Steam- City Gate Measuring/	\$0	0.00%	\$0		
		Regulator SJLP				0	0.00%
370	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
371	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
372		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$0		\$0		
373		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS					
374		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
375		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0		
376		ECORP INTANGIBLE PLANT					
377	303.020	ECORP- Intangible Plant Corporate Capitalized	\$1,040,064	0.00%	\$0		
		Software- 5 year				0	0.00%
378	303.020	ECORP- Intangible Plant- Iatan- Misc	\$52,839	0.00%	\$0		
379	303.100	Intangible- Capitalized Software- 5 year ECORP- Intangible Plant- Iatan- Highway &	\$330,274	0.00%	\$0	0	0.00%
380		Bridge TOTAL ECORP INTANGIBLE PLANT	\$1,423,177		\$0	U	0.00%
381		ECORP TRANSMISSION PLANT					
382	352.000	ECORP- latan Transmission- Structures &	\$35,692	1.83%	\$653		
		Improvements			<i>+</i>	0	0.00%
383	353.000	ECORP- latan Transmission- Station	\$865,974	1.70%	\$14,722		
384		Equipment TOTAL ECORP TRANSMISSION PLANT	\$901,666		\$15,375	0	0.00%
385		ECORP GENERAL PLANT- CORPORATE					
386	389.000	ECORP General Plant- Corporate Land	\$0	0.00%	\$0	0	0.00%
387	390.000	ECORP General Plant- Corporate Structures &	\$0	2.22%	\$0		
		Improvements				0	0.00%
388	391.000	ECORP General Plant- Corporate Office	\$1,545,122	5.00%	\$77,256		
		Furniture & Equipment				0	0.00%
389	391.020	ECORP General Plant- Corporate Office	\$1,516,647	12.50%	\$189,581		0.000/
200	204 040	Furniture- Computer	¢4 000 004	44 440/	¢4.40.770	0	0.00%
390	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$1,339,064	11.11%	\$148,770	0	0.00%
391	393.000	ECORP General Plant- Corporate Stores	\$7,565	4.00%	\$303	Ŭ	0.0078
001	000.000	Equipment	¢7,000	4.0070	4000	0	0.00%
392	394.000	ECORP General Plant- Corporate Tools	\$9,357	4.00%	\$374	0	0.00%
393	396.000	ECORP General Plant- Corporate Power	\$0	4.45%	\$0		
		Operated Equipment				0	0.00%
394	397.000	ECORP General Plant- Corporate	\$314,497	3.70%	\$11,636		
		Communication Equipment	A		<b>A-</b> / -	0	0.00%
395	398.000	ECORP General Plant- Corporate Misc	\$17,976	4.00%	\$719	o	0.00%
396		Equipment TOTAL ECORP GENERAL PLANT- CORPORATE	\$4,750,228		\$428,639	0	0.00%
397		ECORP GENERAL PLANT- IATAN			A		
398	391.020	ECORP General Plant- latan Office Furniture-	\$3,802	12.50%	\$475		0.000/
	I	Computer			l	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
	Internisor		Canochonia	nato	Experies	2.1.0	Gairago
399	392.050	ECORP General Plant- latan Transportation	\$0	12.50%	\$0		
		Equip Medium Trucks			+-	0	0.00%
400	397.000	ECORP General Plant- latan Communication	\$6,496	3.70%	\$240		
		Equipment				0	0.00%
401		TOTAL ECORP GENERAL PLANT- IATAN	\$10,298		\$715		
402		ECORP GENERAL PLANT- RAYTOWN					
403	389.000	ECORP General Plant- Raytown Land	\$28,813	0.00%	\$0	0	0.00%
404	390.000	ECORP General Plant- Raytown Structures &	\$10,410,302	2.22%	\$231,109		
		Improvements			• • • • • • • •	0	0.00%
405	391.000	ECORP General Plant- Raytown Office	\$2,127,219	5.00%	\$106,361		0.000
		Furniture & Equipment			<b>•</b> • • • • • • • •	0	0.00%
406	391.020	ECORP General Plant- Raytown Office	\$918,432	12.50%	\$114,804	0	0.00%
407	004.040	Furniture- Computer	<b>*</b> 057.404	44 440/	¢00.000	U	0.00%
407	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$357,181	11.11%	\$39,683	0	0.00%
408	393.000	ECORP General Plant- Raytown Stores	\$0	4.00%	\$0	U	0.00 /
400	393.000	Equipment	φU	4.00 %	φU	0	0.00%
409	394.000	ECORP General Plant- Raytown Tools	\$0	4.00%	\$0	0	0.00%
410	396.000	ECORP General Plant- Raytown Power	\$16,624	4.45%	\$740	Ū	0.007
410	000.000	Operated Equipment	ψ10,024	4.4070	φ1 το	0	0.00%
411	397.000	ECORP General Plant- Raytown	\$928,955	3.70%	\$34,371	•	
		Communication Equipment	<i><b>40</b>_0,000</i>	••	<b>v</b> • .,• • •	0	0.00%
412	398.000	ECORP General Plant- Misc Equipment	\$41,287	4.00%	\$1,651	0	0.00%
413		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$14,828,813		\$528,719		
					. ,		
414		ECORP RETIREMENTS WORK IN PROGRESS					
415		ECORP- Salvage and Removal Retirements	\$0	0.00%	\$0		0.000
440		not yet classified				0	0.00%
416		TOTAL ECORP RETIREMENTS WORK IN	\$0		\$0		
		PROGRESS					
417		CAPITALIZED LONG-TERM INCENTIVE STOCK					
41/		AWARDS					
418		Capitalized Long-Term Incentive Stock Awards	-\$1,192,267	0.00%	\$0		
410		through December 31, 2015	-\$1,132,207	0.00 /0	φU	0	0.00%
419		TOTAL CAPITALIZED LONG-TERM INCENTIVE	-\$1,192,267		\$0	°,	0.007
		STOCK AWARDS	<i><i><i>v</i></i>.,.<i>v</i>_,<i>zv</i></i>		ΨŬ		
420	1	Total Depreciation	\$2,547,312,628		\$69,849,232		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

	A	B	<u><u> </u></u>	D	E	<u>F</u> As Adjusted	G	<u>H</u>	<u> </u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number			Reserve	lumber	Aujustinentis	Reserve	Anocations	Aujustinents	Varisaletional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization- Electric	\$13,804	R-2	\$0	\$13,804	99.5910%	\$0	\$13,748
3	303.010	Misc Intangible- Substation (like 353)	\$73,503	R-3	\$0	\$73,503	99.5400%	\$0	\$73,165
4	303.010	Misc Intangible- Substation (like 353)-	\$0	R-4	\$0	\$0	99.5400%	\$0	\$0
		Crossroads							
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$6,798,175	R-5	\$0	\$6,798,175	99.5910%	\$0	\$6,770,370
6	303.020	Misc Intangible- Capitalized Software- 5 year	\$0	R-6	\$0	\$0	99.5400%	\$0	\$0
-	202.000	Lake Road Misc- Transmission Ln MINT Line	¢0	<b>D</b> 7	¢0.	¢0	00 5400%	¢0	¢0.
7	303.090 303.100		\$0	R-7 R-8	\$0 \$0	\$0	99.5400%	\$0 \$0	\$0
8 9	303.100	Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT	\$0 \$6,885,482	K-0	\$0 \$0	\$0 \$6,885,482	99.5400%	<u>\$0</u> \$0	\$0 \$6,857,283
9		TOTAL INTANGIBLE FLANT	<b>\$0,00</b> 3,402		φU	<b>\$0,00</b> 3,402		<b>4</b> 0	\$0,057,205
10		PRODUCTION PLANT							
10									
11		STEAM PRODUCTION							
••									
12		SIBLEY UNIT 1- STEAM							
13	310.000	Land-Electric Siblev 1 MPS	\$0	R-13	\$0	\$0	99.5400%	\$0	\$0
14	311.000	Structures-Electric Sibley 1	\$3,144,732	R-14	\$0	\$3,144,732	99.5400%	\$0	\$3,130,266
15	312.000	Boiler Plant Equipment-Electric Sibley 1	\$18,206,611	R-15	\$0	\$18,206,611	99.5400%	\$0	\$18,122,861
16	312.020	Boiler AQC Equipment-Electric Sibley 1	\$256,344		\$0	\$256,344	99.5400%	\$0	\$255,165
17	314.000	Turbogenerator-Electric Sibley 1	\$10,333,808	R-17	\$0	\$10,333,808	99.5400%	\$0	\$10,286,272
18	315.000	Accessory Equipment-Electric Sibley 1	\$1,644,349	R-18	\$0	\$1,644,349	99.5400%	\$0	\$1,636,785
19	316.000	Misc Power Plant Equipment- Electric S	\$18,038	R-19	\$0	\$18,038	99.5400%	\$0	\$17,955
		1							
20		TOTAL SIBLEY UNIT 1- STEAM	\$33,603,882		\$0	\$33,603,882		\$0	\$33,449,304
21		SIBLEY UNIT 2- STEAM							
22	310.000	Land- Electric Sibley 2 MPS	\$0	R-22	\$0	\$0	99.5400%	\$0	\$0
23	311.000	Structures- Electric Sibley 2	\$1,015,788	R-23	\$0	\$1,015,788	99.5400%	\$0	\$1,011,115
24	312.000	Boiler Plant Equipment-Electric Sibley 2	\$12,180,441	R-24	\$0	\$12,180,441	99.5400%	\$0	\$12,124,411
25	312.020	Boiler AQC Equipment- Electric Sibley 2	\$252,350	R-25	\$0	\$252,350	99.5400%	\$0	\$251,189
26	314.000	Turbogenerator- Electric Sibley 2	\$7,593,475	R-26	\$0	\$7,593,475	99.5400%	\$0	\$7,558,545
27	315.000	Accessory Equipment- Electric Sibley 2	\$1,468,623		\$0	\$1,468,623	99.5400%	\$0	\$1,461,867
28	316.000	Misc Power Plant Equipment- Electric S	\$36,900	R-28	\$0	\$36,900	99.5400%	\$0	\$36,730
			\$00 E 47 E 77		<u> </u>	\$00 F 47 F77			\$00.440.0F7
29		TOTAL SIBLEY UNIT 2- STEAM	\$22,547,577		\$0	\$22,547,577		\$0	\$22,443,857
30		SIBLEY UNIT 3- STEAM							
30	310.000	Land - Electric Sibley 3 MPS	\$0	R-31	\$0	\$0	99.5400%	¢0	\$0
32	311.000	Structures- Electric Sibley 3	əu \$10,364,615	R-31 R-32	\$0 \$0	\$0 \$10,364,615	99.5400% 99.5400%	\$0 \$0	\$0 \$10,316,938
32	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$58,561,896		\$0 \$0	\$58,561,896	99.5400%	\$0 \$0	\$58,292,511
34	312.000	Boiler AQC Equipment- Electric Sibley 3	\$7,297,723	R-34	\$0 \$0	\$7,297,723	99.5400%	\$0 \$0	\$7,264,153
35	314.000	Turbogenerator- Electric Sibley 3	\$22,731,688		\$0 \$0	\$22,731,688	99.5400%	\$0	\$22,627,122
36	315.000	Accessory Equipment- Electric Sibley 3	\$6,911,484	R-36	\$0 \$0	\$6,911,484	99.5400%	\$0	\$6,879,691
37	316.000	Misc Power Plant Equipment- Electric	\$239,409	R-37	\$0	\$239,409	99.5400%	\$0	\$238,308
-		Siblev 3	• • • • • • •	-	• •	• • • • • • •		• -	• • • • • • •
38		TOTAL SIBLEY UNIT 3- STEAM	\$106,106,815		\$0	\$106,106,815		\$0	\$105,618,723
39		SIBLEY FACILITY COMMON- STEAM							
40	310.000	Land- Electric- Sibley Common MPS	\$0	R-40	\$0	\$0	99.5400%	\$0	\$0
41	311.000	Structures- Electric- Sibley Common	\$12,693,794	R-41	\$0	\$12,693,794	99.5400%	\$0	\$12,635,403
42	312.000	Boiler Plant Equipment-Electric- Sibley	\$16,765,763	R-42	\$0	\$16,765,763	99.5400%	\$0	\$16,688,640
		Common							
43	312.020	Boiler AQC Equipment- Electric- Sibley	\$226,235	R-43	\$0	\$226,235	99.5400%	\$0	\$225,194
		Common							
44	314.000	Turbogenerator- Electric- Sibley	\$243,259	R-44	\$0	\$243,259	99.5400%	\$0	\$242,140
		Common							
45	315.000	Accessory Equipment- Electric- Sibley	\$3,095,274	R-45	\$0	\$3,095,274	99.5400%	\$0	\$3,081,036
		Common	÷			·			A
46	316.000	Misc Power Plant Equipment- Electric-	\$228,022	R-46	\$0	\$228,022	99.5400%	\$0	\$226,973
		Sibley Common	***			#00 0F /-		<u> </u>	<b>***</b>
47		TOTAL SIBLEY FACILITY COMMON-	\$33,252,347		\$0	\$33,252,347		\$0	\$33,099,386
		STEAM							
40									
48 49	310.000	JEFFREY UNIT 1- STEAM	¢~	D 40	**	¢0.	00 54000/	¢~	**
	1.510.000	Land - Electric Jeffrey 1 MPS	\$0	R-49	\$0	\$0	99.5400%	\$0	\$0

Line         Action         Total         Adjust         Adjust <th></th> <th>A</th> <th><u>B</u></th> <th><u>C</u></th> <th>D</th> <th><u>E</u></th> <th>E</th> <th>G</th> <th>Н</th> <th></th>		A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G	Н	
96         311.000         Stuctures - Electric - Jettrey 1         55.54.322         8-50         50         55.564.322         8-50         50         55.664.322         8-50         50         55.664.322         8-50         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.664.322         9-5000%         50         55.77.80.77         50         31.6000         Mine Power Plant - Electric - Jettrey 1         51.37.77.8         9-50         50         50.50.00%         50         55.55.67.07         50         55.55.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67.07         50         55.56.67		Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	
91       312.00       Boller Pint Equipment: Electric Jaffrey       59,832,074       8-51       50       \$9,832,074       89,480,074       99,4000;       50       89,837,14         52       312.020       Boller AGC Equipment: Electric Jaffrey       \$1,462,46       8-52       30       \$1,462,048       99,54000;       50       \$1,732,041         54       315,000       Accessory Equipment: Electric Jaffrey       \$1,748,014       8-52       30       \$1,748,014       \$9,54000;       50       \$1,732,041         55       316,000       March Electric Jaffrey       \$1,742,014       \$55       50       \$50,000;       50       \$13,131         56       316,000       March Electric Jaffrey       \$1,52,238       \$59       50       \$50,601,795       \$9,54000;       50       \$14,13,139         50       312,000       Boller Plant Equipment: Electric Jaffrey       \$1,42,13,198       \$9,54000;       \$50       \$14,02,238       \$9,54000;       \$50       \$14,02,248       \$9,54000;       \$50       \$14,02,248       \$9,54000;       \$50       \$14,02,248       \$9,54000;       \$50       \$14,02,248       \$9,54000;       \$50       \$14,02,248       \$9,54000;       \$50       \$14,02,248       \$14,02,488       \$16,02       \$14,02,488       \$14		1 1								
53         312,020         1         Boller AQC Equipment-Electric-Jeffrey 1         51,462,048         8-52         50         \$1,462,048         99,5400%         50         \$1,739,973           54         315,000         Turboammerare - Electric-Jeffrey 1         51,462,048         8-52         50         \$1,462,048         99,5400%         50         \$1,739,973           55         316,000         Leffrey Lupinment-Electric-Jeffrey 1         51,462,748         8-55         50         \$1,462,014         99,5400%         50         \$1,739,973           56         310,000         Leffrey Lupinment-Electric-Jeffrey 2         31,527         8-55         50         \$1,462,014         99,5400%         50         \$1,52,000           63         310,000         Leffrey Lupinment-Electric-Jeffrey 2         20,001,736         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,238         99,5400%         50         \$1,42,248         \$1,42,238         \$1,57,84,51			······							
92         312.020         Bolier AGC Equipment: Electric - Jeffrey 1         51.482.048         R-52         50         51.482.048         99.5400%         50         81.480.353         80           93         314.000         Imbegrammer - Electric - Jeffrey 1         51.300.353         80         \$11.300.471         85.3         80         \$11.300.471         99.5400%         90.5400%         90         \$15.729.973           95         310.000         Imbegrammer - Electric - Jeffrey 1         \$13.827.01         85.5         50         \$10.000         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.41.600         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.400.537         80         \$10.41.600         \$10.400.537         80         \$10.41.600         \$10.400.537         80         \$10.41.600         \$10.41.600         \$10.41.600         \$1	21	312.000		\$9,883,074	K-31	φU	\$9,883,074	99.5400%	\$0	\$9,837,612
53         314.000         Turbecenerator - Electric - Jeffrey 1         31.800.38         8-53         50         51.728.01         8-53         50         51.728.01         8-53         50         51.728.01         8-53         50         51.728.01         8-53         50         51.728.01         8-53         50         51.728.01         8-53         50         51.32.72         8-53         51.32.72         8-53 </td <td>52</td> <td>312.020</td> <td>Boiler AQC Equipment- Electric- Jeffrey</td> <td>\$1,462,048</td> <td>R-52</td> <td>\$0</td> <td>\$1,462,048</td> <td>99.5400%</td> <td>\$0</td> <td>\$1,455,323</td>	52	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$1,462,048	R-52	\$0	\$1,462,048	99.5400%	\$0	\$1,455,323
54         315.00         Accessory Equipment - Electric - Jeffrey         31.748.014         8-54         50         51.748.074         92.5400%         50         51.732.973           55         316.00         Mise Power Plant-Electric - Jeffrey J         1133.772         8-55         50         51.33.772         93.5400%         50         51.33.01.755         50         53.001.755         50         53.001.755         50         53.001.755         50         53.001.755         50         54.142.329         93.5400%         50         54.142.033         51.000%         50         54.142.033         50.005         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.07         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50         51.200.007         50	52	214 000	-	¢4 000 262	D 52	¢0	£4 900 262	00 5400%	¢0	¢4 702 094
56         316.000         1 Trice Power Plant-Electric-Jeffrey 1 TOTAL JEFREY UNT 2-STEAM         5143.774 520,607.025         8-55         50         5143.772 520,001,795         90.5400%         50         5143.173           56         310.000         Laffrey 2 MPS Structures - Electric - Jeffrey 2 Boller Plant Equipment-Electric-Jeffrey 2 Structures - Electric - Jeffrey 2 Structures - Jeffrey 2 Structure - Jeffrey 2 Structure - Jeffrey 2 Structure - Jeffrey 2 Structures - Jeffrey 2 Structures - Jeffrey 2 Structures - Jeffrey 2 Structures - Jeffrey 3 Structures - Jeff										
96         TOTAL JEFREY UNT - STEAM         \$20,601.795         \$0         \$20,601.795         \$0         \$20,601.795         \$0         \$20,601.795         \$0         \$20,601.795         \$0         \$20,601.795         \$0         \$20,601.795         \$0         \$50         \$51         \$50         \$51         \$50         \$51         \$	04	010.000		¥1,140,014		ΨŪ	¥1,140,014	00.040070	ψu	\$1,100,010
57 58 51 51 51 51 51 51 51 52 51 51 52 51 52 51 51 52 51 51 51 52 51 51 51 51 51 51 51 51 51 51 51 51 51	55	316.000		\$143,774	R-55			99.5400%	\$0	\$143,113
58         310.000         Land - Electric - Jeffrey 2 312.000         Structures - Electric - Jeffrey 2 312.001         Structures - Electric - Jeffrey 2 312.001         Structures - Electric - Jeffrey 2 312.002         Structures - Electric - Jeffrey 3 312.002         Structures - Structures - Structures - Jeffrey 3 312.002         Structures - Structures - Jeffrey 3 312.002         Structures - Structures - Jeffrey 3 312.002         Structures - Jeffrey	56		TOTAL JEFFREY UNIT 1- STEAM	\$20,601,795		\$0	\$20,601,795		\$0	\$20,507,027
58         310.000         Land - Electric - Jeffrey 2 312.000         Structures - Electric - Jeffrey 2 312.001         Structures - Electric - Jeffrey 2 312.001         Structures - Electric - Jeffrey 2 312.002         Structures - Electric - Jeffrey 3 312.002         Structures - Structures - Structures - Jeffrey 3 312.002         Structures - Structures - Jeffrey 3 312.002         Structures - Structures - Jeffrey 3 312.002         Structures - Jeffrey	57									
99         311.000         Structures - Electric - Jeffrey 2         54,423,238         75.8         50         84,123,238         95.400%         50         84,143,038           91         312,020         Boiler Plant Equipment Electric - Jeffrey 2         51,421,1198         99.5400%         50         51,422,156           62         316,000         2         Undegenerator - Electric - Jeffrey 2         51,426,351         7.62         50         52,850,359         99.5400%         50         51,222,56           63         315,000         2         Accessory Equipment - Electric - Jeffrey 2         51,416,697         78.63         50         52,328,331         99.5400%         50         52,328,237           64         316,000         Electric - Jeffrey 3         53         54,428,821         78.65         50         54,238,237         99.5400%         50         52,328,237           65         310,000         Electric - Jeffrey 3         54,428,821         78.66         50         54,428,821         99.5400%         50         51,458,248           61         312,000         Electric - Jeffrey 3         53,768,650         80         51,658,248         87.7         50         53,768,630         99.5400%         50         51,578,561		310.000		\$0	R-58	\$0	\$0	99.5400%	\$0	\$0
60         312.00         Boller Plant Equipment- Electric Jeffrey         \$14.121.189         R-60         \$0         \$14.121.189         9.5.400%         \$0         \$14.452.22           61         312.00         Boller AQC Equipment- Electric Jeffrey         \$12.655.03         \$12.655.03         \$12.655.03         \$0         \$12.465.627         \$0         \$12.465.607         \$0         \$12.465.607         \$0         \$12.465.607         \$0         \$12.465.607         \$0         \$22.455.005         \$0         \$22.456.007         \$0         \$22.462.222         \$0         \$22.462.222         \$0         \$22.462.222         \$0         \$22.462.272         \$0         \$22.362.372         \$0         \$22.362.372         \$0         \$22.362.372         \$0         \$22.3753.103           64         JICFFEY VUNT 3-STEAM         \$23.862.472         \$0         \$24.429.627         \$0         \$24.429.6277         \$0         \$24.429.6277         \$0         \$24.665.53         \$0         \$4.429.62         \$0         \$14.656.738         \$0         \$54.092.45           66         311.000         Structures Electric Jeffrey 3         \$15.4655.536         \$6         \$0         \$14.695.248         \$9.5400%         \$0         \$54.092.45           71         312.000         Bolier Plant		311.000								
61         312.02         Bolier AC E Equipment-Electric - Jeffrey 2         51.283.31         R-61         50         51.285.381         95.400%         50         51.282.540           62         314.000         7         Jubogenerator - Electric - Jeffrey 2         52.655.035         R-62         50         52.655.035         99.5400%         50         52.642.862           63         Jubogenerator - Electric - Jeffrey 2         S2.655.035         R-62         50         S2.3,862.372         50         S2.3,862.872         50         S2.4,662.872         50         S2.4,662.89         50         S2.5,662.872 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>99.5400%</td><td></td><td></td></t<>								99.5400%		
2         314.000         2         3         1         3         2         2         3         1         4         3         2         2         3         1         4         3 </td <td></td>										
662         314.000         Turbogenerator: Electric - Jeffrey 2         52.655.035         72.25.650.03         72.655.0355.035         72.655.035         72.655.035 </td <td>61</td> <td>312.020</td> <td></td> <td>\$1,268,381</td> <td>R-61</td> <td>\$0</td> <td>\$1,268,381</td> <td>99.5400%</td> <td>\$0</td> <td>\$1,262,546</td>	61	312.020		\$1,268,381	R-61	\$0	\$1,268,381	99.5400%	\$0	\$1,262,546
63         315.00         Accessory Equipment - Electric - Jeffrey         \$1,416,697         R-63         \$0         \$1,416,697         \$9.5400%         \$0         \$1,410,180           64         316.000         Accessory Equipment - Electric - Jeffrey 3         \$23,331         R-64         \$0         \$233,331         \$9.5400%         \$0         \$233,230           65         TOTAL JEFFREY UNT 2-STEAM         \$23,62,872         \$0         \$23,862,872         \$0         \$23,331,803         \$0         \$50         \$53,73,103           66         JUFFREY UNT 2-STEAM         \$23,662,872         \$0         \$54,426,261         \$9,5400%         \$0         \$60         \$54,420,261         \$9,5400%         \$0         \$14,400,480	62	314 000		\$2 655 035	P-62	\$0	\$2 655 035	99 5400%	\$0	\$2 642 822
64         316.000         2         Misc Power Plant Equipment - Electric- Jeffrey 2         S23,823,331         R-64         50         \$23,823,331         99,5400%         50         \$23,823,510           66         JLEFREY UNIT 2- STEAM         \$23,862,872         \$0         \$50         \$23,862,872         \$0         \$52,862,872         \$0         \$52,862,872         \$0         \$53,753,103           66         JLEFREY UNIT 2- STEAM         \$23,862,872         \$0         \$50         \$52,862,872         \$0         \$50         \$52,362,872         \$0         \$51,582,882         \$0         \$54,429,621         \$92,5400%         \$0         \$54,692,852         \$0         \$54,692,852         \$0         \$51,582,848         \$92,5400%         \$0         \$51,582,842         \$0         \$1,586,248         \$92,5400%         \$0         \$1,578,951           70         312,020         Boiler Accessory Equipment- Electric - Jeffrey         \$3,780,690         \$77         \$1         \$0         \$3,780,690         \$95,400%         \$0         \$3,780,590         \$0         \$2,211,537         \$72         \$0         \$2,211,537         \$92,5400%         \$0         \$2,359,676         \$95,400%         \$0         \$50,550         \$0         \$2,239,460         \$0         \$2,239,400%         <										
65         Jeffrey 2 TOTAL JEFREY UNIT 2- STEAM         523,862,872         50         523,862,872         50         523,753,103           66         JEFREY UNIT 3- STEAM B 310,000         Jeffrey 3 MPS STUCTURE - Electric - Jeffrey 3 MPS S16,659,556         50         54,429,621         99,5400%         50         54,429,621           68         310,000         Structures - Electric - Jeffrey 3 3         54,426,268         R-67         50         51,656,268         99,5400%         50         54,429,621           70         312,020         Boiler AQC Equipment-Electric - Jeffrey 3 3         53,780,680         R-71         50         51,566,248         99,5400%         50         51,658,369           71         314,000         Turbogenerator - Electric - Jeffrey 3 3         53,780,680         R-71         50         522,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309         50         528,727,309			, , , , , , , , , , , , , , , , , , , ,			÷-	•••••••			<i></i>
65         TOTAL JEFREY UNT 2: STEAM         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$23,862,872         \$0         \$0         \$1,665,93.56         \$0         \$1,429,821         \$0         \$3,429,821,872         \$0         \$54,429,821         \$9,5400%         \$0         \$54,469,242         \$0         \$3,4409,245         \$0         \$1,665,93.56         \$9,5400%         \$0         \$1,676,823,902         \$3,4409,245         \$0         \$1,676,853,36         \$9,5400%         \$0         \$51,676,823,902         \$3,760,800         \$3,760,800         \$3,760,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,800         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900         \$3,270,900 <td>64</td> <td>316.000</td> <td></td> <td>\$239,331</td> <td>R-64</td> <td>\$0</td> <td>\$239,331</td> <td>99.5400%</td> <td>\$0</td> <td>\$238,230</td>	64	316.000		\$239,331	R-64	\$0	\$239,331	99.5400%	\$0	\$238,230
66 67 81         JEFFREY UNIT 3- STEAM Land - Electric - Jeffrey 3 MPS Stuctures - Electric - Jeffrey 3 312.000         50 80 Stuctures - Electric - Jeffrey 3 St.428,221         76 80 816,659,536         76 80 816,659,536         90 80 Stuctures - Electric - Jeffrey 3 816,659,536         8-67 85 816,659,536         50 816,659,536         90 80 Stuctures - Electric - Jeffrey 3 816,659,536         8-67 816,659,536         50 816,659,536         90 816,659,536         90 80 Stuctures - Electric - Jeffrey 3 816,659,536         8-67 816,659,536         50 816,659,536         90 80 Stuctures - Electric - Jeffrey 3 81,650,680         8-77 81,578,591         90 80 Stuctures - Electric - Jeffrey 3 81,450,400%         80 81,4578,951           71         316,000         Misc Power Plant Equipment- Electric - Jeffrey 3         528,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$28,727,308         50         \$59,407           76         310,000         Land - Electric - Jeffrey 3         \$1,456,488         R-77         \$51,452,481,41,43         \$1,473,431         \$9,5400%         \$0         \$1,728,416           77 </td <td>05</td> <td></td> <td></td> <td>¢00.000.070</td> <td></td> <td><u> </u></td> <td>¢00.000.070</td> <td></td> <td>**</td> <td><b>*</b>00 750 400</td>	05			¢00.000.070		<u> </u>	¢00.000.070		**	<b>*</b> 00 750 400
67       310.000       Land - Electric - Jeffrey 3 MPS       \$50       90.5400%       \$50       \$54.409.621         68       312.000       Boiler Plant Equipment- Electric - Jeffrey 3       \$4.262.621       8.68       \$50       \$516,659,536       99.5400%       \$50       \$54.409.621         70       312.020       Boiler AQC Equipment- Electric - Jeffrey 3       \$516,659,536       8.69       \$50       \$516,659,536       99.5400%       \$50       \$51,586,248       99.5400%       \$50       \$51,586,248       99.5400%       \$50       \$53,782,299         70       315.000       Accessory Equipment- Electric - Jeffrey 3       \$2,211,537       78.72       \$50       \$2,211,537       99.5400%       \$50       \$53,676       \$59,676         73       316.000       Misc Power Plant Equipment- Electric - Jeffrey Common MPS       \$28,727,308       \$50       \$259,676       \$7.7       \$10       \$259,676       \$50       \$50         76       310.000       Eleftrey F ACILITY COMMON-STEAM       \$28,727,308       \$1,459,488       \$7.75       \$141,413       \$1,873,631       99.5400%       \$00       \$2,238,446         78       312.020       Boiler Plant Equipment-Electric - Jeffrey Common       \$75,56,291       \$7.78       \$1,452,469       \$9.5400%       \$00	65		IOTAL JEFFREY UNIT 2- STEAM	\$23,862,872		\$0	\$23,862,872		\$0	\$23,753,103
67       310.000       Land - Electric - Jeffrey 3 MPS       \$50       90.5400%       \$50       \$54.409.621         68       312.000       Boiler Plant Equipment- Electric - Jeffrey 3       \$4.262.621       8.68       \$50       \$516,659,536       99.5400%       \$50       \$54.409.621         70       312.020       Boiler AQC Equipment- Electric - Jeffrey 3       \$516,659,536       8.69       \$50       \$516,659,536       99.5400%       \$50       \$51,586,248       99.5400%       \$50       \$51,586,248       99.5400%       \$50       \$53,782,299         70       315.000       Accessory Equipment- Electric - Jeffrey 3       \$2,211,537       78.72       \$50       \$2,211,537       99.5400%       \$50       \$53,676       \$59,676         73       316.000       Misc Power Plant Equipment- Electric - Jeffrey Common MPS       \$28,727,308       \$50       \$259,676       \$7.7       \$10       \$259,676       \$50       \$50         76       310.000       Eleftrey F ACILITY COMMON-STEAM       \$28,727,308       \$1,459,488       \$7.75       \$141,413       \$1,873,631       99.5400%       \$00       \$2,238,446         78       312.020       Boiler Plant Equipment-Electric - Jeffrey Common       \$75,56,291       \$7.78       \$1,452,469       \$9.5400%       \$00	66		JEFFREY UNIT 3- STEAM							
68         311.000         Structures - Electric - Jeffrey 3         \$4,429,621         95,400%         \$0         \$4,439,245           70         312.020         Boller AQC Equipment-Electric - Jeffrey 3         \$1,586,248         95,5400%         \$0         \$16,559,358         95,5400%         \$0         \$16,559,358         95,5400%         \$0         \$16,559,358         95,5400%         \$0         \$15,582,902           71         314.000         Turbogenerator - Electric - Jeffrey 3         \$3,780,690         \$7.71         \$0         \$3,780,690         95,5400%         \$0         \$51,575,951           71         316.000         Turbogenerator - Electric - Jeffrey 3         \$3,780,690         \$7.72         \$0         \$52,717,300         95,5400%         \$0         \$53,780,290           74         TOTAL JEFFREY INIT 3- STEAM         \$28,727,308         \$0         \$528,727,308         \$0         \$22,8793,631         99,5400%         \$0         \$22,85,951,627           76         310.000         Land -Electric - Jeffrey Common MPS         \$1,459,488         \$7.75         \$41,413         \$1,67,631         99,5400%         \$0         \$1,228,851,627           77         311.000         Structures - Electric - Jeffrey Common MPS         \$1,459,488         \$7.75         \$41,4143 <t< td=""><td></td><td>310.000</td><td></td><td>\$0</td><td>R-67</td><td>\$0</td><td>\$0</td><td>99.5400%</td><td>\$0</td><td>\$0</td></t<>		310.000		\$0	R-67	\$0	\$0	99.5400%	\$0	\$0
3         3         3         3         3         4         5         6         7         5         5         5         5         6         7         5         5         5         5         6         7         5         5         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5         6         5	68	311.000	Structures - Electric - Jeffrey 3	\$4,429,621	R-68	\$0	\$4,429,621	99.5400%	\$0	\$4,409,245
70         312.020         Bolier AQC Equipment- Electric - Jeffrey         \$1,586,248         R-70         \$0         \$1,586,248         99.5400%         \$0         \$1,576,951           71         316.00         Accessory Equipment- Electric - Jeffrey 3         \$3,780,630         \$9.5400%         \$0         \$2,763,293           73         316.00         Misc Power Plant Equipment- Electric - Jeffrey 3         \$59,676         \$7.3         \$0         \$59,676         \$9.5400%         \$0         \$53,763,293           74         TOTAL JEFREY UNIT 3- STEAM         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$1,728,708         \$0         \$1,7	69	312.000		\$16,659,536	R-69	\$0	\$16,659,536	99.5400%	\$0	\$16,582,902
3 72         3 315.000         3 Accessory Equipment-Electric - Jeffrey 3 Accessory Equipment-Electric - Jeffrey 3 315.000         5 3,780,690 3,2211,537         8.7.71 8.0         5 3,780,690 8,2,211,537         9 9,5400%         50 8,0         8 8,3,780,690 8,0           73         316.000         Jeffrey 3 TOTAL JEFFREY LNIT 3- STEAM         \$28,727,308         \$0         \$59,676         99,5400%         \$0         \$59,676           76         310.000         Land - Electric - Jeffrey Common Boiler Plant Equipment-Electric - Jeffrey Common Boiler Plant Equipment-Electric - Jeffrey Common Boiler AQC Equipment-Electric - Jeffrey Common Turbogenerator- Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$1,459,488         R-77         \$1,422,499         \$2,248,790         99,5400%         \$0         \$1,865,012           78         312.000         Boiler AQC Equipment-Electric - Jeffrey Common Turbogenerator- Electric - Jeffrey         \$1,736,804         R-79         \$0         \$1,736,804         99,5400%         \$0         \$1,728,815           80         314.000         Turbogenerator-Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON- Structures-Electric - Jeffrey         \$242,669         R-80         \$0         \$242,669         99,5400%         \$0         \$1,728,815           81         310.000         Turbogenerator-Electric - Jeffrey Common         \$4463,93,912         \$485,2630         R-81         \$	70	242.020	-	\$4 E0C 040	D 70	¢0	\$4 E0C 040	00 5 400%	¢o	¢4 670 064
71       314.000       Turbogenerator - Electric - Jeffrey 3       53,780,690       8-71       50       53,780,690       99.5400%       50       \$3,783,299         73       315.000       Jaffrey 3       Jaffrey 3       S59,676       R-73       S0       \$52,817,537       99.5400%       \$0       \$52,201,364         74       Jaffrey 3       TOTAL JEFFREY UNIT 3- STEAM       \$28,727,308       \$0       \$58,767,69       99.5400%       \$0       \$59,401         75       310.000       Land - Electric - Jaffrey Common MPS       \$28,727,308       \$0       \$28,727,308       \$0       \$28,727,308       \$0       \$28,221,846       \$0       \$22,21,846       \$0       \$22,21,846       \$0       \$22,21,846       \$0       \$1,459,488       \$7,77       \$1,490,489       \$2,242,669       99.5400%       \$0       \$1,228,465       \$1,228,466       \$0       \$1,728,815       \$0       \$1,228,466       \$0       \$2,228,446       \$0       \$2,228,446       \$0       \$2,238,446       \$0       \$2,238,446       \$0       \$2,238,466       \$0       \$2,238,466       \$0       \$2,428,669       \$9,5400%       \$0       \$1,728,815       \$1,130,633       \$0       \$2,428,469       \$2,480,459       \$2,480,459       \$2,426,69       \$9,5400%       \$0<	70	312.020		<b>\$1,300,240</b>	R-70	φU	<b>\$1,300,240</b>	99.5400%	φU	\$1,576,951
3         3         3         3         3         3         5	71	314.000	-	\$3,780,690	R-71	\$0	\$3,780,690	99.5400%	\$0	\$3,763,299
73         316.00         Mise Power Plant Equipment- Electric- Jeffrey 3 TOTAL JEFFREY UNIT 3- STEAM         \$59,676         R-73         \$0         \$59,676         99,5400%         \$0         \$59,676           74         JEFFREY FACILITY COMMON- STEAM Land - Electric - Jeffrey Common MPS         \$0         R-76         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$0         \$0         \$28,727,308         \$0         \$0         \$0         \$28,727,308         \$0         \$1,459,488         \$77         \$414,143         \$0         \$0         \$2,238,460         \$0         \$2,238,460         \$0         \$2,238,460         \$0         \$2,238,460         \$0         \$2,238,460         \$0         \$2,238,466         \$0         \$0         \$2,238,466         \$0         \$0         \$2,238,466         \$0         \$0         \$2,238,466         \$0         \$0         \$2,42,659         \$0         \$0         \$2,42,553         \$1,130,063<	72	315.000	Accessory Equipment- Electric - Jeffrey	\$2,211,537	R-72	\$0	\$2,211,537	99.5400%	\$0	\$2,201,364
Jeffrey 3 TOTAL JEFREY INIT 3- STEAM         \$28,727,308         \$0         \$28,727,308         \$0         \$28,727,308           75         310.000         Land - Electric - Jeffrey Common MPS Structures - Electric - Jeffrey Common MPS 312.000         \$1,459,488         R-76         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$28,727,308         \$0         \$0         \$0         \$28,727,308         \$0			-							<b>*</b> ==
74         TOTAL JEFFREY UNIT 3- STEAM         \$28,727,308         \$0         \$28,727,308         \$0         \$28,595,162           75         310.000         JEFFREY FACILITY COMMON-STEAM Land - Electric - Jeffrey Common MPS         \$0         \$1,459,488         \$7.7         \$14,141,43         \$1,873,631         99,5400%         \$00         \$1,865,012           76         312.000         Boiler Plant Equipment- Electric - Jeffrey Common MPS         \$1,736,804         \$7.78         \$1,494,499         \$2,248,790         99,5400%         \$00         \$1,875,813         99,5400%         \$00         \$1,875,814           79         312.020         Boiler AQC Equipment- Electric - Jeffrey Common         \$1,736,804         \$7.78         \$1,494,499         \$2,248,790         99,5400%         \$00         \$1,728,815           80         314.000         Turbagenerator- Electric - Jeffrey Common         \$1,736,804         \$242,669         99,5400%         \$00         \$1,128,815           81         315.000         Accessory Equipment- Electric - Jeffrey Common         \$4452,630         R-81         \$889,255         \$1,135,285         99,5400%         \$00         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric - Jeffrey Common         \$4452,630         \$0         \$0         \$445,247     <	73	316.000		\$59,676	R-73	\$0	\$59,676	99.5400%	\$0	\$59,401
75         JEFFREY FACILITY COMMON- STEAM Land - Electric - Jeffrey Common MPS         \$0         R-76         \$0         \$0         99.5400%         \$0         \$0           77         311.000         Structures - Electric - Jeffrey Common 312.000         Boiler Plant Equipment- Electric - Jeffrey Common         \$1,459.488         R-77         \$414.143         \$1,873.631         99.5400%         \$0         \$2,238,446           79         312.020         Boiler Plant Equipment- Electric - Jeffrey Common         \$1,736,804         R-79         \$0         \$1,736,804         99.5400%         \$0         \$2,238,461           80         314.000         Turbogenerator- Electric - Jeffrey Common         \$242,669         R-80         \$0         \$242,669         99.5400%         \$0         \$1,728,815           81         315.000         Accessory Equipment- Electric - Jeffrey Common         \$242,669         R-80         \$0         \$242,669         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric - Jeffrey Common         \$452,630         R-81         \$2889,255         \$1,35,285         99.5400%         \$0         \$4485,247           83         IATAN UNIT 1- STEAM         \$0         R-85         \$0         \$0         99.5400%         \$0	74			\$28,727,308		\$0	\$28,727,308		\$0	\$28,595,162
76         310.000         Land - Electric - Jeffrey Common MPS         \$0         \$-76         \$0         \$0         \$1,453,481         \$7.77         \$11,000         \$1,453,481         \$7.77         \$14,41,13         \$1,873,631         \$9,5400%         \$0         \$1,865,012           79         312.020         Boiler Plant Equipment- Electric - Jeffrey         \$1,736,804         \$7.79         \$1,32,487,790         \$9,5400%         \$0         \$1,228,446           79         312.020         Boiler AQC Equipment- Electric - Jeffrey         \$1,736,804         \$7.79         \$0         \$1,736,804         \$9,5400%         \$0         \$1,728,815           80         314.000         Turbogenerator - Electric - Jeffrey         \$242,669         \$8.80         \$0         \$242,669         \$9,5400%         \$0         \$1,728,815           60         314.000         Turbogenerator - Electric - Jeffrey         \$242,603         \$8.81         \$50         \$242,669         \$9,5400%         \$0         \$1,130,063           60         316.000         Misc Power Plant Equipment - Electric - Jeffrey         \$246,030         \$8.81         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$51,135,285         \$9,5400%         \$0				<i><b>4</b></i> =0,1 =1,000		÷	<i><b>4</b>=0,1 =1,000</i>		<b>*</b> *	+=0,000,10=
77       311.000       Structures - Electric - Jeffrey Common       \$1,459,488       R-77       \$414,143       \$1,873,631       99.5400%       \$0       \$1,865,012         78       312.000       Boiler Plant Equipment- Electric - Jeffrey       \$756,291       R-78       \$1,492,499       \$2,248,790       99.5400%       \$0       \$2,238,446         79       312.020       Boiler AQC Equipment- Electric - Jeffrey       \$242,669       R-79       \$0       \$1,736,804       99.5400%       \$0       \$2,238,446         80       314.000       Turbogenerator- Electric - Jeffrey       \$242,669       R-80       \$0       \$242,669       99.5400%       \$0       \$241,553         80       316.000       Misc Power Plant Equipment- Electric - Jeffrey       \$246,030       R-81       \$889,255       \$1,135,285       99.5400%       \$0       \$1,130,063         81       316.000       Misc Power Plant Equipment- Electric - Jeffrey Common       \$44,893,912       \$2,830,756       \$7,724,668       \$0       \$0       \$485,247         84       IATAN UNIT 1 - STEAM       \$1       \$0       R-86       \$0       \$0       \$0       \$0       \$0       \$0         87       311.000       Structures- Electric Disallowance- latan 1       \$0       R-87										
78         312.000         Boiler Plant Equipment- Electric- Jeffrey Common         \$756,291 Common         R-78         \$1,492,499         \$2,248,790         99.5400%         \$0         \$2,238,446           79         312.020         Boiler AQC Equipment- Electric- Jeffrey Common         \$1,736,804         R-79         \$0         \$1,736,804         99.5400%         \$0         \$1,728,815           80         314.000         Turbogenerator- Electric- Jeffrey Common         \$242,669         99.5400%         \$0         \$242,659         99.5400%         \$0         \$241,553           81         315.000         Accessory Equipment- Electric- Jeffrey Common         \$246,030         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$4,893,912         \$2,238,756         \$7,724,668         \$0         \$0         \$7,689,136           83         IATAN UNIT 1- STEAM         \$0         R-85         \$0         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         \$0         R-86         \$0         \$0         \$0         \$0         \$0           87         311.000         Structures- Electric Iatan 1         \$0			-							
79         312.020         Common Boiler AQC Equipment- Electric- Jeffrey Common         \$1,736,804         R-79         \$0         \$1,736,804         99.5400%         \$0         \$1,728,815           80         314.000         Turbogenerator- Electric- Jeffrey Common         \$242,669         R-80         \$0         \$242,669         99.5400%         \$0         \$241,553           81         315.000         Accessory Equipment- Electric- Jeffrey Common         \$246,030         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$452,630         R-82         \$34,859         \$487,489         99.5400%         \$0         \$485,247           83         TOTAL JEFFREY FACILITY COMMON- STEAM         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         Iand- Electric- latan 1         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           87         311.000         Structures- Electric Disallowance- latan 1         \$0         R-87         \$0         \$0         100.000%         \$0         \$0           88         312.000										
79         312.020         Boiler AQC Equipment- Electric- Jeffrey Common         \$1,736,804         R-79         \$0         \$1,736,804         99.5400%         \$0         \$1,728,815           80         314.000         Turbogenerator- Electric- Jeffrey Common         \$242,669         R-80         \$0         \$242,669         99.5400%         \$0         \$241,553           81         315.000         Accessory Equipment- Electric- Jeffrey Common         \$246,030         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$452,630         R-81         \$2830,756         \$7,724,668         \$0         \$485,247           83         IATAN UNIT 1- STEAM         \$4,893,912         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         \$4,893,912         \$0         R-85         \$0         \$0         \$90.5400%         \$0         \$0           84         IATAN UNIT 1- STEAM         \$0         R-87         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$	78	312.000		\$756,291	R-78	\$1,492,499	\$2,248,790	99.5400%	\$0	\$2,238,446
80         314.000         Common Turbogenerator- Electric- Jeffrey Common         \$242,669         R-80         \$0         \$242,669         99.5400%         \$0         \$241,553           81         315.000         Accessory Equipment- Electric- Jeffrey Common         \$246,030         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$4,893,912         R-82         \$34,859         \$487,489         99.5400%         \$0         \$485,247           83         IATAN UNIT 1- STEAM         STEAM         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           85         310.000         Land- Electric Iatan 1 SJLP         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           86         311.000         Structures- Electric Iatan 1         \$0         R-87         \$0         \$0         100.000%         \$0         \$0           88         312.000         Boiler Plant Equipment- Electric Iatan 1	79	312 020		\$1 736 804	R-79	\$0	\$1 736 804	99 5400%	\$0	\$1 728 815
81         315.000         Common Accessory Equipment- Electric- Jeffrey Common         \$246,030         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$4,893,912         R-82         \$348,859         \$487,489         99.5400%         \$0         \$1,130,063           83         IATAN UNIT 1- STEAM         \$4,893,912         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         \$0         R-85         \$0         \$0         99.5400%         \$0 <td></td> <td>012.020</td> <td></td> <td>\$1,100,004</td> <td></td> <td>ΨŪ</td> <td>\$1,100,004</td> <td>00.040070</td> <td>ψu</td> <td>¢1,120,010</td>		012.020		\$1,100,004		ΨŪ	\$1,100,004	00.040070	ψu	¢1,120,010
81         315.000 Common         Accessory Equipment- Electric- Jeffrey Common         \$246,030 Misc Power Plant Equipment- Electric- Jeffrey Common         R-81         \$889,255         \$1,135,285         99.5400%         \$0         \$1,130,063           82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$452,630         R-82         \$34,859         \$487,489         99.5400%         \$0         \$485,247           83         IATAN UNIT 1- STEAM         \$4,893,912         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         \$4,893,912         \$0         R-85         \$0         \$0         \$9.5400%         \$0         \$0           85         310.000         Land- Electric- latan 1 SJLP         \$0         R-85         \$0         \$0         \$9.5400%         \$0         \$0           87         311.000         Structures- Electric Isallowance- latan 1         \$0         R-87         \$0<	80	314.000	Turbogenerator- Electric- Jeffrey	\$242,669	R-80	\$0	\$242,669	99.5400%	\$0	\$241,553
82         316.000         Common Misc Power Plant Equipment- Electric- Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$452,630         R-82         \$34,859         \$487,489         99.5400%         \$0         \$485,247           83         A         IATAN UNIT 1- STEAM         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         Land- Electric- latan 1 SJLP         \$0         R-85         \$0		- · <b>-</b> · · · ·								• · · · • • • • •
82         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common TOTAL JEFREY FACILITY COMMON- STEAM         R-82         \$34,859         \$487,489         99.5400%         \$0         \$485,247           83         TOTAL JEFREY FACILITY COMMON- STEAM         \$4,893,912         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         Land- Electric- latan 1 SJLP         \$0         R-85         \$0         \$0         99.5400%         \$0 <td>81</td> <td>315.000</td> <td></td> <td>\$246,030</td> <td>R-81</td> <td>\$889,255</td> <td>\$1,135,285</td> <td>99.5400%</td> <td>\$0</td> <td>\$1,130,063</td>	81	315.000		\$246,030	R-81	\$889,255	\$1,135,285	99.5400%	\$0	\$1,130,063
83         Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$4,893,912         \$2,830,756         \$7,724,668         \$0         \$0         \$7,689,136           84         IATAN UNIT 1- STEAM         Land- Electric- latan 1 SJLP         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           86         310.000         Land- Electric- latan 1 SJLP         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           87         311.000         Structures- Electric Disallowance- latan 1         \$0         R-87         \$0         \$0         \$0         \$0           88         312.000         Boiler Plant Equipment- Electric- latan 1         \$0         R-88         \$0         \$0         \$0         \$0           90         312.020         Boiler AQC Equipment- Electric- latan 1         \$0         R-90         \$0         \$0         \$0         \$0           91         314.000         Turbogenerator- Electric- latan 1         \$0         R-91         \$0         \$0         \$0         \$0           92         315.000         Accessory Equipment- Electric- latan 1         \$0         R-92         \$0         \$0         \$0         \$0         \$0         \$0         \$	82	316.000		\$452,630	R-82	\$34,859	\$487,489	99.5400%	\$0	\$485,247
84         IATAN UNIT 1- STEAM         85         310.000         Land- Electric- latan 1 SJLP         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           86         311.000         Structures- Electric- latan 1         \$0         R-85         \$0         \$0         99.5400%         \$0         \$0           87         311.000         Structures- Electric Disallowance- latan         \$0         R-86         \$0         \$0         100.0000%         \$0         \$0           88         312.000         Boiler Plant Equipment- Electric latan 1         \$0         R-88         \$0         \$0         99.5400%         \$0         \$0           89         312.000         Boiler Plant Equipment- Electric latan 1         \$0         R-88         \$0         \$0         99.5400%         \$0         \$0           90         312.000         Boiler Plant Equipment- Electric latan 1         \$0         R-89         \$0         \$0         100.0000%         \$0         \$0           90         312.020         Boiler AQC Equipment- Electric latan 1         \$0         R-90         \$0         \$0         99.5400%         \$0         \$0           91         314.000         Turbogenerator- Electric- latan 1         \$0<				¢ :0 <u>1</u> ,000		<i>•••</i> ,••••	¢,		<b>*</b> *	¢.00,2.11
84         IATAN UNIT 1- STEAM         85         310.000         Land- Electric- latan 1 SJLP         \$0         R-85         \$00         \$00         99.5400%         \$00         0	83		TOTAL JEFFREY FACILITY COMMON-	\$4,893,912		\$2,830,756	\$7,724,668		\$0	\$7,689,136
85       310.000       Land- Electric- latan 1 SJLP       \$0       R-85       \$0       \$0       99.5400%       \$0       \$0         86       311.000       Structures- Electric- latan 1       \$0       R-86       \$0       \$0       99.5400%       \$0       \$0         87       311.000       Structures- Electric Disallowance- latan 1       \$0       R-87       \$0       \$0       100.000%       \$0       \$0         88       312.000       Boiler Plant Equipment- Electric latan 1       \$0       R-88       \$0       \$0       99.5400%       \$0       \$0         89       312.000       Boiler Plant Equipment- Electric latan 1       \$0       R-88       \$0       \$0       99.5400%       \$0       \$0         90       312.020       Boiler Plant Equipment- Electric latan 1       \$0       R-89       \$0       \$0       99.5400%       \$0       \$0         90       312.020       Boiler AQC Equipment- Electric latan 1       \$0       R-90       \$0       \$0       99.5400%       \$0       \$0         91       314.000       Turbogenerator- Electric latan 1       \$0       R-91       \$0       \$0       99.5400%       \$0       \$0         92       315.000       Acces			STEAM							
85       310.000       Land- Electric- latan 1 SJLP       \$0       R-85       \$0       \$0       99.5400%       \$0       \$0         86       311.000       Structures- Electric- latan 1       \$0       R-86       \$0       \$0       99.5400%       \$0       \$0         87       311.000       Structures- Electric Disallowance- latan 1       \$0       R-87       \$0       \$0       100.000%       \$0       \$0         88       312.000       Boiler Plant Equipment- Electric latan 1       \$0       R-88       \$0       \$0       99.5400%       \$0       \$0         89       312.000       Boiler Plant Equipment- Electric latan 1       \$0       R-88       \$0       \$0       99.5400%       \$0       \$0         90       312.020       Boiler Plant Equipment- Electric latan 1       \$0       R-89       \$0       \$0       99.5400%       \$0       \$0         90       312.020       Boiler AQC Equipment- Electric latan 1       \$0       R-90       \$0       \$0       99.5400%       \$0       \$0         91       314.000       Turbogenerator- Electric latan 1       \$0       R-91       \$0       \$0       99.5400%       \$0       \$0         92       315.000       Acces	94		IATAN LINIT 1- STEAM							
86         311.000         Structures- Electric- latan 1         \$0         R-86         \$0         \$0         99.5400%         \$0         \$0         \$0           87         311.000         Structures- Electric Disallowance- latan 1         \$0         R-87         \$0         \$0         100.0000%         \$0         \$0         \$0           88         312.000         Boiler Plant Equipment- Electric latan 1         \$0         R-88         \$0         \$0         99.5400%         \$0         \$0           89         312.000         Boiler Plant Equipment- Electric latan 1         \$0         R-88         \$0         \$0         100.000%         \$0         \$0           90         312.020         Boiler AQC Equipment- Electric latan 1         \$0         R-90         \$0         \$0         99.5400%         \$0         \$0           90         312.020         Boiler AQC Equipment- Electric latan 1         \$0         R-90         \$0         \$0         99.5400%         \$0         \$0           91         314.000         Turbogenerator- Electric- latan 1         \$0         R-91         \$0         \$0         99.5400%         \$0         \$0           92         315.000         Accessory Equipment- Electric latan 1         \$0		310 000		\$0	R-85	\$0	\$0	99 5400%	\$0	\$0
87       311.000       Structures- Electric Disallowance- latan       \$0       R-87       \$0       \$0       \$0       \$0       \$0         88       312.000       Boiler Plant Equipment- Electric- latan 1       \$0       R-88       \$0       \$0       99.5400%       \$0       \$0         89       312.000       Boiler Plant Equipment- Electric       \$0       R-89       \$0       \$0       100.0000%       \$0       \$0         90       312.000       Boiler AQC Equipment- Electric- latan 1       \$0       R-90       \$0       \$0       99.5400%       \$0       \$0         90       312.000       Boiler AQC Equipment- Electric- latan 1       \$0       R-90       \$0       \$0       99.5400%       \$0       \$0         91       314.000       Turbogenerator- Electric- latan 1       \$0       R-91       \$0       \$0       99.5400%       \$0       \$0         92       315.000       Accessory Equipment- Electric- latan 1       \$0       R-92       \$0       \$0       99.5400%       \$0       \$0         93       315.000       Accessory Equipment- Electric       \$0       R-93       \$0       \$0       \$0       \$0         93       315.000       Accessory Equipment- Electric <td></td>										
88 89 312.000312.000Boiler Plant Equipment- Electric- latan 1 Boiler Plant Equipment- Electric\$0R-88 R-89\$0\$0\$0\$0\$0\$090312.020Boiler Plant Equipment- Electric- latan 1 Dissallowance- latan 1\$0R-90\$0\$0\$0\$0\$0\$090312.020Boiler AQC Equipment- Electric- latan 1\$0R-90\$0\$0\$0\$0\$091314.000Turbogenerator- Electric- latan 1\$0R-91\$0\$0\$0\$0\$092315.000Accessory Equipment- Electric- latan 1\$0R-92\$0\$0\$0\$0\$093315.000Accessory Equipment- Electric\$0R-93\$0\$0\$0\$0\$09310.000Accessory Equipment- Electric\$0R-93\$0\$0\$0\$094959595\$0\$0\$0\$0\$0										
89         312.000         Boiler Plant Equipment- Electric         \$0         R-89         \$0         \$0         \$0         \$0           90         312.020         Boiler AQC Equipment- Electric- latan 1         \$0         R-90         \$0         \$0         \$99.5400%         \$0         \$0           91         314.000         Turbogenerator- Electric- latan 1         \$0         R-90         \$0         \$0         \$99.5400%         \$0         \$0           92         315.000         Accessory Equipment- Electric- latan 1         \$0         R-92         \$0         \$0         \$99.5400%         \$0         \$0           92         315.000         Accessory Equipment- Electric- latan 1         \$0         R-92         \$0         \$0         \$99.5400%         \$0         \$0           93         315.000         Accessory Equipment- Electric latan 1         \$0         R-93         \$0         \$0         \$0         \$0         \$0           93         10.000         Accessory Equipment- Electric latan 1         \$0         R-93         \$0         \$0         \$0         \$0				-	1_					
Dissallowance- latan 1         Dissallowance- latan 1         Poissallowance-										
90         312.020         Boiler AQC Equipment- Electric- latan 1         \$0         R-90         \$0         \$0         99.5400%         \$0         \$0           91         314.000         Turbogenerator- Electric- latan 1         \$0         R-91         \$0         \$0         \$0         \$0         \$0           92         315.000         Accessory Equipment- Electric- latan 1         \$0         R-92         \$0         \$0         \$0         \$0           93         315.000         Accessory Equipment- Electric         \$0         R-93         \$0         \$0         \$0         \$0           93         315.000         Accessory Equipment- Electric         \$0         R-93         \$0         \$0         \$0         \$0           93         315.000         Accessory Equipment- Electric         \$0         R-93         \$0         \$0         \$0         \$0	89	312.000		\$0	K-89	\$0	\$0	100.0000%	\$0	\$0
91314.000Turbogenerator- Electric- latan 1\$0R-91\$0\$0\$99.5400%\$0\$092315.000Accessory Equipment- Electric- latan 1\$0R-92\$0\$0\$0\$093315.000Accessory Equipment- Electric\$0R-93\$0\$0\$0\$093315.000Accessory Equipment- Electric\$0R-93\$0\$0\$0\$093Disallowance- latan 1\$0R-93\$0\$0\$0\$0	90	312,020		\$0	R-90	\$0	\$0	99.5400%	\$0	\$0
92315.000Accessory Equipment- Electric- latan 1\$0R-92\$0\$0\$0\$093315.000Accessory Equipment- Electric\$0R-93\$0\$0\$0\$0\$0Disallowance- latan 1										
93     315.000     Accessory Equipment- Electric     \$0     R-93     \$0     \$0     \$0     \$0       Disallowance- latan 1           \$0     \$0     \$0			-							
94   316.000   Misc Power Plant Equip- Electric- latan 1   \$0   R-94   \$0   \$0   \$0   99.5400%   \$0   \$0   \$0							-			
	94	316.000	Misc Power Plant Equip- Electric- latan 1	\$0	R-94	\$0	\$0	99.5400%	\$0	\$0

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	<u>I</u>
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number 95	Number 316.000	Depreciation Reserve Description Misc Power Plant Equipment- Electric	Reserve \$0	Number R-95	Adjustments \$0	Reserve \$0	Allocations 100.0000%	Adjustments \$0	Jurisdictional \$0
95	310.000	Disallowance	φU	K-95	φŪ	φŪ	100.0000 /8	φυ	φU
96		TOTAL IATAN UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
97		IATAN UNIT 2- STEAM							
98	311.000	Structures- Electric- latan 2	\$2,032,103	R-98	\$0 \$0	\$2,032,103	99.5400%	\$0 \$0	\$2,022,755
99	311.000	Structures- Electric Disallowance- latan 2	-\$23,802	R-99	\$0	-\$23,802	100.0000%	\$0	-\$23,802
100	312.000	E Boiler Plant Equipment- Electric latan 2	\$15,674,814	R-100	\$0	\$15,674,814	99.5400%	\$0	\$15,602,710
101	312.000	Boiler Plant Equipment- Electric	-\$196,829	R-101	\$0	-\$196,829	100.0000%	\$0	-\$196,829
		Disallowance- latan 2							
102	312.020	Boiler AQC Equipment- Electric- latan 2	\$0 \$4 240 405	R-102	\$0 ©	\$0	99.5400%	\$0 \$0	\$0
103 104	314.000 314.000	Turbogenerator- Electric- latan 2 Turbogenerator- Electric Disallowance-	\$4,310,105 -\$29,498	R-103 R-104	\$0 \$0	\$4,310,105 -\$29,498	99.5400% 100.0000%	\$0 \$0	\$4,290,279 -\$29,498
104	314.000	latan 2	-423,430	104	φυ	-\$25,450	100.000078	φυ	-\$23,430
105	315.000	Accessory Equipment- Electric- latan 2	\$1,098,636	R-105	\$0	\$1,098,636	99.5400%	\$0	\$1,093,582
106	315.000	Accessory Equipment- Electric	-\$10,113	R-106	\$0	-\$10,113	100.0000%	\$0	-\$10,113
		Disallowance- latan 2							
107 108	316.000 316.000	Misc Power Plant- Electric- latan 2 Misc Power Plant Equipment- Electric	\$84,286 -\$1,188	R-107 R-108	\$0 \$0	\$84,286 -\$1,188	99.5400% 100.0000%	\$0 \$0	\$83,898 -\$1,188
100	310.000	Disallowance- latan 2	-\$1,100	R-100	φU	-\$1,100	100.0000%	<b>\$</b> 0	-\$1,100
109		TOTAL IATAN UNIT 2- STEAM	\$22,938,514		\$0	\$22,938,514		\$0	\$22,831,794
			. , ,		-	. , ,			
110		IATAN FACILITY COMMON- STEAM							
111	310.000	Land- Electric- latan Common SJLP	\$0 \$809,230	R-111	\$0 \$0	\$0	99.5400%	\$0 \$0	\$0 \$005 500
112 113	311.000 312.000	Structures- Electric- latan Common Boiler Plant Equip- latan Common	\$809,230 \$2,708,218	R-112 R-113	\$0 \$0	\$809,230 \$2,708,218	99.5400% 99.5400%	\$0 \$0	\$805,508 \$2,695,760
114	312.000	Boiler AQC Equipment- latan Common	\$68,173	R-114	\$0 \$0	\$68,173	99.5400%	\$0 \$0	\$67,859
115	314.000	Turbogenerator- Electric- latan Common	\$0	R-115	\$0	\$0	99.5400%	\$0	\$0
116	315.000	Accessory Equipment- latan Common	\$303,402	R-116	\$0	\$303,402	99.5400%	\$0	\$302,006
117	316.000	Misc Power Plant Equipment- Electric-	\$27,223	R-117	\$0	\$27,223	99.5400%	\$0	\$27,098
118		latan Common TOTAL IATAN FACILITY COMMON-	\$3,916,246		\$0	\$3,916,246		\$0	\$3,898,231
110		STEAM	\$3,910,240		φŪ	\$3,910,240		φυ	\$3,030,231
		012/ull							
119		IATAN FACILITY COMMON- ECORP-							
100		STEAM	**			**		<b>^</b>	
120 121	310.000 311.000	Land- Electric- latan Common- ECORP Structures- Electric- latan Common-	\$0 \$0	R-120 R-121	\$0 \$0	\$0 \$0	99.5400% 99.5400%	\$0 \$0	\$0 \$0
121	511.000	ECORP	φŪ	11-121	φυ	ψŪ	33.340078	φυ	φU
122	312.000	Boiler Plant Equipment- Electric- latan	\$0	R-122	\$0	\$0	99.5400%	\$0	\$0
		Common- ECORP							
123	312.020	Boiler AQC Equipment- Electric- latan	\$0	R-123	\$0	\$0	99.5400%	\$0	\$0
404	24.4.000	Common- ECORP	¢o	D 404	¢0	¢0	00 E 400%	¢o	¢0.
124	314.000	Turbogenerator- Electric- latan Common- ECORP	\$0	R-124	\$0	\$0	99.5400%	\$0	\$0
125	315.000	Accessory Equipment- Electric- latan	\$0	R-125	\$0	\$0	99.5400%	\$0	\$0
		Common- ECORP			÷-				, , , , , , , , , , , , , , , , , , ,
126	316.000	Misc Power Plant Equipment- Electric	\$0	R-126	\$0	\$0	99.5400%	\$0	\$0
407		latan Common- ECORP			<u> </u>	**		<u>*0</u>	
127		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$0		\$0	\$0		\$0	\$0
		LOURF JIEAW							1
128		LAKE ROAD UNIT 1- STEAM							l
129	310.000	Land- Electric- Lake Road 1 SJLP	\$0	R-129	\$0	\$0	99.5400%	\$0	\$0
130	311.000	Structures- Electric- Lake Road 1	\$0	R-130	\$0	\$0	99.5400%	\$0	\$0
131	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$0	R-131	\$0	\$0	99.5400%	\$0	\$0
132	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-132	\$0	\$0	99.5400%	\$0	\$0
.52	512.020	Road 1	ψŪ		ΨŪ	φŪ	00.040070	ψŪ	ΨŪ
133	314.000	Turbogenerator- Electric- Lake Road 1	\$0	R-133	\$0	\$0	99.5400%	\$0	\$0
134	315.000	Accessory Equipment- Electric- Lake	\$0	R-134	\$0	\$0	99.5400%	\$0	\$0
405	240.000	Road 1 Miss Rever Blant Environment, Electric	A	D 405	**	**	00 E 1000	**	
135	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	R-135	\$0	\$0	99.5400%	\$0	\$0
136		TOTAL LAKE ROAD UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
			<b>\$</b> 0		ţu	¢0		ţu	
137		LAKE ROAD UNIT 2- STEAM							1
138	310.000	Land- Electric- Lake Road 2 SJLP	\$0	R-138	\$0	\$0	99.5400%	\$0	\$0

Number         Number         Number         Adjustments         Resirve         Adjustments         Resirve         Adjustments         Juristic           139         311.00         Stututers         Excitic Mercel         50         P3-400%         50         99-5400%         50           141         312.000         Boiler Plant Equipment- Electric-Lake         50         R-141         50         50         99-5400%         50           142         314.000         Turbosenerator-Electric-Lake         50         R-142         50         S0         99-5400%         50           143         315.000         Accessory Equipment-Electric-Lake         50         R-142         50         S0         99-5400%         50           144         316.000         Misc Power Plant Equipment-Electric-Lake         50         R-142         50         S0         99-5400%         50           146         TUCAL CARE ROAD UNIT 3- STEAM         50         R-147         50         50         99-5400%         50           148         310.000         Barteres-Electric-Lake         50         R-147         50         50         99-5400%         50           148         310.000         Barteres-Electric-Lake Road         50		A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	l
130         011.000         Stucture-Electric-Lake Road 2         50         80         90         905-400%; 905-400%;         50           141         312.020         Boll = Flort Electric-Lake Road 2         50         R-141         50         50         90-5400%;         50           141         312.020         Boll = Flort Electric-Lake Road 2         50         R-141         50         50         90-5400%;         50           142         314.000         Turbogenerator-Electric-Lake Road 2         50         R-142         50         50         90-5400%;         50           144         316.000         Turbogenerator-Electric-Lake Road 3         50         R-144         50         50         92-5400%;         50           144         316.000         Lake Road 0         TUTA LAKE ROAd UNT 2- STEAM         50         R-144         50         50         92-5400%;         50           150         312.000         Boller And C Equipment: Electric-Lake Road 3         50         R-147         50         50         92-5400%;         50           151         310.000         Lake Road 1         S0         R-147         50         50         92-5400%;         50           152         312.000         Boller Ano			Depreciation Reserve Description			Adjustments				MO Adjusted Jurisdictional
141         312.02         Road 2         Sole ACC Equipment-Electric-Lake Road 2         50         81.44         50         50         92.5400%         50           143         315.000         Accessory Duris Electric-Lake Road 2         50         81.442         50         50         92.5400%         50           143         315.000         Mits Power Plant Equipment-Electric-Lake Road 3 SLP         50         70         50 <td></td> <td>1 1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>		1 1								\$0
141         312.020         Boller ACC Equipment-Electric-Lake Road 2         50         R-1.41         50         50         9.5.400%, 50           142         314.000         Turboquenetator-Electric-Lake Road 2         50         R-1.42         50         80         99.5400%, 50           144         316.000         Mike Power Plant Equipment-Electric-Lake Road 3         50         144         50         50         90.5400%, 50           145         TOTAL LAKE ROAD UNT 2: STEAM         50         50         50         90.5400%, 50         50           146         Turboquenetator-Electric-Lake Road 3.1,P         50         750         50         95.400%, 50         50           148         312.000         Boller Mart Equipment-Electric-Lake Road 3         50         150         90.5400%, 50         50           153         316.000         Road 3         87.150         50         50         99.5400%, 50         80           153         316.000         Road 3         87.152         50         50         99.5400%, 50         80           153         316.000         Road 3         87.152         50         50         99.5400%, 50         80           153         316.000         Mare Roub Colument - Electric- Lake	140	312.000		\$0	R-140	\$0	\$0	99.5400%	\$0	\$0
142       314.000       Turbogenerator-Electric-Lake Road 2       50       8-142       50       50       95.400%       50         144       316.000       Accessory Equipment-Electric-Lake       50       70       50       50       95.400%       50         145       TOTAL LAKE ROAD UNIT 2-STEAM       50       50       95.400%       50	141	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-141	\$0	\$0	99.5400%	\$0	\$0
143         315.000         Accessory Equipment-Electric-Lake Road 3         50         F143         50         50         99.540%         50           144         316.000         LAR FOAD UNT 2- STEAM         50         50         99.540%         50         50           146         316.000         LAR FOAD UNT 2- STEAM         50         50         99.540%         50         50           146         310.000         Land Electric-Lake Road 3.LP         50         70         50         99.540%         50           153         312.000         Boiler ACC Equipment-Electric-Lake Road 3         50         71         50         50         99.540%         50           153         316.000         Turbognerator-Electric-Lake Road 3         50         75         99.540%         50           154         Turbognerator-Electric-Lake Road 3         50         70         50         50         99.540%         50           154         Turbognerator-Electric-Lake Road 4         50         815         50         50         99.540%         50           154         Turbognerator-Electric-Lake Road 4         50         815         50         99.540%         50         50           154         Turbogneretari	142	314.000		\$0	R-142	\$0	\$0	99.5400%	\$0	\$0
Lake Road 2 TOTAL LAKE ROAD UNT 2- STEAM         S0         S0         S0         S0           145         144E ROAD UNT 2- STEAM         50 <td>143</td> <td>315.000</td> <td></td> <td>\$0</td> <td>R-143</td> <td>\$0</td> <td>\$0</td> <td>99.5400%</td> <td>\$0</td> <td>\$0</td>	143	315.000		\$0	R-143	\$0	\$0	99.5400%	\$0	\$0
146         JLAKE ROAD UNIT 3- STEAM         50         R-147         30         30         99.5400%         50           148         31.000         Barder Lettric-Lake Road         30         R-148         30         30         99.5400%         50           150         312.020         Boler AOC Equipment-Electric-Lake         30         R-148         30         50         99.5400%         50           151         31.000         Accessory Equipment-Electric-Lake         30         R-151         30         50         99.5400%         50           151         31.000         Accessory Equipment-Electric-Lake Road         50         R-153         50         50         99.5400%         50           153         316.000         LAKE ROAD UNIT 4-STEAM         50         R-153         50         50         50         50           154         310.000         LAKE ROAD UNIT 4-STEAM         50         R-156         50         50         50         50           157         31.000         Accessory Equipment-Electric-Lake         50         R-157         50         50         50         50           158         310.000         Land-Electric-Lake Road         50         R-162         50	144	316.000		\$0	R-144	\$0	\$0	99.5400%	\$0	\$0
117       310.000       Land-Electric-Lake Road 3 SULP       50       R-147       50       50       99.5400%, 50         149       312.000       Boiler Plant Equipment-Electric-Lake Road 3       50       R-148       50       50       99.5400%, 50       99.5400%, 50         150       312.020       Boiler AC Equipment-Electric-Lake Road 3       50       R-149       50       50       99.5400%, 50       99.5400%, 50         151       315.000       Accressory Equipment-Electric-Lake Road 3       50       R-151       50       90.5400%, 50       50         153       316.000       Misc Power Plant Equipment-Lake Road 3       50       R-152       50       90.5400%, 50       50         154       TOTAL LAKE ROAD UNT 3-STEAM       50       R-156       50       90.5400%, 50       50         155       312.000       Boiler Plant Equipment-Electric-Lake Road 4       50       R-157       50       90.5400%, 50       50         156       310.000       LAKE ROAD UNT 4-STEAM       50       R-157       50       90.5400%, 50       50         157       311.000       Structures Electric-Lake Road 4       50       R-157       50       90.5400%, 50       50         158       312.020       Boiler	145		TOTAL LAKE ROAD UNIT 2- STEAM	\$0		\$0	\$0		\$0	\$0
148         311.000         Structures-Electric-Lake Road 3         50         P-148         50         50         99.5400%, S0         80           149         312.00         Bolier Plant Equipment-Electric-Lake Road 3         50         R-149         50         50         99.5400%, S0         80           151         314.00         Bolier AQC Equipment-Electric-Lake Road 3         50         R-151         50         50         99.5400%, S0         80           152         315.00         Accessory Equipment-Electric-Lake Road 3         50         R-153         50         50         99.5400%, S0         50           154         TUrbogenerator-Electric-Lake Road 3         50         R-153         50         50         99.5400%, S0         50           154         TOTAL LAKE ROAD UNT 3- STEAM         50         R-156         50         99.5400%, S0         50         99.5400%, S0         50           157         31.000         Bolier Plant Equipment-Lake Road 4         50         R-157         50         50         99.5400%, S0         50           158         312.020         Bolier Plant Equipment-Lake Road 4         50         R-161         50         50         99.5400%, S0         50           159         312.020										•-
149       312.000       Boiler Plant Equipment-Electric-Lake       50       P.149       50       90.5400%       50         150       312.020       Boiler AQC Equipment-Electric-Lake       50       R-151       50       90.5400%       50         151       314.000       Turbogenerator-Electric-Lake       50       R-151       50       90.5400%       50         151       316.000       Misc Power Plant Equipment-Lake Road       50       R-152       50       50       90.5400%       50         153       316.000       LAKE ROAD UNIT 3- STEAM       50 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0 \$0</td></t<>										\$0 \$0
150         312.020         Road 3 Boiler AGC Equipment-Electric-Lake Road 3         50         R-150         50         50         99.5400%         50           151         314.000         Turbogenerator-Electric-Lake Road 3         50         R-151         50         50         99.5400%         50           153         316.000         Misc Power Plant Equipment-Lake Road         50         R-153         50         50         99.5400%         50           154         TOTAL LAKE ROAD UNIT 3-STEAM         50         R-153         50         50         99.5400%         50           154         TOTAL LAKE ROAD UNIT 3-STEAM         50         R-156         50         50         99.5400%         50           156         310.000         Structures Electric-Lake Road 4         50         R-156         50         50         99.5400%         50           159         312.020         Boller Plant Equipment-Electric-Lake         50         R-156         50         50         99.5400%         50           160         314.000         Lake ROAD UNIT 4-STEAM         50         R-160         50         50         99.5400%         50           159         312.020         Boller AGC Equipment-Electric-Lake         50										\$0 \$0
International state         Read 3 Turbogenerator - Electric - Lake Read 3 Accessory Equipment - Electric - Lake Read 3 3         So R-151         R-151         So So         So So <thso So         So So         So So</thso 	145	012.000		ψŪ	11-1-15	40	ψŪ	33.340070	40	ψŪ
152         315.000         Accessory Equipment-Electric-Lake Road         50         R-152         50         50         99.5400%         50           153         316.000         Misc Power Plant Equipment-Lake Road         50         R-153         50         50         99.5400%         50           154         LAKE ROAD UNIT 4- STEAM         50         S0         87.155         50         50         50         50           155         310.000         LAKE ROAD UNIT 4- STEAM         50         R-157         50         50         99.5400%         50           157         311.000         Structures-Electric-Lake Road 4         50         R-157         50         50         99.5400%         50           153         312.020         Boiler AGC Equipment-Electric-Lake Road 4         50         R-160         50         99.5400%         50           160         314.000         Accessory Equipment-Electric-Lake Road 4         50         R-161         50         99.5400%         50           161         316.000         Accessory Equipment-Electric-Lake Road Boilers SUP         S0         R-165         50         99.5400%         50           162         316.000         LAKE ROAD DUNIT 4-STEAM         50         R-165 <td>150</td> <td>312.020</td> <td></td> <td>\$0</td> <td>R-150</td> <td>\$0</td> <td>\$0</td> <td>99.5400%</td> <td>\$0</td> <td>\$0</td>	150	312.020		\$0	R-150	\$0	\$0	99.5400%	\$0	\$0
Road 3 3         Road 3 3         Read 4 3										\$0
3 TOTAL LAKE ROAD UNIT 3- STEAM         50         50         50         50         50           155 156         310.000 Structures-Electric-Lake Road 4 SUP S0         50         80         99.5400%         50           157         311.000         Structures-Electric-Lake Road 4 SUP Road 4         50         R-156         50         50         99.5400%         50           158         312.000         Boiler Plant Equipment-Electric-Lake Road 4         50         R-158         50         50         99.5400%         50           160         314.000         Turbogenerator-Electric-Lake Road 4         50         R-160         50         50         99.5400%         50           161         316.000         Miss Power Plant Equipment-Electric-Lake Road 4         50         R-161         50         50         99.5400%         50           162         316.000         Miss Power Plant Equipment-Electric-Lake Road 4         50         R-162         50         50         99.5400%         50           163         LAKE ROAD BOILERS- STEAM Land-Electric-Lake Road Boilers SUP S12.000         S10         S10         99.5400%         50         50         50         99.5400%         50           164         J12.000         Boiler Plant Electric-Lake Road Boilers S	152	315.000		\$0	R-152	\$0	\$0	99.5400%	\$0	\$0
155         310.000         LAKE ROAD UNIT 4- STEAM         50         R-156         50         99.5400%         50           157         311.000         Structures-Electric-Lake Road 4         50         R-156         50         50         99.5400%         50           158         312.000         Boiler Plant Equipment-Electric-Lake         80         R-158         50         50         99.5400%         50           159         312.020         Boiler AGC Equipment-Electric-Lake         80         R-159         50         50         99.5400%         50           160         314.000         Turbogenerator-Electric-Lake         80         R-161         50         50         99.5400%         50           161         316.000         Misc Power Plant Equipment-Electric-Lake         80         R-161         50         50         99.5400%         50           162         316.000         Misc Power Plant Equipment-Electric-Lake         50         R-162         50         50         99.5400%         50           163         10.000         Structures-Electric-Lake Road Boilers         50         R-162         50         50         99.5400%         50           166         310.000         Structures-Electric-Lake Road Boi	153	316.000		\$0	R-153	\$0	\$0	99.5400%	\$0	\$0
156         310.000         Land-Electric-Lake Road 4 SULP         \$0         R-156         \$0         \$0         95.400%         \$0           158         312.000         Boller Plant Equipment- Electric-Lake         \$0         R-157         \$50         \$0         99.5400%         \$0           158         312.000         Boller Plant Equipment-Electric-Lake         \$0         R-158         \$0         \$0         99.5400%         \$0           160         314.000         Turbogenerator-Electric-Lake Road 4         \$0         R-161         \$0         \$9.5400%         \$0           161         315.000         Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           162         316.000         Turbogenerator-Electric-Lake         \$0         R-161         \$0 </td <td>154</td> <td></td> <td>TOTAL LAKE ROAD UNIT 3- STEAM</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td>	154		TOTAL LAKE ROAD UNIT 3- STEAM	\$0		\$0	\$0		\$0	\$0
1177       311.000       Structures-Electric-Lake Road 4       \$0       R-157       \$50       \$50       \$95.400%       \$0         158       312.020       Boiler AQC Equipment-Electric-Lake       \$0       R-158       \$0       \$50       \$95.400%       \$0         160       314.000       Turbogenerator-Electric-Lake       \$0       R-160       \$0       \$0.50       \$95.400%       \$0         161       315.000       Read 4       \$0       R-160       \$0       \$0       \$95.400%       \$0         162       316.000       Lake Road 4       \$0       R-160       \$0       \$0       \$95.400%       \$0         163       Torbagenerator-Electric-Lake       \$0       R-161       \$0       \$0       \$95.400%       \$0         163       TOTAL LAKE ROAD UNIT 4- STEAM       \$0       R-165       \$0       \$95.400%       \$0         164       310.000       Lanck Electric-Lake Road Boilers SJLP       \$0       R-165       \$0       \$95.400%       \$0         166       310.000       Lanck Electric-Lake Road Boilers SJLP       \$0       R-165       \$0       \$95.400%       \$0         166       310.000       Lanck Electric-Lake Road Boilers SJLP       \$0       R-165 <td></td>										
158         312.000         Boiler Plant Equipment- Electric- Lake Road 4         \$0         R-158         \$0         \$0         \$0         \$0           159         312.020         Road 4         Boiler ACC Equipment- Electric- Lake Road 4         \$0         R-160         \$0         \$0         99.5400%         \$0           160         314.000         Turbogenerator- Electric- Lake Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           161         315.000         Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           162         316.000         Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           163         TOTAL LAKE ROAD UNIT 4- STEAM         \$0         R-165         \$0         \$0         99.5400%         \$0           166         310.000         Lake Road Boilers SLP         \$0         R-165         \$0         \$0         99.5400%         \$0           167         312.020         Boiler Plant Equipment- Electric- Lake         \$0         R-165         \$0         \$0         99.5400%         \$0           168         312.020         Boiler ACE Equipment- Electric- Lake         \$0										\$0
Road 4         Road 4         So         R-159         So         So         99.5400%         So           150         314.000         Turbogenerator-Electric-Lake Road 4         So         R-160         So         99.5400%         So           161         315.000         Accessory Equipment-Electric-Lake Road 4         So         R-161         So         So         99.5400%         So           162         316.000         Misc Power Plant Equipment-Electric-Lake Road Boilers SULP         So         R-162         So         So         99.5400%         So           163         TOTAL LAKE ROAD BOILERS-STEAM         So         R-165         So         So         99.5400%         So           164         LAKE ROAD BOILERS-STEAM         So         R-165         So         So         99.5400%         So           165         310.000         Boiler ACC Equipment-Electric-Lake Road Boilers SUP         So         R-165         So         So         99.5400%         So           166         310.000         Boiler ACC Equipment-Electric-Lake Road Boilers         So         R-165         So         So         99.5400%         So           168         312.020         Road Boilers         Road Boilers         R-166         S										\$0
159         312.020         Boiler ACC Equipment- Electric- Lake Road 4         \$0         R-159         \$0         \$0         99.5400%         \$0           160         314.000         Turbogenerator- Electric- Lake Road 4 Accessory Equipment- Electric- Lake Road 4         \$0         R-160         \$0         \$0         99.5400%         \$0           162         316.000         Lake Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           163         TOTAL LAKE ROAD UNIT 4- STEAM         \$0         R-162         \$0         \$0         \$0         99.5400%         \$0           164         TOTAL LAKE ROAD BOILERS-STEAM         \$0         R-165         \$0         \$0         99.5400%         \$0           166         310.000         Lake Road 4         \$0         R-165         \$0         \$0         99.5400%         \$0           166         310.000         Lake Road Boilers SUP         \$0         R-165         \$0         \$0         99.5400%         \$0           166         310.000         Road Gailers         \$0         R-166         \$0         \$0         \$0         \$0         \$0         \$0         \$0           168         312.000         Road Boilers	158	312.000		\$0	R-158	\$U	\$0	99.5400%	\$U	\$0
161         315.000         Accessory Equipment- Electric-Lake Road 4         \$0         R-161         \$0         \$0         99.5400%         \$0           162         316.000         Misc Power Plant Equipment- Electric-Lake Road 4         \$0         R-162         \$0         \$0         99.5400%         \$0         \$0           163         TOTAL LAKE ROAD UNIT 4- STEAM         \$0	159	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-159	\$0	\$0	99.5400%	\$0	\$0
Road 4         Road 4         Road 4         Road 4         S0         R-162         S0         S0         99.5400%         S0           163         TOTAL LAKE ROAD UNIT 4- STEAM         S0	160		Turbogenerator- Electric- Lake Road 4							\$0
Lake Road 4 TOTAL LAKE ROAD UNIT 4- STEAM         S0         S0 </td <td></td> <td></td> <td>Road 4</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>\$0</td>			Road 4			-				\$0
164 165 166 311.000         LAKE ROAD BOILERS- STEAM Land- Electric- Lake Road Boilers Structures- Electric- Lake Road Boilers Structures- Electric- Lake Road Boilers Boiler Plant Electric- Lake Road Boilers Boiler Plant Electric- Lake Road Boilers 168 312.020         \$0         R-165 \$0         \$0	162	316.000			R-162			99.5400%		\$0
165       310.000       Land- Electric- Lake Road Boilers SJLP       \$0       R-165       \$0       \$0       99.5400%       \$0         167       312.000       Boiler Plant Equipment- Electric- Lake       \$0       R-166       \$0       \$0       99.5400%       \$0         168       312.020       Boiler Plant Equipment- Electric- Lake       \$0       R-167       \$0       \$0       99.5400%       \$0         168       312.020       Boiler Plant Equipment- Electric- Lake       \$0       R-168       \$0       \$0       99.5400%       \$0         169       314.000       Turbogenerators- Electric- Lake Road       \$0       R-169       \$0       \$0       \$0       \$0       \$0         170       315.000       Accessory Equipment- Electric- Lake Road       \$0       R-170       \$0       \$0       \$0       \$0         171       316.000       Misc Power Plant- Electric- Lake Road       \$0       R-171       \$0       \$0       \$0       \$0       \$0         172       TOTAL LAKE ROAD BOILERS- STEAM       \$0       R-171       \$0       \$0       \$0       \$0       \$0       \$0         173       TOTAL NUCLEAR PRODUCTION       \$300.451.268       \$2,830.756       \$303.282.024       \$0	163		TOTAL LAKE ROAD UNIT 4- STEAM	\$0		\$0	\$0		\$0	\$0
166         311.000         Structures-Electric- Lake Road Boilers Boiler Plant Equipment-Electric- Lake Road Boilers         \$0         R-166         \$0         \$0         \$0         \$0           168         312.000         Boiler AQC Equipment-Electric- Lake Road Boilers         \$0         R-167         \$0         \$0         \$0         \$0         \$0           168         312.000         Boiler AQC Equipment-Electric- Lake Road Boilers         \$0         R-168         \$0         \$0         \$0         \$0         \$0           169         314.000         Turbogenerators-Electric- Lake Road Boilers         \$0         R-169         \$0         \$0         \$0         \$0         \$0           170         315.000         Accessory Equipment-Electric- Lake Road Boilers         \$0         R-170         \$0         \$0         \$0         \$0           171         316.000         Misc Power Plant-Electric- Lake Road Boilers         \$0         R-171         \$0         \$0         \$0         \$0           172         TOTAL LAKE ROAD BOILERS- STEAM Boilers         \$0         R-171         \$0         \$0         \$0         \$0         \$0           173         TOTAL STEAM PRODUCTION         \$300,451,268         \$0         \$0         \$0         \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
167       312.000       Boiler Plant Equipment- Electric- Lake Road Boilers       \$0       R-167       \$0       \$0       99.5400%       \$0         168       312.020       Boiler ACC Equipment- Electric- Lake Road Boilers       \$0       R-168       \$0       \$0       99.5400%       \$0         169       314.000       Turbogenerators- Electric- Lake Road Boilers       \$0       R-169       \$0       \$0       99.5400%       \$0         170       315.000       Accessory Equipment- Electric- Lake Road Boilers       \$0       R-169       \$0       \$0       99.5400%       \$0         171       316.000       Misc Power Plant- Electric- Lake Road Boilers       \$0       R-170       \$0       \$0       99.5400%       \$0         172       TOTAL LAKE ROAD BOILERS- STEAM       \$0       R-171       \$0       \$0       \$0       \$0         173       TOTAL STEAM PRODUCTION       \$300,451,268       \$2,830,756       \$303,282,024       \$0       \$301,8         174       NUCLEAR PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0       \$0         175       TOTAL NUCLEAR PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>										\$0
168         312.020         Road Boilers         Road Boilers         S0         R-168         \$0										\$0 \$0
169         314.000         Road Boilers         Road Boilers         Road Boilers         S0         R-169         S0         S0         99.5400%         S0           170         315.000         Accessory Equipment- Electric- Lake Road Boilers         S0         R-170         S0         S0         99.5400%         S0           171         316.000         Misc Power Plant- Electric- Lake Road Boilers         S0         R-171         S0         S0         99.5400%         S0           171         316.000         Misc Power Plant- Electric- Lake Road Boilers         S0         R-171         S0         S0         99.5400%         S0           172         TOTAL LAKE ROAD BOILERS- STEAM         S0         R-171         S0         S0         99.5400%         S0           173         TOTAL STEAM PRODUCTION         \$300,451,268         R         \$2,830,756         \$303,282,024         \$0         \$301,88           174         NUCLEAR PRODUCTION         \$0 <td< td=""><td></td><td></td><td>Road Boilers</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td>\$0 \$0</td></td<>			Road Boilers			-				\$0 \$0
170315.000Boilers Accessory Equipment- Electric- Lake Road Boilers\$0R-170\$0\$099.5400%\$0171316.000Misc Power Plant- Electric- Lake Road Boilers\$0R-171\$0\$099.5400%\$0172TOTAL LAKE ROAD BOILERS- STEAM\$0R-171\$0\$0\$0\$0\$0173TOTAL STEAM PRODUCTION\$300,451,268\$2,830,756\$303,282,024\$0\$0174NUCLEAR PRODUCTION\$00\$0\$0\$0\$0\$0175TOTAL NUCLEAR PRODUCTION\$0\$0\$0\$0\$0\$0176HYDRAULIC PRODUCTION\$0\$0\$0\$0\$0\$0177TOTAL HYDRAULIC PRODUCTION\$0\$0\$0\$0\$0\$0178OTHER PRODUCTION\$0\$0\$0\$0\$0\$0			Road Boilers			-				\$0 \$0
171316.000Road Boilers Misc Power Plant- Electric- Lake Road Boilers TOTAL LAKE ROAD BOILERS- STEAM\$0R-171\$0\$0\$0\$0172TOTAL LAKE ROAD BOILERS- STEAM\$0\$0\$0\$0\$0\$0\$0173TOTAL STEAM PRODUCTION\$300,451,268\$2,830,756\$303,282,024\$0\$0\$0174NUCLEAR PRODUCTION\$0\$0\$0\$0\$0\$0\$0175TOTAL NUCLEAR PRODUCTION\$0\$0\$0\$0\$0\$0176HYDRAULIC PRODUCTION\$0\$0\$0\$0\$0\$0177TOTAL HYDRAULIC PRODUCTION\$0\$0\$0\$0\$0\$0178OTHER PRODUCTION\$0\$0\$0\$0\$0\$0			Boilers			-				\$0 \$0
Boilers TOTAL LAKE ROAD BOILERS- STEAM\$0\$0172TOTAL STEAM PRODUCTION\$300,451,268\$0\$0173TOTAL STEAM PRODUCTION\$300,451,268\$2,830,756\$303,282,024174NUCLEAR PRODUCTION\$0\$0\$0175TOTAL NUCLEAR PRODUCTION\$0\$0\$0176HYDRAULIC PRODUCTION\$0\$0\$0177TOTAL HYDRAULIC PRODUCTION\$0\$0\$0178OTHER PRODUCTION\$0\$0\$0			Road Boilers			-				\$0 \$0
173       TOTAL STEAM PRODUCTION       \$300,451,268       \$2,830,756       \$303,282,024       \$0       \$300,451,268         174       NUCLEAR PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0         175       TOTAL NUCLEAR PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0         176       HYDRAULIC PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0         177       TOTAL HYDRAULIC PRODUCTION       \$0       \$0       \$0       \$0       \$0       \$0         178       OTHER PRODUCTION       Image: colored and colored a		510.000	Boilers		N-171			33.3400 /6		\$0
174     NUCLEAR PRODUCTION       175     TOTAL NUCLEAR PRODUCTION       176     HYDRAULIC PRODUCTION       177     TOTAL HYDRAULIC PRODUCTION       178     OTHER PRODUCTION										
175     TOTAL NUCLEAR PRODUCTION     \$0     \$0     \$0     \$0       176     HYDRAULIC PRODUCTION     \$0     \$0     \$0     \$0       177     TOTAL HYDRAULIC PRODUCTION     \$0     \$0     \$0     \$0       178     OTHER PRODUCTION     \$0     \$0     \$0     \$0				<b>\$300,431,200</b>		\$2,030,730	<b>\$303,202,024</b>		φU	\$301,885,723
176     HYDRAULIC PRODUCTION       177     TOTAL HYDRAULIC PRODUCTION       178     OTHER PRODUCTION			_	¢o		<u></u>	¢o			
177     TOTAL HYDRAULIC PRODUCTION     \$0     \$0     \$0       178     OTHER PRODUCTION     \$0     \$0     \$0				\$U		φU	\$0		¢0	\$0
178 OTHER PRODUCTION				<b>*</b> ~			**			**
				\$0		\$0	\$0		\$0	\$0
1/9 CRUSSRUADS UNITS 1-4 NATURAL GAS										
	179		GROSSROADS UNITS 1-4 NATURAL GAS							

Line         Account         Description         Total         Adjustment         Adjustment         Relational         Adjustment         Relational         Adjustment         Moniteditional           180         332.070         Ministameous Intragen         Farshold         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,69         100.0000         50         51,777,89         100.0000         50         51,777,89         100.0000         50         51,777,89         100.0000         50         51,252,71         112,045,289         51,572,184         151,552,58,28         51,512,37         112,045,289         50         51,522,71         112,045,289         50         51,522,71         112,045,289         50         51,522,71         51,512,718         112,045,289         50         51,522,71         51,512,718         112,045,289         50         51,522,518         51,512,718         112,045,289         50         51,522,518         51,512,518         50         51,522,518         51,512,518         50         51,522,518,518         50,513,518		Α	B	C	D	E	E	G	H	
100         303.010         Micelaneous Interplay Later Interplay Section 2014         54.37.716         F.100         45.2580.07         51.77.759         100.000%         50         51.77.759           101         342.000         Later Illegity: Conscretation in 4         54.357.716         F.101         55.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.77.759         100.000%         50         51.32.77         117.12.257         54.000%         50         51.57.71         117.22.57         59.400%         50         51.57.71         117.52.57         59.400%         50         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.55.77         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71         51.57.71	Line		<u> </u>			<b>-</b>				MO Adjusted
June         Inter-Entric Crossroads 1-4 MPS         St 50         R-181         St 500         St 500 <th>Number</th> <th></th> <th></th> <th>Reserve</th> <th>Number</th> <th>Adjustments</th> <th>Reserve</th> <th>Allocations</th> <th>Adjustments</th> <th>Jurisdictional</th>	Number			Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
161         340.00         i=-bit for Crossrads 1-4 MPS         50         90	180	303.010	•	\$4,375,716	R-180	-\$2,598,057	\$1,777,659	100.0000%	\$0	\$1,777,659
1100       Structure-Electric Constructs 1-4       \$466,072       F.12       -535,565       \$101,777       90,5400%, \$0       \$0       \$112,275         181       342,000       Primi Mover-Constructs 1-4       \$41,640,285       F.141       -238,627,05       \$11,72,256       90,5400%, \$00       \$0       \$113,82,076         181       345,000       Primi Mover-Constructs 1-4       \$53,113,17       F-146       -238,627,05       \$11,72,256       90,5400%, \$00       \$0       \$313,27         181       Marco Constructs 1-4       \$53,877       F-167       -540,271       \$34,849       90,5400%, \$00       \$315,577,18         181       Constructure-Electric Constructs 1-44       \$53,877       F-167       -540,271       \$34,829       \$9,5400%, \$00       \$315,577,18         193       S40,000       Lamber Electric Constructs 1-44       \$53,252,252       F-167       \$50       \$0       \$3,500%, \$00       \$15,577,18         193       S40,000       Lamber Electric Constructs 1-44       \$53,252,252       F-167       \$50       \$0       \$5,500%, \$00       \$51,785,785       \$10       \$10,852,330       \$9,5400%, \$00       \$51,785,785       \$11,850       \$11,850,857,89       \$9,5400%, \$00       \$51,785,785,785,718       \$11,850,857,785,785,785,785,785,785,785,785,785							**		<b>^</b>	••
183         342.00         Field Note:::Crossroads 1-4         \$1,615,827         \$1,127,256         95,400%         50         \$1,128,66           184         345,000         Committion:::Crossroads 1-4         \$1,25,423         \$1,127,256         95,400%         50         \$1,23,577           197         346,000         Committion:::Crossroads 1-4         \$1,25,327         \$1,127,256         95,400%         50         \$1,23,527           197         346,000         Min:::Frow ref.         S59,157,433         Filts         54,427         \$3,43,884         93,400%         \$0         \$3,53,72           198         Occearoads 1-4         S59,157,433         Filts         74,0         S50,273         S15,721,894         95,5400%         \$0         \$15,557,79           199         44,000         Strate Ref.         Seemo of 1-4         \$59,157,433         \$10,000         \$10,000,000         \$13,000,00         \$10,000,000         \$10,000,000         \$13,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00         \$11,000,00							• •			\$0 \$101 200
164         343.000         Prime Novers-Crossrads 1-4         \$71.436.026         Fr.146         -228.87.700         \$11.725.86         90.5400%         50         \$11.858.85           186         344.000         Accessory-Crossrads 1-4         \$73.443.87         Fr.156         \$34.900         \$34.000         \$95.400%         \$50         \$51.1258.87           188         346.000         Accessory-Crossrads 1-4         \$75.413.27         \$64.071         \$31.47.86         \$95.400%         \$50         \$43.12           188         344.000         Long Expendence         \$59.151.433         \$64.071         \$50         \$50         \$50         \$51.577.1894         \$50         \$51.576         \$90.5400%         \$50									• •	. ,
195         344.000         Cenerators-Crossroads 1-4         17.744.833         17.85         45.407         59.400%         50         22.025.27           187         346.000         Mile Powr Piel Equipment- TOTAL CRESSCADS UNTS 1-4         53.311.32         F.165         53.02.26         53.02.000         50         53.332.20         53.47         54.02.71         54.02.00         50         53.332.20         53.34										
166         345.000         Accessory. Crossroads 1-4         53.211.21         8-16         53.326.288         53.48.484         93.400%         50         731.322           178         Jacobic Miss Develop Units 1-4 NATURAL CAS         550,151.433         550,151.433         544,229.538         515.721,894         30         515.677.79           189         OREEMWOOD UNITS 1-4 NATURAL CAS         50,151.433         50         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         30         515.721,894         50         515.721,894         50         515.721,894         50         515.721,894         50         515.721,894         50         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,894         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892         515.721,892					-					
Instructure         Crossroads 1-4 TOTAL CASSRADS UNITS 1-4 NATURAL CAS         \$59,151,433 AUX         443,422,539         \$15,721,894         \$0         \$15,577,79           119         GREENVOOD UNITS 1-4 NATURAL CAS AUL         Aux         S0         S0         99,5400%         \$0         \$15,721,894         \$15,721,894         <									• •	-\$313,527
188         TOTAL CROSSROADS UNTS 1-4 NATURAL GAS         559,151,433         443,429,533         515,721,894         \$0         \$15,67,76           189         360,000         Land-Electric Greenwood 1-4 191         351,000         S0         S0         95,400%         \$0         S1           181         341,000         Structures-Electric Greenwood 1-4 193         S82,005         Fr.191         S0         S2         95,400%         S0         S1         S1,738,048         S1         S1,738,048         S1         S1,738,048         S1	187	346.000	Misc Power Plant Equipment-	\$5,387	R-187	-\$40,271	-\$34,884	99.5400%	\$0	-\$34,724
199         340.000         RTURAL GAS         190         340.000         95.400%         50         51         52         50         51         50         50         51         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         50         50         51         51         50         50         51         51         50         51         51         50         50         51         51         51         50         50         52         50         52         50         52         50         52         50         52         50         50         50         50         50         50         50         50         50         50         50 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
a0.00         A01.         Land-Electric Greenwood 1-4 MPS         S82.005         R-180         S0         S89.005         99.5400%         S0         S882.005         99.5400%         S0         S882.007         S0         S19.52.323         N188.053         N182.532	188			\$59,151,433		-\$43,429,539	\$15,721,894		\$0	\$15,657,750
191         341.000         Structures-Electric Greenwood 1-4         582.205         Priot         50         588.200         50         50.25.20         50         50.25.20         5	189									
192         342.000         Pruel Holders-Greenwood 1-4         \$1,025,329         99.5400%         \$0         \$1,738,443           193         345.000         Prime Movers-Greenwood 1-4         \$1,036,432         \$1416,452         \$17,388,448         99.5400%         \$0         \$51,738,648         \$9.5400%         \$0         \$51,738,657           194         346.000         Generators-Greenwood 1-4         \$5,046,632         \$145         \$0         \$5,004,632         \$9.5400%         \$0         \$54,931,617           197         Generators-Greenwood 1-4         \$5,188,057         \$15         \$0         \$52,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$28,403,907         \$0         \$50         \$51,733         \$8,200         \$0         \$50,733         \$9,5400%         \$0         \$58,733         \$19,640%         \$0         \$58,273,24           198         400.000         Funct Houlders-Nevada         \$50,771         \$80,5400%         \$0         \$53,733         \$8,201         \$0         \$51,95,00% </td <td>190</td> <td>340.000</td> <td></td> <td>• -</td> <td></td> <td></td> <td>\$0</td> <td>99.5400%</td> <td></td> <td>\$0</td>	190	340.000		• -			\$0	99.5400%		\$0
193         333.000         Prime Movers- Greenwood 1-4         57,388,488         P:13         50         57,388,489         99,5400%         50         57,388,489           195         346,000         Generators-Greenwood 1-4         53,048,657         50         53,148,055         99,5400%         50         53,138,055         99,5400%         50         54,381,617           197         Accessory Equipment-Greenwood 1-4         528,403,907         50         528,403,907         50         54,381,617           197         TOTAL GREENVOOD UWTS 1-4         S28,403,907         50         528,403,907         50         528,403,907         50         528,403,907         50         528,403,907         50         528,273,24           198         Jack Criterius Fleertin Nevada         5370,223         P-201         50         5370,223         99,5400%         50         558,57           203         344,000         Generators- Nevada         553,048         R-204         50         553,049         530,559         99,5400%         50         553,846           204         350,000         Misc Power Plant Equipment-Nevada         553,048         R-204         50         553,049         50         553,049         50         553,0469         50	191	341.000	Structures- Electric Greenwood 1-4	\$892,605	R-191	\$0	\$892,605	99.5400%	\$0	\$888,499
194         344.000         Generators-Greanwood 1-4         S5,004,632         P1-44         50         S5,004,632         P3-5400%         50         S5,403,632           195         345,000         Accessory Equipment-Greanwood 1-4         S3,180,672         S0         S3,183,67         S0         S3,183,65         95,5400%         S0         S4,788         95,5400%         S0         S4,786           197         Accessory Equipment-Greanwood 1-4         S22,403,007         S0         S51,37,37,40         S0         S22,403,307         S0         S51,37,37,403					-					\$1,916,472
195         345.000         Accessory Equipment- Greenwood 1-4 Misc Power Plant Equipment- Greenwood 1-4         33,188,055         93,5400%         50         \$3,173,39           197         346,000         Misc Power Plant Equipment- TOTAL GREENWOOD UNITS 1-4         528,403,907         \$50         \$54,778         99,5400%         \$50         \$52,72,24           198         340,000         Lande GREENWOOD UNITS 1-4         \$52,803,907         \$50         \$52,807%         \$50         \$52,82,73,24           199         340,000         Lande Evends MPS         \$50         \$50         \$57,39         95,5400%         \$50         \$57,23         95,5400%         \$50         \$58,65,27           201         340,000         Cenerators- Ivervala         \$57,023         P-201         \$50         \$57,03         95,5400%         \$50         \$53,8,66           202         340,000         Cenerators- Ivervala         \$53,70,72         95,5400%         \$50         \$53,8,66           204         345,000         Misc Power Plant Equipment- Nevada         \$31,72,76         P-205         \$95,5400%         \$50         \$53,86,92           207         SOUTH HARPER UNITS 1-3 NATURAL         \$1,90,76         \$1,276         95,5400%         \$50         \$1,276         95,5400%         \$50										\$17,308,511
196         346.000         Misc Power Plant Equipment- Greenwood 14         54,788         R-196         50         \$4,788         99.5400%,         50         \$4,786           197         Addition of the second 14         TOTAL GREENWOOD UNITS 1-4         \$28,403,907         \$0         \$28,403,907         \$0         \$28,473.80         \$0         \$28,403,907         \$0         \$50         \$28,403,907         \$0         \$50         \$28,473.80         \$0         \$51,733         \$50         \$50         \$51,733         \$50         \$50         \$52,773         \$9         \$50,00%         \$50         \$52,773         \$9         \$50,00%         \$50         \$52,773         \$9         \$50,00%         \$50         \$52,773         \$9         \$50,00%         \$50         \$51,276         \$9         \$50,00%         \$50         \$51,276         \$9         \$50,00%         \$50         \$51,276         \$201,96,53         <					-				• -	
197         Greenwood 1-4         14         528,403,907         50         528,403,907         50         528,403,907         50         528,403,907         50         528,403,907         50         528,273,241           198         340,000         Land-Electric Nevada MPS         50         \$28,403,907         \$0         \$57,739         9,5400%         \$0         \$587,739         9,5400%         \$0         \$587,739         9,5400%         \$0         \$588,52           200         341,000         Greentword 1-4         \$540,408         R-201         \$0         \$537,723         9,5400%         \$0         \$586,52           201         343,000         Fuel Holders- Nevada         \$540,408         R-201         \$0         \$537,723         9,5400%         \$0         \$582,870         \$0         \$582,870         \$0         \$582,870         \$0         \$582,870         \$0         \$523,773         \$0         \$0         \$538,460         \$0         \$538,460         \$0         \$538,460         \$0         \$538,460         \$0         \$538,460         \$0         \$538,2600         \$0         \$532,270         \$0         \$1,2726         \$9,5400%         \$0         \$1,2726         \$9,5400%         \$0         \$1,2727         \$9,5400%							. , ,			
197         TOTAL CREENWOOD UNITS 1-4 NATURAL GAS & OIL         528,403,907         50         528,403,907         50         528,273,24           198         340,000         Structures-Electric Nevada MPS         50         8-199         50         50         57,739         99,5400%         50         587,739         99,5400%         50         587,739         99,5400%         50         587,739         99,5400%         50         537,233         99,5400%         50         538,733         50         537,233         99,5400%         50         538,733         50         536,400%         50         537,233         99,5400%         50         538,733         50         536,400%         50         538,70         99,5400%         50         538,77,233         99,5400%         50         538,77,233         99,5400%         50         538,77,233         99,5400%         50         538,77,233         99,5400%         50         538,77,233         99,5400%         50         538,77,233         99,5400%         50         538,77,633         53,77,733         99,5400%         50         538,77,739         99,5400%         50         53,77,733         50         71,71,717         50         50         53,77,733         50         71,717,717         59,5400%	196	346.000		\$4,788	R-196	\$0	\$4,788	99.5400%	\$0	\$4,766
199         240.000         Land-Electric Nevada MPS         50         8-199         50         50         99.5400%         50         85.739         99.5400%         50         85.739         99.5400%         50         85.738         99.5400%         50         85.738         99.5400%         50         85.737.223         99.5400%         50         85.737.23         99.5400%         50         85.73.738         72.00         50         85.73.72         99.5400%         50         85.73.738         72.00         50         85.73.73         99.5400%         50         85.83.766         72.01         50         85.83.766         99.5400%         50         85.33.766         99.5400%         50         85.33.766         99.5400%         50         85.12.76         99.5400%         50         85.12.76         99.5400%         50         81.97.38         71.03         71.273         71.03	197		TOTAL GREENWOOD UNITS 1-4	\$28,403,907		\$0	\$28,403,907		\$0	\$28,273,249
199         240.000         Land-Electric Nevada MPS         50         8-199         50         50         99.5400%         50         85.739         99.5400%         50         85.739         99.5400%         50         85.738         99.5400%         50         85.738         99.5400%         50         85.737.223         99.5400%         50         85.737.23         99.5400%         50         85.73.738         72.00         50         85.73.72         99.5400%         50         85.73.738         72.00         50         85.73.73         99.5400%         50         85.83.766         72.01         50         85.83.766         99.5400%         50         85.33.766         99.5400%         50         85.33.766         99.5400%         50         85.12.76         99.5400%         50         85.12.76         99.5400%         50         81.97.38         71.03         71.273         71.03	108									
200         341.000         Structures-Electric Nevada         \$\$77,39         \$\$2,000//s         \$\$0         \$\$77,33         \$\$9,5400%         \$\$0         \$\$37,33           201         342,000         Fulm Holders-Nevada         \$\$367,022         \$\$0         \$\$537,023         \$\$9,5400%         \$\$0         \$\$368,527           202         343,000         Generators-Nevada         \$\$46,048         \$\$2,02         \$\$0         \$\$533,460         \$\$9,5400%         \$\$0         \$\$382,00           205         346,000         Mics Power Plant Equipment-Nevada         \$\$1,276         \$\$2,019,653         \$\$1         \$\$1         \$\$1         \$\$1         \$\$1         \$\$1         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$2,019,653         \$\$0         \$\$1,276         \$\$0         \$\$1,206,154         \$\$0         \$\$1,206,154         \$\$0         \$\$1,206,153         \$\$0         \$\$2,019,653         \$\$0         \$\$0         \$\$1,307,308         \$\$1,307,308         \$\$1,305,356         \$\$9,5400%         \$\$0         \$\$1,307,308         \$\$0         \$\$1,307,307         \$\$0         \$\$1,306,136         \$\$1,006,13		340 000	-	\$0	R-199	\$0	\$0	99 5400%	\$0	\$0
201         342.000 343.000         Fuel Holders-Nevada Generators-Nevada         \$370,223 (structures-Nevada         93.400% (structures-Nevada         \$370,223 (structures-Nevada         93.400% (structures-Nevada         \$368,277 (structures-Nevada         \$368,277 (structures-Nevad				• -			• •			\$87,335
202         343.000         Prime Movers- Nevada         \$633.701         P-202         \$0         \$533.701         99.5400%         \$0         \$533.761           204         345.000         Accessory Equipment- Nevada         \$383.766         P-204         \$0         \$345.006         S0         \$343.766         P-3600%         \$0         \$312.776         P-3600%         \$0         \$312.775         P-3600%         \$0         \$312.775         P-205         \$0         \$1.97.73         \$9.5400%         \$0         \$31.97.99           208         340.000         Land-Electric South Harper 1-3         \$1.90.154         R-208         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0         \$1.99.5400%         \$0				. ,						\$368,520
204         345.000         Accessory Equipment-Nevada         \$383,766         R-205         \$00         \$13276         \$9.5400%         \$00         \$333,766           206         346.000         Misc Power Plant Equipment-Nevada         \$1276         \$0         \$1276         \$9.5400%         \$00         \$51276           206         340.000         SOUTH HAPPER UNITS 1-3 NATURAL         \$2.019,653         \$0         \$2.019,653         \$0         \$2.019,653         \$0         \$2.019,653         \$0         \$2.019,653         \$0         \$2.019,653         \$0         \$50         \$2.019,653         \$0         \$0         \$1276         \$0         \$1.976         \$0         \$1.976         \$0         \$1.976         \$0         \$1.976         \$0         \$1.976         \$0         \$1.973,900%         \$0         \$1.973,900%         \$0         \$1.973,900%         \$0         \$1.973,900%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0         \$1.977,00%         \$0			Prime Movers- Nevada							\$632,777
205         346.000         Mise Power Plant Equipment-Nevada TOTAL NEVADA-OIL         51/276 \$2,019,653         90.500%         50         51/276 \$2,019,653           207         SOUTH HARPER UNITS 1-3 NATURAL GAS         50         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653         \$0         \$0         \$1,906,154         \$95,400%         \$0         \$1,897,339         \$0         \$1,897,339         \$0         \$1,897,339         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$1,897,339         \$0,95,400%         \$0         \$3,304,625,77         \$0         \$5,407%         \$0         \$5,777,58         \$2,14         \$0         \$5,65,75         \$9,5400%         \$0         \$4,8,511,161           216         LAKE ROAD TURBINE 5- NATURAL GAS         \$0 <t< td=""><td>203</td><td>344.000</td><td>Generators- Nevada</td><td>\$540,948</td><td>R-203</td><td>\$0</td><td>\$540,948</td><td>99.5400%</td><td>\$0</td><td>\$538,460</td></t<>	203	344.000	Generators- Nevada	\$540,948	R-203	\$0	\$540,948	99.5400%	\$0	\$538,460
206         TOTAL NEVADA-OIL         \$2,019,653         \$0         \$2,019,653         \$0         \$2,019,653           207         SOUTH HARPER UNITS 1-3 NATURAL GAS         S0         \$2,019,653         \$0         \$0         \$0         \$1,006,154         \$9,5400%         \$0         \$1,006,154           208         340.000         Structures-Electric South Harper 1-3         \$1,315,558         \$0         \$1,006,154         \$9,5400%         \$0         \$1,309,372           210         342.000         Prime Movers-South Harper 1-3         \$3,319,972         \$2,110,380         \$1,309,480         \$0         \$1,309,480         \$0         \$3,319,372         \$9,5400%         \$0         \$1,309,480           211         344.000         Generators-South Harper 1-3         \$3,115,536         \$9,5400%         \$0         \$4,77,707         \$9,5400%         \$0         \$4,755,10           214         346.000         Misc Power Plant Equipment-South         \$46,373,708         \$0         \$46,373,708         \$0         \$48,151,168           215         TOTAL SOUTH HARPER UNITS 1-3         \$48,373,708         \$0         \$48,373,708         \$0         \$48,151,168           216         LAKE ROAD TURBINE 5- NATURAL GAS         \$0         \$0         \$2,200         \$0					-				• -	\$382,001
207         SOUTH HARPER UNITS 1-3 NATURAL GAS         South Harper 1-3 S1,906,154         F-208 R-209         50 S0         50 S1,906,154         99.5400%, 99.5400%         50 S0         \$1,907,308           208         341.000         Structures- Electric South Harper 1-3 S1,315,356         \$1,906,154         R-209         \$0         \$1,906,154         99.5400%, 99.5400%         \$0         \$1,907,308           210         342.000         Fuel Holders- South Harper 1-3 S1,300         \$1,315,356         \$9.5400%, \$0         \$1,309,462           213         345.000         Accessory Equipment-South Harper 1-3 Misc Power Plant Equipment-South Harper 1-3         \$4.777,077         R-213         \$0         \$4.777,077         \$9.5400%, \$0         \$4.877,076           215         TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$48,373,708         \$0         \$48,373,708         \$0         \$48,373,708           216         LAKE ROAD TURBINE 5- NATURAL GAS & OIL         \$0         R-217         \$0         \$0         \$9.5400%, \$0         \$0         \$48,151,185           217         340.000         Land- Electric Lake Road 5         \$0         R-218         \$0         \$0         \$9.5400%, \$0         \$0         \$48,151,185           217         340.000         Land- Electric Lake Road 5         \$0         R-218		346.000			R-205			99.5400%		\$1,270
GAS         GAS         Structures         GAS         Structures	206		TOTAL NEVADA- OIL	\$2,019,653		\$0	\$2,019,653		\$0	\$2,010,363
208         340,000         Land-Electric South Harper 1-3         \$1,906,154         \$00         \$1,906,154         \$00         \$1,907,154         \$00         \$1,907,303           210         342,000         Fuel Holders-South Harper 1-3         \$1,906,154         \$209         \$00         \$1,906,154         \$90,5400%         \$00         \$1,339,303           211         342,000         Prime Movers-South Harper 1-3         \$33,198,972         \$90,5400%         \$00         \$1,330,46,25           212         344,000         Generators-South Harper 1-3         \$7,170,034         R-211         \$00         \$33,198,972         \$90,5400%         \$00         \$7,077,680           213         345,000         Accessory Equipment-South Harper 1-3         \$4,777,077         R-213         \$00         \$4,777,077         \$90,5400%         \$00         \$4,755,10           215         TOTAL SOUTH HARPER UNITS 1-3         \$448,373,708         \$65,575         \$214         \$0         \$65,575         \$90,5400%         \$00         \$48,151,18           216         LAKE ROAD TURBINE 5- NATURAL GAS         \$00         \$-217         \$0         \$0         \$90,5400%         \$00         \$48,151,18           218         341,000         Enderitic Lake Road 5         \$00         \$-217 <td>207</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	207									
209         341.000         Structures- Electric South Harper 1-3         \$1,906,154         99.5400%,         \$0         \$1,817,38           210         342.000         Fuel Holders- South Harper 1-3         \$1,315,536         R-200         \$0         \$1,315,536         99.5400%,         \$0         \$1,330,483           211         343.000         Generators- South Harper 1-3         \$3,130,8072         R-211         \$0         \$3,3198,972         99.5400%,         \$0         \$1,309,483           213         345.000         Accessory Equipment-South Harper 1-3         \$7,110,394         \$2,77,077         \$9.5400%,         \$0         \$7,77,684           214         346.000         Misc Power Plant Equipment-South         \$65,575         R-214         \$0         \$66,575         \$9.5400%,         \$0         \$48,151,183           216         LAKE ROAD TURBINE 5- NATURAL GAS         \$0         R-217         \$0         \$0         \$9.5400%,         \$0         \$48,151,183           217         340.000         Land-Electric Lake Road 5         \$0         R-217         \$0         \$0         \$9.5400%,         \$0         \$1           213         342.000         Fuel Holders- Lake Road 5         \$0         R-218         \$0         \$0         \$9.5400%,	208	340.000		\$0	R-208	\$0	\$0	99.5400%	\$0	\$0
210       342.000       Fuel Holders-South Harper 1-3       \$1,315,556       \$2.210       \$0       \$1,315,556       \$9,5400%       \$0       \$1,309,488         211       344.000       Generators-South Harper 1-3       \$7,110,334       R-211       \$0       \$7,315,556       \$9,5400%       \$0       \$51,309,428         212       344.000       Generators-South Harper 1-3       \$7,110,334       R-211       \$0       \$7,110,334       \$99,5400%       \$0       \$1,309,488         213       345.000       Accessory Equipment-South Harper 1-3       \$4,777,077       R-213       \$0       \$4,777,077       \$9,5400%       \$0       \$4,755,10         215       Misc Power Plant Equipment-South       \$48,373,708       \$48,373,708       \$0       \$48,373,708       \$0       \$48,373,708       \$0       \$48,51,168         216       LAKE ROAD TURBINE 5- NATURAL GAS       \$0       R-217       \$0       \$0       \$9,5400%       \$0       \$48,151,188         217       340,000       Land-Electric Lake Road 5       \$0       R-217       \$0       \$0       \$9,5400%       \$0       \$3         218       341.000       Structures-Electric Lake Road 5       \$0       R-212       \$0       \$0       \$9,5400%       \$0       \$3<			-				• •			\$1,897,386
212       344.000       Generators-South Harper 1-3       \$7,110,304       92,5400%       \$0       \$7,077,687         213       345.000       Accessory Equipment-South Harper 1-3       \$4,777,077       R-212       \$0       \$4,777,077       \$95,5400%       \$0       \$4,775,107         214       346.000       Misc Power Plant Equipment-South Harper 1-3       \$48,373,708       \$0       \$44,777,077       \$7,212       \$0       \$65,575       \$0       \$54,777,077       \$0       \$65,277       \$0       \$65,277       \$0       \$0       \$48,373,708       \$0       \$48,373,708       \$0       \$48,151,180       \$0       \$48,151,180       \$0       \$48,151,180       \$0       \$48,151,180       \$0       \$48,151,180       \$0       \$0       \$48,151,180       \$0       \$0       \$48,151,180       \$0       \$0       \$48,151,180       \$0       \$0       \$1,100<	210	342.000	Fuel Holders- South Harper 1-3	\$1,315,536	R-210	\$0	\$1,315,536	99.5400%	\$0	\$1,309,485
213       345.000       Accessory Equipment- South Harper 1-3       \$4,777.077       \$9,213       \$0       \$4,777.077       \$9,5400%       \$0       \$4,755,10         214       346.000       Misc Power Plant Equipment- South Harper 1-3       \$48,373,708       \$ <t< td=""><td>211</td><td>343.000</td><td>Prime Movers- South Harper 1-3</td><td>\$33,198,972</td><td>R-211</td><td>\$0</td><td>\$33,198,972</td><td>99.5400%</td><td>\$0</td><td>\$33,046,257</td></t<>	211	343.000	Prime Movers- South Harper 1-3	\$33,198,972	R-211	\$0	\$33,198,972	99.5400%	\$0	\$33,046,257
214         346.000         Misc Power Plant Equipment- South Harper 1.3         \$65,575         R-214         \$0         \$65,575         99.5400%         \$0         \$65,273           215         TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$48,373,708         \$0         \$48,373,708         \$0         \$48,373,708         \$0         \$48,151,183           216         LAKE ROAD TURBINE 5- NATURAL GAS & OIL         LAKE ROAD TURBINE 5- NATURAL GAS         \$0         R-217         \$0         \$0         99.5400%         \$0         \$48,151,183           217         340.000         Land- Electric Lake Road 5         \$0         R-217         \$0         \$0         99.5400%         \$0         \$1           218         341.000         Structures- Electric Lake Road 5         \$0         R-217         \$0         \$0         99.5400%         \$0         \$1           220         343.000         Fuel Holders- Lake Road 5         \$0         R-221         \$0         \$0         99.5400%         \$0         \$1           221         344.000         Generators- Lake Road 5         \$0         R-221         \$0         \$0         99.5400%         \$0         \$1           222         345.000         Accessory Equipment- Lake Road 5         \$0         R-22	212	344.000	Generators- South Harper 1-3	\$7,110,394	R-212		\$7,110,394	99.5400%	\$0	\$7,077,686
215         Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$48,373,708         \$0         \$48,373,708         \$0         \$48,151,188           216         LAKE ROAD TURBINE 5- NATURAL GAS & OIL         \$0         \$48,373,708         \$0         \$48,373,708         \$0         \$48,151,188           217         340.000         Land- Electric Lake Road 5         \$0         R-217         \$0         \$0         99.5400%         \$0         \$1           218         341.000         Structures- Electric Lake Road 5         \$0         R-218         \$0         \$0         \$9.5400%         \$0         \$1           220         343.000         Fuel Holders- Lake Road 5         \$0         R-219         \$0         \$0         \$9.5400%         \$0         \$1           221         344.000         Generators- Lake Road 5         \$0         R-221         \$0         \$0         \$9.5400%         \$0         \$1           221         344.000         Generators- Lake Road 5         \$0         R-222         \$0         \$0         \$9.5400%         \$0         \$1           222         345.000         Accessory Equipment- Lake Road 5         \$0         R-222         \$0         \$0         \$9.5400%         \$0         \$1									• -	\$4,755,102
215         TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$48,373,708         \$0         \$48,373,708         \$0         \$48,373,708         \$0         \$48,373,708         \$0         \$48,151,183           216         LAKE ROAD TURBINE 5- NATURAL GAS & OIL         Land- Electric Lake Road 5 SJLP         \$0         R-217         \$0         \$0         99,5400%         \$0         \$35           218         341.000         Structures- Electric Lake Road 5         \$0         R-218         \$0         \$0         99,5400%         \$0         \$35           219         342.000         Fuel Holders- Lake Road 5         \$0         R-219         \$0         \$0         99,5400%         \$0         \$35           220         343.000         Generators- Lake Road 5         \$0         R-221         \$0         \$0         99,5400%         \$0         \$35           221         344.000         Generators- Lake Road 5         \$0         R-221         \$0         \$0         \$95,5400%         \$0         \$35           222         345.000         Accessory Equipment- Lake Road 5         \$0         R-222         \$0         \$0         \$9         \$0         \$16           224         TOTAL LAKE ROAD TURBINE 5-         \$0         R-226         \$0	214	346.000		\$65,575	R-214	\$0	\$65,575	99.5400%	\$0	\$65,273
216         LAKE ROAD TURBINE 5- NATURAL GAS & OIL         R-217         \$0         \$0         99.5400%         \$0         \$34           217         340.000         Land- Electric Lake Road 5 SJLP         \$0         R-217         \$0         \$0         99.5400%         \$0         \$34           218         341.000         Structures- Electric Lake Road 5         \$0         R-218         \$0         99.5400%         \$0         \$34           219         342.000         Fuel Holders- Lake Road 5         \$0         R-219         \$0         \$0         99.5400%         \$0         \$34           220         343.000         Prime Movers- Lake Road 5         \$0         R-220         \$0         \$0         99.5400%         \$0         \$34           221         344.000         Generators- Lake Road 5         \$0         R-222         \$0         \$0         99.5400%         \$0         \$34           223         346.000         Misc Power Plant Equipment- Lake Road 5         \$0         R-223         \$0         \$0         99.5400%         \$0         \$34           224         TOTAL LAKE ROAD TURBINE 5-         \$0         R-226         \$0         \$0         \$9.5400%         \$0         \$16           226	215		TOTAL SOUTH HARPER UNITS 1-3	\$48,373,708		\$0	\$48,373,708		\$0	\$48,151,189
217       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-217       \$0       \$0       99.5400%       \$0       \$34         218       341.000       Structures- Electric Lake Road 5       \$0       R-218       \$0       \$0       99.5400%       \$0       \$34         219       342.000       Fuel Holders- Lake Road 5       \$0       R-219       \$0       \$0       99.5400%       \$0       \$34         220       343.000       Prime Movers- Lake Road 5       \$0       R-219       \$0       \$0       99.5400%       \$0       \$34         221       344.000       Generators- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$34         222       345.000       Accessory Equipment- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$34         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       R-223       \$0       \$0       99.5400%       \$0       \$34         224       TOTAL LAKE ROAD TURBINE 5-       \$0       R-223       \$0       \$0       \$91.5400%       \$0       \$34         225       LAKE ROAD TURBINE 6- OIL       Imade Electric Lake Road 6 <td< td=""><td>216</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	216									
218       341.000       Structures- Electric Lake Road 5       \$0       R-218       \$0       \$0       99.5400%       \$0       \$1         219       342.000       Fuel Holders- Lake Road 5       \$0       R-219       \$0       \$0       99.5400%       \$0       \$1         220       343.000       Prime Movers- Lake Road 5       \$0       R-220       \$0       \$0       99.5400%       \$0       \$1         221       344.000       Generators- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$1         222       345.000       Accessory Equipment- Lake Road 5       \$0       R-222       \$0       \$0       99.5400%       \$0       \$1         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       R-223       \$0       \$0       99.5400%       \$0       \$1         224       TOTAL LAKE ROAD TURBINE 5-       \$0       R-226       \$0       \$0       \$9.5400%       \$0       \$1         225       LAKE ROAD TURBINE 6- OIL            \$0       \$1         226       340.000       Land- Electric Lake Road 6       \$0       R-227       \$0       \$0 <td< td=""><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td></td<>				-			-			
219       342.000       Fuel Holders- Lake Road 5       \$0       R-219       \$0       \$0       99.5400%       \$0       \$0         220       343.000       Prime Movers- Lake Road 5       \$0       R-220       \$0       \$0       99.5400%       \$0       \$0         221       344.000       Generators- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$1         222       345.000       Accessory Equipment- Lake Road 5       \$0       R-223       \$0       \$0       99.5400%       \$0       \$1         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       R-223       \$0       \$0       99.5400%       \$0       \$1         224       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       R-226       \$0       \$0       \$0       \$0       \$0         225       LAKE ROAD TURBINE 6- OIL       ILAM- Electric Lake Road 6       \$0       R-226       \$0       \$0       \$0       \$0       \$0         226       340.000       Land- Electric Lake Road 6       \$0       R-227       \$0       \$0       \$0       \$0       \$0         228       342.000       Fuel Holders- Lake Road 6       \$0       R-228										\$0
220       343.000       Prime Movers- Lake Road 5       \$0       R-220       \$0       \$0       99.5400%       \$0       \$40         221       344.000       Generators- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$40         222       345.000       Accessory Equipment- Lake Road 5       \$0       R-222       \$0       \$0       99.5400%       \$0       \$40         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       R-222       \$0       \$0       99.5400%       \$0       \$40         224       TOTAL LAKE ROAD TURBINE 5-       \$0       R-223       \$0										\$0
221       344.000       Generators- Lake Road 5       \$0       R-221       \$0       \$0       99.5400%       \$0       \$0         222       345.000       Accessory Equipment- Lake Road 5       \$0       R-222       \$0       \$0       99.5400%       \$0       \$0         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       R-223       \$0       \$0       99.5400%       \$0       \$0         224       5       TOTAL LAKE ROAD TURBINE 5-       \$0       \$				• •						\$0 \$0
222       345.000       Accessory Equipment- Lake Road 5       \$0       R-222       \$0       \$0       99.5400%       \$0       \$0         223       346.000       Misc Power Plant Equipment- Lake Road 5       \$0       \$0       \$0       \$0       \$9.5400%       \$0       \$0         224       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       \$0										\$0 \$0
223       346.000       Misc Power Plant Equipment- Lake Road       \$0       R-223       \$0       \$0       99.5400%       \$0       \$1         224       TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL       \$0										\$0 \$0
224         5         0										\$0 \$0
224         TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL         \$0	225	340.000	• •	ψŪ	1. 225	ΨŬ	ψŪ	55.540070	ψŪ	ψυ
226       340.000       Land- Electric Lake Road 6 SJLP       \$0       R-226       \$0       \$0       99.5400%       \$0       \$1         227       341.000       Structures- Electric Lake Road 6       \$0       R-227       \$0       \$0       99.5400%       \$0       \$1         228       342.000       Fuel Holders- Lake Road 6       \$0       R-228       \$0       \$0       99.5400%       \$0       \$1         229       343.000       Prime Movers- Lake Road 6       \$0       R-229       \$0       \$0       \$9.5400%       \$0       \$1         230       344.000       Genrators- Lake Road 6       \$0       R-230       \$0       \$0       \$0       \$1	224		TOTAL LAKE ROAD TURBINE 5-	\$0		\$0	\$0		\$0	\$0
227       341.000       Structures- Electric Lake Road 6       \$0       R-227       \$0       \$0       99.5400%       \$0       \$1         228       342.000       Fuel Holders- Lake Road 6       \$0       R-228       \$0       \$0       99.5400%       \$0       \$1         229       343.000       Prime Movers- Lake Road 6       \$0       R-229       \$0       \$0       \$9.5400%       \$0       \$1         230       344.000       Genrators- Lake Road 6       \$0       R-230       \$0       \$0       \$9.5400%       \$0       \$1	225		LAKE ROAD TURBINE 6- OIL							
228       342.000       Fuel Holders- Lake Road 6       \$0       R-228       \$0       \$0       99.5400%       \$0       \$1         229       343.000       Prime Movers- Lake Road 6       \$0       R-229       \$0       \$0       \$99.5400%       \$0       \$1         230       344.000       Genrators- Lake Road 6       \$0       R-230       \$0       \$0       \$99.5400%       \$0       \$1	226	340.000	Land- Electric Lake Road 6 SJLP	\$0	R-226	\$0	\$0	99.5400%	\$0	\$0
229         343.000         Prime Movers- Lake Road 6         \$0         R-229         \$0         \$0         99.5400%         \$0         \$1           230         344.000         Genrators- Lake Road 6         \$0         R-230         \$0         \$0         \$9.5400%         \$0         \$1										\$0
230 344.000 Genrators- Lake Road 6 \$0 R-230 \$0 \$0 99.5400% \$0 \$1										\$0
										\$0
231   345.000   Accessory Equipment- Lake Road 6   \$0   R-231   \$0   \$0   \$0   99.5400%   \$0   \$0										\$0
	231	345.000	Accessory Equipment- Lake Road 6	\$0	R-231	\$0	\$0	99.5400%	\$0	\$0

	<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
Line	Account		Total	Adjust.			Jurisdictional		MO Adjusted
Number 232	Number 346.000	Depreciation Reserve Description Misc Power Plant Equipment- Lake Road		Number R-232	Adjustments \$0	Reserve \$0	Allocations 99.5400%	Adjustments \$0	Jurisdictional \$0
202	040.000	6	¢0		ΨŬ	¢0	00.040070	ψu	ΨŬ
233		TOTAL LAKE ROAD TURBINE 6- OIL	\$0		\$0	\$0		\$0	\$0
234		LAKE ROAD TURBINE 7- OIL							
235	340.000	Land- Electric Lake Road 7 SJLP	\$0	R-235	\$0	\$0	99.5400%	\$0	\$0
236 237	341.000 342.000	Structures- Electric Lake Road 7 Fuel Holders- Lake Road 7	\$0 \$0	R-236 R-237	\$0 \$0	\$0 \$0	99.5400% 99.5400%	\$0 \$0	\$0 \$0
237	342.000	Prime Movers- Lake Road 7	\$0 \$0	R-237 R-238	\$0 \$0	\$0 \$0	99.5400% 99.5400%	\$0 \$0	\$0
239	344.000	Generators- Lake Road 7	\$0 \$0	R-239	\$0 \$0	\$0 \$0	99.5400%	\$0 \$0	\$0
240	345.000	Accessory Equipment- Lake Road 7	\$0	R-240	\$0	\$0	99.5400%	\$0	\$0
241	346.000	Misc Power Plant Equipment- Lake Road	\$0	R-241	\$0	\$0	99.5400%	\$0	\$0
		7							
242		TOTAL LAKE ROAD TURBINE 7- OIL	\$0		\$0	\$0		\$0	\$0
242									
243 244	340.000	LAKE ROAD BOILERS Land- Electric Boilers SJLP	\$0	R-244	\$0	\$0	99.5400%	\$0	\$0
244	340.000	Structures- Electric Lake Road Boilers	\$0 \$0	R-244	\$0 \$0	\$0 \$0	99.5400%	\$0 \$0	\$0 \$0
246	342.000	Fuel Holders- Lake Road Boilers	\$0 \$0	R-246	\$0 \$0	\$0 \$0	99.5400%	\$0 \$0	\$0
247	343.000	Prime Movers- Lake Road Boilers	\$0	R-247	\$0	\$0	99.5400%	\$0	\$0
248	344.000	Generators- Lake Road Boilers	\$0	R-248	\$0	\$0	99.5400%	\$0	\$0
249	345.000	Accessory Equipment- Lake Road	\$0	R-249	\$0	\$0	99.5400%	\$0	\$0
		Boilers							
250	346.000	Misc Power Plant Equipment- Lake Road	\$0	R-250	\$0	\$0	99.5400%	\$0	\$0
054		Boiler						*0	<b>*</b> 0
251		TOTAL LAKE ROAD BOILERS	\$0		\$0	\$0		\$0	\$0
252		LANDFILL TURBINE METHANE GAS							
253	340.000	Land- Electric Landfill Turbine SJLP	\$0	R-253	\$0	\$0	99.5400%	\$0	\$0
254	341.000	Structures- Electric Landfill Turbine	\$0	R-254	\$0	\$0	99.5400%	\$0	\$0
255	342.000	Fuel Holders- Landfill Turbine	\$0	R-255	\$0	\$0	99.5400%	\$0	\$0
256	343.000	Prime Movers- Landfill Turbine	\$0	R-256	\$0	\$0	99.5400%	\$0	\$0
257	344.000	Generators- Landfill Turbine	\$0	R-257	\$0	\$0	99.5400%	\$0	\$0
258	345.000	Accessory Equipment- Landfill Turbine	\$0	R-258	\$0	\$0	99.5400%	\$0	\$0
259	346.000	Misc Power Plant Equipment- Landfill	\$0	R-259	\$0	\$0	99.5400%	\$0	\$0
260		Turbine TOTAL LANDFILL TURBINE METHANE	\$0		\$0	\$0		\$0	\$0
200		GAS	ψυ		φυ	ψŪ		ΨŪ	ψυ
		C/IC							
261		RALPH GREEN UNIT 3- NATURAL GAS							
262	340.000	Land- Electric Ralph Green 3 SJLP	\$0	R-262	\$0	\$0	99.5400%	\$0	\$0
263	341.000	Structures- Electric Ralph Green 3	\$0	R-263	\$0	\$0	99.5400%	\$0	\$0
264	342.000	Fuel Holders- Ralph Green 3	\$0	R-264	\$0	\$0	99.5400%	\$0	\$0
265	343.000	Prime Movers- Ralph Green 3	\$0	R-265	\$0	\$0	99.5400%	\$0	\$0
266 267	344.000 345.000	Generators- Ralph Green 3	\$0 \$0	R-266 R-267	\$0 \$0	\$0 \$0	99.5400% 99.5400%	\$0 \$0	\$0 \$0
268	346.000	Accessory Equipment- Ralph Green 3 Misc Power Plant Equipment- Ralph	\$0 \$0	R-267	\$0 \$0	\$0 \$0	99.5400 <i>%</i>	\$0 \$0	\$0 \$0
200	040.000	Green 3	ΨŪ		ΨŬ	ψ <b>υ</b>	00.040070	ψu	ΨŪ
269		TOTAL RALPH GREEN UNIT 3-	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
270		OTHER PRODUCTION - SOLAR		L					
271	344.010	Other Production- Generators- Solar	<u>\$0</u>	R-271	\$0	\$0	99.5400%	\$0	\$0
272		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
273		TOTAL OTHER PRODUCTION	\$137,948,701		-\$43,429,539	\$94,519,162		\$0	\$94,092,551
2/5		TOTAL OTHER TRODUCTION	ψ107,0 <del>4</del> 0,701		-ψ+0,+25,555	<b>434,013,102</b>		ψŪ	ψ <b>3</b> 4,032,001
274		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS							
275		Other Production- Salvage and Removal	-\$6,378,820	R-275	\$0	-\$6,378,820	99.5400%	\$0	-\$6,349,477
		Retirements not yet classified							
276		TOTAL OTHER PRODUCTION	-\$6,378,820		\$0	-\$6,378,820		\$0	-\$6,349,477
		RETIREMENTS WORK IN PROGRESS							
277		TOTAL PRODUCTION PLANT	\$432,021,149		-\$40,598,783	\$391,422,366		\$0	\$389,628,797
211			φ <del>4</del> 32,021,149		-940,390,763	9391,422,300		<b>\$</b> 0	φ303,020,191
278		TRANSMISSION PLANT							
279	350.000	Land- Transmission		R-279	\$0	\$0	99.5400%	\$0	\$0
280	350.001	Land Rights - Transmission	\$0	R-280	\$0	\$0	99.5400%	\$0	\$0
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>I</u>
------------	--------------------	--	------------------------------------	----------------	-------------------	---	-----------------------	-------------	---------------------------
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
281	350.040	Land Rights- Depreciable- Transmission	\$3,763,694		\$0	\$3,763,694	99.5400%	\$0	\$3,746,381
282	352.000 353.000	Structures & Improvements - Transmission Station Equipment - Transmission	\$2,411,091	R-282 R-283	\$0 \$889,255-	\$2,411,091	99.5400%	\$0 \$0	\$2,400,000
283 284	353.000	Station Equipment - Transmission Station Equipment Communication-	\$35,736,583 \$4,482	R-283 R-284	-\$889,255 \$0	\$34,847,328 \$4,482	99.5400% 99.5400%	\$0 \$0	\$34,687,030 \$4,461
204	333.030	Transmission	<b>φ</b> 4,402	N-204	φU	<b>φ</b> 4,402	55.5400 %	φυ	ş4,401
285	354.000	Towers and Fixtures - Transmission	\$322,361	R-285	\$0	\$322,361	99.5400%	\$0	\$320,878
286	355.000	Poles and Fixtures - Transmission	\$35,063,727	R-286	\$0	\$35,063,727	99.5400%	\$0 \$0	\$34,902,434
287	355.000	Poles & Fixtures- Disallowance Stipulation &	\$0	R-287	-\$53,572	-\$53,572	100.0000%	\$0	-\$53,572
		Agreement ER-2012-0175							
288	356.000	Overhead Conductors & Devices -	\$28,080,808	R-288	\$0	\$28,080,808	99.5400%	\$0	\$27,951,636
		Transmission							
289	356.000	Conductors & Devices- Disallowance	\$0	R-289	-\$80,977	-\$80,977	100.0000%	\$0	-\$80,977
000	057 000	Stipulation & Agreement ER-2012-0175	¢0.	<b>D</b> 000	**	<b>*</b> 0	00 5 4000/	¢0	¢0
290 291	357.000 358.000	Underground Conduit - Transmission	\$0 \$55,171	R-290 R-291	\$0 \$0	\$0 \$55,171	99.5400% 99.5400%	\$0 \$0	\$0 \$54.017
291	356.000	Underground Conductors & Devices- Transmission	\$55,171	K-291	φU	\$55,171	99.5400%	<b>4</b> 0	\$54,917
292		TOTAL TRANSMISSION PLANT	\$105,437,917		-\$1,023,804	\$104,414,113		\$0	\$103,933,188
202			<i><i><i>q</i> 100,401,011</i></i>		¥1,020,004	<i><i><i>w</i><sup>10</sup>,111,110</i></i>		40	\$100,000,100
293		TRANSMISSION RETIREMENTS WORK IN							
		PROGRESS							
294		Transmission- Salvage and Removal	-\$307,385	R-294	\$0	-\$307,385	99.5400%	\$0	-\$305,971
		Retirements not yet classified							
295		TOTAL TRANSMISSION RETIREMENTS	-\$307,385		\$0	-\$307,385		\$0	-\$305,971
		WORK IN PROGRESS							
296 297	360.000	DISTRIBUTION PLANT Land- Electric Distribution	\$0	R-297	\$0	\$0	99.6670%	¢0	¢0
297	360.000	Land Rights- Electric Distribution	\$0 \$0	R-297 R-298	\$0 \$0	\$0 \$0	99.6670%	\$0 \$0	\$0 \$0
299	360.010	Land Leased- Distribution	\$6,515	R-299	\$0 \$0	\$6,515	99.6670%	\$0 \$0	\$6,493
300	361.000	Structures & Improvements - Distribution	\$2,715,869	R-300	\$0	\$2,715,869	99.6670%	\$0 \$0	\$2.706.825
301	362.000	Station Equipment - Distribution	\$42,173,204	R-301	\$0	\$42,173,204	99.6670%	\$0	\$42,032,767
302	364.000	Poles, Towers & Fixtures - Distribution	\$96,225,359	R-302	\$0	\$96,225,359	99.6670%	\$0	\$95,904,929
303	365.000	Overhead Conductors & Devices- Distribution	\$35,447,429	R-303	\$0	\$35,447,429	99.6670%	\$0	\$35,329,389
304	365.000	Overhead Conductors & Devices-	\$0	R-304	-\$194,252	-\$194,252	100.0000%	\$0	-\$194,252
		Disallowance Stipulation & Agreement ER-							
205	200.000	2012-0175	£40 200 000	D 205	¢0.	¢40 202 002	00.00709/	¢0.	¢40.007.700
305 306	366.000 366.000	Underground Circuit - Distribution Underground Circuit- Disallowance	\$10,322,082 \$0	R-305 R-306	\$0 \$15,933-	\$10,322,082 -\$15,933	99.6670% 100.0000%	\$0 \$0	\$10,287,709 -\$15,933
300	300.000	Stipulation & Agreement ER-2012-0175	φυ	K-300	-\$13,533	-\$15,555	100.0000 /6	<b>40</b>	-\$15,955
307	367.000	Underground Conductors & Devices- Distribu	\$41,575,907	R-307	\$0	\$41,575,907	99.6670%	\$0	\$41,437,459
		g	••••••••••			÷,cc,c.		**	••••
308	368.000	Line Transformers - Distribution	\$85,945,372	R-308	\$0	\$85,945,372	99.6670%	\$0	\$85,659,174
309	369.010	Services - Overhead - Distribution	\$14,842,529	R-309	\$0	\$14,842,529	99.6670%	\$0	\$14,793,103
310	369.020	Services- Underground - Distribution	\$33,982,362	R-310	\$0	\$33,982,362	99.6670%	\$0	\$33,869,201
311	370.000	Meters - Distribution	\$14,266,203	R-311	\$0	\$14,266,203	99.6670%	\$0	\$14,218,697
312	370.010	Meters- PURPA Distribution	\$3,289,291	R-312	\$0	\$3,289,291	99.6670%	\$0	\$3,278,338
313	370.020	Meters- AMI Distribution	\$10,338	R-313	\$0	\$10,338	99.6670%	\$0	\$10,304
314	371.000	Customer Premise Meter Installations - Distri	\$12,094,323	R-314	-\$34,346	\$12,059,977	99.6670%	\$0	\$12,019,817
315	373.000	Street Lighting and Traffic Signal- Distributio	\$11,244,946	R-315	\$0	\$11,244,946	99.6670%	\$0	\$11,207,500
316		TOTAL DISTRIBUTION PLANT	\$404,141,729		-\$244,531	\$403,897,198		\$0	\$402,551,520
317		DISTRIBUTION RETIREMENTS WORK IN							
317		PROGRESS							
318		Distribution- Salvage and Removal	-\$1,655,880	R-318	\$0	-\$1,655,880	99.6670%	\$0	-\$1,650,366
510		Retirements not yet classified	-\$1,000,000	1.510	ψŪ	-ψ1,000,000	55.007070	ΨΟ	-\$1,000,000
319		TOTAL DISTRIBUTION RETIREMENTS WORK	-\$1,655,880		\$0	-\$1,655,880		\$0	-\$1,650,366
		IN PROGRESS	.,,,						.,,,
320		INCENTIVE COMPENSATION							
		CAPITALIZATION							
321		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
200									
322	200.000	GENERAL PLANT	**	B 202	<b>#</b> 0	**	00 504.00/	¢	**
323 324	389.000 389.010	Land Rights - General Land RT/ROW- Depreciation- Electric	\$0 \$103	R-323 R-324	\$0 \$0	\$0 \$103	99.5910% 99.5910%	\$0 \$0	\$0 \$103
324 325		Structures & Improvements - General	\$103		\$0 \$0	\$103 \$5,083,515	99.5910% 99.5910%	\$0 \$0	\$5,062,723
325		Office Furniture & Equipment - General	\$1,425,664		\$0 \$0	\$1,425,664		\$0 \$0	\$1,419,833
			÷.,+20,004		ΨŬ	÷.,-20,004	00.001070	40	÷.,-10,000

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	Н	l
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number 327	Number 391.020	Depreciation Reserve Description Office Furniture- Computers - General	Reserve \$717,162	Number	Adjustments \$0	Reserve	Allocations 99.5910%	Adjustments \$0	Jurisdictional
327	391.020	Office Furniture- Computers - General	\$322,270		\$0 \$0	\$717,162 \$322,270	99.5910% 99.5910%	\$0 \$0	\$714,229 \$320,952
329	392.000	Transportation Equipment- Autos- General	\$217,936	R-329	\$0 \$0	\$217,936	99.5910%	\$0 \$0	\$217,045
330	392.010	Transportation Equip- Light Trucks- General	\$1,094,321	R-330	\$0	\$1,094,321	99.5910%	\$0	\$1,089,845
331	392.020	Transportation Equip- Heavy Trucks- General	\$6,550,272		\$0	\$6,550,272	99.5910%	\$0	\$6,523,481
332	392.030	Transportation Equip- Tractors- General	\$72,677	R-332	\$0	\$72,677	99.5910%	\$0	\$72,380
333	392.040	Transportation Equip- Trailers- General	\$953,047	R-333	\$0	\$953,047	99.5910%	\$0	\$949,149
334	392.050	Transportation Equip- Medium Trucks-	\$63,885	R-334	\$0	\$63,885	99.5910%	\$0	\$63,624
335	393.000	General Stores Equipment- General	\$14.846	R-335	\$0	\$14,846	99.5910%	\$0	\$14,785
335	393.000	Tools- General	\$1,812,747	R-335 R-336	\$0 \$0	\$1,812,747	99.5910% 99.5910%	\$0 \$0	\$14,785
337	395.000	Laboratory Equipment- General	\$1,350,993	R-337	\$0 \$0	\$1,350,993	99.5910%	\$0 \$0	\$1,345,467
338	396.000	Power Operated Equipment- General	\$2,337,721	R-338	\$0	\$2,337,721	99.5910%	\$0	\$2,328,160
339	397.000	Communication Equipment- General	\$8,177,853	R-339	\$0	\$8,177,853	99.5910%	\$0	\$8,144,406
340	398.000	Miscellaneous Equipment- General	\$54,969	R-340	\$0	\$54,969	99.5910%	\$0	\$54,744
341		TOTAL GENERAL PLANT	\$30,249,981		\$0	\$30,249,981		\$0	\$30,126,259
342		GENERAL PLANT - LAKE ROAD				••			••
343	391.000 391.020	Office Furniture and Equipment- General Office Furniture- Computer- General	\$0 \$0	R-343 R-344	\$0 ©0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 ©
344 345	391.020	Office Furniture- Computer- General	\$0 \$0	R-344 R-345	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
345	392.000	Transportation Equip- Autos- General	\$0 \$0	R-345 R-346	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
347	392.010	Transportation Equip -Light Trucks - General	\$0 \$0	R-347	\$0 \$0	\$0	0.0000%	\$0 \$0	\$0 \$0
• · · ·		······································							
348	392.020	Transportation Equip - Heavy Trucks -	\$0	R-348	\$0	\$0	0.0000%	\$0	\$0
		General							
349	392.030	Transportation Equip - Tractors - General	\$0	R-349	\$0	\$0	0.0000%	\$0	\$0
350	392.040	Transportation Equip - Trailers - General	\$0	R-350	\$0	\$0	0.0000%	\$0	\$0
351	392.050	Transportation Equip - Medium Trucks -	\$0	R-351	\$0	\$0	0.0000%	\$0	\$0
352	393.000	General Stores Equipment - General	\$0	R-352	\$0	\$0	0.0000%	\$0	\$0
352	393.000	Tools - General	\$0 \$0	R-353	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
354	395.000	Laboratory Equipment - General	\$0 \$0	R-354	\$0	\$0 \$0	0.0000%	\$0	\$0
355	396.000	Power Operated Equipment - General	\$0	R-355	\$0	\$0	0.0000%	\$0	\$0
356	397.000	Communication Equipment - General	\$0	R-356	\$0	\$0	0.0000%	\$0	\$0
357	398.000	Miscellanous Equipment - General	\$0	R-357	\$0	\$0	0.0000%	\$0	\$0
358		TOTAL GENERAL PLANT - LAKE ROAD	\$0		\$0	\$0		\$0	\$0
050									
359		GENERAL RETIREMENTS WORK IN							
360		PROGRESS General- Salvage and Removal Retirements	\$188,154	R-360	\$0	\$188,154	99.5910%	\$0	\$187,384
500		not vet classified	\$100,134	11-300	φυ	\$100,134	33.331078	ΨŪ	\$107,50 <del>4</del>
361		TOTAL GENERAL RETIREMENTS WORK IN	\$188,154		\$0	\$188,154		\$0	\$187,384
		PROGRESS	. ,			. ,			
362		INDUSTRIAL STEAM PRODUCTION PLANT-							
		LAKE ROAD SJLP		-		••			
363 364	310.090 311.090	Industrial Steam- Land SJLP Industrial Steam- Structures & Improvements	\$0 \$0	R-363 R-364	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
304	311.090	SJLP	<b>4</b> 0	R-304	φU	<b>4</b> 0	0.0000%	<b>2</b> 0	<b>\$</b> 0
365	312.090	Industrial Steam- Boiler SJLP	\$0	R-365	\$0	\$0	0.0000%	\$0	\$0
366	315.090	Industrial Steam- Accessory SJLP	\$0	R-366	\$0	\$0	0.0000%	\$0	\$0
367	375.090	Industrial Steam- Distribution Structure &	\$0	R-367	\$0	\$0	0.0000%	\$0	\$0
		Improvements SJLP							
368	376.090	Industrial Steam- Mains SJLP	\$0	R-368	\$0	\$0	0.0000%	\$0	\$0
369	379.090	Industrial Steam- City Gate Measuring/	\$0	R-369	\$0	\$0	0.0000%	\$0	\$0
070		Regulator SJLP	<b>*</b> 0	D 070	¢0.	<b>*</b> •	0.00000/	<b>*</b> 0	¢0
370 371	380.090 381.090	Industrial Steam- Services SJLP Industrial Steam- Services- SJLP	\$0 \$0	R-370 R-371	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
371	301.090	TOTAL INDUSTRIAL STEAM PRODUCTION	<u>\$0</u> \$0	R-3/1	\$0 \$0	<u>\$0</u> \$0	0.0000%	\$0	<u>\$0</u> \$0
5/2		PLANT- LAKE ROAD SJLP	ψυ		ΨŪ	ψυ		ψŪ	ψŪ
373		INDUSTRIAL STEAM- RETIREMENTS WORK							
		IN PROGRESS							
374		Industrial Steam- Salvage and Removal	\$0	R-374	\$0	\$0	0.0000%	\$0	\$0
		Retirements not vet classified							
375		TOTAL INDUSTRIAL STEAM- RETIREMENTS	\$0		\$0	\$0		\$0	\$0
I	I	WORK IN PROGRESS		1 1	I		1 1		

Burnber Number         Depreciation Reserve Description         Reserve         Number         Adjustments         Reserve         Allocation         Adjustments         Jurisdic           376         93.000         ECORP HY-Managhle Flant-Corporate Contraining of Survey and Sur	Line	Account	B	<u>C</u> Total	<u>D</u> A diust	E	<u>F</u>	<u>G</u>	<u>H</u> Iuriadiational	
370         332.00         ECORP INTANGIBLE PLANT         \$78,006         R-377         50         \$78,006         99.5910%         50         \$57           333.00         ECORP. Intangible Plant. Corporate ECORP. Intangible Plant. Stant-Misc Intanatible: Capitalized Software-S year         \$34,402         R-378         50         \$57,80,006         99.5910%         50         \$5           330.00         ECORP. Intangible Plant. Stant-Milow X         \$34,470         89.5460%         \$50         \$5           380         ECORP. Transmission Station Europeantiasion Station         \$106,200         8-333         \$50         \$106,200         99.5400%         \$50         \$51           381         330.00         ECORP TRANSMISSION PLANT         \$106,005         \$0         \$106,200         99.5400%         \$50         \$11           383         330.00         ECORP TRANSMISSION PLANT         \$106,005         \$0         \$100,005         \$0         \$10         \$10         \$100,005         \$11           384         39.000         ECORP General Plant. Corporate Intra- Browners Structures & Innorevenents         \$11,25,163         \$9.385         \$0         \$11,25,163         \$9.5910%         \$0         \$11,17,5163         \$9.5910%         \$0         \$11,125,163         \$9.5910%         \$0			Depreciation Reserve Description			Adjustments				MO Adjusted Jurisdictional
37.7         30.202         ECORP. Intangible Plant Corporate Capitalized Software - Sver ECORP. Intangible Plant Lintam. His device ECORP. Intangible Plant. Hann. His device ECORP. Intangible Plant. Hann. His device ECORP. Intangible Plant. Hann. His device S34.470         50         578,006         9.9.910%         50         57           30.202         ECORP. Intangible Plant. Hann. His device Bridge         S34.470         P.379         50         S34.470         99.5400%         50         50           301         ECORP. Intangible Plant. Charn. His device Bridge         S34.470         P.379         50         S34.470         99.5400%         50         50         50         51           301         ECORP. Intansitistion. Structures & Improvements         S17,96         P3.5400%         50         51         51         50         51,02,029         99.5400%         50         51         51         50         51         50         51         50         51         50         51         51         50         51         51         50         51						•			•	
30.00         Capitalized Software 5 year Internation Constrained Software 6 year Software 6 y		303 020		\$786.096	R-377	\$0	\$786.096	99 5910%	\$0	\$782,881
33         33.202         ECORP. Intrangible Plant: Intan: Misc immanishic Captulated Software System         54.432         R-378         50         54.482         99.5400%         50         53           30.100         ECORP. Intrangible Plant: Intan: Mighway & ECORP. Intance Status         534.470         R-373         50         534.470         99.5400%         50         58           30         ICORP. Intant Transmission-Structures & ECORP. Intant Transmission-Structures & Structures &         51,756         99.5400%         50 <td>5/1</td> <td>303.020</td> <td><b>3</b></td> <td>\$700,030</td> <td>1.577</td> <td>ψŪ</td> <td>\$100,030</td> <td>33.331078</td> <td>φŪ</td> <td>\$702,001</td>	5/1	303.020	<b>3</b>	\$700,030	1.577	ψŪ	\$100,030	33.331078	φŪ	\$702,001
373         303.10         ECORP. Intanglise Plant. Istan. Highway & Bridde TOTAL ECORP INTANGIBLE PLANT         534.70         83.73         50         534.470         95.400%         50         53           380         ECORP TRANSIGION PLANT Improvements         ECORP TRANSIGION PLANT Improvements         510,6209         83.00         51,796         95.400%         50         53           381         352.00         ECORP TRANSISION PLANT TOTAL ECORP TRANSISION PLANT         5106,209         8.33         50         510,6209         95.400%         50         53           383         352.00         ECORP TRANSISION PLANT TOTAL ECORP TRANSISION PLANT         510,6209         8.50         50	378	303.020	5	\$44,892	R-378	\$0	\$44,892	99.5400%	\$0	\$44,685
Bindice         Sec. 2	270	202 100		\$24.470	B-270	\$0	\$24.470	00.5400%	¢0,	\$34,311
381 382 383 383 383 383 383 383 383 384         5CORP TRANSMISSION PLANT ECORPT RANSMISSION Strutures & Equipment TOTAL ECORP TRANSMISSION PLANT Strutures & Strutures & Strutures & Strutures & 380 380 380 380 380 380 380 380 380 380	3/9	303.100		<b>\$34,470</b>	R-379	φU	\$34,470	99.3400 %	φU	\$34,311
382         352.00         ECORP - Istan Transmission - Stution Improvements         \$1,796         R-382         \$0         \$1,796         9.3400%         \$0           383         353.00         ECORP - Istan Transmission - Stution Equipment TOTAL ECORP TRANSMISSION PLANT         \$106,005         \$0         \$106,005         \$0         \$106,005         \$0         \$0         \$106,005         \$0         \$0         \$0         \$0         \$106,005         \$0         \$0         \$0         \$0         \$106,005         \$0	380		TOTAL ECORP INTANGIBLE PLANT	\$865,458		\$0	\$865,458		\$0	\$861,877
382         352.00         ECORP - Istan Transmission - Stution Improvements         \$1,796         R-382         \$0         \$1,796         9.3400%         \$0           383         353.00         ECORP - Istan Transmission - Stution Equipment TOTAL ECORP TRANSMISSION PLANT         \$106,005         \$0         \$106,005         \$0         \$106,005         \$0         \$0         \$106,005         \$0         \$0         \$0         \$0         \$106,005         \$0         \$0         \$0         \$0         \$106,005         \$0	381		ECOPP TRANSMISSION PLANT							
383         353.00         ECORP Latan Transmission- Station         \$106,209         8-383         \$50         \$106,209         9-360%         \$50         \$51           384         CORP TRANSMISSION PLANT         \$108,005         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$51           386         380,000         ECORP GENERAL PLANT-CORPORATE ECORP General Plant-Corporate Structures & \$50         \$50         \$50         \$50         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9,3910%         \$50         \$51,125,163         \$9		352.000		\$1,796	R-382	\$0	\$1,796	99.5400%	\$0	\$1,788
Base         Equipment TOTAL ECORP GENERAL PLANT- CORPORATE         Sol         Sol </td <td></td> <td></td> <td>• • • • • • • • • • • • • • • • • • •</td> <td>•</td> <td>_</td> <td></td> <td>•</td> <td></td> <td></td> <td></td>			• • • • • • • • • • • • • • • • • • •	•	_		•			
344         TOTAL ECORP TRANSMISSION PLANT         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$108,005         \$0         \$0         \$108,005         \$0	383	353.000		\$106,209	R-383	\$0	\$106,209	99.5400%	\$0	\$105,720
386         380.000         ECORP General Plant-Corporate Land more compared Plant-Corporate Structures & 50         50         89.591% 838         50           387         39.000         ECORP General Plant-Corporate Office Furniture & Equipment         \$1,125,163         R-387         \$50         \$9.591%         \$50           388         391.000         ECORP General Plant-Corporate Office         \$1,024,429         R-389         \$0         \$1,024,429         99.5910%         \$50         \$1,125,163         R-389         \$0         \$1,024,429         99.5910%         \$50         \$1,25,455         \$9.5010%         \$50         \$51,25,163         R-389         \$0         \$1,25,25,455         \$9.5010%         \$50         \$51,25,22,179         \$9.5010%         \$50         \$51         \$33         \$36,000         ECORP General Plant-Corporate Power         \$22,217         \$9.5910%         \$50         \$51           393         396,000         ECORP General Plant-Corporate Misc         \$9,410         R-395         \$0         \$3,51,	384			\$108,005		\$0	\$108,005		\$0	\$107,508
386         380.000         ECORP General Plant-Corporate Land more compared Plant-Corporate Structures & 50         50         89.591% 838         50           387         39.000         ECORP General Plant-Corporate Office Furniture & Equipment         \$1,125,163         R-387         \$50         \$9.591%         \$50           388         391.000         ECORP General Plant-Corporate Office         \$1,024,429         R-389         \$0         \$1,024,429         99.5910%         \$50         \$1,125,163         R-389         \$0         \$1,024,429         99.5910%         \$50         \$1,25,455         \$9.5010%         \$50         \$51,25,163         R-389         \$0         \$1,25,25,455         \$9.5010%         \$50         \$51,25,22,179         \$9.5010%         \$50         \$51         \$33         \$36,000         ECORP General Plant-Corporate Power         \$22,217         \$9.5910%         \$50         \$51           393         396,000         ECORP General Plant-Corporate Misc         \$9,410         R-395         \$0         \$3,51,										
337         390.000         ECCRP General Plant- Corporate Structures & Improvements         50         R-387         50         50         99.5910%         50           388         391.000         ECCRP General Plant- Corporate Office         \$1,125,163         R-388         50         \$1,125,163         99.5910%         50         \$1,12           391         202         ECCRP General Plant- Corporate Office         \$1,024,429         R-389         50         \$1,024,429         99.5910%         50         \$1,02           391         202         CRP General Plant- Corporate Office         \$1,295,455         R-380         50         \$1,225,455         99.5910%         50         \$1,2           391.000         ECORP General Plant- Corporate Tools         \$4,852         R-381         50         \$22,217         \$9.5910%         50         \$5           393         396.000         ECORP General Plant- Corporate Tools         \$8,466         R-392         \$50         \$\$2,217         \$9.5910%         \$50         \$5           394         397.000         ECORP General Plant- Corporate Misc         \$9.414         \$7.33         \$50         \$2,410         \$9.5910%         \$50         \$5           395         398.000         ECORP General Plant- Corporate Misc		280.000		¢o	B 206	¢0	¢0	00 5010%	¢0,	\$0
ase         as										\$0 \$0
Furniture & Equipment         S1,024,429         R-389         S0         S1,024,429         93,5910%         S0         S1,024,429           390         391,402         ECORP General Plant-Corporate Office         \$1,024,429         R-389         \$0         \$1,294,555         99,5910%         \$0         \$1,2           391         393,000         ECORP General Plant-Corporate Office         \$1,294,555         R-390         \$0         \$1,294,555         99,5910%         \$0         \$1,2           391         393,000         ECORP General Plant-Corporate Tools         \$8,866         R-392         \$0         \$8,669         99,5910%         \$0         \$1,2           393         396,000         ECORP General Plant-Corporate Tools         \$8,866         R-392         \$0         \$124,302         99,5910%         \$0         \$1           394         397,000         ECORP General Plant-Corporate         \$124,302         R-394         \$0         \$124,302         99,5910%         \$0         \$1           396         TOTAL ECORP GENERAL PLANT-         \$3,614,497         \$0         \$3,614,497         \$0         \$3,55         \$0         \$9,9,5400%         \$0           399         39,2000         ECORP GENERAL PLANT- IATAN         \$2,2,981         R-398<			Improvements							
389         391.02         ECORP General Plant- Corporate Office Furniture- Computer         \$1,024,429         R-389         \$0         \$1,024,429         99.5910%         \$0         \$1,0           390         391.040         ECORP General Plant- Corporate Office Furniture- Software         \$1,295,455         R-390         \$0         \$1,295,455         99.5910%         \$0         \$1,295,455           391         303.00         ECORP General Plant- Corporate Stores Equipment         \$4,852         R-391         \$0         \$4,852         99.5910%         \$0         \$1,23           393         396.000         ECORP General Plant- Corporate Power         \$22,217         R-333         \$0         \$22,217         \$9,3910%         \$0         \$1         \$0         \$22,217         \$9,5910%         \$0         \$1           394         397.00         ECORP General Plant- Corporate Nume         \$124,302         R-395         \$0         \$1,44,437         \$0         \$1,444         \$0         \$1,44,437         \$0         \$1,24,429         \$0         \$1,24,302         \$0         \$1,24,302         \$0         \$1,24,429         \$0         \$1,24,302         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0 <td>388</td> <td>391.000</td> <td>-</td> <td>\$1,125,163</td> <td>R-388</td> <td>\$0</td> <td>\$1,125,163</td> <td>99.5910%</td> <td>\$0</td> <td>\$1,120,561</td>	388	391.000	-	\$1,125,163	R-388	\$0	\$1,125,163	99.5910%	\$0	\$1,120,561
Join Structure Computer         Structure Computer         Structure Computer         Structure Structure         Structure Structur	389	391.020		\$1,024,429	R-389	\$0	\$1,024,429	99.5910%	\$0	\$1,020,239
391         333.000         ECORP General Plant- Corporate Stores Europerate Equipment         \$4,852         R-391         \$0         \$4,852         9.5910%         \$0           392         394.000         ECORP General Plant- Corporate Tools         \$8,660         R-392         \$0         \$8,660         99.5910%         \$0         \$5           393         396.000         ECORP General Plant- Corporate Power         \$22,217         R-393         \$0         \$22,217         99.5910%         \$0         \$5           394         397.000         ECORP General Plant- Corporate         \$124,302         R-394         \$0         \$124,302         9.5910%         \$0         \$1           395         386.000         ECORP General Plant- Corporate Misc         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,510%         \$0         \$3,5           396         ECORP General Plant- Iatan Office Furniture- CORP General Plant- Iatan Office Furniture- Computer         \$3,614,497         \$0         \$3,614,497         \$0         \$3,5         \$0         \$2,2,81         9.5400%         \$0         \$2,5           397         391.020         ECORP General Plant- Iatan Office Furniture- Computer         \$2,2,981         R-395         \$0         \$0 <td< td=""><td></td><td></td><td>Furniture- Computer</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			Furniture- Computer							
393.000         ECORP General Plant- Corporate Stores Equipment         \$4,852         R-391         \$0         \$4,852         9.5910%         \$0           392         394.000         ECORP General Plant- Corporate Tools         \$8,669         R-392         \$0         \$22,217         99,5910%         \$0         \$0           393         396.000         ECORP General Plant- Corporate Power         \$22,217         R-393         \$0         \$22,217         99,5910%         \$0         \$1           394         397.000         ECORP General Plant- Corporate         \$124,302         R-394         \$0         \$124,302         99,5910%         \$0         \$1           395         398.000         ECORP General Plant- Corporate Misc         \$3,410         R-395         \$0         \$3,410         99,5910%         \$0         \$1           396         Different Plant- Ecorp General Plant- Tatan         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,61           397         391.02         ECORP General Plant- Iatan Office Furniture- Computer         \$2,981         R-396         \$0         \$2,881         99,5400%         \$0         \$0         \$2           400         397.00         ECORP General Plant- Iatan Transportation	390	391.040	-	\$1,295,455	R-390	\$0	\$1,295,455	99.5910%	\$0	\$1,290,157
Subscription         Subscription<	391	393.000		\$4,852	R-391	\$0	\$4,852	99.5910%	\$0	\$4,832
333         396.000         ECORP General Plant- Corporate Power         \$22,217         R-333         \$0         \$22,217         99.5910%         \$0         \$1           394         397.000         ECORP General Plant- Corporate         \$124,302         R-394         \$0         \$124,302         99.5910%         \$0         \$1           395         398.000         ECORP General Plant- Corporate Misc         \$3,410         R-395         \$0         \$9,410         99.5910%         \$0         \$1           396         CORP GENERAL PLANT- Corporate Misc         \$3,614,497         \$0         \$3,614,497         \$0         \$3,50           397         ECORP GENERAL PLANT- IATAN         \$3,614,497         \$0         \$3,614,497         \$0         \$3,50         \$0         \$3,614,497         \$0         \$3,50           398         391.020         ECORP General Plant- latan Office Furniture-Computer         \$2,981         R-398         \$0         \$2,2,981         \$9,5400%         \$0			Equipment							
394         397.00         ECORP General Plant- Corporate Communicationa Equipment Signal         \$124,302         R-394         \$0         \$124,302         99.5910%         \$0         \$1           395         398.000         ECORP General Plant- Corporate Misc Equipment         \$39,410         R-395         \$0         \$9,410         99.5910%         \$0         \$1           396         TOTAL ECORP GENERAL PLANT- CORPORATE         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$0         \$3,614,497         \$0         \$0         \$3,614,497         \$0         \$0         \$2,2,981         \$9,5400%         \$0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$8,634</td>										\$8,634
394         397.000         ECORP General Plant- Corporate Communication Equipment         \$124,302         R-394         \$0         \$124,302         9.5910%         \$0         \$1           395         398.000         ECORP General Plant- Corporate Misc Equipment         \$3,614,497         \$0         \$3,614,497         \$0         \$0         \$3,614,497         \$0         \$0         \$3,614,497         \$0         \$0         \$3,614,497         \$0         \$0         \$0         \$3,614,497         \$0         \$0         \$0         \$0         \$3,614,497         \$0         \$0         \$0         \$0         \$3,614,497         \$0	393	396.000		\$22,217	K-393	\$U	\$22,217	99.5910%	<b>\$</b> 0	\$22,126
395         398.000         ECORP General Plant- Corporate Misc Equipment TOTAL ECORP GENERAL PLANT- CORPORATE         \$3,614,497         \$3         \$0         \$3,614,497         \$0         \$3,614,497         \$0         \$3         \$0	394	397.000		\$124,302	R-394	\$0	\$124,302	99.5910%	\$0	\$123,794
396         Equipment TOTAL ECORP GENERAL PLANT- CORPORATE         \$3,614,497         \$0         \$3,614,497         \$0         \$3,614,497           397         398         391.020         ECORP GENERAL PLANT- IATAN ECORP General Plant- latan Office Furniture- Computer         -\$2,981         R-398         \$0         -\$2,981         99.5400%         \$0           399         392.050         ECORP General Plant- latan Transportation Equipment         \$0         R-399         \$0         \$0         99.5400%         \$0           400         397.000         ECORP General Plant- latan Communication Equipment         \$281         R-400         \$0         \$281         99.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- RAYTOWN EQORP GENERAL PLANT- RAYTOWN         \$0         -\$2,700         \$0         -\$2,700         \$0           403         389.000         ECORP General Plant- Raytown Structures & Improvements         \$262,422         R-403         \$0         \$262,422         \$9.5910%         \$0         \$2           405         391.000         ECORP General Plant- Raytown Structures & Improvements         \$1,479,945         R-405         \$0         \$1,479,945         99.5910%         \$0         \$1,4           406         391.000         ECORP General Plant- Raytown Office Furniture & Equipment	205	208.000		£0.440	B 205	¢0	¢0.440	00 5010%	¢0,	¢0.272
CORPORATE         CORPORATE           397         ECORP GENERAL PLANT- IATAN         F398         \$0         -\$2,981         99.5400%         \$0         -           398         391.020         ECORP General Plant- latan Office Furniture- Computer         -\$2,981         R-398         \$0         -\$2,981         99.5400%         \$0         -           399         392.050         ECORP General Plant- latan Transportation         \$0         R-399         \$0         \$0         99.5400%         \$0           400         397.00         ECORP General Plant- latan Communication Equipment         \$221         R-400         \$0         \$221         99.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0         \$0         \$221         99.5400%         \$0         \$0           402         ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         \$22,700         \$0         \$0         \$22,700         \$0	395	390.000		\$9,410	K-395	φU	<b>\$9,410</b>	99.5910%	<b>Ф</b> О	\$9,372
397 398         391.020         ECORP GENERAL PLANT- IATAN ECORP General Plant- latan Office Furniture- Computer         -\$2,981         R-398         \$0         -\$2,981         99.5400%         \$0         -           399         392.050         ECORP General Plant- latan Transportation Equip Medium Trucks         \$0         R-399         \$0         \$0         \$99.5400%         \$0         \$0           400         397.000         ECORP General Plant- latan Communication Equipment         \$281         R-400         \$0         \$221         \$9.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- IATAN         \$281         R-400         \$0         \$22,700         \$0         \$0         \$221           403         389.000         ECORP GENERAL PLANT- RAYTOWN         \$0         \$262,422         \$0         \$0         \$262,422         \$0         \$99.5910%         \$0         \$2           405         391.000         ECORP General Plant- Raytown Office         \$1,479,945         \$-405         \$0         \$1,479,945         \$9.5910%         \$0         \$21,479           406         391.000         ECORP General Plant- Raytown Office         \$1,479,945         \$-405         \$0         \$51,479,945         \$9.5910%         \$0         \$1,4             406	396		TOTAL ECORP GENERAL PLANT-	\$3,614,497		\$0	\$3,614,497		\$0	\$3,599,715
398         391.020         ECORP General Plant- latan Office Furniture- Computer         -\$2,981         R-398         \$0         -\$2,981         99.5400%         \$0           399         392.050         ECORP General Plant- latan Transportation Equipment         \$0         R-399         \$0         \$0         \$0         99.5400%         \$0           400         397.000         ECORP General Plant- latan Communication Equipment         \$281         R-400         \$0         \$281         99.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- IATAN         \$281         R-400         \$0         \$2821         99.5400%         \$0           402         ECORP General Plant- Raytown Land         \$0         \$262,422         R-403         \$0         \$262,422         99.5910%         \$0           404         390.000         ECORP General Plant- Raytown Structures & Improvements         \$262,422         R-404         \$0         \$262,422         99.5910%         \$0         \$21,47           405         391.000         ECORP General Plant- Raytown Office         \$1,47,9,945         R-405         \$0         \$1,47,9,945         99.5910%         \$0         \$1,4           406         391.000         ECORP General Plant- Raytown Office         \$1,47,9,945         \$0 <td></td> <td></td> <td>CORPORATE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			CORPORATE							
399         392.050         Computer ECORP General Plant- latan Transportation Equipment         \$0         R-399         \$0         \$0         \$0         \$0           400         397.000         ECORP General Plant- latan Communication Equipment         \$281         R-400         \$0         \$281         99.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0         -\$2,700         \$0           402         ECORP GENERAL PLANT- RAYTOWN         \$0         \$262,422         R-403         \$0         \$0         \$229,5910%         \$0           403         389.000         ECORP General Plant- Raytown Structures & Improvements         \$262,422         R-404         \$0         \$2262,422         99.5910%         \$0         \$21,479,945         99.5910%         \$0         \$21,479,945         \$9.5910%         \$0         \$1,479,945         \$9.5910%         \$0         \$1,479,945         \$9.5910%         \$0         \$1,449,945         \$1,479,945         \$9.5910%         \$0         \$1,47           406         391.000         ECORP General Plant- Raytown Office         \$1,479,945         \$406         \$0         \$619,474         \$9.5910%         \$0         \$31           407         391.040	397		ECORP GENERAL PLANT- IATAN							
399         392.050         ECORP General Plant- latan Transportation Equip Medium Trucks         \$0         R-399         \$0         \$0         \$0         \$0         \$0           400         397.000         ECORP General Plant- latan Communication Equipment TOTAL ECORP GENERAL PLANT- IATAN         \$281         R-400         \$0         \$281         99.5400%         \$0           401         ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0         -\$2,700         \$0           402         ECORP GENERAL PLANT- RAYTOWN ECORP General Plant- Raytown Land         \$0         R-403         \$0         \$262,422         99.5910%         \$0         \$2           405         391.000         ECORP General Plant- Raytown Office Furniture & Eculipment         \$1,479,945         R-405         \$0         \$1,479,945         99.5910%         \$0         \$2           406         391.020         ECORP General Plant- Raytown Office Furniture & Eculipment         \$1,479,945         \$0         \$1,479,945         99.5910%         \$0         \$1,4           406         391.000         ECORP General Plant- Raytown Office Furniture - Computer         \$1,479,945         \$0         \$1,479,945         \$0         \$3         \$0         \$0         \$3           408         393.000	398	391.020		-\$2,981	R-398	\$0	-\$2,981	99.5400%	\$0	-\$2,967
400         397.000         Equip Medium Trucks ECORP General Plant- latan Communication Equipment         \$281         R-400         \$0         \$281         99.5400%         \$0           401         TOTAL ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0         -\$2,700         \$0           402         ECORP GENERAL PLANT- RAYTOWN         -\$2,700         \$0         -\$2,700         \$0         -\$2           403         389.000         ECORP General Plant- Raytown Land         \$0         R-403         \$0         \$0         \$262,422         99.5910%         \$0           404         390.000         ECORP General Plant- Raytown Structures & Improvements         \$1,479,945         R-405         \$0         \$1,479,945         99.5910%         \$0         \$1,4           405         391.000         ECORP General Plant- Raytown Office         \$1,479,945         R-405         \$0         \$619,474         99.5910%         \$0         \$1,4           406         391.020         ECORP General Plant- Raytown Office         \$1,479,945         R-406         \$0         \$619,474         99.5910%         \$0         \$31           407         391.040         ECORP General Plant- Raytown Office         \$14,479,945         \$0         \$358,648         \$	300	302 050		\$0	P-300	\$0	\$0	99 5400%	\$0	\$0
401         Equipment TOTAL ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0           402         ECORP GENERAL PLANT- RAYTOWN 403         ECORP General Plant- Raytown Land ECORP General Plant- Raytown Structures & Improvements         \$0         R-403         \$00         \$0         99.5910%         \$0           404         390.000         ECORP General Plant- Raytown Structures & Improvements         \$262,422         R-404         \$0         \$262,422         99.5910%         \$0         \$2           405         391.000         ECORP General Plant- Raytown Office         \$1,479,945         R-405         \$0         \$1,479,945         99.5910%         \$0         \$1,479           406         391.000         ECORP General Plant- Raytown Office         \$619,474         R-406         \$0         \$619,474         99.5910%         \$0         \$1,479           406         391.020         ECORP General Plant- Raytown Office         \$619,474         R-406         \$0         \$619,474         99.5910%         \$0         \$33           407         391.040         ECORP General Plant- Raytown Office         \$358,648         R-407         \$0         \$358,648         99.5910%         \$0         \$33           408         393.000         ECORP General Plant- Raytown Tool	399	392.030		φU	R-399	φU	φU	99.3400 %	φU	φU
401         TOTAL ECORP GENERAL PLANT- IATAN         -\$2,700         \$0         -\$2,700         \$0         -\$2,700         \$0         -\$0           402         ECORP GENERAL PLANT- RAYTOWN 403         389.000         ECORP General Plant- Raytown Land \$00         \$0         R-403         \$00         \$0         \$0         \$0           404         390.000         ECORP General Plant- Raytown Structures & Improvements         \$262,422         R-404         \$00         \$262,422         99.5910%         \$0         \$2           405         391.000         ECORP General Plant- Raytown Office         \$1,479,945         R-405         \$00         \$1,479,945         99.5910%         \$00         \$1,4           406         391.020         ECORP General Plant- Raytown Office         \$619,474         R-406         \$00         \$619,474         99.5910%         \$00         \$1,4           406         391.020         ECORP General Plant- Raytown Office         \$358,648         R-407         \$00         \$358,648         99.5910%         \$00         \$33           408         393.000         ECORP General Plant- Raytown Stores         \$00         R-408         \$00         \$0         \$95.910%         \$00           408         393.000         ECORP General Plant- Raytown Tools </td <td>400</td> <td>397.000</td> <td></td> <td>\$281</td> <td>R-400</td> <td>\$0</td> <td>\$281</td> <td>99.5400%</td> <td>\$0</td> <td>\$280</td>	400	397.000		\$281	R-400	\$0	\$281	99.5400%	\$0	\$280
402 403         ECORP GENERAL PLANT- RAYTOWN 404         50 389.000         R-403 ECORP General Plant- Raytown Land ECORP General Plant- Raytown Structures & Improvements         50 \$262,422         R-403 \$0         \$0 \$262,422         99.5910% 99.5910%         \$0 \$0         \$22 \$262,422           405         391.000         ECORP General Plant- Raytown Office Furniture & Equipment         \$1,479,945         R-405         \$0         \$1,479,945         99.5910%         \$0         \$1,4           406         391.000         ECORP General Plant- Raytown Office Furniture & Equipment         \$619,474         R-405         \$0         \$1,479,945         99.5910%         \$0         \$1,4           406         391.020         ECORP General Plant- Raytown Office Furniture - Computer         \$619,474         R-406         \$0         \$619,474         99.5910%         \$0         \$3           407         391.040         ECORP General Plant- Raytown Office Furniture - Software         \$358,648         R-407         \$0         \$358,648         99.5910%         \$0         \$3           408         393.000         ECORP General Plant- Raytown Stores Equipment         \$0         R-408         \$0         \$0         \$0         \$3           408         394.000         ECORP General Plant- Raytown Power         \$0         R-409         \$0	401			-\$2 700		\$0	-\$2 700		02	-\$2,687
403       389.000       ECORP General Plant- Raytown Land       \$0       R-403       \$0	401		TOTAL LOOKT GENERAL TEAMT INTAN	-92,700		ψŪ	- 42,700		φŪ	-92,007
404       390.000       ECORP General Plant- Raytown Structures & second structure & se										
405       391.000       ECORP General Plant- Raytown Office       \$1,479,945       R-405       \$0       \$1,479,945       99.5910%       \$0       \$1,4         406       391.020       ECORP General Plant- Raytown Office       \$619,474       R-406       \$0       \$619,474       99.5910%       \$0       \$6         407       391.040       ECORP General Plant- Raytown Office       \$619,474       R-406       \$0       \$619,474       99.5910%       \$0       \$6         407       391.040       ECORP General Plant- Raytown Office       \$3358,648       R-407       \$0       \$358,648       99.5910%       \$0       \$35         408       393.000       ECORP General Plant- Raytown Stores       \$0       R-408       \$0       \$0       99.5910%       \$0       \$35         408       393.000       ECORP General Plant- Raytown Stores       \$0       R-408       \$0       \$0       99.5910%       \$0       \$35         409       394.000       ECORP General Plant- Raytown Tools       \$0       R-409       \$0       \$0       99.5910%       \$0       \$0         410       396.000       ECORP General Plant- Raytown Power       \$0       R-410       \$0       \$0       \$9.5910%       \$0       \$2										\$0 \$261,349
406         391.020         Furniture & Equipment ECORP General Plant- Raytown Office Furniture- Computer         \$619,474         R-406         \$0         \$619,474         99.5910%         \$0         \$66 \$60           407         391.040         ECORP General Plant- Raytown Office Furniture- Software         \$3358,648         R-407         \$0         \$3358,648         99.5910%         \$0         \$33 \$33000         \$0         \$0         \$35 \$358,648         99.5910%         \$0         \$33 \$358,648         \$99.5910%         \$0         \$33 \$358,648         \$0         \$0         \$99.5910%         \$0         \$22 \$410         \$0         \$229,647         \$99.5910%         \$0         \$22 \$30         \$229,647         \$99.5910%         \$0         \$22 \$412         \$398.00	404	550.000	-	<i><b>\</b></i> <b>\\\\\\\\\\\\\</b>	11 404	ψŪ	<i>\\</i> 202,422	33.331070	ΨŬ	φ201,040
406       391.020       ECORP General Plant- Raytown Office       \$619,474       R-406       \$0       \$619,474       99.5910%       \$0       \$66         407       391.040       ECORP General Plant- Raytown Office       \$3358,648       R-407       \$0       \$3358,648       99.5910%       \$0       \$33         407       391.040       ECORP General Plant- Raytown Office       \$3358,648       R-407       \$0       \$3358,648       99.5910%       \$0       \$33         408       393.000       ECORP General Plant- Raytown Stores       \$0       R-408       \$0       \$0       \$9.5910%       \$0       \$33         409       394.000       ECORP General Plant- Raytown Tools       \$0       R-409       \$0       \$0       \$9.5910%       \$0       \$0         410       396.000       ECORP General Plant- Raytown Power       \$0       R-410       \$0       \$0       \$9.5910%       \$0       \$0         411       397.000       ECORP General Plant- Raytown       \$229,647       R-411       \$0       \$229,647       \$9.5910%       \$0       \$22         412       398.000       ECORP General Plant- Misc Equipment       \$20,289       R-412       \$0       \$20,289       \$9.5910%       \$0       \$2	405	391.000		\$1,479,945	R-405	\$0	\$1,479,945	99.5910%	\$0	\$1,473,892
407         391.040         Furniture- Computer ECORP General Plant- Raytown Office Furniture- Software         \$358,648         R-407         \$0         \$358,648         99.5910%         \$0         \$33 \$38,000         \$0         \$358,648         99.5910%         \$0         \$33 \$38,000         \$0         \$358,648         99.5910%         \$0         \$33 \$38,000         \$0         \$99.5910%         \$0         \$33 \$39,000         \$0         \$99.5910%         \$0         \$33 \$30         \$0         \$33<	406	301 020		\$610 474	P-406	\$0	\$619.474	99 5910%	\$0	\$616,940
408         393.000         ECORP General Plant- Raytown Stores         \$0         R-408         \$0         \$0         99.5910%         \$0           409         394.000         ECORP General Plant- Raytown Tools         \$0         R-409         \$0         \$0         99.5910%         \$0           410         396.000         ECORP General Plant- Raytown Tools         \$0         R-409         \$0         \$0         99.5910%         \$0           411         397.000         ECORP General Plant- Raytown Power         \$0         R-410         \$0         \$0         99.5910%         \$0           411         397.000         ECORP General Plant- Raytown         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           411         397.000         ECORP General Plant- Raytown         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           412         398.000         ECORP General Plant- Misc Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$2	-00	551.020	-	ψ013, <del>4</del> /4	1.400	ψŪ	ψ013, <del>4</del> /4	55.551070	φυ	ψ010,340
408       393.000       ECORP General Plant- Raytown Stores       \$0       R-408       \$0       \$0       99.5910%       \$0         409       394.000       ECORP General Plant- Raytown Tools       \$0       R-409       \$0       \$0       99.5910%       \$0         410       396.000       ECORP General Plant- Raytown Power       \$0       R-409       \$0       \$0       99.5910%       \$0         411       397.000       ECORP General Plant- Raytown       \$229,647       R-411       \$0       \$229,647       99.5910%       \$0       \$2         412       398.000       ECORP General Plant- Misc Equipment       \$20,289       R-412       \$0       \$20,289       99.5910%       \$0       \$2	407	391.040	-	\$358,648	R-407	\$0	\$358,648	99.5910%	\$0	\$357,181
409         394.000         Equipment ECORP General Plant- Raytown Tools         \$0         R-409         \$0         \$0         99.5910%         \$0           410         396.000         ECORP General Plant- Raytown Power Operated Equipment         \$0         R-409         \$0         \$0         99.5910%         \$0           411         397.000         ECORP General Plant- Raytown Operated Equipment         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           412         398.000         ECORP General Plant- Misc Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$2	408	303.000		\$0	P-408	\$0	\$0	99 5910%	\$0	\$0
409         394.000         ECORP General Plant- Raytown Tools         \$0         R-409         \$0         \$0         99.5910%         \$0           410         396.000         ECORP General Plant- Raytown Power         \$0         R-409         \$0         \$0         99.5910%         \$0           410         396.000         ECORP General Plant- Raytown Power         \$0         R-410         \$0         \$0         99.5910%         \$0           411         397.000         ECORP General Plant- Raytown         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           412         398.000         ECORP General Plant- Misc Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$2	-100	555.000	-	ψŪ	11-400	φŪ	ΦŪ	55.5510 /0	φΟ	φ
A11         Operated Equipment         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           411         397.000         ECORP General Plant- Raytown         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           412         398.000         ECORP General Plant- Misc Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$\$			ECORP General Plant- Raytown Tools							\$0
411         397.000         ECORP General Plant- Raytown         \$229,647         R-411         \$0         \$229,647         99.5910%         \$0         \$2           412         398.000         ECORP General Plant- Misc Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$2	410	396.000	-	\$0	R-410	\$0	\$0	99.5910%	\$0	\$0
412         398.000         Communication Equipment         \$20,289         R-412         \$0         \$20,289         99.5910%         \$0         \$\$	411	397.000		\$229,647	R-411	\$0	\$229,647	99.5910%	\$0	\$228,708
			Communication Equipment							
		398.000			R-412			99.5910%		\$20,206 \$2,958,276
	713			Ψ2,310, <del>4</del> 23		ψŪ	Ψ <u>2</u> ,310, <del>4</del> 23		φU	ψ <b>2,330,270</b>

	Α	В	<u>C</u>	D	E	F	G	Н	I
Line	Account		Total	Adjust.	—	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
414		ECORP RETIREMENTS WORK IN PROGRESS							
415		ECORP- Salvage and Removal Retirements not yet classified	-\$478,265	R-415	\$0	-\$478,265	99.5910%	\$0	-\$476,309
416		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	-\$478,265		\$0	-\$478,265		\$0	-\$476,309
417		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
418		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	R-418	\$0	\$0	100.0000%	\$0	\$0
419		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
420	•	TOTAL DEPRECIATION RESERVE	\$984,038,567	· ·	-\$41,867,118	\$942,171,449		\$0	\$938,376,474

Reserve Adjustment       Accumulated Depreciation Reserve Adjustments       Account Number       Adjustment Adjustment       Adjustment Adjustment       Jurisdictional Amount         R-77       Structures - Electric - Jeffrey Common       311.000       \$414,143       \$0         1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       312.000       \$414,143       \$0         R-78       Boiler Plant Equipment- Electric- Jeffrey Comm Order in ER-83-40. (Maiors)       312.000       \$1,492,499       \$0         R-78       Boiler Plant Equipment- Electric- Jeffrey Comm Order in ER-83-40. (Maiors)       315.000       \$1,492,499       \$0         R-78       Boiler Plant Equipment- Electric- Jeffrey Comm Order in ER-83-40. (Maiors)       315.000       \$1,492,499       \$0         R-81       Accessory Equipment- Electric- Jeffrey Comm Account 353 to 315. (Maiors)       315.000       \$889,255       \$0         R-82       Misc Power Plant Equipment- Electric- Jeffrey GSU from Account 353 to 315. (Majors)       \$16.000       \$34,859       \$0         R-82       Misc Power Plant Equipment- Electric - Jeffrey books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$34,859       \$0         R-82       Miscellaneous Intangible- Transmission (like 3       303.010       -52,598,057       \$0	Total Jurisdictional Adjustments \$0
R-77       Structures - Electric - Jeffrey Common       311.000       \$414,143         1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$11.000       \$414,143       \$0         R-78       Boiler Plant Equipment- Electric- Jeffrey Comr       312.000       \$1,492,499       \$0         1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$12.000       \$1,492,499       \$0         R-78       Boiler Plant Equipment- Electric- Jeffrey Comr       \$12.000       \$1,492,499       \$0         I. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$15.000       \$1,492,499       \$0         R-81       Accessory Equipment- Electric- Jeffrey Comm Account 353 to 315. (Majors)       \$15.000       \$889,255       \$0         R-82       Misc Power Plant Equipment- Electric- Jeffrey Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$16.000       \$34,859       \$0         I. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)       \$16.000       \$34,859       \$0	\$0
1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$414,143\$0R-78Boiler Plant Equipment- Electric- Jeffrey Comr 1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$1,492,499\$0R-78Boiler Plant Equipment- Electric- Jeffrey Comr books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$11,492,499\$0R-81Accessory Equipment- Electric- Jeffrey Comm 	
1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$414,143\$0R-78Boiler Plant Equipment- Electric- Jeffrey Comr 1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$1,492,499\$0R-78Boiler Plant Equipment- Electric- Jeffrey Comr books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$11,492,499\$0R-81Accessory Equipment- Electric- Jeffrey Comm Account 353 to 315. (Majors)\$15,000\$889,255\$0R-82Misc Power Plant Equipment- Electric- Jeffrey Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$16,000\$34,859R-82Misc Power Plant Equipment- Electric- Jeffrey books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$16,000\$34,859	
1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$1,492,499\$0R-81Accessory Equipment- Electric- Jeffrey Comm Account 353 to 315. (Majors)315.000\$889,255R-82Misc Power Plant Equipment- Electric- Jeffrey Account 353 to 315. (Majors)316.000\$34,859R-82Misc Power Plant Equipment- Electric- Jeffrey Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$16.000\$34,859	\$0
Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)R-81Accessory Equipment- Electric- Jeffrey Comm Account 353 to 315. (Majors)315.000\$889,2551. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)\$16.000\$889,255\$0R-82Misc Power Plant Equipment- Electric- Jeffrey Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$16.000\$34,859\$0	
1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)\$889,255\$0R-82Misc Power Plant Equipment- Electric- Jeffrey 1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)316.000\$34,859\$0	
Account 353 to 315. (Majors)R-82Misc Power Plant Equipment- Electric- Jeffrey316.000\$34,8591. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$36,859\$0	\$0
1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)\$34,859\$0	
Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)	\$0
R-180 Miscellaneous Intangible- Transmission (like 3 303.010 -\$2.598.057	
	\$0
1. To reduce Crossroads plant reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Featherstone)-\$2,598,057\$0	
R-182 Structures- Electric- Crossroads 1-4 341.000 -\$355,206	\$0
1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)-\$355,206\$0	
R-183         Fuel Holders- Crossroads 1-4         342.000         -\$1,182,370	

<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,182,370	Amount	Aujustinents \$0	Aujustinents
R-184	Prime Movers- Crossroads 1-4	343.000		-\$29,827,700		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$29,827,700		\$0	
R-185	Generators- Crossroads 1-4	344.000		-\$5,499,647		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$5,499,647		\$0	
R-186	Accessory- Crossroads 1-4	345.000		-\$3,926,288		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$3,926,288		\$0	
R-187	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$40,271		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$40,271		\$0	
R-283	Station Equipment - Transmission	353.000		-\$889,255		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$889,255		\$0	
R-287	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$53,572		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$53,572		\$0	

<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
R-289	Conductors & Devices- Disallowance Stipulation	356.000		-\$80,977		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)		-\$80,977		\$0	
R-304	Overhead Conductors & Devices- Disallowanc	365.000		-\$194,252		\$0
	To adjust reserve based on Seond Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue page 12 of Stipulation EFIS #356 (Featherstone)		-\$194,252		\$0	
R-306	Underground Circuit- Disallowance Stipulatior	366.000		-\$15,933		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$15,933		\$0	
R-314	Customer Premise Meter Installations - Distri	371.000		-\$34,346		\$0
	To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$34,346		\$0	
	Total Reserve Adjustments			-\$41,867,118		\$0

Line         Test Year         Revenue         Expense         Net Lag         Factor (Col E / 365)           1         OPERATION AND MAINT. EXPENSE         339,960,413         24.18         13.85         10.33         0.028301           2         Payroll Expense incl employee withholdings         \$39,960,413         24.18         13.85         10.33         0.028301           3         Accrued Vacation         \$22,960,360         24.18         344.83         -320.65         -0.878493           4         Sibley Coal & Freight         \$14,626,785         24.18         13.85         10.33         0.028301           5         Jeffrey Coal & Freight         \$14,626,785         24.18         16.64         7.54         0.0106803           6         latan Coal & Freight         \$14,626,785         24.18         39.83         -15.65         -0.028274           9         Purchased Gas and Oil Delivered         \$3,300,139         24.18         39.83         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         45.47         -27.56         -0.075507           12         OPEBs         \$1,189,845         24.18         51.74         -27.56         -0.075507           14	G	<u>F</u>	E	D	<u>C</u>	<u>B</u>	A	
1         OPERATION AND MAINT. EXPENSE           2         Payroll Expense incl employee withholdings         \$39,960,413         24.18         13.85         10.33         0.028301           3         Accrued Vacation         \$2,960,360         24.18         344.83         -320.65         -0.878493           4         Sibley Coal & Freight         \$25,615,778         24.18         14.83         -44.83         -44.83         -44.83         -320.65         -0.878493           5         Jeffrey Coal & Freight         \$14,626,785         24.18         16.64         7.54         0.020658           6         latan Coal & Freight         \$14,626,785         24.18         39.83         -15.65         -0.042877           9         Purchased Power         \$3,300,139         24.18         39.83         -15.65         -0.042877           9         Purchased Power         \$402,127         24.18         34.50         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         51.74         -27.66         -0.075507           12         OPEBs         \$11,18,162         24.18         51.74         -27.56         -0.075507           14         Cash Vouchers         \$107,165,48	CWC Req	Factor	Net Lag	Expense	Revenue	Test Year		Line
2         Payroll Expense incl employee withholdings         \$39,960,413         24.18         13.85         10.33         0.028301           3         Accrued Vacation         \$2,960,360         24.18         344.83         -320.65         -0.878493           4         Sibley Coal & Freight         \$25,615,778         24.18         17.39         6.79         0.018603           5         Jeffrey Coal & Freight         \$14,626,785         24.18         18.64         7.54         0.02058           6         latan Coal & Freight         \$17,806,660         24.18         43.68         -19.50         -0.053425           7         Lake Road Coal & Freight         \$17,806,660         24.18         38.3         -15.65         -0.042877           9         Purchased Gas and Oil Delivered         \$3,300,139         24.18         34.50         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         34.50         -10.32         -0.028274           11         Pension Fund Payments         \$2,278,153         24.18         51.74         -27.56         -0.075507           12         OPEBs         \$1118,9845         24.18         176.42         -0.422630           13	BxF	(Col E / 365)	C - D	Lag	Lag	Adj. Expenses	Description	Number
2         Payroll Expense incl employee withholdings         \$39,960,413         24.18         13.85         10.33         0.028301           3         Accrued Vacation         \$2,960,360         24.18         344.83         -320.65         -0.878493           4         Sibley Coal & Freight         \$25,615,778         24.18         17.39         6.79         0.018603           5         Jeffrey Coal & Freight         \$14,626,785         24.18         13.85         10.33         0.028301           6         latan Coal & Freight         \$14,626,785         24.18         16.64         7.54         0.020658           7         Lake Road Coal & Freight         \$17,806,660         24.18         43.88         -19.50         -0.053425           7         Lake Road Coal & Freight         \$17,806,660         24.18         34.80         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         34.50         -10.32         -0.028274           11         Pension Fund Payments         \$2,278,153         24.18         51.74         -27.56         -0.075507           12         OPEBs         \$1,118,162         24.18         176.42         -0.422630           13         In								-
3       Accrued Vacation       \$2,960,360       24.18       344.83       -320.65       -0.878493         4       Sibley Coal & Freight       \$25,615,778       24.18       17.39       6.79       0.018603         5       Jeffrey Coal & Freight       \$14,626,785       24.18       16.64       7.54       0.020658         6       latan Coal & Freight       \$17,806,660       24.18       43.68       -19.50       -0.053425         7       Lake Road Coal & Freight       \$64,936,564       24.18       30.83       -15.65       -0.042877         9       Purchased Power       \$64,936,564       24.18       34.50       -10.32       -0.028274         10       Injuries and Damages       \$402,127       24.18       44.27       -20.09       -0.055041         11       Pension Fund Payments       \$2,278,153       24.18       51.74       -27.56       -0.075507         12       OPEBs       \$11,18,162       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       24.18       16.50       7.68       0.02								1
4       Sibley Coal & Freight       \$25,615,778       24.18       17.39       6.79       0.018603         5       Jeffrey Coal & Freight       \$14,626,785       24.18       16.64       7.54       0.020658         6       latan Coal & Freight       \$17,806,660       24.18       43.68       -19.50       -0.053425         7       Lake Road Coal & Freight       \$6,424       24.18       39.83       -15.65       -0.042877         9       Purchased Gas and Oil Delivered       \$3,300,139       24.18       39.83       -15.65       -0.028274         10       Injuries and Damages       \$402,127       24.18       34.50       -10.32       -0.028274         11       Pension Fund Payments       \$2,278,153       24.18       34.50       -0.025507         12       OPEBs       \$11,189,845       24.18       178.44       -154.26       -0.422630         13       Incentive Compensation       \$1,118,162       24.18       26.50       -232.32       -0.035643         14       Cash Vouchers       \$107,165,487       24.18       16.50       7.68       0.021041         17       FICA - Employer Portion       \$3,3256,204       24.18       16.50       7.68       0.021041	\$1,130,920	0.028301	10.33	13.85	24.18	\$39,960,413	Payroll Expense incl employee withholdings	2
5         jeffrey Coal & Freight         \$14,626,785         24.18         16.64         7.54         0.020658           6         latan Coal & Freight         \$17,806,660         24.18         43.68         -19.50         -0.053425           7         Lake Road Coal & Freight         \$6,424         24.18         39.83         -15.65         -0.042877           9         Purchased Gas and Oil Delivered         \$3,300,139         24.18         39.83         -15.65         -0.042877           9         Purchased Power         \$64,936,564         24.18         34.50         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         44.27         -20.09         -0.055041           11         Pension Fund Payments         \$2,278,153         24.18         51.74         -27.56         -0.075507           12         OPEBs         \$1,118,162         24.18         178.44         -154.26         -0.422630           13         Incentive Compensation         \$1,118,162         24.18         30.00         -5.82         -0.015945           15         TOTAL OPERATION AND MAINT. EXPENSE         \$281,366,897         24.18         16.50         7.68         0.021041	-\$2,600,656	-0.878493	-320.65	344.83	24.18	\$2,960,360	Accrued Vacation	3
6         Iatan Coal & Freight         \$17,806,660         24.18         43.68         -19.50         -0.053425           7         Lake Road Coal & Freight         \$6,424         24.18         20.37         3.81         0.010438           8         Fuel - Purchased Gas and Oil Delivered         \$3,300,139         24.18         39.83         -15.65         -0.042877           9         Purchased Power         \$64,936,564         24.18         34.50         -10.22         -0.028274           10         Injuries and Damages         \$402,127         24.18         44.27         -20.09         -0.055041           11         Pension Fund Payments         \$2,278,153         24.18         178.44         -154.26         -0.042877           10         Incentive Compensation         \$1,118,162         24.18         26.50         -23.23         -0.053451           13         Incentive Compensation         \$1,178,045         24.18         26.50         -23.23         -0.0636433           14         Cash Vouchers         \$107,165,487         24.18         30.00         -5.82         -0.015945           15         TOTAL OPERATION AND MAINT. EXPENSE         \$3,256,204         24.18         16.50         7.68         0.021041      <	\$476,530	0.018603	6.79	17.39	24.18	\$25,615,778	, .	
7       Lake Road Coal & Freight       \$6,424       24.18       20.37       3.81       0.010438         8       Fuel - Purchased Gas and Oil Delivered       \$3,300,139       24.18       39.83       -15.65       -0.042877         9       Purchased Power       \$64,936,564       24.18       34.50       -10.32       -0.028274         10       Injuries and Damages       \$402,127       24.18       44.27       -20.09       -0.055041         11       Pension Fund Payments       \$2,278,153       24.18       51.74       -27.56       -0.075507         12       OPEBs       \$1,189,845       24.18       178.44       -154.26       -0.422630         13       Incentive Compensation       \$1,181,62       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,155,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$3,365,702       24.18       186.36       -51.70       -0.141644<	\$302,160	0.020658	-	16.64	24.18	\$14,626,785	Jeffrey Coal & Freight	5
8         Fuel - Purchased Gas and Oil Delivered         \$3,300,139         24.18         39.83         -15.65         -0.042877           9         Purchased Power         \$64,936,564         24.18         34.50         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         34.50         -10.32         -0.028274           11         Pension Fund Payments         \$2,278,153         24.18         51.74         -27.56         -0.075507           12         OPEBs         \$1,189,845         24.18         51.74         -27.56         -0.075507           13         Incentive Compensation         \$1,118,162         24.18         256.50         -232.32         -0.636493           14         Cash Vouchers         \$107,165,487         24.18         30.00         -5.82         -0.015945           15         TOTAL OPERATION AND MAINT. EXPENSE         \$281,366,897         24.18         16.50         7.68         0.021041           18         FUTA & SUTA         \$3,256,204         24.18         16.50         7.68         0.021041           18         FUTA & SUTA         \$3,365,702         24.18         18.8.63         -29.65         -0.0141644           9	-\$951,321	-0.053425	-19.50		24.18	\$17,806,660		
9         Purchased Power         \$64,936,564         24.18         34.50         -10.32         -0.028274           10         Injuries and Damages         \$402,127         24.18         44.27         -20.09         -0.055041           11         Pension Fund Payments         \$2,278,153         24.18         51.74         -27.56         -0.075507           12         OPEBs         \$1,118,062         24.18         51.74         -27.56         -0.0422630           13         Incentive Compensation         \$1,118,162         24.18         256.50         -232.32         -0.0356493           15         TOTAL OPERATION AND MAINT. EXPENSE         \$107,165,487         24.18         30.00         -5.82         -0.015945           16         TAXES         \$107,165,487         24.18         16.50         7.68         0.021041           18         FUTA & SUTA         \$18,722         24.18         16.50         7.68         0.021041           19         City Franchise Tax - L&P only         \$0         8.98         38.63         -29.65         -0.081233           20         Property Tax         \$3,365,702         24.18         188.36         -164.18         -0.4949808           21         Missouri Gross Rece	\$67	0.010438	3.81		24.18	\$6,424	Lake Road Coal & Freight	7
10       Injuries and Damages       \$402,127       24.18       44.27       -20.09       -0.055041         11       Pension Fund Payments       \$2,278,153       24.18       51.74       -27.56       -0.075507         12       OPEBs       \$1,189,845       24.18       178.44       -154.26       -0.422630         13       Incentive Compensation       \$1,118,162       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       24.18       16.50       7.68       0.021041         16       TAXES       \$107,165,487       24.18       16.50       7.68       0.021041         17       FICA - Employer Portion       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       16.50       7.68       0.021041         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233	-\$141,500	-0.042877	-15.65	39.83	24.18	\$3,300,139	Fuel - Purchased Gas and Oil Delivered	-
11       Pension Fund Payments       \$2,278,153       24.18       51.74       -27.56       -0.075507         12       OPEBs       \$1,189,845       24.18       178.44       -154.26       -0.422630         13       Incentive Compensation       \$1,118,162       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       -       -       -       -       -       -0.015945         16       TAXES       \$107,165,487       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       16.50       7.68       0.021041         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.1024	-\$1,836,016	-0.028274	-10.32	34.50	24.18	\$64,936,564	Purchased Power	9
12       OPEBs       \$1,189,845       24.18       178.44       -154.26       -0.422630         13       Incentive Compensation       \$1,118,162       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       -       -       -       -0.015945         16       TAXES       \$107,165,487       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671 <td>-\$22,133</td> <td>-0.055041</td> <td>-20.09</td> <td>44.27</td> <td>24.18</td> <td>\$402,127</td> <td>Injuries and Damages</td> <td>10</td>	-\$22,133	-0.055041	-20.09	44.27	24.18	\$402,127	Injuries and Damages	10
13       Incentive Compensation       \$1,118,162       24.18       256.50       -232.32       -0.636493         14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       -       -       -       -       -0.015945         16       TAXES       \$281,366,897       -	-\$172,016	-0.075507	-27.56	51.74	24.18	\$2,278,153	Pension Fund Payments	11
14       Cash Vouchers       \$107,165,487       24.18       30.00       -5.82       -0.015945         15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897       24.18       30.00       -5.82       -0.015945         16       TAXES       \$281,366,897       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$16,19,271,776       8.98       22.00       -13.02	-\$502,864	-0.422630		178.44	24.18	\$1,189,845		12
15       TOTAL OPERATION AND MAINT. EXPENSE       \$281,366,897         16       TAXES         17       FICA - Employer Portion       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       <	-\$711,702	-0.636493	-232.32	256.50	24.18	\$1,118,162	Incentive Compensation	13
16       TAXES         17       FICA - Employer Portion       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES	-\$1,708,754	-0.015945	-5.82	30.00	24.18		Cash Vouchers	14
17       FICA - Employer Portion       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176	-\$6,737,285					\$281,366,897	TOTAL OPERATION AND MAINT. EXPENSE	15
17       FICA - Employer Portion       \$3,256,204       24.18       16.50       7.68       0.021041         18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176								
18       FUTA & SUTA       \$18,722       24.18       75.88       -51.70       -0.141644         19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       -       -       -0.035671       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671							TAXES	16
19       City Franchise Tax - L&P only       \$0       8.98       38.63       -29.65       -0.081233         20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       8       8.98       22.00       -13.02       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176       \$17,247,176       \$13.02       -0.035671	\$68,514					\$3,256,204	FICA - Employer Portion	17
20       Property Tax       \$3,365,702       24.18       188.36       -164.18       -0.449808         21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       8.98       22.00       -13.02       -0.035671         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176       \$17,247,176       \$13.02       -0.035671	-\$2,652							
21       Missouri Gross Receipts Taxes - 6%       \$4,564,116       8.98       68.29       -59.31       -0.162493         22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       8.98       45.92       -36.94       -0.101205         25       OTHER EXPENSES       \$40,159,740       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671	\$0	-0.081233	-29.65	38.63	8.98	· ·		19
22       Missouri Gross Receipts Taxes - 4%       \$1,619,251       8.98       36.60       -27.62       -0.075671         23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       8.98       45.92       -36.94       -0.101205         25       OTHER EXPENSES       \$40,159,740       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       8.98       22.00       -13.02       -0.035671         27       TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176       \$17,247,176       \$17,247,176       \$13.02       -0.035671	-\$1,513,920	-0.449808	-164.18	188.36	24.18	\$3,365,702		20
23       Missouri Gross Receipts Taxes - other cities       \$27,335,745       8.98       45.92       -36.94       -0.101205         24       TOTAL TAXES       \$40,159,740       \$40,159,740       8.98       45.92       -36.94       -0.101205         25       OTHER EXPENSES       \$17,247,176       8.98       22.00       -13.02       -0.035671         26       Sales Taxes       \$17,247,176       \$17,247,176       8.98       22.00       -13.02       -0.035671	-\$741,637	-0.162493		68.29				21
24       TOTAL TAXES       \$40,159,740         25       OTHER EXPENSES       \$17,247,176         26       Sales Taxes       \$17,247,176         27       TOTAL OTHER EXPENSES       \$17,247,176	-\$122,530		-				Missouri Gross Receipts Taxes - 4%	
25     OTHER EXPENSES       26     Sales Taxes       27     TOTAL OTHER EXPENSES       \$17,247,176       \$17,247,176       \$17,247,176       \$17,247,176	-\$2,766,514	-0.101205	-36.94	45.92	8.98			-
26         Sales Taxes         \$17,247,176         8.98         22.00         -13.02         -0.035671           27         TOTAL OTHER EXPENSES         \$17,247,176         8.98         22.00         -13.02         -0.035671	-\$5,078,739					\$40,159,740	TOTAL TAXES	24
26         Sales Taxes         \$17,247,176         8.98         22.00         -13.02         -0.035671           27         TOTAL OTHER EXPENSES         \$17,247,176         8.98         22.00         -13.02         -0.035671								
27 TOTAL OTHER EXPENSES \$17,247,176							OTHER EXPENSES	25
	-\$615,224	-0.035671	-13.02	22.00	8.98		Sales Taxes	
28 CWC REQ'D BEFORE RATE BASE OFFSETS	-\$615,224					\$17,247,176	TOTAL OTHER EXPENSES	27
28 CWC REQ'D BEFORE RATE BASE OFFSETS								
	-\$12,431,248						CWC REQ'D BEFORE RATE BASE OFFSETS	28
29 TAX OFFSET FROM RATE BASE								
30         Federal Tax Offset         \$16,772,705         24.18         45.63         -21.45         -0.058767	-\$985,682				-			
31         State Tax Offset         \$2,647,970         24.18         45.63         -21.45         -0.058767	-\$155,613		-		-	\$2,647,970	State Tax Offset	-
32 City Tax Offset \$0 24.18 45.63 -21.45 -0.058767	\$0	-0.058767				\$0	-	32
33 Interest Expense Offset \$37,589,478 24.18 86.55 -62.37 -0.170877	-\$6,423,177	-0.170877	-62.37	86.55	24.18			33
34 TOTAL OFFSET FROM RATE BASE \$57,010,153	-\$7,564,472	[ [				\$57,010,153	TOTAL OFFSET FROM RATE BASE	34
35 TOTAL CASH WORKING CAPITAL REQUIRED	-\$19,995,720						TOTAL CASH WORKING CAPITAL REQUIRED	35

Line	A	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	Ē	<u>F</u> Total Company	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	<u>I</u> MO Juris.	<u>J</u> MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$599,432,454	See Note (1)	See Note (1)	See Note (1)	\$599,432,454	-\$30,648,908	\$567,171,140	See Note (1)	See Note (1)
		. , ,	.,				. , ,	. , ,		
2	TOTAL POWER PRODUCTION EXPENSES	\$213,616,026	\$17,244,446	\$196,371,580	-\$44,645,147	\$168,970,879	\$0	\$168,139,685	\$17,418,539	\$150,721,146
3	TOTAL TRANSMISSION EXPENSES	\$30,571,766	\$1,377,728	\$29,194,038	-\$9,835,213	\$20,736,553	\$0	\$20,641,165	\$1,391,744	\$19,249,421
4	TOTAL DISTRIBUTION EXPENSES	\$23,391,378	\$9,343,260	\$14,048,118	-\$176,553	\$23,214,825	\$0	\$23,137,520	\$9,450,342	\$13,687,178
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$9,517,147	\$5,951,576	\$3,565,571	\$2,614,268	\$12,131,415	\$339,921	\$12,471,336	\$6,039,898	\$6,431,438
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$21,080,952	\$684,973	\$20,395,979	-\$23,628	\$21,057,324	-\$16,495,984	\$4,561,340	\$695,138	\$3,866,202
7	TOTAL SALES EXPENSES	\$194,240	\$143,342	\$50,898	\$2,071	\$196,311	\$0	\$196,311	\$145,469	\$50,842
8	TOTAL ADMIN. & GENERAL EXPENSES	\$54,352,337	\$7,697,876	\$46,654,461	\$2,372,577	\$56,724,914	-\$3,930,903	\$52,219,540	\$7,780,901	\$44,438,639
9	TOTAL DEPRECIATION EXPENSE	\$69,078,741	See Note (1)	See Note (1)	See Note (1)	\$69,078,741	\$1,233,813	\$69,849,232	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$2,422,369	\$0	\$2,422,369	-\$1,233,098	\$1,189,271	\$0	\$1,642,983	\$0	\$1,642,983
11	TOTAL OTHER OPERATING EXPENSES	\$35,621,638	\$0	\$35,621,638	\$2,694,166	\$38,315,804	-\$98,967	\$38,060,126	\$0	\$38,060,126
12	TOTAL OPERATING EXPENSE	\$459,846,594	\$42,443,201	\$348,324,652	-\$48,230,557	\$411,616,037	-\$18,952,120	\$390,919,238	\$42,922,031	\$278,147,975
13	NET INCOME BEFORE TAXES	\$139,585,860	\$0	\$0	\$0	\$187,816,417	-\$11,696,788	\$176,251,902	\$0	\$0
14	TOTAL INCOME TAXES	\$17,768,555	See Note (1)	See Note (1)	See Note (1)	\$17,768,555	\$16,870,809	\$34,639,364	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$19,794,323	See Note (1)	See Note (1)	See Note (1)	\$19,794,323	-\$1,234,470	\$18,559,853	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$102,022,982	\$0	\$0	\$0	\$150,253,539	-\$27,333,127	\$123,052,685	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	H	l	Ţ	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company				MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)		-	1	(From Adj. Sch.)	(C+G)	-	(From Adj. Sch.)	(H x I) + J	L + M	= K
Rev-1		RETAIL RATE REVENUE											
Rev-1		Retail Rate Revenue- Missouri as booked	\$540.208.778			Rev-2		\$540.208.778	100.0000%	-\$19.343.563	\$520.865.215		
Rev-2		TOTAL RETAIL RATE REVENUE	\$540,208,778			Nev-2		\$540,208,778	100.0000 /8	-\$19,343,563	\$520,865,215		
1107 0			<i>\\</i> 0,200,110					<i>\\</i>		\$10,040,000	\$010,000,110		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	445.001	Electric Sales - Public Authorities	\$32,407,476			Rev-5		\$32,407,476	100.0000%	\$0	\$32,407,476		
Rev-6	447.020	Sales For Resale (SFR) Partial Requirements	\$7,105,329			Rev-6		\$7,105,329	100.0000%	-\$7,105,329	\$0		
Rev-7	447.020	Sales for Resale Sfr Retail	\$0			Rev-7		\$0	100.0000%	\$0	\$0		
Rev-8	447.030	SFR Off System Sales (bk20)	\$3,130,573			Rev-8		\$3,130,573	99.5000%	-\$2,059,032	\$1,055,888		
Rev-9	447.030	Sales for Resale Bulk	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	447.031	Rev InterUN/IntrasST MO (bk11) Sales for Resale Intu Un Intst	\$615,700			Rev-10		\$615,700	100.0000%	-\$615,700	\$0		
Rev-11 Rev-12	447.031 447.032	Sales for Resale Interstate	\$0 \$804,672			Rev-11 Rev-12		\$0 \$804,672	100.0000%	\$0 -\$804,672	\$0 \$0		
Rev-12 Rev-13	447.032	SFR Off System Sales - WAPA	\$958,173			Rev-12 Rev-13		\$958,173	100.0000%	-\$81,061	\$0 \$877,112		
Rev-14	447.101	Sales for Resales - Private Utilities	\$12,184			Rev-14		\$12,184	99.5000%	\$0	\$12,123		
Rev-15	447.103	Resales - Municipalities	\$1,544,074			Rev-15		\$1,544,074	0.0000%	\$0	\$0		
Rev-16	450.001	Other Oper Rev-Forteited Discounts	\$615,565			Rev-16		\$615,565	100.0000%	-\$8,461	\$607,104		
Rev-17	451.001	Misc Service Revenues	\$356,860			Rev-17		\$356,860	100.0000%	\$0	\$356,860		
Rev-18	451.002	Misc Service Rev Replace Dmgd Mtr	\$17,300			Rev-18		\$17,300	100.0000%	\$0	\$17,300		
Rev-19	451.003	Misc Service Rev Coll Service	\$177,475			Rev-19		\$177,475	100.0000%	\$0	\$177,475		
Rev-20	451.004	Other Revenue - Disconnect Service Charge	-\$40			Rev-20		-\$40	100.0000%	\$0	-\$40		
Rev-21	451.101	Misc Service Revenue Temp Inst	\$70,980			Rev-21		\$70,980	100.0000%	\$0	\$70,980		
Rev-22	454.001	Other Revenue - Rent - Electric Property	\$883,747			Rev-22 Rev-23		\$883,747	100.0000%	\$0 \$0	\$883,747		
Rev-23 Rev-24	456.009 456.100	Other Revenue - Transmission Other Electric Revenues Transmission Elect for	\$0 \$9,947,277			Rev-23 Rev-24		\$0 \$9,947,277	99.5000% 99.5000%	ەر \$728,939-	\$0 \$9,168,602		
Rev-24	456.100	Others	\$9,947,277			Rev-24		\$9,947,277	99.5000%	-\$120,939	\$9,100,002		
Rev-25	456.101	Miscellaneous Electric Oper Electric Revenues	\$359.817			Rev-25		\$359,817	99.5000%	\$97,849	\$455,867		
Rev-26	456.102	Other Rev-Return Chk Service Charge	\$182,970			Rev-26		\$182,970	99.5000%	\$0	\$182,055		
Rev-27	456.009	Other Rev - Transmission	\$50,564			Rev-27		\$50,564	99.5000%	\$0	\$50,311		
Rev-28	456.109	Other Electric Revenue Transmission	-\$17,020			Rev-28		-\$17,020	99.5000%	\$0	-\$16,935		
Rev-29	456.730	Other Electric Rev Ind Steam Ops Sjp	\$0			Rev-29		\$0	0.0000%	\$0	\$0		
Rev-30	456.735	Other Electric Revenue Ind Steam QCA	\$0			Rev-30		\$0	0.0000%	\$0	\$0		
Rev-31		TOTAL OTHER OPERATING REVENUES	\$59,223,676					\$59,223,676		-\$11,305,345	\$46,305,925		
Rev-32		TOTAL OPERATING REVENUES	\$599.432.454					\$599.432.454		-\$30,648,908	\$567,171,140		
Rev-32		TOTAL OPERATING REVENCES	<b>\$399,432,434</b>					\$J99,432,454		-\$30,040,900	\$507,171,140		
1		POWER PRODUCTION EXPENSES											
-													
2		STEAM POWER GENERATION											
3		<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
4	500.000	Steam Operation Supervision	\$0	\$0	\$0	E-4	\$0	\$0	99.5400%	\$0	\$0	\$0	\$0
5	500.000	Steam Operations Supervision- 100%	\$344,047	\$354,713	-\$10,666	E-5	-\$56,503	\$287,544	99.5400%	\$0	\$286,221	\$358,321	-\$72,100
6	501.000	Fuel Expense - Coal	\$61,751,590	\$0	\$61,751,590	E-6	\$537,893	\$62,289,483	99.5000%	\$0	\$61,978,036	\$0	\$61,978,036
7	501.000	Fuel Expense - Natural Gas	\$0	\$0	\$0	E-7	\$0	\$0	99.5000%	\$0	\$0	\$0	\$0
8	501.000	Fuel Expense - Oil	\$0	\$0	\$0	E-8	\$0	\$0	99.5000%	\$0	\$0	\$0	\$0
9	501.300	Fuel Additives - Fuel Additives	\$1,521,660	\$0	\$1,521,660	E-9	\$17,643	\$1,539,303	99.5000%	\$0	\$1,531,606	\$0	\$1,531,606
10 11	501.400 501.450	Fuel Additives - Residuals Fuel Exp- Residuals- Landfill	-\$86,738 \$849,600	\$0 \$0	-\$86,738 \$849,600	E-10 E-11	\$968,480 -\$849,600	\$881,742 \$0	99.5000% 99.5000%	\$0 \$0	\$877,333 \$0	\$0 \$0	\$877,333 \$0
11	501.450	Fuel Handling - Coal	\$3,554,029	ەر \$2,102,501	\$849,600 \$1,451,528	E-11 E-12	-\$849,600 \$62,567	\$0 \$3,616,596	99.5000% 99.5000%	\$0 \$0	\$0 \$3,598,513	\$0 \$2,123,033	ەت \$1,475,480
13	501.500	Fuel Expense Inducstrial Steam	\$5,554,029	\$2,102,501	\$1,451,528	E-12	\$02,507	\$3,010,550	0.0000%	\$0	\$3,550,515	\$0	\$1,475,480 \$0
	5011100	Saponoo maaooma otoam	<b>40</b>	ψυ	ψυ		ψŪ	Ψ	0.0000/0	ψυ	ψυ	ΨΟ	ψŪ

Accounting Schedule: 09 Sponsor: Featherstone Page: 1 of 6

	A	<u>B</u>	<u>C</u>	D	E	E	G	H	<u>l</u>	J	K	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
14	502.000	Steam Operating Expenses	\$5,816,054	\$4,315,697	\$1,500,357	E-14	\$64,045	\$5,880,099	99.5400%	\$0	\$5,853,050	\$4,359,595	\$1,493,455
15	504.000	Industrial Steam Transfer - Credit	\$0	\$0	\$0	E-15	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
16	505.000	Steam Operations Electric Expenses	\$1,884,628	\$1,482,291	\$402,337	E-16	\$21,997	\$1,906,625	99.5400%	\$0	\$1,897,854	\$1,497,368	\$400,486
17	506.000	Misc. Steam Power Operations	\$2,537,867	\$1,026,485	\$1,511,382	E-17	\$43,290	\$2,581,157	99.5400%	\$0	\$2,569,284	\$1,036,926	\$1,532,358
18	506.000	Misc Steam Power Operations - latan 2	\$25,613	\$0	\$25,613	E-18	\$0	\$25,613	100.0000%	\$0	\$25,613	\$0	\$25,613
		Tracker- 100% Missouri											
19	507.000	Steam Power Operations - Rents	\$3,502	\$0	\$3,502	E-19	\$0	\$3,502	99.5400%	\$0	\$3,486	\$0	\$3,486
20 21	509.000 509.000	Allowances Emission Allowances	\$244,451	\$0 \$0	\$244,451	E-20 E-21	\$0 -\$10,227	\$244,451	99.5400% 100.0000%	\$0 \$0	\$243,327 \$0	\$0 \$0	\$243,327
21	509.000	TOTAL OPERATION & MAINTENANCE	\$10,227 \$78,456,530	\$0 \$9.281.687	<u>\$10,227</u> \$69,174,843	E-21	\$799.585	\$0 \$79.256.115	100.0000%	\$0	\$78,864,323	\$9,375,243	\$0 \$69.489.080
22		EXPENSE	\$78,456,530	\$9,281,087	\$09,174,843		\$799,565	\$79,200,115		<b>Ф</b> О	\$78,864,323	\$9,375,243	\$09,489,080
		EAFENJE											
23		TOTAL STEAM POWER GENERATION	\$78.456.530	\$9,281,687	\$69,174,843		\$799,585	\$79,256,115		\$0	\$78.864.323	\$9,375,243	\$69.489.080
			<i><b>Q</b></i> <b>( ) () ( ) ()(</b>	¢0,201,001	<b>\$66</b> ,11 .,6 .6		¢. 00,000	¢,200,0		<b>*</b> *	¢. 0,00 .,0 <u>1</u> 0	¢0,010,210	<i><b>4</b>00,100,000</i>
24		ELECTRIC MAINTENANCE EXPENSE											
25	510.000	Steam Maintenance Superv. & Engineering	\$1,357,783	\$1,371,476	-\$13,693	E-25	\$105,642	\$1,463,425	99.5400%	\$0	\$1,456,694	\$1,385,427	\$71,267
26	511.000	Maintenance of Structures- Steam Power	\$2,247,574	\$686,397	\$1,561,177	E-26	\$140,473	\$2,388,047	99.5400%	\$0	\$2,377,062	\$693,379	\$1,683,683
27	512.000	Maintenance of Boiler Plant- Steam Power	\$8,769,471	\$2,851,839	\$5,917,632	E-27	\$444,937	\$9,214,408	99.5400%	\$0	\$9,172,022	\$2,880,848	\$6,291,174
28	513.000	Maintenance of Electric Plant- Steam Power	\$2,750,521	\$598,800	\$2,151,721	E-28	-\$44,951	\$2,705,570	99.5400%	\$0	\$2,693,125	\$604,891	\$2,088,234
29	514.000	Maintenance of Misc. Electric Plant- Steam	\$405,193	\$89,604	\$315,589	E-29	\$8,040	\$413,233	99.5400%	\$0	\$411,332	\$90,516	\$320,816
		Power											
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$15,530,542	\$5,598,116	\$9,932,426		\$654,141	\$16,184,683		\$0	\$16,110,235	\$5,655,061	\$10,455,174
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR TOTAL OPERATION - NUCLEAR	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>		\$0	<u> </u>	<u>^</u>	**
33		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$U	\$0	\$0	\$0
34		MAINTENANCE - NP											
35			\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
55		TOTAL MAINTENANCE - NF	φU	φU	φU		φU	φU		φU	<b>40</b>	φU	φU
36		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
				ţ	•••		•••			**	Ŷ.	ţ.	••
37		HYDRAULIC POWER GENERATION											
38		OPERATION - HP											
39		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
40		MAINTANENCE - HP											
41		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42			\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		TOTAL HYDRAULIC POWER GENERATION	\$U	\$U	\$0		\$U	\$0		\$U	\$0	\$0	\$U
43		OTHER POWER GENERATION											
45		OTHER FOWER GENERATION											
44		OPERATION - OP											
45	546.000	Prod Turbine Oper Superv & Engineering	\$131.710	\$108,990	\$22,720	E-45	\$45,299	\$177,009	99.5400%	\$0	\$176.195	\$110,098	\$66.097
46	547.000	Other Fuel Expense - Natural Gas	\$4,433,254	\$0	\$4,433,254	E-46	-\$4,416,935	\$16,319	99.5000%	\$0	\$16,237	\$0	\$16,237
47	547.000	Other Fuel Expense - Natural Gas Hedging	\$1,388,261	\$0	\$1,388,261	E-47	-\$1,388,261	\$0	99.5000%	\$0	\$0	\$0	\$0
48	547.020	Other Fuel Expense - Fuel On System	-\$1,216,489	\$0	-\$1,216,489	E-48	\$1,216,489	\$0	99.5000%	\$0	\$0	\$0	\$0
49	547.027	Other Fuel Expense - On System Other Prod-	\$3,776,856	\$0	\$3,776,856	E-49	-\$1,504,550	\$2,272,306	99.5400%	\$0	\$2,261,853	\$0	\$2,261,853
		Demand					1		1				

	A	<u>B</u>	<u>c</u>	<u>D</u>	<u> </u>	E	G	<u><u>H</u></u>	<u></u>	<u>J</u>	<u>_K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company				MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor L + N	Non Labor I = K
50	547.027	Other Production Fuel Off System Demand	\$0	\$0	\$0	E-50	\$0	\$0	99.5400%	\$0	\$0	\$0	\$0
51	547.030	Fuel Off System Other Production (bk20)	\$6,735	\$0	\$6,735	E-51	-\$6,735	\$0	99.5000%	\$0	\$0	\$0	\$0
52	547.033	Other Fuel Expense InterCompany UN/Intra ST (bk 11)	\$1,209,753	\$0	\$1,209,753	E-52	-\$1,209,753	\$0	99.5000%	\$0	\$0	\$0	\$0
53	547.010	Other Genereation- Fuel Handling	\$145.721	\$56.004	\$89.717	E-53	\$4.506	\$150.227	99.5000%	\$0	\$149.476	\$56.551	\$92.925
54	548.000	Other Power Generation Expense	\$412,900	\$226,041	\$186,859	E-54	\$3,354	\$416,254	99.5400%	\$0	\$414,339	\$228,340	\$185,999
55	549.000	Misc. Other Power Generation Expense	\$453,680	\$187,367	\$266,313	E-55	\$2,163	\$455,843	99.5400%	\$0	\$453,746	\$189,273	\$264,473
56	0.0000	TOTAL OPERATION - OP	\$10,742,381	\$578,402	\$10,163,979		-\$7,254,423	\$3,487,958		\$0	\$3,471,846	\$584,262	\$2,887,584
57		MAINTANENCE - OP											
58	551.000	Maintenance. Superv. & Engineering	\$230.828	\$215,603	\$15,225	E-58	\$2,966	\$233,794	99.5400%	\$0	\$232,719	\$217,797	\$14,922
59	552.000	Maintenance of Structures	\$58,378	\$18,635	\$39,743	E-59	\$17,228	\$75,606	99.5400%	\$0	\$75,258	\$18,825	\$56,433
60	553.000	Maint. Of Generating & Electric Plant - OP	\$4,145,324	\$468,723	\$3,676,601	E-60	-\$2,306,444	\$1,838,880	99.5400%	\$0	\$1,830,421	\$473,491	\$1,356,930
61	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$32,452	\$2,815	\$29,637	E-61	-\$11,389	\$21,063	99.5400%	\$0	\$20,966	\$2,844	\$18,122
62		TOTAL MAINTANENCE - OP	\$4,466,982	\$705,776	\$3,761,206		-\$2,297,639	\$2,169,343		\$0	\$2,159,364	\$712,957	\$1,446,407
63		TOTAL OTHER POWER GENERATION	\$15,209,363	\$1,284,178	\$13,925,185		-\$9,552,062	\$5,657,301		\$0	\$5,631,210	\$1,297,219	\$4,333,991
64		OTHER POWER SUPPLY EXPENSES											
65	555.000	Purchased Power for Baseload	\$100,004,285	\$0	\$100,004,285	E-65	-\$35,286,973	\$64,717,312	99.5000%	\$0	\$64,393,725	\$0	\$64,393,725
66	555.005	Purchased Power - Capacity Purch-Gardn	\$1,375,548	\$0	\$1,375,548	E-66	-\$830,201	\$545,347	99.5000%	\$0	\$542,620	\$0	\$542,620
67	555.200	Capacity Purchased for Baseload	\$606,247	\$0	\$606,247	E-67	-\$606,247	\$0	99.5400%	\$0	\$0	\$0	\$0
68	555.300	Purchased Power for Interchange- Off-system Sales	-\$41,271	\$0	-\$41,271	E-68	\$41,271	\$0	99.5000%	\$0	\$0	\$0	\$0
69	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-69	\$0	\$0	99.5400%	\$0	\$0	\$0	\$0
70	556.000	System Control & Load Dispatch including ECORP	\$599,878	\$456,813	\$143,065	E-70	\$6,490	\$606,368	99.5000%	\$0	\$603,336	\$461,274	\$142,062
71	557.000	Other Expenses - OPE - Labor	\$623,652	\$623,652	\$0	E-71	\$125,253	\$748,905	99.5000%	\$0	\$745,160	\$629,742	\$115,418
72	557.000	Other Expenses - OPE - Non-Labor	\$1,251,252	\$0	\$1,251,252	E-72	\$3,596	\$1,254,848	99.5400%	\$0	\$1,249,076	\$0	\$1,249,076
73	337.000	TOTAL OTHER POWER SUPPLY EXPENSES	\$104,419,591	\$1,080,465	\$103,339,126	L-12	-\$36,546,811	\$67,872,780	33.340078	\$0	\$67,533,917	\$1,091,016	\$66,442,901
74		TOTAL POWER PRODUCTION EXPENSES	\$213,616,026	\$17,244,446	\$196,371,580		-\$44,645,147	\$168,970,879		\$0	\$168,139,685	\$17,418,539	\$150,721,146
75		TRANSMISSION EXPENSES											
76		OPERATION - TRANSMISSION EXP.							1				
77	560.000	Operation Supervision & Engineering - TE	\$329.176	\$309.137	\$20,039	E-77	\$31,223	\$360.399	99.5400%	\$0	\$358.741	\$312.282	\$46,459
78	561.000	Load Dispatching - TE	\$2.352.566	\$396.282	\$1,956,284	E-78	-\$329.188	\$2.023.378	99.5400%	\$0	\$2.014.070	\$400.313	\$1.613.757
79	562.000	Station Expenses - TE	\$184,595	\$162,050	\$22,545	E-79	\$2,405	\$187,000	99.5400%	\$0	\$186,140	\$163,699	\$22,441
80	563.000	Overhead Line Expenses - TE	\$61.087	\$4,427	\$56,660	E-80	\$66	\$61,153	99.5400%	\$0	\$60,871	\$4,472	\$56,399
81	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-81	\$0	\$0	99.5400%	\$0	\$0	\$0	\$0
82	565.000	Transmission of Electric By Others - TE	\$21,710,569	\$0	\$21,710,569	E-82	-\$8,617,482	\$13,093,087	99.5400%	\$0	\$13,032,859	\$0	\$13,032,859
83	566.000	Misc. Transmission Expenses - TE	\$1,072,363	\$338,350	\$734,013	E-83	-\$32,938	\$1,039,425	99.5400%	\$0	\$1,034,643	\$341,791	\$692,852
84	567.000	Rents - TE	\$13,513	\$00,000	\$13,513	E-84	-\$32,330	\$13,513	99.5400%	\$0	\$13,451	\$0	\$13,451
85	507.000	TOTAL OPERATION - TRANSMISSION EXP.	\$25,723,869	\$1,210,246	\$24,513,623	L-04	-\$8,945,914	\$16,777,955	33.5400 /6	\$0	\$16,700,775	\$1,222,557	\$15,478,218
86		MAINTENANCE - TRANSMISSION EXP.											
87	568.000	Maint. Supervision & Engineering - TE	\$11,903	\$11,849	\$54	E-87	\$203	\$12,106	99.5400%	\$0	\$12,051	\$11,970	\$81
88	569.000	Maintenance of Structures - TE	\$0	\$0	\$0	E-88	\$0	\$0	99.5400%	\$0	\$0	\$0	\$0
89	570.000	Maintenance of Station Equipment - TE	\$1,697,200	\$136,773	\$1,560,427	E-89	-\$1,446,134	\$251,066	99.5400%	\$0	\$249,912	\$138,165	\$111,747
90	571.000	Maintenance of Overhead Lines - TE	\$1,038,713	\$16,907	\$1,021,806	E-90	\$649,107	\$1,687,820		\$0	\$1,680,056	\$17,079	\$1,662,977

Accounting Schedule: 09 Sponsor: Featherstone Page: 3 of 6

	A	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u>F</u>	G	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>	<u>L</u>	M
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	Non Labor	Number	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J	Juris. Labor L + N	
91	572.000	Underground Lines	\$293	\$156	\$137	E-91	-\$144	\$149	99.5400%	\$0	\$148	\$157	-\$9
92	573.000	Maint. Of Misc. Transmission Plant - TE	\$2,562	\$1,797	\$765	E-92	\$1,393	\$3,955	99.5400%	\$0	\$3,937	\$1,816	\$2,121
93	575.700	Trans Op-Mkt Mon&Comp Ser-RTO	\$2,097,226	\$0_	\$2,097,226	E-93	-\$93,724	\$2,003,502	99.5400%	\$0	\$1,994,286	\$0	\$1,994,286
94		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$4,847,897	\$167,482	\$4,680,415		-\$889,299	\$3,958,598		\$0	\$3,940,390	\$169,187	\$3,771,203
95		TOTAL TRANSMISSION EXPENSES	\$30,571,766	\$1,377,728	\$29,194,038		-\$9,835,213	\$20,736,553		\$0	\$20,641,165	\$1,391,744	\$19,249,421
96		DISTRIBUTION EXPENSES											
97		OPERATION - DIST. EXPENSES											
98	580.000	Operation Supervision & Engineering - DE	\$1,160,599	\$864,539	\$296,060	E-98	\$86,047	\$1,246,646	99.6670%	\$0	\$1,242,494	\$874,447	\$368,047
99	581.000	Load Dispatching - DE	\$278,240	\$267,504	\$10,736	E-99	\$3,970	\$282,210	99.6670%	\$0	\$281,270	\$270,570	\$10,700
100	582.000	Station Expenses - DE	\$89,374	\$68,139	\$21,235	E-100	\$1,011	\$90,385	99.6670%	\$0	\$90,084	\$68,920	\$21,164
101	583.000	Overhead Line Expenses - DE	\$806,033	\$681,073	\$124,960	E-101	\$10,107	\$816,140	99.6670%	\$0	\$813,422	\$688,878	\$124,544
102	584.000	Underground Line Expenses - DE	\$1,059,442	\$281,130	\$778,312	E-102	\$4,172	\$1,063,614	99.6670%	\$0	\$1,060,072	\$284,352	\$775,720
103	585.000	Street Lighting & Signal System Expenses - DE	\$0	\$0	\$0	E-103	\$0	\$0	99.6670%	\$0	\$0	\$0	\$0
104	586.000	Meters - DE	\$1,501,675	\$1,363,337	\$138,338	E-104	\$20,232	\$1,521,907	99.6670%	\$0	\$1,516,839	\$1,378,962	\$137,877
105	587.000	Customer Install - DE	\$65,592	\$60,963	\$4,629	E-105	\$905	\$66,497	99.6670%	\$0	\$66,276	\$61,662	\$4,614
106	588.000	Miscellaneous - DE	\$6,041,909	\$2,865,703	\$3,176,206	E-106	\$26,676	\$6,068,585	99.6670%	\$0	\$6,048,377	\$2,898,546	\$3,149,831
107	588.000	Miscellaneous - DE Industrial Steam	\$0	\$0	\$0	E-107	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
108	589.000	Rents - DE	\$50,416	<u>\$0</u>	\$50,416	E-108	\$0	\$50,416	99.6670%	\$0	\$50,248	\$0	\$50,248
109		TOTAL OPERATION - DIST. EXPENSES	\$11,053,280	\$6,452,388	\$4,600,892		\$153,120	\$11,206,400		\$0	\$11,169,082	\$6,526,337	\$4,642,745
110		MAINTENANCE - DISTRIB. EXPENSES											
111	590.000	S&E Maintenance	\$81,334	\$78,751	\$2,583	E-111	\$1,731	\$83,065	99.6670%	\$0	\$82,789	\$79,654	\$3,135
112	591.000	Structures Maintenance	\$20,540	\$90	\$20,450	E-112	\$4,277	\$24,817	99.6670%	\$0	\$24,735	\$91	\$24,644
113	592.000	Station Equipment Maintenance	\$172,383	\$129,009	\$43,374	E-113	-\$617	\$171,766	99.6670%	\$0	\$171,194	\$130,488	\$40,706
114	593.000	Overhead Lines Maintenance	\$8,946,596	\$1,526,407	\$7,420,189	E-114	-\$122,753	\$8,823,843	99.6670%	\$0	\$8,794,460	\$1,543,901	\$7,250,559
115	594.000	Underground Lines Maintenance	\$1,528,561	\$755,796	\$772,765	E-115	-\$254,285	\$1,274,276	99.6670%	\$0	\$1,270,033	\$764,458	\$505,575
116	595.000	Line Transformers Maintenance	\$33,649	\$27,735	\$5,914	E-116	\$11,302	\$44,951	99.6670%	\$0	\$44,801	\$28,053	\$16,748
117	596.000	Street Light & Signals Maintenance	\$940,981	\$138,720	\$802,261	E-117	-\$625	\$940,356	99.6670%	\$0	\$937,224	\$140,310	\$796,914
118	597.000	Meters Maintenance	\$23,456	\$17,921	\$5,535	E-118	\$23,917	\$47,373	99.6670%	\$0	\$47,215	\$18,126	\$29,089
119	598.000	Misc. Plant Maintenance	\$590,598	\$216,443	\$374,155	E-119	\$7,380	\$597,978	99.6670%	\$0	\$595,987	\$218,924	\$377,063
120	598.730	Dist Maintenance Industrial Steam	\$0	\$0	\$0	E-120	\$0	\$0	99.6670%	\$0	\$0	\$0	\$0
121		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$12,338,098	\$2,890,872	\$9,447,226		-\$329,673	\$12,008,425		\$0	\$11,968,438	\$2,924,005	\$9,044,433
122		TOTAL DISTRIBUTION EXPENSES	\$23,391,378	\$9,343,260	\$14,048,118		-\$176,553	\$23,214,825		\$0	\$23,137,520	\$9,450,342	\$13,687,178
123		CUSTOMER ACCOUNTS EXPENSE											
123	901.000	Supervision - CAE	\$203.275	\$199.039	\$4,236	E-124	-\$64.535	\$138,740	100.0000%	\$0	\$138.740	\$201.993	-\$63.253
125	902.000	Meter Reading Expenses - CAE	\$2,955,974	\$1,924,524	\$1,031,450	E-125	\$29,895	\$2,985,869	100.0000%	\$70,777	\$3,056,646	\$1,953,084	\$1,103,562
126	903.000	Customer Records & Collection Expenses - CAE	\$6,167,986	\$3,776,906	\$2,391,080	E-126	\$139,336	\$6,307,322	100.0000%	\$269,144	\$6,576,466	\$3,832,956	\$2,743,510
127	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-127	\$2,787,495	\$2,787,495	100.0000%	\$0	\$2,787,495	\$0	\$2,787,495
128	905.000	Misc. Customer Accounts Expense	\$189,912	\$51.107	\$138.805	E-127	-\$277,923	-\$88,011	100.0000%	\$0 \$0	-\$88.011	\$51.865	-\$139,876
129	303.000	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$9,517,147	\$5,951,576	\$3,565,571	L-120	\$2,614,268	\$12,131,415	100.000078	\$339.921	\$12,471,336	\$6,039,898	\$6,431,438
123		TO THE GOOT OMEN ACCOUNTS EXTENSE	φ3,517,147	ψ5,351,370	<b>40,000,071</b>		φ2,017,200	φ12,101,41J		ψ <b>3</b> 53,321	ψι2,471,330	ψ0,000,000	ψ0,151,150
130		CUSTOMER SERVICE & INFO. EXP.											
131	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-131	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
132	907.000	Customer Service Supervision Expense	\$38,061	\$38,061	\$0	E-132	\$565	\$38,626	100.0000%	\$0	\$38,626	\$38,626	\$0
133	908.000	Customer Assistance Expenses - CSIE	\$16,845,806	\$375,758	\$16,470,048	E-133	-\$37,674	\$16,808,132	100.0000%	-\$12,820,095	\$3,988,037	\$381,334	\$3,606,703
134	909.000	Informational & Instructional Advertising Expense	\$43,331	\$0	\$43,331	E-134	\$0	\$43,331	100.0000%	\$0	\$43,331	\$0	\$43,331
135	910.000	Misc. Customer Service & Informational Expense	\$4,153,754	\$271,154	\$3,882,600	E-135	\$13,481	\$4,167,235	100.0000%	-\$3,675,889	\$491,346	\$275,178	\$216,168

Accounting Schedule: 09 Sponsor: Featherstone Page: 4 of 6

	<u>A</u>	<u>B</u>	<u>c</u>	D	E	E	<u>G</u>	<u>H</u>	<u>l</u>	J	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adi, Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor L + N	Non Labor
136		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$21,080,952	\$684,973	\$20,395,979		-\$23.628	\$21,057,324		-\$16,495,984	\$4,561,340	\$695,138	\$3,866,202
			+;;		+		+	+		+ , ,	• .,• • .,• · ·	****	+-,,
137		SALES EXPENSES											
138	911.000	Supervision - SE	\$0	\$0	\$0	E-138	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
139	912.000	Demonstrating & Selling Expenses - SE	\$194,077	\$143,342	\$50,735	E-139	\$2,071	\$196,148	100.0000%	\$0	\$196,148	\$145,469	\$50,679
140	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-140	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
141	916.000	Misc. Sales Expenses - SE	\$163	\$0	\$163	E-141	\$0	\$163	100.0000%	\$0	\$163	\$0	\$163
142		TOTAL SALES EXPENSES	\$194,240	\$143,342	\$50,898		\$2,071	\$196,311		\$0	\$196,311	\$145,469	\$50,842
143		ADMIN. & GENERAL EXPENSES											
144		<b>OPERATION- ADMIN. &amp; GENERAL EXP.</b>											
145	920.000	Administrative & General Salaries - AGE	\$10,865,183	\$7,700,548	\$3,164,635	E-145	\$544,957	\$11,410,140	99.5910%	-\$1,375,646	\$9,987,826	\$7,782,862	\$2,204,964
146	921.000	Office Supplies & Expenses - AGE	\$2,219,625	-\$78	\$2,219,703	E-146	-\$40,742	\$2,178,883	99.5910%	\$0	\$2,169,971	-\$79	\$2,170,050
147	922.000	Administrative Expenses Transferred - Credit	\$5,065,560	-\$237,282	\$5,302,842	E-147	\$2,533,313	\$7,598,873	99.5910%	\$0	\$7,567,794	-\$239,818	\$7,807,612
148	923.000	Outside Services Employed	\$5,411,067	\$0	\$5,411,067	E-148	-\$254,113	\$5,156,954	99.5910%	-\$2,437,513	\$2,698,349	\$0	\$2,698,349
149	924.000	Property Insurance	\$1,446,652	\$0	\$1,446,652	E-149	\$52,872	\$1,499,524	99.5910%	\$0	\$1,493,391	\$0	\$1,493,391
150	925.000	Injuries and Damages	\$1,656,338	\$4,876	\$1,651,462	E-150	\$410,680	\$2,067,018	99.5910%	\$0	\$2,058,564	\$4,928	\$2,053,636
151	926.000	Employee Pensions and Benefits	\$21,040,354	\$13,240	\$21,027,114	E-151	\$1,838,695	\$22,879,049	99.5910%	-\$148,512	\$22,636,962	\$13,381	\$22,623,581
152	926.000	Employee Pensions and Benefits - Retail 100%	\$148,512	\$0	\$148,512	E-152	\$0	\$148,512	0.0000%	\$0	\$0	\$0	\$0
153	926.000	Employee Pensions and Benefits - Industrial Steam	\$0	\$0	\$0	E-153	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
154	927.000	Franchise Requirements	\$0	\$0	\$0	E-154	\$0	\$0	99.5910%	\$0	\$0	\$0	\$0
155	928.000	Regulatory Commission Expenses	\$86,734	\$0	\$86,734	E-155	-\$90,224	-\$3,490	99.5910%	\$30,768	\$27,292	\$0	\$27,292
156	928.000	Rate Case Expense - Missouri	\$2,123,941	\$178,104	\$1,945,837	E-156	-\$385,435	\$1,738,506	100.0000%	\$0	\$1,738,506	\$180,747	\$1,557,759
157	929.000	Duplicate Charges - Credit	-\$584,048	\$0	-\$584,048	E-157	\$0	-\$584,048	99.5910%	\$0	-\$581,659	\$0	-\$581,659
158	930.000	Miscellaneous A & G	\$2	\$0	\$2	E-158	\$0	\$2	99.5910%	\$0	\$2	\$0	\$2
159	930.200	Miscellaneous Expense	\$1,561,809	\$2,463	\$1,559,346	E-159	-\$233,366	\$1,328,443	99.5910%	\$0	\$1,323,010	\$2,490	\$1,320,520
160	931.000	Rents - AGE	\$1,092,800	\$0	\$1,092,800	E-160	\$406,990	\$1,499,790	99.5910%	\$0	\$1,493,656	\$0	\$1,493,656
161	931.000	Rents - A & G Electric	\$202,501	\$0	\$202,501	E-161	\$0	\$202,501	0.0000%	\$0	\$0	\$0	\$0
162	933.000	Operation & Maintenance - Transportation Expense	\$0	\$0	\$0	E-162	-\$2,301,305	-\$2,301,305	99.5910%	\$0	-\$2,291,893	\$0	-\$2,291,893
163		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$52,337,030	\$7,661,871	\$44,675,159		\$2,482,322	\$54,819,352		-\$3,930,903	\$50,321,771	\$7,744,511	\$42,577,260
164		MAINT., ADMIN. & GENERAL EXP.											
165	935.000	Maintenance of General Plant	\$2,015,307	\$36,005	\$1,979,302	E-165	-\$109,745	\$1,905,562	99.5910%	\$0	\$1,897,769	\$36,390	\$1,861,379
166		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,015,307	\$36,005	\$1,979,302		-\$109,745	\$1,905,562		\$0	\$1,897,769	\$36,390	\$1,861,379
167		TOTAL ADMIN. & GENERAL EXPENSES	\$54,352,337	\$7,697,876	\$46,654,461		\$2,372,577	\$56,724,914		-\$3,930,903	\$52,219,540	\$7,780,901	\$44,438,639
168		DEPRECIATION EXPENSE											
169	403.000	Depreciation Expense, Dep. Exp.	\$68,615,419	See note (1)	See note (1)	E-169	See note (1)	\$68,615,419	100.0000%	\$1,233,813	\$69,849,232	See note (1)	See note (1)
170	403.000	Depreciation Expense- Asset Retirement Obligation	\$463,322			E-170		\$463,322	0.0000%	\$0	\$05,045,252		
170	403.000	(ARO)	ψ <del>-</del> 03,322			L-IIV		ψ <del>1</del> 00,022	0.000078	ΨŪ	40		
171		TOTAL DEPRECIATION EXPENSE	\$69,078,741	\$0	\$0		\$0	\$69,078,741		\$1,233,813	\$69,849,232	\$0	\$0
172		AMORTIZATION EXPENSE											
173	404.000	Amortization LTD Term Electric Plant	\$152,766	\$0	\$152,766	E-173	\$1,877	\$154,643	99.5910%	\$0	\$154,011	\$0	\$154,011
174	405.001	Amortization - latan Reg Asset & Other Non-Plant	\$336,974	\$0	\$336,974	E-174	-\$1,070,501	-\$733,527	100.0000%	\$0	-\$733,527	\$0	-\$733,527
175	405.010	Amortization Expense- Other Plant	\$2,359,675	\$0	\$2,359,675	E-175	-\$164,474	\$2,195,201	99.5910%	\$0	\$2,186,223	\$0	\$2,186,223
176	407.300	Regulatory Debits	\$36,276	\$0	\$36,276	E-176	\$0	\$36,276	100.0000%	\$0	\$36,276	\$0	\$36,276
177	407.400	Regulatory Credits	-\$750,008	\$0	-\$750,008	E-177	\$0	-\$750,008	0.0000%	\$0	\$0	\$0	\$0

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	l	J	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+1	M = K
178	411.109	Accretion Exp- Asset Retirement Obligation (ARO)	\$286,686	\$0	\$286,686	E-178	\$0	\$286,686	0.0000%	\$0	\$0	\$0	\$0
179		TOTAL AMORTIZATION EXPENSE	\$2,422,369	\$0	\$2,422,369		-\$1,233,098	\$1,189,271	•	\$0	\$1,642,983	\$0	\$1,642,983
180		OTHER OPERATING EXPENSES											
181	408.140	Payroll Taxes	\$3,344,587	\$0	\$3,344,587	E-181	-\$58,483	\$3,286,104		\$0	\$3,272,664	\$0	\$3,272,664
182	408.012	Property Taxes	\$31,384,888	\$0	\$31,384,888	E-182	\$3,379,524	\$34,764,412		\$0	\$34,622,226	\$0	\$34,622,226
183	408.110	Earnings Tax Electric	\$7,681	\$0	\$7,681	E-183	\$0	\$7,681	99.5910%	\$0	\$7,650	\$0	\$7,650
184	408.112	Total Electric	\$686,452	\$0	\$686,452	E-184	-\$626,875	\$59,577	99.5910%	\$0	\$59,333	\$0	\$59,333
185	408.010	Missouri Franchise Taxes/Misc.	\$198,030	\$0	\$198,030	E-185	\$0	\$198,030	99.5910%	-\$98,967	\$98,253	\$0	\$98,253
186		TOTAL OTHER OPERATING EXPENSES	\$35,621,638	\$0	\$35,621,638		\$2,694,166	\$38,315,804		-\$98,967	\$38,060,126	\$0	\$38,060,126
187		TOTAL OPERATING EXPENSE	\$459,846,594	\$42,443,201	\$348,324,652		-\$48,230,557	\$411,616,037		-\$18,952,120	\$390,919,238	\$42,922,031	\$278,147,975
188		NET INCOME BEFORE TAXES	\$139,585,860					\$187,816,417		-\$11,696,788	\$176,251,902		
189		INCOME TAXES											
190	409.000	Current Income Taxes	\$17,768,555	See note (1)	See note (1)	E-190	See note (1)	\$17,768,555	100.0000%	\$16,870,809	\$34,639,364	See note (1)	See note (1)
191		TOTAL INCOME TAXES	\$17,768,555					\$17,768,555		\$16,870,809	\$34,639,364		
192		DEFERRED INCOME TAXES											
193		Deferred Income Taxes - Def. Inc. Tax.	\$19,794,323	See note (1)	See note (1)	E-193	See note (1)	\$19,794,323	100.0000%	-\$687,266	\$19,107,057	See note (1)	See note (1)
194		Amortization of Deferred ITC	\$0			E-194		\$0	100.0000%	-\$547,204	-\$547,204		
195		TOTAL DEFERRED INCOME TAXES	\$19,794,323					\$19,794,323		-\$1,234,470	\$18,559,853		
196		NET OPERATING INCOME	\$102,022,982		L	1	1	\$150,253,539	. '	-\$27,333,127	\$123,052,685	1	1

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$19,343,563	-\$19,343,563
	1. Adjustment to remove unbilled revenue and Fuel Adjustment Clause from test year (Sarver)		\$0	\$0		\$0	\$6,710,478	
	2. Adjustment to remove Mpower Bill Credit (Kliethermes)		\$0	\$0		\$0	\$205,534	
	3. Adjustment for Billing Corrections (Kliethermes)		\$0	\$0		\$0	-\$3	
	4. Adjustment Large Customer Annualization (Won)		\$0	\$0		\$0	-\$61,622	
	5. Adjustment for Weather Normalization & 365 Day (Kliethermes & Won)		\$0	\$0		\$0	\$9,645,259	
	6. Adjustment for Customer Growth (Kliethermes & Sarver)		\$0	\$0		\$0	\$4,512,123	
	7. Adjustment to remove FAC, MEEIA and RESRAM from test year (Sarver)		\$0	\$0		\$0	-\$40,128,464	
	8. Adjustment to tie to FERC Form 1 (Kliethermes)		\$0	\$0		\$0	-\$226,868	
Rev-6	Sales For Resale (SFR) Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$7,105,329	-\$7,105,329
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$7,105,329	
Rev-8	SFR Off System Sales (bk20)	447.030	\$0	\$0	\$0	\$0	-\$2,059,032	-\$2,059,032
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$2,059,032	
	2. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	\$0	
Rev-10	Rev InterUN/IntrasST MO (bk11)	447.031	\$0	\$0	\$0	\$0	-\$615,700	-\$615,700
	1. Adjustment to eliminate interCompany Off-system Sales (Lyons)		\$0	\$0		\$0	-\$615,700	
Rev-12	Sales for Resale Interstate	447.032	\$0	\$0	\$0	\$0	-\$804,672	-\$804,672
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$804,672	,
Rev-13	SFR Off System Sales - WAPA	447.035	\$0	\$0	\$0	\$0	-\$81,061	-\$81,061
	1. Adjustment to annualize off-system sales related to WAPA (Lyons)		\$0	\$0		\$0	-\$81,061	
Rev-16	Other Oper Rev-Forteited Discounts	450.001	\$0	\$0	\$0	\$0	-\$8,461	-\$8,461
	1. Adjustment to annualize Forfeited Discount (Late Payment Fee) Revenue (Majors)		\$0	\$0		\$0	-\$8,461	
Rev-24	Other Electric Revenues Transmission Elect for Others	456.100	\$0	\$0	\$0	\$0	-\$728,939	-\$728,939
	1. Include an annualized level of transmission revenues (Lyons)		\$0	\$0		\$0	-\$728,939	
Rev-25	Miscellaneous Electric Oper Electric Revenues	456.101	\$0	\$0	\$0	\$0	\$97,849	\$97.849
	1. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)	400/101	\$0 \$0	\$0 \$0	<b>\$</b> U	\$0	\$97,849	ψ <b>01,04</b> 0

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Incomo Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-5	Income Adjustment Description Steam Operations Supervision- 100%	500.000	\$5,264	-\$61,767	-\$56,503	Labor \$0	Non Labor \$0	10tai \$0
	1. Adjustment to Annualize Payroll (Young)	000.000	\$5,264	\$0	400,000	\$0	\$0	ψŪ
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$141,738		\$0	\$0	
	3. Adjustment to include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$79,971		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	\$0	\$537,893	\$537,893	\$0	\$0	\$0
	1. Adjustment to include an annualized level of coal fuel expense (Lyons)		\$0	\$1,952,047		\$0	\$0	
	2. Adjustment to eliminate tire derived fuel (Lyons)		\$0	-\$665,239		\$0	\$0	
	3. To annualize unit train maintenance (Lyons)		\$0	-\$660,699		\$0	\$0	
	4. To incude an annualized level of topper, freeze proofing and dust supression (Lyons)		\$0	\$444,630		\$0	\$0	
	5. To incude a normalized level of start up oil (Lyons)		\$0	-\$460,559		\$0	\$0	
	6. To include an annualized level of propane (Lyons)		\$0	-\$72,287		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$17,643	\$17,643	\$0	\$0	\$0
	1. To include an annualized level for fuel additives (Lyons)		\$0	\$17,643		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$968,480	\$968,480	\$0	\$0	\$0
	1. To include an annualized level for residuals (Lyons)		\$0	\$968,480		\$0	\$0	
E-11	Fuel Exp- Residuals- Landfill	501.450	\$0	-\$849,600	-\$849,600	\$0	\$0	\$0
	1. To remove resideuals for Landfill that was included in Account 501.400 (Lyons)		\$0	-\$849,600		\$0	\$0	
E-12	Fuel Handling - Coal	501.500	\$31,201	\$31,366	\$62,567	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$31,201	\$0		\$0	\$0	
	2. To include an annualized level of fuel handling non- labor expense (Lyons)		\$0	\$31,500		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$134		\$0	\$0	
E-14	Steam Operating Expenses	502.000	\$64,045	\$0	\$64,045	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$64,045	\$0		\$0	\$0	
E-16	Steam Operations Electric Expenses	505.000	\$21,997	\$0	\$21,997	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$21,997	\$0		\$0	\$0	
E-17	Misc. Steam Power Operations	506.000	\$15,233	\$28,057	\$43,290	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)				ψ-10,230			
			\$15,233	\$0		\$0	\$0	
	2. To include annualized level for IT Software Maintenane (Lyons)		\$0	\$28,160		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$103		\$0	\$0	
E-21	Emission Allowances	509.000	\$0	-\$10,227	-\$10,227	\$0	\$0	\$0
	1. To remove emission allowances (Featherstone)		\$0	-\$10,227		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-25	Steam Maintenance Superv. & Engineering	510.000	\$20,353	\$85,289	\$105,642	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$20,353	\$0		\$0	\$0	
	2. To include normalized maintenance (Young)		\$0	\$85,289		\$0	\$0	
E-26	Maintenance of Structures- Steam Power	511.000	\$10,186	\$130,287	\$140,473	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,186	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$130,287		\$0	\$0	
E-27	Maintenance of Boiler Plant- Steam Power	512.000	\$42,322	\$402,615	\$444,937	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$42,322	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$355,490		\$0	\$0	
	3. Adjustment to include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$47,125		\$0	\$0	
E-28	Maintenance of Electric Plant- Steam Power	513.000	\$8,886	-\$53,837	-\$44,951	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$8,886	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$53,837		\$0	\$0	
E-29	Maintenance of Misc. Electric Plant- Steam Power	514.000	\$1,330	\$6,710	\$8,040	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,330	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$6,710		\$0	\$0	
E-45	Prod Turbine Oper Superv & Engineering	546.000	\$1,617	\$43,682	\$45,299	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,617	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$43,682		\$0	\$0	
E-46	Other Fuel Expense - Natural Gas	547.000	\$0	-\$4,416,935	-\$4,416,935	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)	041.000	\$0 \$0	-\$4,416,935		\$0 \$0	\$0 \$0	ψŪ
E-47	Other Fuel Expense - Natural Gas Hedging	547.000	\$0	-\$1,388,261	-\$1,388,261	\$0	\$0	\$0
	1. Adjustment to eliminate test year natural gas hedging expense (Eaves)		\$0	-\$1,388,261		\$0	\$0	
E-48	Other Fuel Expense - Fuel On System	547.020	\$0	\$1,216,489	\$1,216,489	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	\$1,216,489		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
E-49	Other Fuel Expense - On System Other Prod- Demand	547.027	\$0	-\$1,504,550	-\$1,504,550	\$0	\$0	\$
	1. Adjustment to include an annualized level of firm reservation natural gas (Lyons)		\$0	-\$1,504,550		\$0	\$0	
E-51	Fuel Off System Other Production (bk20)	547.030	\$0	-\$6,735	-\$6,735	\$0	\$0	\$
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$6,735		\$0	\$0	
E-52	Other Fuel Expense InterCompany UN/Intra ST (bk 11)	547.033	\$0	-\$1,209,753	-\$1,209,753	\$0	\$0	\$
	1. Adjustment to eliminate interCompany off-system sales costs (Lyons)		\$0	-\$1,209,753		\$0	\$0	
E-53	Other Genereation- Fuel Handling	547.010	\$831	\$3,675	\$4,506	\$0	\$0	\$
	1. Ajustment to Annualize Payroll (Young)		\$831	\$0		\$0	\$0	
	2. Adjustment to annualize non-labor fuel handling (Lyons)		\$0	\$3,675		\$0	\$0	
E-54	Other Dever Constation Evenence	548.000	¢0.054	<b>*</b> 0	¢0.054	¢0.	¢0.	
E-94	Other Power Generation Expense	548.000	\$3,354	\$0	\$3,354	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$3,354	\$0		\$0	\$0	
E-55	Misc. Other Power Generation Expense	549.000	\$2,781	-\$618	\$2,163	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$2,781	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$618		\$0	\$0	
E-58	Maintenance. Superv. & Engineering	551.000	\$3,200	-\$234	\$2,966	\$0	\$0	:
	1. Adjustment to Annualize Payroll (Young)		\$3,200	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$234		\$0	\$0	
E-59	Maintenance of Structures	552.000	\$277	\$16,951	\$17,228	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$277	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$16,951		\$0	\$0	
E-60	Maint. Of Generating & Electric Plant - OP	553.000	\$6,956	-\$2,313,400	-\$2,306,444	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$6,956	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$117,400		\$0	\$0	
	3. To remove South Harper miantenance expense for reduction of starts and generation (Young)		\$0	-\$2,196,000		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-61	Maint. Of Misc. Other Power Generation Plant - OP	554.000	\$42	-\$11,431	-\$11,389	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$42	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$11,431		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-65	Purchased Power for Baseload	555.000	\$0	-\$35,286,973	-\$35,286,973	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$35,286,973		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Purchased Power - Capacity Purch-Gardn	555.005	\$0	-\$830,201	-\$830,201	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$830,201		\$0	\$0	
E-67	Capacity Purchased for Baseload	555.200	\$0	-\$606,247	-\$606,247	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$606,247		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Purchased Power for Interchange- Off-system Sales	555.300	\$0	\$41,271	\$41,271	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	\$41,271		\$0	\$0	
E-70	System Control & Load Dispatch including ECORP	556.000	\$6,779	-\$289	\$6,490	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$6,779	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$289		\$0	\$0	
E-71	Other Expenses - OPE - Labor	557.000	\$9,255	\$115,998	\$125,253	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,255	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$117,912		\$0	\$0	
	3. To remove portion of officer expense reports (Young)		\$0	-\$5		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$1,909		\$0	\$0	
E-72	Other Expenses - OPE - Non-Labor	557.000	\$0	\$3,596	\$3,596	\$0	\$0	\$0
	1. To include annualized level for IT Software Maintenane (Lyons)		\$0	\$3,596		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Operation Supervision & Engineering - TE	560.000	\$4,588	\$26,635	\$31,223	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4,588	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$26,660		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$25		\$0	\$0	
E-78	Load Dispatching - TE	561.000	\$5,881	-\$335,069	-\$329,188	\$0	\$0	\$0

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Number	1. Adjustment to Annualize Payroll (Young)	Number	\$5,881	\$0	10101	\$0	\$0	Total
	2. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$95,489		\$0	\$0	
	3. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$239,580		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-79	Station Expenses - TE	562.000	\$2,405	\$0	\$2,405	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,405	\$0		\$0	\$0	
E-80	Overhead Line Expenses - TE	563.000	\$66	\$0	\$66	\$0	\$0	\$0
ļ	1. Adjustment to Annualize Payroll (Young)		\$66	\$0		\$0	\$0	
E-82	Transmission of Electric By Others - TE	565.000	\$0	-\$8,617,482	-\$8,617,482	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$1,427,489		\$0	\$0	
	2. To eliminate transmission expense related to Crossroads (Lyons)		\$0	-\$9,238,325		\$0	\$0	
	3. Adjustment to remove Transource incentives consistent with the Commission order in Case No. EA-2013-0098 (Maiors)		\$0	-\$806,646		\$0	\$0	
E-83	Misc. Transmission Expenses - TE	566.000	\$5,021	-\$37,959	-\$32,938	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,021	\$0		\$0	\$0	
	2. To include annualized level for IT Software Maintenane (Lyons)		\$0	-\$37,698		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$25		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$286		\$0	\$0	
E-87	Maint. Supervision & Engineering - TE	568.000	\$176	\$27	\$203	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$176	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$27		\$0	\$0	
E-89	Maintenance of Station Equipment - TE	570.000	\$2,030	-\$1,448,164	-\$1,446,134	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,030	\$0		\$0	\$0	
1	2. To include normalized maintenance expense (Young)		\$0	-\$1,448,164		\$0	\$0	
E-90	Maintenance of Overhead Lines - TE	571.000	\$251	\$648,856	\$649,107	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$251	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-91	Underground Lines	572.000	\$2	-\$146	-\$144	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$2	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$146		\$0	\$0	
E-92	Maint. Of Misc. Transmission Plant - TE	573.000	\$27	\$1,366	\$1,393	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$27	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,366		\$0	\$0	
E-93	Trans Op-Mkt Mon&Comp Ser-RTO	575.700	\$0	-\$93,724	-\$93,724	\$0	\$0	
	1. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$86,059		\$0	\$0	
	2. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$7,665		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-98	Operation Supervision & Engineering - DE	580.000	\$12,830	\$73,217	\$86,047	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$12,830	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$213		\$0	\$0	
	3. Adjustment to normalize incentive compensation (Young)		\$0	\$73,004		\$0	\$0	
E-99	Load Dispatching - DE	581.000	\$3,970	\$0	\$3,970	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$3,970	\$0		\$0	\$0	
E-100	Station Expenses - DE	582.000	\$1,011	\$0	\$1,011	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$1,011	\$0		\$0	\$0	
E-101	Overhead Line Expenses - DE	583.000	\$10,107	\$0	\$10,107	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$10,107	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	584.000	\$4,172	\$0	\$4,172	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$4,172	\$0		\$0	\$0	
E-104	Meters - DE	586.000	\$20,232	\$0	\$20,232	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$20,232	\$0		\$0	\$0	
E-105	Customer Install - DE	587.000	\$905	\$0	\$905	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$905	\$0		\$0	\$0	
E-106	Miscellaneous - DE	588.000	\$42,527	-\$15,851	\$26,676	\$0	\$0	
	1							

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description 2. Adjustment to remove operation & maintenance for	Number	Labor \$0	Non Labor -\$22,224	Total	Labor \$0	Non Labor \$0	Total
	Electric Vehicle Clean Charge Network (Majors)		40	<b>VL1</b> , <b>L1</b>		¢0	¢0	
	2. To adjust toot year correcte allocations to account for		¢0	¢044		¢0.	¢0.	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator		\$0	\$244		\$0	\$0	
	(Majors)							
	4. Adjustment to normalize incentive compensation		\$0	\$12,171		\$0	\$0	
	(Young)			<b>+</b> ,				
	5. To remove long-term equity compensation (Young)		\$0	-\$31		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year		\$0	-\$6,011		\$0	\$0	
	(Majors)							
E-111	S&E Maintenance	590.000	\$1,169	\$562	\$1,731	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$1,169	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$562		\$0	\$0	
E-112	Structures Maintenance	591.000	\$1	\$4,276	\$4,277	\$0	\$0	9
	1. Adjustment to Annualize Payroll (Young)		\$1	\$0		\$0	\$0	
	2 To include normalized maintenance expense (Young)		¢0	¢4.070		¢0.	¢0.	
	2. To include normalized maintenance expense (Young)		\$0	\$4,276		\$0	\$0	
E 440	Chatian Environment Maintanana	500.000	¢4.045	¢0 500	¢c47	¢0.	¢0.	
E-113	Station Equipment Maintenance	592.000	\$1,915	-\$2,532	-\$617	\$0	\$0	9
	1. Adjustment to Annualize Payroll (Young)		\$1,915	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$2,532		\$0	\$0	
E-114	Overhead Lines Maintenance	593.000	\$22,652	-\$145,405	-\$122,753	\$0	\$0	\$
			<b>*</b> 22.050	<u>*</u> -		<b>^</b>	**	
	1. Adjustment to Annualize Payroll (Young)		\$22,652	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$78,603		\$0	\$0	
	3. Adjustment remove dues and donations from test year		\$0	-\$66,802		\$0	\$0	
	ending June 30, 2015 (Taylor)			• ,			• -	
	No Adjustment		\$0	\$0		\$0	\$0	
			40	<i>Q</i> U		¢0	¢0	
E-115	Underground Lines Maintenance	594.000	\$11,216	-\$265,501	-\$254,285	\$0	\$0	ş
-				. ,			• -	
	1. Adjustment to Annualize Payroll (Young)		\$11,216	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$265,501		\$0	\$0	
E-116	Line Transformers Maintenance	595.000	\$412	\$10,890	\$11,302	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$412	\$0		\$0	\$0	
			ψ <del>4</del> 12	φυ		φŪ	φŪ	
	2. To include normalized maintenance expense (Young)		\$0	\$10,890		\$0	\$0	
E-117	Street Light & Signals Maintenance	596.000	\$2,059	-\$2,684	-\$625	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$2,059	\$0		\$0	\$0	
	2 To include normalized maintenance and the set							
	2. To include normalized maintenance expense (Young)		\$0	-\$2,684		\$0	\$0	
E 442	Materia Maintenana	507 600	<b>*</b> ***	A00 07	A02 2/-	*-	<b>.</b>	
E-118	Meters Maintenance	597.000	\$266	\$23,651	\$23,917	\$0	\$0	9

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description 1. Adjustment to Annualize Payroll (Young)	Number	Labor \$266	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	2. To include normalized maintenance expense (Young)		\$0	\$23,651		\$0	\$0	
E-119	Misc. Plant Maintenance	598.000	\$3,212	\$4,168	\$7,380	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,212	\$0		\$0	\$0	
	2. To include annualized level for IT Software Maintenane (Lyons)		\$0	\$3,924		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$244		\$0	\$0	
E-124	Supervision - CAE	901.000	\$2,954	-\$67,489	-\$64,535	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,954	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$67,489		\$0	\$0	
E-125	Meter Reading Expenses - CAE	902.000	\$28,560	\$1,335	\$29,895	\$0	\$70,777	\$70,777
	1. Adjustment to Annualize Payroll (Young)		\$28,560	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$1,335		\$0	\$0	
	3. Adjustment to include Automatic Meter Infrastructure meter operation and maintenance expense (Young)		\$0	\$0		\$0	\$70,777	
E-126	Customer Records & Collection Expenses - CAE	903.000	\$56,050	\$83,286	\$139,336	\$0	\$269,144	\$269,144
	1. Adjustment to Annualize Payroll (Young)		\$56,050	\$0		\$0	\$0	
	2. To include interest for Customer Deposits (Cahoon)		\$0	\$0		\$0	\$269,144	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$779		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$52,291		\$0	\$0	
	5. Adjustment to annualize credit/ debit card transaction expense (Young)		\$0	\$30,216		\$0	\$0	
E-127	Uncollectible Accts - CAE	904.000	\$0	\$2,787,495	\$2,787,495	\$0	\$0	\$0
	1. Adjustment to reclassify annualization of Bad Debt Expense from GMO Receivables Company to GMO consistent with revenue annualization (Maiors)		\$0	\$2,787,495		\$0	\$0	
E-128	Misc. Customer Accounts Expense	905.000	\$758	-\$278,681	-\$277,923	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$758	\$0		\$0	\$0	
	2. To include annualized level for IT Software Maintenane (Lyons)		\$0	\$31,646		\$0	\$0	
	3. Adjustment to annualize Bad Debt Expense (Majors)		\$0	-\$788,888		\$0	\$0	
	4. Adjustment to transfer bank fee costs from GMO Receivable Company (GREC) to GMO (Young)		\$0	\$445,573		\$0	\$0	
	5. Adjustment to annualize GREC bank fee costs (Young)		\$0	\$32,988		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-132	Customer Service Supervision Expense	907.000	\$565	\$0	\$565	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$565	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-133	Customer Assistance Expenses - CSIE	908.000	\$5,576	-\$43,250	-\$37,674	\$0	-\$12,820,095	-\$12,820,09
	1. Adjustment to Annualize Payroll (Young)		\$5,576	\$0		\$0	\$0	
	2. Adjustment to remove advertising expense from test year ending June 30, 2015 (Taylor)		\$0	-\$44,031		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$781		\$0	\$0	
	4. Adjustment to update Demand-side Management vintage amortizations (Young)		\$0	\$0		\$0	\$245,340	
	5. Adjustment to remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$13,344,397	
	6. To adjust ratepayer funding of Economic Relief Pilot Program (ERPP) to \$295,488 (Young)		\$0	\$0		\$0	\$74,360	
	7. Adjustment to include funding for Eligible Weatherization Program (Young)		\$0	\$0		\$0	\$230,826	
	8. No Adjustment		\$0	\$0		\$0	\$0	
	9. Adjustment to remove ERPP amortizations from test year (Young)		\$0	\$0		\$0	-\$26,224	
E-135	Misc. Customer Service & Informational Expense	910.000	\$4,024	\$9,457	\$13,481	\$0	-\$3,675,889	-\$3,675,88
	1. Adjustment to Annualize Payroll (Young)		\$4,024	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$190		\$0	\$0	
	3. Adjustment to remove RES Amortization from test year (Young)		\$0	\$0		\$0	-\$808,688	
	4. Adjustment to remove RESRAM costs from test year (Young)		\$0	\$0		\$0	-\$2,867,201	
	5. Adjustment to normalize incentive compensation (Young)		\$0	\$9,324		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$57		\$0	\$0	
E-139	Demonstrating & Selling Expenses - SE	912.000	\$2,127	-\$56	\$2,071	\$0	\$0	5
	1. Adjustment to Annualize Payroll (Young)		\$2,127	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$27		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$83		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-145	Administrative & General Salaries - AGE	920.000	\$114,277	\$430,680	\$544,957	\$0	-\$1,375,646	-\$1,375,646
	1. Adjustment to Annualize Payroll (Young)		\$114,277	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the SJLP acquisition in Case No. EM-2000-292. (Maiors)		\$0	\$0		\$0	-\$228,422	
	3. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A in Case No. ER- 2012-0175 (Majors)		\$0	\$0		\$0	-\$1,107,960	
	4. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$19,220		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$205,130		\$0	\$0	
	6. To include an annual amortization over 4 years of the over collection of the St. Josph Light & Power acquisition EM-2000-292 (Lvons)		\$0	\$0		\$0	-\$39,264	
	7. Adjustment to normalize incentive compensation (Young)		\$0	\$1,233,831		\$0	\$0	
	8. To remove long-term equity compensation (Young)		\$0	-\$1,019,812		\$0	\$0	
	9. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$30,751		\$0	\$0	
E-146	Office Supplies & Expenses - AGE	921.000	-\$1	-\$40,741	-\$40,742	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		-\$1	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$37,840		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$20,756		\$0	\$0	
	4. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$13		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$25,310		\$0	\$0	
	6. To remove portion of officer expense report (Young)		\$0	-\$3,989		\$0	\$0	
	7. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$3,453		\$0	\$0	
E-147	Administrative Expenses Transferred - Credit	922.000	-\$3,521	\$2,536,834	\$2,533,313	\$0	\$0	\$0
L-141	1. Adjustment to Annualize Payroll (Young)	522.000	-\$3,521	\$2,536,634		\$0	\$0	\$U
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$2,592		\$0	\$0	
	3. Adjustment to annualize Common Use Plant billings from KCPL to MPS and L&P (Majors)		\$0	\$2,538,746		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$680		\$0	\$0	
_								
E-148	Outside Services Employed	923.000	\$0	-\$254,113	-\$254,113	\$0	-\$2,437,513	-\$2,437,513

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	D Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
	Income Adjustment Description 1. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A in Case No. ER- 2012-0175 (Majors)	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor -\$2,437,513	Total
	2. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lvons)		\$0	-\$9,707		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$288,435		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$44,029		\$0	\$0	
E-149	Property Insurance	924.000	\$0	\$52,872	\$52,872	\$0	\$0	\$0
	1. No Adjustment	524.000	\$0	\$0	ψ <b>32,</b> 07 Σ	\$0	\$0	ψυ
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0 \$0	\$0 \$1,366		\$0 \$0	\$0 \$0	
	3. Adjustment to annualize insurance expense (Young)		\$0	\$51,506		\$0	\$0	
E-150	Injuries and Damages	925.000	\$72	\$410,608	\$410,680	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$72	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$11,566		\$0	\$0	
	3. To normalize Injuries & Damages (Young)		\$0	\$183,004		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$216,038		\$0	\$0	
E-151	Employee Pensions and Benefits	926.000	\$196	\$1,838,499	\$1,838,695	\$0	-\$148,512	-\$148,512
	1. Adjustment to Annualize Payroll (Young)		\$196	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the SJLP acquisition in Case No. EM-2000-292 (Majors)		\$0	\$0		\$0	-\$148,512	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$45,782		\$0	\$0	
	4. To annualize 401 K expense (Young)		\$0	\$114,714		\$0	\$0	
	5. Adjustment to normalize incentive compensation (Young)		\$0	-\$520,170		\$0	\$0	
	6. To annualize payroll benefits (Young)		\$0	\$1,011,831		\$0	\$0	
	7. Adjustment to annualize Pension Expense (Majors)		\$0	\$3,710,576		\$0	\$0	
	8. Adjustment to annualize Supplemental Executive Retirement Program (SERP) Expense (Majors)		\$0	-\$200,215		\$0	\$0	
	9. Adjustment to annualize FAS 106 Other Post Employment Benefits (OPEB) (Majors)		\$0	-\$2,324,019		\$0	\$0	
	Employment Benefits (OPED) (Majors)							
	Regulatory Commission Expenses	928.000	\$0	-\$90,224	-\$90,224	\$0	\$30,768	\$30,768

2. Adjustment to Annualize Federal Energy Regulatory Assessment (1,0ma)         50         \$2,975         \$0         \$0           3. Adjustment to annualize Crossrads related Federal Energy Regulatory Commission Assessment (1,0ma)         \$0         \$193,08         \$0         \$0           4. To adjust test year corporate Mass Formula to General Allocator (Marris) <sup>15</sup> \$0         \$0         \$24,43         \$50         \$0         \$0           1. Adjustment to Annualize Payroll (Young)         \$0         \$24,43         \$0 </th <th><u>A</u> Income Adj.</th> <th><u>B</u></th> <th><u>C</u> Account</th> <th><u>D</u> Company Adjustment</th> <th><u>E</u> Company Adjustment</th> <th><u>F</u> Company Adjustments</th> <th><u>G</u> Jurisdictional Adjustment</th> <th><u>H</u> Jurisdictional Adjustment</th> <th><u>I</u> Jurisdictional Adjustments</th>	<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Assessment (Lyons)       3. Adjustment to initiate Crosswade related Faderal Energy Regulatory Commission Assessment (Lyons)       50       -193,268       50       50         4. To adjust test year corporate allocations to account for diagnosis       50       50       50       50       50         No Adjustment       50       52       50       50       50       50       50         E-156       Rate Case Exprense - Missionit       928,000       52,643       50       50       50       50         I. Adjustment to Annualize Payroll (Young)       50,643       50	Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Energy Regulatory Commission Assessment (Lyons)         50         59         50         50           4. To rely in tary sex converse increases to second for the over collection of the over				\$0	\$2,975		\$0	\$0	
change from Corporate Mass Formula to General Allocator (Majorithment       50 </td <td></td> <td></td> <td></td> <td>\$0</td> <td>-\$93,208</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>				\$0	-\$93,208		\$0	\$0	
E-156         Rate Case Expense - Missouri         928.000         \$2,643         -4386,078         -4385,435         \$0         \$0         \$0           1. Adjustment to Annualize Payroll (Young)         2. To include 3 year recovery of prior depreciation study (Young)         \$0		change from Corporate Mass Formula to General Allocator		\$0	\$9		\$0	\$0	
1. Adjustment to Annualize Payroll (Young)       52,643       50       50       50         2. To include 3 year recovery of rate case expense (Young)       50       \$15,354       \$0       50         3. To include 5 year recovery of prior depreciation study (Young)       50       \$15,354       \$0       \$0         4. To remove ER-2010-0356 rate case expense amortization from text year (Young)       50       \$15,354       \$0       \$0         5. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0356 and ER- 2012-0175 (Lyons)       \$00       \$337       \$2233,403       \$5233,403       \$50       \$0       \$0         E-159       Miscellaneous Expense       \$00,200       \$337       \$2233,403       \$523,566       \$0       \$0       \$0         2. Adjustment to Annualize Payroll (Young)       \$37       \$0		No Adjustment		\$0	\$0		\$0	\$0	
2. To include 3 year recovery of rate case expense (Young)       50       50       50       50         3. To include 5 year recovery of prior depreciation study (Young)       50       \$15,354       50       \$0         4. To remove EX.2010-0356 rate case expense amoritzation from Case to year/Young)       50       -\$366,734       \$0       \$0         5. To include an annual amoritzation of the over collection of rate case expense from Case Nos. EX.2010-0356 and ER.       \$0       -\$336,698       \$0       \$0         E-159       Miscellaneous Expense       930.200       \$37       -\$223,403       -\$223,366       \$0       \$0         2. Adjustment to Annualize Payroll (Young)       2. Adjustment to Annualize Payroll (Young)       \$0       -\$108,900       \$0       \$0         2. Adjustment to Annualize Payroll (Young)       50       \$503       \$0       \$0       \$0         4. To adjust test year corporate allocations to account for change from Corporate Headquarters Lesse expenses included in 2012 rate case (ER-2012-0174) payrol       \$0       \$406,990       \$0       \$0         2. To include annual amoritzation related to Transource for expenses included in 2012 rate case (ER-2012-0174) payrol       \$0       \$512,200       \$0	E-156	Rate Case Expense - Missouri	928.000	\$2,643	-\$388,078	-\$385,435	\$0	\$0	\$0
S. To include 5 year recovery of prior depreciation study (Young)     S0     \$15,354     \$0     \$0       4. To remove ER-2010-0356 rate case expense amortization from test year (Young)     S0     -\$86,734     \$0     \$0       5. To include an annual amortization of the over collection of rate case expenses from Case Nos. ER-2010-0356 and ER- 2012/01/16 (Lyong)     \$0     -\$316,698     \$0     \$0       E-159     Miscellaneous Expense     930.200     \$37     -\$233,403     -\$233,366     \$0     \$0       2. Adjustment remove dues and donations from test year ending June 30, 201 (Majora)     \$0     \$10     \$0     \$0     \$0       3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majora)     \$0     \$21,852     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$21,852     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$21,852     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$416,858     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$416,858     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$416,858     \$0     \$0       5. To remove long-term equity compensation (Young)     \$0     \$416,858						. ,	\$0	\$0	
(Young)S0-S86,734S0S04. To remove ER-2010-0356 rate case expense amortization from test ver (Young)S0-S316,698S0S05. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0358 and ER- 2012/0175 (Lyons)S0-S316,698S0S0E-159Miscellaneous Expense930.200S37-4233,403-5233,366S0S02. Adjustment to Annualize Payroll (Young)S37S0S0S0S02. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)S0S0S0S03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)S0-5146,858S0S05. To remove long-term equity compensation (Young)S0-5146,858S0S0S0E-160Rents - AGE931,000S0S406,990S406,990S0S0E-160Rents - AGE931,000S0S406,990S406,990S0S02. To include annual amortization related to Transource for expenses included in 2012 rato case (E-2012-0174) S10 julation in Case No. EA-2013-0098 - page (Lyons)S0-5132,200S03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)S0-5146,858S0S0E-160Rents - AGE931,000S0S406,990S406,990S0S0S0E-160 </td <td></td> <td>2. To include 3 year recovery of rate case expense (Young)</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>		2. To include 3 year recovery of rate case expense (Young)		\$0	\$0		\$0	\$0	
from test year (Young)So<				\$0	\$15,354		\$0	\$0	
of rate case expense from Case Nos. ER-2010-0356 and ER- 2012-0175 (Lyons)       Number of Annualize Payroll (Young)         E-159       Miscellaneous Expense       930.200       \$37       -\$233,403       -\$233,366       \$0       \$0         2. Adjustment to Annualize Payroll (Young)       \$37       \$0       \$0       \$0       \$0         3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2016 (Majors)       \$0       \$21,852       \$0       \$0         4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2016 (Majors)       \$0       \$21,852       \$0       \$0         5. To remove long-term equity compensation (Young)       \$0       \$406,990       \$406,990       \$0       \$0         2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stibulation in Case No. EA-2013-009b - ace (Lyons)       \$0       \$413,200       \$0       \$0         3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator       \$0       \$132       \$0       \$0         2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stibulation in Case No. EA-2013-009b - ace (Lyons)       \$0       \$52,200       \$0       \$0         2. To elim				\$0	-\$86,734		\$0	\$0	
1. Adjustment to Annualize Payroll (Young)\$37\$0\$0\$02. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)\$0\$10\$0\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 302.21 (Majors)\$0\$50\$0\$04. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 302.21 (Majors)\$0\$21,852\$0\$05. To remove long-term equity compensation (Young)\$0\$146,858\$0\$0\$05. To remove long-term equity compensation (Young)\$0\$406,990\$406,990\$0\$06. Rents - AGE\$31.000\$0\$406,990\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stitulation in Case No. EA-2013-0089- pade (Lyouns)\$0\$512,200\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0\$52,200\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stitulation in Case No. EA-2013-0089- pade (Lyouns)\$0\$52,200\$0\$03. To adjust test year corporate allocator (Majors)\$0\$20\$20,1305\$0\$0\$0E-162Operation & Maintenance - Transportation equipment charged to O&M (Lyons)\$30,000\$0		of rate case expense from Case Nos. ER-2010-0356 and ER-		\$0	-\$316,698		\$0	\$0	
1. Adjustment to Annualize Payroll (Young)\$37\$0\$0\$02. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)\$0\$10\$0\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 302.21 (Majors)\$0\$50\$0\$04. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 302.21 (Majors)\$0\$21,852\$0\$05. To remove long-term equity compensation (Young)\$0\$146,858\$0\$0\$05. To remove long-term equity compensation (Young)\$0\$406,990\$406,990\$0\$06. Rents - AGE\$31.000\$0\$406,990\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stitulation in Case No. EA-2013-0089- pade (Lyouns)\$0\$512,200\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0\$52,200\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stitulation in Case No. EA-2013-0089- pade (Lyouns)\$0\$52,200\$0\$03. To adjust test year corporate allocator (Majors)\$0\$20\$20,1305\$0\$0\$0E-162Operation & Maintenance - Transportation equipment charged to O&M (Lyons)\$30,000\$0	E-159	Miscellaneous Expense	930.200	\$37	-\$233.403	-\$233.366	\$0	\$0	\$0
ending June 30, 2015 (Taylor)S0\$503\$03. To adjust test year corporate lalocations to account for change from Corporate Mass Formula to General Allocator Account 302.201 (Majors)\$0\$21,852\$0\$04. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 302.201 (Majors)\$0\$21,852\$0\$05. To remove long-term equity compensation (Young)\$0-\$146,858\$0\$0\$0E-160Rents - AGE931.000\$0\$406,990\$406,990\$0\$0\$01. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)\$0-\$143,854,922\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stibulation in Case No. EA-2013-0098- page (Lyons)\$0-\$132\$0\$03. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305-\$2,301,305\$0\$0E-162Operation & Maintenance - Transportation Expense equipment charged to O CM (Lyons)933.000\$0-\$2,301,305\$0\$0\$0E-165Maintenance of General Plant935.000\$534-\$110,279-\$109,745\$0\$0\$0		1. Adjustment to Annualize Payroll (Young)		\$37			\$0	\$0	
3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2 (Maiors)\$0\$50\$503\$0\$04. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)\$0\$21,852\$0\$05. To remove long-term equity compensation (Young)\$0-\$146,858\$0\$0\$0E-160Rents - AGE931.000\$0\$406,990\$406,990\$0\$01. Adjustment to Annualize Corporate Headquarters Lease expenses (Taylor)\$0-\$132\$0\$02. To include annual amortization related to Transource for expenses (Taylor)\$0-\$132\$0\$03. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$132\$0\$02. To include annual amortization related to Transource for expenses (Taylor)\$0-\$132\$0\$02. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305-\$2,301,305\$05. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305\$0\$05. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305\$0\$05. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305\$0\$05. To adjust test year corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305\$0\$0				\$0	-\$108,900		\$0	\$0	
change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)\$0-\$146.858\$0\$05. To remove long-term equity compensation (Young)\$0-\$146.858\$0\$0\$0E-160Rents - AGE931.000\$0\$406,990\$406,990\$0\$0\$0I. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)\$0\$354,922\$0\$0\$02. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stibulation in Case No. EA-2013-0098- pade (Lvons)\$0-\$132\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0-\$2,301,305-\$2,301,305\$0\$0E-162Operation & Maintenance - Transportation Expense equipment charged to 0&M (Lyons)\$0-\$2,301,305\$0\$0\$0E-165Maintenance of General Plant935.000\$534-\$110,279-\$109,745\$0\$0\$0		3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator		\$0	\$503		\$0	\$0	
E-160Rents - AGE931.000\$0\$406,990\$406,990\$0\$0\$0\$1. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)\$0\$354,922\$0\$0\$02. To include annual amortization related to Transource for expenses inicuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lvons)\$0-\$132\$0\$03. To adjust test year corporate allocations to account for 		change from Corporate Mass Formula to General Allocator		\$0	\$21,852		\$0	\$0	
1. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)\$0\$354,922\$0\$02. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)\$0-\$132\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0\$52,200\$0\$0E-162Operation & Maintenance - Transportation Expense equipment charged to 0&M (Lyons)933.000\$0-\$2,301,305\$0\$0E-165Maintenance of General Plant935.000\$534-\$110,279-\$109,745\$0\$0\$		5. To remove long-term equity compensation (Young)		\$0	-\$146,858		\$0	\$0	
1. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)\$0\$354,922\$0\$02. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)\$0-\$132\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0\$52,200\$0\$0E-162Operation & Maintenance - Transportation Expense equipment charged to 0&M (Lyons)933.000\$0-\$2,301,305\$0\$0E-165Maintenance of General Plant935.000\$534-\$110,279-\$109,745\$0\$0\$	E-160	Rents - AGE	931.000	\$0	\$406,990	\$406.990	\$0	\$0	\$0
expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)\$0\$52,200\$0\$03. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)\$0\$52,200\$0\$0E-162Operation & Maintenance - Transportation Expense933.000\$0-\$2,301,305\$0\$0\$01. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)935.000\$534-\$110,279-\$109,745\$0\$0\$0		1. Adjustment to Annualize Corporate Headquarters Lease		\$0	. ,		\$0		
change from Corporate Mass Formula to General Allocator (Majors)       s       <		expenses inlcuded in 2012 rate case (ER-2012-0174) per		\$0	-\$132		\$0	\$0	
1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)       \$0       -\$2,301,305       \$0       \$0         E-165       Maintenance of General Plant       935.000       \$534       -\$110,279       -\$109,745       \$0       \$0		change from Corporate Mass Formula to General Allocator		\$0	\$52,200		\$0	\$0	
1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)       \$0 -\$2,301,305       \$0 \$0         E-165       Maintenance of General Plant       935.000       \$534 -\$110,279 -\$109,745       \$0 \$0       \$0	E-162	Operation & Maintenance - Transportation Expense	933.000	\$0	-\$2,301,305	-\$2,301,305	\$0	\$0	\$0
		1. To eliminate depreciation expense on transportation						· · · ·	
	E_165	Maintenance of General Plant	035 000	¢524	-\$110.070	\$100 74F	ŕ0.	ŕ0.	<u>¢0</u>
		1. Adjustment to Annualize Payroll (Young)	333.000	\$534	-\$110,279	-9105,145	\$0	\$0	\$0

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$2,928		\$0	\$0	
	3. To include annualized level for IT Software Maintenane (Lyons)		\$0	-\$75,804		\$0	\$0	
	4. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$39,146		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$7,599		\$0	\$0	
E-169	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$1,233,813	\$1,233,813
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$1,233,813	
E-173	Amortization LTD Term Electric Plant	404.000	\$0	\$1,877	\$1,877	\$0	\$0	\$0
	1. Adjustment to reflect intangible plant amortization for LTD Term Electric Plant (Taylor)		\$0	\$1,877		\$0	\$0	
E-174	Amortization - latan Reg Asset & Other Non-Plant	405.001	\$0	-\$1,070,501	-\$1,070,501	\$0	\$0	\$0
	1. To include an annual amortization related to transfer of Transource Asset per Stipulation Case EA-2013-0098- page 4 (Lyons)		\$0	-\$1,070,501		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-175	Amortization Expense- Other Plant	405.010	\$0	-\$164,474	-\$164,474	\$0	\$0	\$0
	1. Adjustment to reflect intangible plant amortization for other plant (Taylor)		\$0	-\$164,474		\$0	\$0	
E-181	Payroll Taxes	408.140	\$0	-\$58,483	-\$58,483	\$0	\$0	\$0
	No adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$11,178		\$0	\$0	
	3. Adjustment to annualize payroll taxes (Young)		\$0	-\$69,661		\$0	\$0	
E-182	Property Taxes	408.012	\$0	\$3,379,524	\$3,379,524	\$0	\$0	\$0
	1. Adjustment to include annualized property taxes (Young)		\$0	\$3,379,524		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-184	Total Electric	408.112	\$0	-\$626,875	-\$626,875	\$0	\$0	\$0

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Number	1. Adjustment to correct customer billings and remove	Number	\$0	-\$626,875	Total	\$0	\$0	Total
	sales tax reserve (Young)			<i><b>40</b>_0,010</i>		, , , , , , , , , , , , , , , , , , ,	ţ,	
E-185	Missouri Franchise Taxes/Misc.	408.010	\$0	\$0	\$0	\$0	-\$98,967	-\$98,967
	1. To remove test year corporate franchise tax. Tax phased out effective January 1, 2016. (Majors)		\$0	\$0		\$0	-\$98,967	
E-190	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$16,870,809	\$16,870,809
	1. To Annualize Current Income Taxes		**	**			<b>*</b> 40.070.000	
	1. To Annualize Current income Taxes		\$0	\$0		\$0	\$16,870,809	
	No Adjustment		\$0	\$0		\$0	\$0	
E-193	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$687,266	-\$687,266
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$687,266	
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$547,204	-\$547,204
			• •		ψŪ	ţ,	÷•••,204	, <b>20</b> 4
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$547,204	
1	Total Operating Revenues	1	\$0	\$0	\$0	\$0	-\$30,648,908	-\$30,648,908
	Total Operating & Maint. Expense		\$629,863	-\$48,860,420	-\$48,230,557	\$0	-\$3,315,781	-\$3,315,781

	<u>A</u>	<u>B</u>	<u>_</u>	<u>D</u>	<u> </u>	<u> </u>
Line	Description	Percentage	Test	6.99%	7.16%	7.34%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$176,251,902	\$132,786,613	\$136,608,158	\$140,452,050
2	ADD TO NET INCOME BEFORE TAXES		¢co 0.40 000	¢co 040 000	¢c0.040.000	¢.co. o.40. ooo
3 4	Book Depreciation Expense Plant Amortization Expense		\$69,849,232 \$2,340,234	\$69,849,232 \$2,340,234	\$69,849,232 \$2,340,234	\$69,849,232 \$2,340,234
4 5	50% Meals and Entertainment		\$2,340,234 \$133,780	\$133,780	\$2,340,234 \$133,780	\$2,340,234 \$133,780
6	Intangible Amortization		\$0	\$0	\$0	\$0
7	Equity Issuance Costs		\$0	\$0	\$0	\$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES		\$72,323,246	\$72,323,246	\$72,323,246	\$72,323,246
•						
9 10	SUBT. FROM NET INC. BEFORE TAXES Interest Expense calculated at the Rate of	2.7300%	\$37,589,478	\$37,589,478	\$37,589,478	\$37,589,478
10	-	2.7300%				
	Tax Straight-Line Depreciation		\$120,588,059	\$120,588,059	\$120,588,059	\$120,588,059
12	Employee Stock Option Deduction (ESOP)		\$0 \$0	\$0 \$0	\$0	\$0
13	Production Income Deduction		\$0	\$0	\$0	\$0
14	Preferred Dividend Deduction	-	\$0	\$0	\$0	\$0
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$158,177,537	\$158,177,537	\$158,177,537	\$158,177,537
16	NET TAXABLE INCOME		\$90,397,611	\$46,932,322	\$50,753,867	\$54,597,759
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc Fed. Inc. Tax		\$90,397,611	\$46,932,322	\$50,753,867	\$54,597,759
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$4,714,705	\$2,448,742	\$2,647,970	\$2,848,362
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
21	Federal Taxable Income - Fed. Inc. Tax		\$85,682,906	\$44,483,580	\$48,105,897	\$51,749,397
22	Federal Income Tax at the Rate of	See Tax Table	\$29,989,018	\$15,569,253	\$16,837,064	\$18,112,290
23	Subtract Federal Income Tax Credits		¢c4 050	¢c4.050	¢c4.050	¢c4.050
24 25	Research Credit Empowerment Zone Credit		\$64,359 \$0	\$64,359 \$0	\$64,359 \$0	\$64,359 \$0
26	Solar Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
27	Production Tax Credit		\$0	\$0	\$0	\$0
28	Net Federal Income Tax		\$29,924,659	\$15,504,894	\$16,772,705	\$18,047,931
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$90,397,611	\$46,932,322	\$50,753,867	\$54,597,759
31	Deduct Federal Income Tax at the Rate of	50.000%	\$14,962,330	\$7,752,447	\$8,386,353	\$9,023,966
32	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
33	Missouri Taxable Income - MO. Inc. Tax		\$75,435,281	\$39,179,875	\$42,367,514	\$45,573,793
34 35	Subtract Missouri Income Tax Credits MO State Credit		\$0	\$0	\$0	\$0
36	Missouri Income Tax at the Rate of	6.250%	\$4,714,705	\$2,448,742	\$2,647,970	\$2,848,362
		0.20070	• .,,. ••	<i> </i>	<i> </i>	+_,0 10,002
37	PROVISION FOR CITY INCOME TAX					
38	Net Taxable Income - City Inc. Tax		\$90,397,611	\$46,932,322	\$50,753,867	\$54,597,759
39	Deduct Federal Income Tax - City Inc. Tax		\$29,924,659	\$15,504,894	\$16,772,705	\$18,047,931
40	Deduct Missouri Income Tax - City Inc. Tax		\$4,714,705	\$2,448,742	\$2,647,970	\$2,848,362
41 42	City Taxable Income Subtract City Income Tax Credits		\$55,758,247	\$28,978,686	\$31,333,192	\$33,701,466
42	Test City Credit		\$0	\$0	\$0	\$0
44	City Income Tax at the Rate of	0.000%	\$0 \$0	\$0 \$0	\$0	\$0
45	SUMMARY OF CURRENT INCOME TAX					
46	Federal Income Tax		\$29,924,659	\$15,504,894	\$16,772,705	\$18,047,931
47	State Income Tax		\$4,714,705	\$2,448,742	\$2,647,970	\$2,848,362
48	City Income Tax		\$0	\$0	\$0	\$0
49	TOTAL SUMMARY OF CURRENT INCOME TAX		\$34,639,364	\$17,953,636	\$19,420,675	\$20,896,293
50	DEFERRED INCOME TAXES					
51	Deferred Income Taxes - Def. Inc. Tax.		\$19,107,057	\$19,107,057	\$19,107,057	\$19,107,057
52	Amortization of Deferred ITC		-\$547,204	-\$547,204	-\$547,204	\$547,204
53	TOTAL DEFERRED INCOME TAXES		\$18,559,853	\$18,559,853	\$18,559,853	\$19,654,261
54	TOTAL INCOME TAX	· · · · ·	\$53,199,217	\$36,513,489	\$37,980,528	\$40,550,554

	<u>A</u>	B	<u>_</u> C	D	<u>E</u>	<u>E</u>
Line		Percentage	Test	6.99%	7.16%	7.34%
Number	Description	Rate	Year	Return	Return	Return
		Federa	I Tax Table			
	Federal Taxable Income		\$85,682,906	\$44,483,580	\$48,105,897	\$51,749,397
	15% on first \$50,000		\$7,500	\$7,500	\$7,500	\$7,500
	25% on next \$25,000		\$6,250	\$6,250	\$6,250	\$6,250
	34% > \$75,000 < \$100,001		\$8,500	\$8,500	\$8,500	\$8,500
	39% > \$100,000 < \$335,001		\$91,650	\$91,650	\$91,650	\$91,650
	34% > \$335,000 < \$10,000,001		\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
	35% > \$10MM < \$15,000,001		\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
	38% > \$15MM < \$18,333,334		\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
	35% > \$18,333,333		\$23,572,351	\$9,152,586	\$10,420,397	\$11,695,622
	Total Federal Income Taxes		\$29,989,018	\$15,569,253	\$16,837,064	\$18,112,289

Greater Missouri Operations - MPS Rate District Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage of Total	<u>D</u> Embedded	<u>E</u> Weighted Cost of	<u>F</u> Weighted Cost of	<u>G</u> Weighted Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	8.65%	9.00%	9.35%
1	Common Stock	\$3,656,500	49.01%		4.240%	4.411%	4.583%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000	0.52%	4.29%	0.022%	0.022%	0.022%
4	Long Term Debt	\$3,764,552	50.46%	5.41%	2.730%	2.730%	2.730%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,460,052	100.00%		6.992%	7.163%	7.335%
8	PreTax Cost of Capital				9.633%	9.911%	10.190%

## Greater Missouri Operations - MPS Rate District Case No. ER-2016-0156 TY June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Summary of Net System Input Components

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>		<u>G</u>
				Adjust	ments		
				Weather			
				Normalization &	Growth	Meter	
Line		TY As Billed kWh		365 Day	Adjustment at	Adjustment for	
Number	Jurisdiction Description	Sales	Large Customer	Adjustment	December 2015	Net System Input	Total kWh Sales
1	NATIVE LOAD						
2	Missouri Retail	0	0	0	0		0
3	Wholesale	0	0	0	0		0
4	Residential	2,660,177,060	0	66,421,232	31,678,648		2,758,276,940
5	Small General Service	755,047,694	0	20,159,225	1,453,716		776,660,635
6	Large General Service	937,660,258	0	12,736,175	13,469,647		963,866,080
7	Large Power Service	1,461,330,283	-3,576,955	11,935,642	0	0	1,469,688,970
8	Lighting	47,030,102	0	0	0		47,030,102
9	Thermal Service	7,304,788	0	0	0		7,304,788
10	Time of Day (TOD)	502,101	0	0	0		502,101
11	TOTAL NATIVE LOAD	5,869,052,286	-3,576,955	111,252,274	46,602,011		6,023,329,616
12	LOSSES				0.00%		0
13	NET SYSTEM INPUT	•					6,023,329,616

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
		-		Adjust	ments	Weather	Growth
			Remove		Large	Normalization	Adjustment at
Line			Mpower Bill	Billing	Customer	& 365 Day	December
Number	Description	As Billed	Credit	Adjustments	Annualization	Adjustment	2015
Number	Description			Aujustinents	Annaunzacion	Aujustinent	2015
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$308,530,803	\$0	\$280	\$0	\$7,676,059	\$3,291,822
4	Small General Service	\$82,801,618	\$2,250	-\$284	\$0	\$702,203	\$175,473
5	Medium General Service	\$0	\$0	\$0	\$0	\$0	\$0
6	Large General Service	\$78,610,891	\$13,500	\$1	\$0	\$780,900	\$1,044,828
7	Large Power	\$98,715,660	\$189,784	\$0	-\$61,622	\$486,097	\$0
8	Time of Day (TOD)	\$51,581	\$0	\$0	\$0	\$0	\$0
9	Thermal Service	\$524,010	\$0	\$0	\$0	\$0	\$0
10	Lighting	\$9,865,300	\$0	\$0	\$0	\$0	\$0
11	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$0	\$0	\$0
12	TOTAL RATE REVENUE BY RATE SCHEDULE	\$579,099,863	\$205,534	-\$3	-\$61,622	\$9,645,259	\$4,512,123
13	OTHER RATE REVENUE						
14	Unbilled Revenue and Fuel Adjustment Clause Accrual	-\$6,710,478	\$0	\$0	\$0	\$0	\$0
15	Adjust to General Ledger - tie to FERC Form 1	\$226,868	\$0	\$0	\$0		
16	TOTAL OTHER RATE REVENUE	-\$6,483,610		\$0	\$0		\$0
17	TOTAL MISSOURI RATE REVENUES	\$572,616,253	\$205,534	-\$3	-\$61,622	\$9,645,259	\$4,512,123

<u>A</u>	B	<u>!</u>	<u>J</u>	<u>K</u>	Ŀ
Line Number	Description	Unbilled Revenue Adjustment	Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	-\$20,286,398	\$0	-\$9,318,237	\$299,212,566
4	Small General Service	-\$5,078,184	\$0	-\$4,198,542	
5	Medium General Service	\$0	\$0	\$0	\$0
6	Large General Service	-\$6,177,203	\$0	-\$4,337,974	\$74,272,917
7	Large Power	-\$8,325,177	\$0	-\$7,710,918	
8	Time of Day (TOD)	-\$3,276	\$0	-\$3,276	
9	Thermal Service	-\$47,148	\$0	-\$47,148	\$476,862
10	Lighting	-\$211,078	\$0	-\$211,078	\$9,654,222
11	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$0
12	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$40,128,464	\$0	-\$25,827,173	\$553,272,690
13	OTHER RATE REVENUE				
14	Unbilled Revenue and Fuel Adjustment Clause Accrual	\$6,710,478	\$0	\$6,710,478	\$0
15	Adjust to General Ledger - tie to FERC Form 1	-\$226,868	\$0	-\$226,868	
16	TOTAL OTHER RATE REVENUE	\$6,483,610	\$0	\$6,483,610	\$0
17	TOTAL MISSOURI RATE REVENUES	-\$33,644,854	\$0	-\$19,343,563	\$553,272,690
Greater Missouri Operations - MPS Rate District Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Executive Case Summary

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$567,171,140
2	Total Missouri Rate Revenue By Rate Schedule	\$553,272,690
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	255,845
6	Profit (Return on Equity)	\$61,038,152
7	Interest Expense	\$37,589,478
8	Annualized Payroll	\$42,922,031
9	Utility Employees	2,897
10	Depreciation	\$69,849,232
11	Net Investment Plant	\$1,608,936,154
12	Pensions	\$12,278,153

Exhibit No.: Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2016-0156 Date Prepared: July 15, 2016



### **MISSOURI PUBLIC SERVICE COMMISSION**

### **COMMISSION STAFF**

# AUDITING DEPARTMENT

# STAFF ACCOUNTING SCHEDULES

### GREATER MISSOURI OPERATIONS- L&P SJLP- Rate District Great Plains Energy, Inc. Test Year 12 Months Ending June 30, 2015 Updated through December 31, 2015 True-Up Through July 31, 2016 STAFF DIRECT FILING

# CASE NO. ER-2016-0156

Jefferson City, MO

July 2016

Greater Missouri Operations-L&P Rate District Case No. ER-2016-0156 Test Year Ending June 30, 2015 Update December 31, 2015 True-Up through July 31, 2016 Revenue Requirement

Line	A	<u>B</u> 6.99%	<u>C</u> 7.16%	<u>D</u> 7.34%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$480,220,320	\$480,220,320	\$480,220,320
2	Rate of Return	6.99%	7.16%	7.34%
3	Net Operating Income Requirement	\$33,577,005	\$34,398,182	\$35,224,160
4	Net Income Available	\$33,614,340	\$33,614,340	\$33,614,340
5	Additional Net Income Required	-\$37,335	\$783,842	\$1,609,820
6	Income Tax Requirement			
7	Required Current Income Tax	\$3,374,941	\$3,866,818	\$4,380,065
8	Current Income Tax Available	\$3,397,305	\$3,397,305	\$3,397,305
9	Additional Current Tax Required	-\$22,364	\$469,513	\$982,760
10	Revenue Requirement	-\$59,699	\$1,253,355	\$2,592,580
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$10,500,000	\$10,500,000	\$10,500,000
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$10,440,301	\$11,753,355	\$13,092,580

	A	<u>B</u>	<u>C</u>
Line		Percentage	Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$831,896,468
			_
2	Less Accumulated Depreciation Reserve		\$278,493,223
3	Net Plant In Service		\$553,403,245
	ADD TO NET PLANT IN SERVICE		
4 5	Cash Working Capital		-\$3,896,940
6	Contributions in Aid of Construction Amortization		-\$3,890,940 \$0
6 7			<b>T</b> -
	Materials and Supplies		\$13,271,581
8	Prepayments Fuel Inventory-Oil		\$1,261,980 \$1,759,014
9			\$1,758,014 \$5,240,610
10 11	Fuel Inventory-Coal		\$5,249,610
12	Fuel Inventory - Other		\$122,840
	Fuel Inventory-Gas		\$0 \$0
13	Fuel Inventory-Nuclear		\$0 \$0
14	Energy Efficiency Regulatory Asset		\$0 \$0
15 16	Res Regulatory Asset Prepaid Pension Asset - MPS		\$0 \$0
16	ERISA Minimum Tracker - MPS		\$0 \$0
			\$0 \$0
18	FAS 87 Pension Tracker - MPS		\$0 \$0
19	OPEB Tracker - MPS		\$0 \$0
20	latan Unit 1 and Common Regulatory Asset Vintage 1 - MPS		\$0
21	latan Unit 1 and Common Regulatory Asset Vintage 2 - MPS		\$0
			<b>T</b> -
22	latan Unit 2 Regulatory Asset Vintage 1 - MPS		\$0
23	latan Unit 2 Regulatory Asset Vintage 2 - MPS		\$0
24	Prepaid Pension Asset - SJLP		\$0
25	ERISA Minimum Tracker - SJLP		\$142,157
26	FAS 87 Pension Tracker - SJLP		-\$2,672,973
27	OPEB Tracker - SJLP		-\$1,134,547
28	latan Unit 1 and Common Regulatory Asset Vintage 1 - SJLP		\$1,676,635
29	latan Unit 1 and Common Regulatory Asset Vintage 2 - SJLP		\$838,336
30	latan Unit 2 Regulatory Asset Vintage 1 - SJLP		\$2,011,203
31	latan Unit 2 Regulatory Asset Vintage 2 - SJLP		\$2,955,323
32	Demand-side Management Vintage 1		\$112,628
33	Demand-side Management Vintage 2		\$1,176,339
34	Demand-side Management Vintage 4		\$924,763
35	Demand-side Management Vintage 3		\$201,878
36	TOTAL ADD TO NET PLANT IN SERVICE		\$23,998,827
37	SUBTRACT FROM NET PLANT		

	A	<u> </u>	<u>C</u>
Line		Percentage	Dollar
Number	Rate Base Description	Rate	Amount
38	Federal Tax Offset	5.8767%	\$194,905
39	State Tax Offset	5.8767%	\$32,336
40	City Tax Offset	5.8767%	\$0
41	Interest Expense Offset	17.0877%	\$2,240,200
42	Contributions in Aid of Construction		\$0
43	Customer Deposits		\$1,333,053
44	Customer Advances for Construction		\$122,420
45	Deferred Taxes - MPS		\$0
46	Deferred Taxes - SJLP		\$93,258,838
47	Deferred Taxes - MPS - Crossroads		\$0
48	TOTAL SUBTRACT FROM NET PLANT		\$97,181,752
49	Total Rate Base		\$480,220,320

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G	Н	l
Line	Account #	_	Total	Adjust.	_			Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1	204 000	INTANGIBLE PLANT	A75 000		¢0.	¢75 000	400.00000/	¢0.	A75 000
2 3	301.000 303.010	Intang Plant - Organization- Electric Misc Intangible- Substation (like 353)	\$75,000	P-2 P-3	\$0 \$0	\$75,000 \$0	100.0000% 100.0000%	\$0 \$0	\$75,000
3 4	303.010	Misc Intangible- Substation (like 353)	\$0 \$0	P-4	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
4	303.010	Crossroads	φυ	F -4	φU	φυ	100.0000 //	φU	φU
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$3,529,090	P-5	\$0	\$3,529,090	100.0000%	\$0	\$3,529,090
·			<i><b>v</b>vvvvvvvvvvvvv</i>		•••	<i><b>v</b>vvvvvvvvvvvvv</i>			<i><b>t</b></i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6	303.020	Misc Intangible- Capitalized Software- 5 year	\$221,549	P-6	\$0	\$221,549	100.0000%	\$0	\$221,549
		latan				. ,			
7	303.020	Misc Intangible- Capitalized Software- 5 year	\$350,000	P-7	\$0	\$350,000	74.9610%	\$0	\$262,364
		Lake Road							
8	303.090	Misc- Transmission Ln MINT Line	\$72,118	P-8	\$0	\$72,118	100.0000%	\$0	\$72,118
9	303.100	Misc Intangible- latan Highway & Bridge	\$423,389	P-9	\$0	\$423,389	100.0000%	\$0	\$423,389
10		TOTAL INTANGIBLE PLANT	\$4,671,146		\$0	\$4,671,146		\$0	\$4,583,510
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$0	P-14	\$0	\$0	0.0000%	\$0	\$0
15	311.000	Structures-Electric Sibley 1	\$0	P-15	\$0	\$0	0.0000%	\$0	\$0
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$0	P-16	\$0	\$0	0.0000%	\$0	\$0
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$0	P-17	\$0	\$0	0.0000%	\$0	\$0
18	314.000	Turbogenerator-Electric Sibley 1	\$0	P-18	\$0	\$0	0.0000%	\$0	\$0
19	315.000	Accessory Equipment-Electric Sibley 1	\$0	P-19	\$0	\$0	0.0000%	\$0	\$0
20	316.000	Misc Power Plant Equipment- Electric S	\$0	P-20	\$0	\$0	0.0000%	\$0	\$0
		1							
21		TOTAL SIBLEY UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
22		SIBLEY UNIT 2- STEAM	<b>^</b>	<b>D</b> 00		<b>^</b>			
23	310.000	Land- Electric Sibley 2 MPS	\$0	P-23 P-24	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
24 25	311.000	Structures- Electric Sibley 2	\$0 \$0	P-24 P-25		\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
25 26	312.000 312.020	Boiler Plant Equipment-Electric Sibley 2 Boiler AQC Equipment- Electric Sibley 2	\$0 \$0	P-25 P-26	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
20	314.000	Turbogenerator- Electric Sibley 2	\$0 \$0	P-27	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
28	315.000	Accessory Equipment- Electric Sibley 2	\$0 \$0	P-28	\$0	\$0 \$0	0.0000%	\$0 \$0	\$0
29	316.000	Misc Power Plant Equipment- Electric S	\$0 \$0	P-29	\$0	\$0 \$0	0.0000%	\$0 \$0	\$0
		2	<b>*</b> *		ţ.	<b>4</b> 0	0.000070	<b>*</b> *	<b>*</b> *
30		TOTAL SIBLEY UNIT 2- STEAM	\$0		\$0	\$0		\$0	\$0
31		SIBLEY UNIT 3- STEAM							
32	310.000	Land - Electric Sibley 3 MPS	\$0	P-32	\$0	\$0	0.0000%	\$0	\$0
33	311.000	Structures- Electric Sibley 3	\$0	P-33	\$0	\$0	0.0000%	\$0	\$0
34	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$0	P-34	\$0	\$0	0.0000%	\$0	\$0
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$0	P-35	\$0	\$0	0.0000%	\$0	\$0
36	314.000	Turbogenerator- Electric Sibley 3	\$0	P-36	\$0	\$0	0.0000%	\$0	\$0
37	315.000	Accessory Equipment- Electric Sibley 3	\$0		\$0	\$0	0.0000%	\$0	\$0
38	316.000	Misc Power Plant Equipment- Electric	\$0	P-38	\$0	\$0	0.0000%	\$0	\$0
20		Sibley 3 TOTAL SIBLEY UNIT 3- STEAM	\$0	·	**	\$0		\$0	¢0
39		TOTAL SIBLET UNIT 3- STEAM	<b>\$</b> U		\$0	<b>2</b> 0		<b>\$</b> U	\$0
40		SIBLEY FACILITY COMMON- STEAM							
40 41	310.000	Land- Electric- Sibley Common MPS	\$0	P-41	\$0	\$0	0.0000%	\$0	\$0
41	311.000	Structures- Electric- Sibley Common	\$0 \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
43	312.000	Boiler Plant Equipment-Electric- Sibley	\$0 \$0		\$0	\$0 \$0	0.0000%	\$0 \$0	\$0
		Common	<b>*</b> *		֥	<i>‡•</i>		<b>*•</b>	
44	312.020	Boiler AQC Equipment- Electric- Sibley	\$0	P-44	\$0	\$0	0.0000%	\$0	\$0
		Common							
45	314.000	Turbogenerator- Electric- Sibley	\$0	P-45	\$0	\$0	0.0000%	\$0	\$0
		Common							
46	315.000	Accessory Equipment- Electric- Sibley	\$0	P-46	\$0	\$0	0.0000%	\$0	\$0
		Common							
47	316.000	Misc Power Plant Equipment- Electric-	\$0	P-47	\$0	\$0	0.0000%	\$0	\$0
	1	Sibley Common		.1			1		

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G	H	l
-	Account #		Total	Adjust.				Jurisdictional	MO Adjusted
Number ( 48	(Optional)	Plant Account Description TOTAL SIBLEY FACILITY COMMON-	Plant \$0	Number	Adjustments \$0	Plant \$0	Allocations	Adjustments \$0	Jurisdictional \$0
40		STEAM	ψŪ		ψυ	ψŪ		ψŪ	ψŪ
49		JEFFREY UNIT 1- STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	P-50	\$0	\$0	0.0000%	\$0	\$0
51	311.000	Stuctures - Electric Jeffrey 1	\$0	P-51	\$0	\$0	0.0000%	\$0	\$0
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$0	P-52	\$0	\$0	0.0000%	\$0	\$0
53	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$0	P-53	\$0	\$0	0.0000%	\$0	\$0
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$0	P-54	\$0	\$0	0.0000%	\$0	\$0
55	315.000	Accessory Equipment - Electric- Jeffrey	\$0	P-55	\$0	\$0	0.0000%	\$0	\$0
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$0	P-56	\$0	\$0	0.0000%	\$0	\$0
57	510.000	TOTAL JEFFREY UNIT 1- STEAM	\$0 \$0	1.00	\$0	\$0	0.000076	\$0	\$0
58		JEFFREY UNIT 2- STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	P-59	\$0	\$0	0.0000%	\$0	\$0
60	311.000	Structures - Electric - Jeffrey 2	\$0	P-60	\$0	\$0	0.0000%	\$0	\$0
61	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$0	P-61	\$0	\$0	0.0000%	\$0	\$0
62	312.020	2 Boiler AQC Equipment- Electric- Jeffrey	\$0	P-62	\$0	\$0	0.0000%	\$0	\$0
	244.000	2 Turcha na sector a Flantsian Jaffred 2	¢0	<b>D</b> co	¢0.	<b>*</b> 0	0.00000/	<b>*</b> 0	¢0.
63 64	314.000 315.000	Turbogenerator - Electric - Jeffrey 2 Accessory Equipment - Electric- Jeffrey	\$0 \$0	P-63 P-64	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
65	316.000	2 Misc Power Plant Equipment - Electric-	\$0	P-65	\$0	\$0	0.0000%	\$0	\$0
66		Jeffrey 2 TOTAL JEFFREY UNIT 2- STEAM	\$0		\$0	\$0		\$0	\$0
67 68	310.000	JEFFREY UNIT 3- STEAM	¢o	D 60	¢0.	¢0	0.0000%	¢o	¢0.
68 69	311.000	Land - Electric - Jeffrey 3 MPS Structures - Electric - Jeffrey 3	\$0 \$0	P-68 P-69	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
70	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$0 \$0	P-70	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0
-		3	<b>4</b> 0		<b>*</b> *				
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$0	P-71	\$0	\$0	0.0000%	\$0	\$0
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$0	P-72	\$0	\$0	0.0000%	\$0	\$0
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$0	P-73	\$0	\$0	0.0000%	\$0	\$0
74	316.000	J Misc Power Plant Equipment- Electric- Jeffrey 3	\$0	P-74	\$0	\$0	0.0000%	\$0	\$0
75		TOTAL JEFFREY UNIT 3- STEAM	\$0		\$0	\$0		\$0	\$0
76		JEFFREY FACILITY COMMON- STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	P-77	\$0	\$0	0.0000%	\$0	\$0
78	311.000	Structures - Electric - Jeffrey Common	\$0	_	\$0	\$0	0.0000%	\$0	\$0
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$0	P-79	\$0	\$0	0.0000%	\$0	\$0
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$0	P-80	\$0	\$0	0.0000%	\$0	\$0
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$0	P-81	\$0	\$0	0.0000%	\$0	\$0
82	315.000	Accessory Equipment- Electric- Jeffrey	\$0	P-82	\$0	\$0	0.0000%	\$0	\$0
83	316.000	Common Misc Power Plant Equipment- Electric-	\$0	P-83	\$0	\$0	0.0000%	\$0	\$0
				.					
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$0		\$0	\$0		\$0	\$0
85		IATAN UNIT 1- STEAM							
86	310.000	Land- Electric- latan 1 SJLP	\$249,279	P-86	\$0	\$249,279	100.0000%	\$0	\$249,279
87	311.000	Structures- Electric- latan 1	\$4,728,165	P-87	\$0	\$4,728,165	100.0000%	\$0	\$4,728,165
88	311.000	Structures- Electric Disallowance- latan	-\$15,150	P-88	\$0	-\$15,150	100.0000%	\$0	-\$15,150
89	312.000	Boiler Plant Equipment- Electric- latan 1	\$100,041,376	P-89	\$0	\$100,041,376	100.0000%	\$0	\$100,041,376
90	312.000	Boiler Plant Equipment- Electric Dissallowance- latan 1	-\$262,720		\$0	-\$262,720	100.0000%	\$0	-\$262,720

91         312.020         Boiler AQC           92         314.000         Turbogener           93         315.000         Accessory           94         315.000         Accessory           95         316.000         Misc Power           96         316.000         Misc Power           97         Disallowan         TOTAL IAT/           98         IATAN UNIT         99           99         311.000         Structures-           100         311.000         Structures-           101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM F 2- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2	Total Plant \$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746 \$6,146,836	Adjust. Number P-91 P-92 P-93 P-94 P-95 P-96 P-96 P-96 P-100 P-101 P-102 P-103 P-104 P-105	Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Plant \$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	Jurisdictional Allocations 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	MO Adjusted Jurisdictional \$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,622,841
91         312.020         Boiler AQC           92         314.000         Turbogener           93         315.000         Accessory           94         315.000         Accessory           95         316.000         Misc Power           96         316.000         Misc Power           97         TOTAL IATA           98         IATAN UNIT           99         311.000         Structures-           100         311.000         Structures-           101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	Equipment- Electric- latan 1 rator- Electric- latan 1 Equipment- Electric- latan 1 Equipment- Electric ce- latan 1 r Plant Equip- Electric- latan 1 r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2	\$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-91 P-92 P-93 P-94 P-95 P-96 P-96 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$455,225 \$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
92         314.000         Turbogenet           93         315.000         Accessory           94         315.000         Accessory           95         316.000         Misc Power           96         316.000         Misc Power           97         TOTAL IAT/           98         IATAN UNIT           99         311.000           91         312.000           93         Boiler Plant           102         312.000           93         Boiler Plant           103         312.020           90         314.000           104         314.000           105         314.000           106         315.000           106         315.000           107         315.000           108         316.000	rator- Electric- latan 1 Equipment- Electric- latan 1 Equipment- Electric ce- latan 1 r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM C 2- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance-	\$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-92 P-93 P-94 P-95 P-96 P-99 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$15,462,610 \$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
93         315.000         Accessory           94         315.000         Accessory           95         316.000         Misc Power           96         316.000         Misc Power           96         316.000         Misc Power           97         TOTAL IAT/           98         IATAN UNIT           99         311.000           312.000         Boiler Plant           101         312.000           103         312.020           104         314.000           105         314.000           106         315.000           Accessory         Disallowant           106         315.000           107         315.000           108         316.000	Equipment- Electric- latan 1 Equipment- Electric ce- latan 1 r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM C 2- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance-	\$12;611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-93 P-94 P-95 P-96 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$12,611,091 -\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
94         315.000         Accessory           95         316.000         Disallowan           96         316.000         Misc Power           96         316.000         Misc Power           97         Disallowan         TOTAL IAT/           98         IATAN UNIT           99         311.000         Structures-           100         311.000         Structures-           101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogenet           105         315.000         Accessory           106         315.000         Accessory           107         315.000         Misc Power           108         316.000         Misc Power	Equipment- Electric ce- latan 1 r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance-	-\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-94 P-95 P-96 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	-\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$21,473 \$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
95         316.000         Disallowand           96         316.000         Misc Power           96         316.000         Misc Power           97         Disallowand         Disallowand           97         IATAN UNIT           98         IATAN UNIT           99         311.000         Structures-           100         311.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogenet           105         314.000         Turbogenet           106         315.000         Accessory           107         315.000         Mccessory           108         316.000         Misc Power	ce- latan 1 r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric latan 2 Equipment- Electric latan 2 Equipment- Electric latan 2 Equipment- Electric- latan 2 Equipment- Electric latan 2	\$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-95 P-96 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,846,425 -\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
95         316.000         Misc Power           96         316.000         Misc Power           97         Disallowand         TOTAL IATA           98         IATAN UNIT         IATAN UNIT           99         311.000         Structures-           100         311.000         Structures-           101         312.000         Boiler Plant           102         312.020         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Misc Power           108         316.000         Misc Power	r Plant Equip- Electric- latan 1 r Plant Equipment- Electric ce AN UNIT 1- STEAM F 2- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2	-\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-96 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$2,383 \$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
97         Disallowand TOTAL IAT/ 100           98         IATAN UNIT           99         311.000           100         311.000           2         101           102         312.000           Boiler Plant           103         312.020           104         314.000           105         314.000           106         315.000           Accessory           106         315.000           107         316.000           108         316.000	ce AN UNIT 1- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-99 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
97         Disallowand TOTAL IAT/ 100           98         IATAN UNIT           99         311.000           100         311.000           2         101           102         312.000           Boiler Plant           103         312.020           104         314.000           105         314.000           106         315.000           Accessory           106         315.000           107         316.000           108         316.000	ce AN UNIT 1- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-99 P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0	\$135,092,445 \$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
98         IATAN UNIT           99         311.000         Structures-           100         311.000         Structures-           2         101         312.000         Boiler Plant           102         312.000         Boiler Plant         Disallowant           103         312.020         Boiler AQC         104         314.000         Turbogener           105         314.000         Turbogener         Iatan 2         106         315.000         Accessory           107         315.000         Accessory         Disallowant         103         316.000	T 2- STEAM Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric	\$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0	\$10,115,900 -\$150,716 \$68,124,743 -\$1,083,248 \$0
99         311.000         Structures- Structures- 2           100         311.000         Structures- 2           101         312.000         Boiler Plant Disallowam- 103           103         312.020         Boiler AQC           104         314.000         Turbogenet latan 2           106         315.000         Accessory Disallowam- latan 2           108         316.000         Misc Power	Electric- latan 2 Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric- latan 2 Equipment- Electric	-\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0	-\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0	-\$150,716 \$68,124,743 -\$1,083,248 \$0
100         311.000         Structures- 2           101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogenet           105         314.000         Turbogenet           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	Electric Disallowance- latan t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	-\$150,716 \$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-100 P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0 \$0	-\$150,716 \$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0	-\$150,716 \$68,124,743 -\$1,083,248 \$0
2           101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	t Equipment- Electric latan 2 t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	\$68,124,743 -\$1,083,248 \$0 \$24,623,814 -\$149,746	P-101 P-102 P-103 P-104	\$0 \$0 \$0 \$0	\$68,124,743 -\$1,083,248 \$0	100.0000% 100.0000%	\$0 \$0 \$0	\$68,124,743 -\$1,083,248 \$0
101         312.000         Boiler Plant           102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogenet           105         314.000         Turbogenet           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	-\$1,083,248 \$0 \$24,623,814 -\$149,746	P-102 P-103 P-104	\$0 \$0 \$0	-\$1,083,248 \$0	100.0000%	\$0 \$0	-\$1,083,248 \$0
102         312.000         Boiler Plant           103         312.020         Boiler AQC           104         314.000         Turbogenet           105         314.000         Turbogenet           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	t Equipment- Electric ce- latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	-\$1,083,248 \$0 \$24,623,814 -\$149,746	P-102 P-103 P-104	\$0 \$0 \$0	-\$1,083,248 \$0	100.0000%	\$0 \$0	-\$1,083,248 \$0
Disallowani           103         312.020         Boiler AQC           104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	ce-latan 2 Equipment- Electric- latan 2 rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	\$0 \$24,623,814 -\$149,746	P-103 P-104	\$0 \$0	\$0		\$0	\$0
104         314.000         Turbogener           105         314.000         Turbogener           106         315.000         Accessory           107         315.000         Accessory           Disallowann         108         316.000	rator- Electric- latan 2 rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	\$24,623,814 -\$149,746	P-104	\$0		100.0000%		
105         314.000         Turbogenet           106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	rator- Electric Disallowance- Equipment- Electric- latan 2 Equipment- Electric	-\$149,746						
106         315.000         Accessory           107         315.000         Accessory           108         316.000         Misc Power	Equipment- Electric- latan 2 Equipment- Electric		P-105		\$24,623,814	100.0000%	\$0 \$0	\$24,623,814
106         315.000         Accessory           107         315.000         Accessory           Disallowand         Disallowand           108         316.000         Misc Power	Equipment- Electric	\$6,146,836		\$0	-\$149,746	100.0000%	\$0	-\$149,746
108 316.000 Disallowand Misc Power			P-106	\$0	\$6,146,836	100.0000%	\$0	\$6,146,836
108 316.000 Misc Power		-\$50,043	P-107	\$0	-\$50,043	100.0000%	\$0	-\$50,043
	r Plant- Electric- latan 2	\$398,848	P-108	\$0	\$398,848	100.0000%	\$0	\$398,848
103 310.000 Mil3010We	r Plant Equipment- Electric	-\$5,596	P-108	\$0 \$0	-\$5,596	100.0000%	\$0 \$0	\$398,848 -\$5,596
Disallowan		-43,330	1-103	ψυ	-43,330	100.0000 /8	ψŪ	-40,000
110 TOTAL IATA	AN UNIT 2- STEAM	\$107,970,792		\$0	\$107,970,792		\$0	\$107,970,792
111 IATAN FAC	ILITY COMMON- STEAM							
	ric- latan Common SJLP	\$4,851	P-112	\$0	\$4,851	100.0000%	\$0	\$4,851
113 311.000 Structures-	Electric- latan Common	\$8,210,480	P-113	\$0	\$8,210,480	100.0000%	\$0	\$8,210,480
114 312.000 Boiler Plant	t Equip- latan Common	\$23,027,147	P-114	\$0	\$23,027,147	100.0000%	\$0	\$23,027,147
	Equipment- latan Common	\$0	P-115	\$0	\$0	100.0000%	\$0	\$0
116 314.000 Turbogenei	rator- Electric- latan Common	\$763,544	P-116	\$0	\$763,544	100.0000%	\$0	\$763,544
117 315.000 Accessory	Equipment- latan Common	\$3,328,608	P-117	\$0	\$3,328,608	100.0000%	\$0	\$3,328,608
_	Plant Equipment- Electric-	\$254,019	P-118	\$0	\$254,019	100.0000%	\$0	\$254,019
latan Comn								
119 TOTAL IATA STEAM	AN FACILITY COMMON-	\$35,588,649		\$0	\$35,588,649		\$0	\$35,588,649
120 IATAN FAC	ILITY COMMON- ECORP-							
	ric- latan Common- ECORP	\$2,262	P-121	\$0	\$2,262	100.0000%	\$0	\$2,262
	Electric- latan Common-	\$3,623,892	P-122	\$0	\$3,623,892	100.0000%	\$0	\$3,623,892
ECORP 123 312.000 Boiler Plant	t Equipment- Electric- latan	\$10,153,236	P-123	\$0	\$10,153,236	100.0000%	\$0	\$10,153,236
Common- E		• • • • • • • • • •		• •	,,		• -	,,
124 312.020 Boiler AQC Common- E	Equipment- Electric- latan	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
	rator- Electric- latan Common-	\$335,706	P-125	\$0	\$335,706	100.0000%	\$0	\$335,706
ECORP								
126 315.000 Accessory Common- E	Equipment- Electric- latan	\$1,464,542	P-126	\$0	\$1,464,542	100.0000%	\$0	\$1,464,542
	r Plant Equipment- Electric	\$116,799	P-127	\$0	\$116,799	100.0000%	\$0	\$116,799
	non- ECORP		-					
128 TOTAL IAT/ ECORP- ST	AN FACILITY COMMON- 'EAM	\$15,696,437		\$0	\$15,696,437		\$0	\$15,696,437
129 LAKE ROAI	D UNIT 1- STEAM							
	ric- Lake Road 1 SJLP	\$0	P-130	\$0	\$0	74.9610%	\$0	\$0
	Electric- Lake Road 1	\$856,149	P-131	\$0	\$856,149	74.9610%	\$0 \$0	\$641,778
132 312.000 Boiler Plant	t Equipment- Electric- Lake	\$222,661		\$0	\$222,661	63.1700%	\$0	\$140,655
Road 1	Equipment Electric Lake	ŕ~	D 422	¢~	<b>*</b> •	62 17000/	¢.o.	**
133 312.020 Boiler AQC Road 1	Equipment- Electric- Lake	\$0	P-133	\$0	\$0	63.1700%	\$0	\$0

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	G	Н	l
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description		Number		Plant	Allocations	Adjustments	Jurisdictional
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,571,266	P-134	\$0	\$3,571,266	99.9400%	\$0	\$3,569,123
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	P-135	\$0	\$345,060	74.9610%	\$0	\$258,660
136	316.000	Noad 1 Misc Power Plant Equipment- Electric-	\$0	P-136	\$0	\$0	47.6000%	\$0	\$0
150	510.000	Lake Road 1	ψυ	1-130	φŪ	ψυ	47.000078	φŪ	φŪ
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,995,136		\$0	\$4,995,136		\$0	\$4,610,216
138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0		\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$1,121,098	P-140	\$0 \$0	\$1,121,098	74.9610%	\$0 \$0	\$840,386
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$55,771	P-141	\$U	\$55,771	63.1700%	\$0	\$35,231
142	312.020	Boiler AQC Equipment- Electric- Lake	\$0	P-142	\$0	\$0	63.1700%	\$0	\$0
	• • . •	Road 2	<b>4</b> 0	=	••	<b>4</b> 0		••	֥
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,918,433	P-143	\$0	\$3,918,433	99.9400%	\$0	\$3,916,082
144	315.000	Accessory Equipment- Electric- Lake	\$410,644	P-144	\$0	\$410,644	74.9610%	\$0	\$307,823
		Road 2							
145	316.000	Misc Power Plant Equipment- Electric-	\$0	P-145	\$0	\$0	47.6000%	\$0	\$0
146		Lake Road 2 TOTAL LAKE ROAD UNIT 2- STEAM	\$5,505,946		\$0	\$5,505,946		\$0	\$5,099,522
140		TOTAL LARE ROAD UNIT 2- STEAM	\$3,303,340		φU	\$5,505,940		φU	<b>\$</b> 3,033,322
147		LAKE ROAD UNIT 3- STEAM							
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	P-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$361,336	P-149	\$0	\$361,336	74.9610%	\$0	\$270,861
150	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-150	\$0	\$0	63.1700%	\$0	\$0
		Road 3							
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	P-151	\$0	\$0	63.1700%	\$0	\$0
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,371,022	P-152	\$0	\$1,371,022	99.9400%	\$0	\$1,370,199
153	315.000	Accessory Equipment- Electric- Lake	\$83,389	P-153	\$0 \$0	\$83,389	74.9610%	\$0	\$62,509
		Road 3	•,			+,			•,
154	316.000	Misc Power Plant Equipment- Lake Road	\$0	P-154	\$0	\$0	47.6000%	\$0	\$0
		3							
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,815,747		\$0	\$1,815,747		\$0	\$1,703,569
450		LAKE ROAD UNIT 4- STEAM							
156 157	310.000	LARE ROAD UNIT 4- STEAM Land- Electric- Lake Road 4 SJLP	\$0	P-157	\$0	\$0	74.9610%	\$0	\$0
158	311.000	Structures- Electric- Lake Road 4	\$2,945,664	P-158	\$0	\$2,945,664	74.9610%	\$0	\$2,208,099
159	312.000	Boiler Plant Equipment- Electric- Lake	\$23,117,600	P-159	\$0	\$23,117,600	63.1700%	\$0	\$14,603,388
		Road 4	• • • • • • • •		• -	• •, ,•••		· ·	• • • • • • • • • •
160	312.020	Boiler AQC Equipment- Electric- Lake	\$7,158,281	P-160	\$0	\$7,158,281	63.1700%	\$0	\$4,521,886
		Road 4							
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,350,599	P-161	\$0 \$0	\$11,350,599	99.9400%	\$0	\$11,343,789
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$3,942,620	P-162	\$0	\$3,942,620	74.9610%	\$0	\$2,955,427
163	316.000	Misc Power Plant Equipment- Electric-	\$21,443	P-163	\$0	\$21,443	47.6000%	\$0	\$10,207
100	010.000	Lake Road 4	<b>\$2</b> 1,440	1 100	ΨŪ	¥21,110	41.000070	ΨŬ	\$10,201
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$48,536,207		\$0	\$48,536,207		\$0	\$35,642,796
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$38,919	P-166	\$0	\$38,919	74.9610%	\$0	\$29,174
167	311.000	Structures- Electric- Lake Road Boilers Boiler Plant Equipment- Electric- Lake	\$17,201,984 \$60,662,449	P-167	\$0 \$0	\$17,201,984	74.9610%	\$0 \$0	\$12,894,779
168	312.000	Road Boilers	<b>\$00,002,449</b>	P-168	φU	\$60,662,449	63.1700%	φU	\$38,320,469
169	312.020	Boiler AQC Equipment- Electric- Lake	\$4,113,357	P-169	\$0	\$4,113,357	63.1700%	\$0	\$2,598,408
		Road Boilers	• • • • • •		• -	• • • • • •		· ·	• ,,
170	314.000	Turbogenerators- Electric- Lake Road	\$1,178,620	P-170	\$0	\$1,178,620	99.6400%	\$0	\$1,174,377
		Boilers							
171	315.000	Accessory Equipment- Electric- Lake	\$5,339,288	P-171	\$0	\$5,339,288	74.9610%	\$0	\$4,002,384
470	316.000	Road Boilers Miss Bower Blant, Electric, Lake Boad	¢4 000 505	D 470	¢0.	\$4 000 EOF	47 60000/	¢0.	\$040.400
172	310.000	Misc Power Plant- Electric- Lake Road Boilers	\$1,282,525	P-172	\$0	\$1,282,525	47.6000%	\$0	\$610,482
173		TOTAL LAKE ROAD BOILERS- STEAM	\$89,817,142		\$0	\$89,817,142		\$0	\$59,630,073
		· · · · · · · · · · · · · · · · · · ·	,		֥	,		֥	,
174		TOTAL STEAM PRODUCTION	\$445,018,501		\$0	\$445,018,501		\$0	\$401,034,499
175		NUCLEAR PRODUCTION							
	1 1			1	I		1 1	I	

	A	<u>B</u>	<u>C</u>	D	E	F	G	Н	
Line	Account #	-	Total	Adjust.	-			Jurisdictional	MO Adjusted
	(Optional)	Plant Account Description		Number		Plant	Allocations	Adjustments	Jurisdictional
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
179		OTHER PRODUCTION							
180		CROSSROADS UNITS 1-4 NATURAL GAS							
181	303.010	Miscellaneous Intangible- Substation	\$0	P-181	\$0	\$0	100.0000%	\$0	\$0
		(353)- Crossroads							
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$0	P-182	\$0	\$0	0.0000%	\$0	\$0
183	341.000	Structures- Electric- Crossroads 1-4	\$0	P-183	\$0	\$0	0.0000%	\$0	\$0
184	342.000	Fuel Holders- Crossroads 1-4	\$0 \$0	P-184	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0
185	343.000	Prime Movers- Crossroads 1-4	\$0	P-185	\$0	\$0	0.0000%	\$0	\$0
186	344.000	Generators- Crossroads 1-4	\$0	P-186	\$0	\$0	0.0000%	\$0	\$0
187	345.000	Accessory- Crossroads 1-4	\$0	P-187	\$0	\$0	0.0000%	\$0	\$0
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$0	P-188	\$0	\$0	0.0000%	\$0	\$0
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$0		\$0	\$0		\$0	\$0
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL							
191	340.000	Land- Electric Greenwood 1-4 MPS	\$0	P-191	\$0	\$0	0.0000%	\$0	\$0
192	341.000	Structures- Electric Greenwood 1-4	\$0	P-192	\$0	\$0	0.0000%	\$0	\$0
193	342.000	Fuel Holders- Greenwood 1-4	\$0	P-193	\$0	\$0	0.0000%	\$0	\$0
194	343.000	Prime Movers- Greenwood 1-4	\$0	P-194	\$0	\$0	0.0000%	\$0	\$0
195	344.000	Generators- Greenwood 1-4	\$0	P-195	\$0	\$0	0.0000%	\$0	\$0
196	345.000	Accessory Equipment- Greenwood 1-4	\$0	P-196	\$0	\$0	0.0000%	\$0	\$0
197	346.000	Misc Power Plant Equipment-	\$0	P-197	\$0	\$0	0.0000%	\$0	\$0
		Greenwood 1-4							
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$0		\$0	\$0		\$0	\$0
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	\$0	P-200	\$0	\$0	0.0000%	\$0	\$0
201	341.000	Structures- Electric Nevada	\$0	P-201	\$0	\$0	0.0000%	\$0	\$0
202	342.000	Fuel Holders- Nevada	\$0	P-202	\$0	\$0	0.0000%	\$0	\$0
203	343.000	Prime Movers- Nevada	\$0	P-203	\$0	\$0	0.0000%	\$0	\$0
204	344.000	Generators- Nevada	\$0	P-204	\$0	\$0	0.0000%	\$0	\$0
205	345.000	Accessory Equipment- Nevada	\$0	P-205	\$0	\$0	0.0000%	\$0	\$0
206	346.000	Misc Power Plant Equipment- Nevada	\$0	P-206	\$0	\$0	0.0000%	\$0	\$0
207		TOTAL NEVADA- OIL	\$0		\$0	\$0		\$0	\$0
208		SOUTH HARPER UNITS 1-3 NATURAL GAS							
209	340.000	Land- Electric South Harper 1-3 MPS		P-209	\$0	\$0	0.0000%	\$0	\$0
210	341.000	Structures- Electric South Harper 1-3		P-210	\$0	\$0	0.0000%	\$0	\$0
211	342.000	Fuel Holders- South Harper 1-3	\$0	P-211	\$0	\$0	0.0000%	\$0	\$0
212	343.000	Prime Movers- South Harper 1-3	\$0	P-212	\$0	\$0	0.0000%	\$0	\$0
213	344.000	Generators- South Harper 1-3	\$0	P-213	\$0	\$0	0.0000%	\$0	\$0
214	345.000	Accessory Equipment- South Harper 1-3	\$0	P-214	\$0	\$0	0.0000%	\$0	\$0
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$0	P-215	\$0	\$0	0.0000%	\$0	\$0
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$0		\$0	\$0		\$0	\$0
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
218	340.000	Land- Electric Lake Road 5 SJLP		P-218	\$0	\$0	100.0000%	\$0	\$0
219	341.000	Structures- Electric Lake Road 5	\$1,246,868		\$0	\$1,246,868	100.0000%	\$0	\$1,246,868
220	342.000	Fuel Holders- Lake Road 5	\$610,972	P-220	\$0	\$610,972	100.0000%	\$0	\$610,972
221	343.000	Prime Movers- Lake Road 5	\$6,937,166	P-221	\$0	\$6,937,166	100.0000%	\$0	\$6,937,166
222	344.000	Generators- Lake Road 5	\$3,671,721		\$0	\$3,671,721	100.0000%	\$0	\$3,671,721
223	345.000	Accessory Equipment- Lake Road 5	\$1,940,394	P-223	\$0	\$1,940,394	100.0000%	\$0	\$1,940,394
	•								

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	Ē	<u>G</u>	H	l
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
224	346.000	Misc Power Plant Equipment- Lake Road		P-224	Aujustments \$0	\$0	100.0000%	Aujustinents \$0	\$0
		5							
225		TOTAL LAKE ROAD TURBINE 5-	\$14,407,121		\$0	\$14,407,121		\$0	\$14,407,121
		NATURAL GAS & OIL							
226		LAKE ROAD TURBINE 6- OIL							
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	P-227	\$0	\$0	100.0000%	\$0	\$0
228	341.000	Structures- Electric Lake Road 6	\$218,663	P-228	\$0	\$218,663	100.0000%	\$0	\$218,663
229	342.000	Fuel Holders- Lake Road 6	\$0	P-229	\$0	\$0	100.0000%	\$0	\$0
230	343.000	Prime Movers- Lake Road 6	\$3,973,247	P-230	\$0	\$3,973,247	100.0000%	\$0	\$3,973,247
231	344.000	Genrators- Lake Road 6	\$423,707	P-231	\$0 \$0	\$423,707	100.0000%	\$0 \$0	\$423,707
232 233	345.000 346.000	Accessory Equipment- Lake Road 6 Misc Power Plant Equipment- Lake Road	\$418,623 \$0	P-232 P-233	\$0 \$0	\$418,623 \$0	100.0000% 100.0000%	\$0 \$0	\$418,623 \$0
233	340.000	6	ψυ	1-233	φŪ	40	100.000078	ψυ	ψυ
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,034,240		\$0	\$5,034,240		\$0	\$5,034,240
			.,,,			.,,,			.,,,
235		LAKE ROAD TURBINE 7- OIL							
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	P-236	\$0	\$0	100.0000%	\$0	\$0
237	341.000	Structures- Electric Lake Road 7	\$28,418	P-237	\$0 \$0	\$28,418	100.0000%	\$0	\$28,418
238 239	342.000 343.000	Fuel Holders- Lake Road 7 Prime Movers- Lake Road 7	\$9,587 \$2,405,050	P-238 P-239	\$0 \$0	\$9,587 \$2,405,050	100.0000% 100.0000%	\$0 \$0	\$9,587 \$2,405,050
239	343.000	Generators- Lake Road 7	\$117,190	P-240	\$0 \$0	\$117,190	100.0000%	\$0 \$0	\$2,403,030
241	345.000	Accessory Equipment- Lake Road 7	\$250,497	P-241	\$0	\$250,497	100.0000%	\$0 \$0	\$250,497
242	346.000	Misc Power Plant Equipment- Lake Road	\$0	P-242	\$0	\$0	100.0000%	\$0	\$0
		7							
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,810,742		\$0	\$2,810,742		\$0	\$2,810,742
244 245	340.000	LAKE ROAD BOILERS Land- Electric Boilers SJLP	\$0	P-245	\$0	\$0	100.0000%	\$0	\$0
245	340.000	Structures- Electric Lake Road Boilers	\$0 \$24,205	P-245 P-246	\$0 \$0	\$0 \$24,205	100.0000%	\$0 \$0	\$0 \$24,205
247	342.000	Fuel Holders- Lake Road Boilers	¢24,200 \$0	P-247	\$0	¢24,205 \$0	100.0000%	\$0 \$0	¢24,200 \$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	P-248	\$0	\$0	100.0000%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	P-249	\$0	\$0	100.0000%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road	\$2,378	P-250	\$0	\$2,378	100.0000%	\$0	\$2,378
		Boilers	<b>AT</b> 000	B 054	<b>A</b> A	<b>AT</b> 000	400 00000	<b>^</b>	47.000
251	346.000	Misc Power Plant Equipment- Lake Road	\$7,829	P-251	\$0	\$7,829	100.0000%	\$0	\$7,829
252		Boiler TOTAL LAKE ROAD BOILERS	\$34,412		\$0	\$34,412		\$0	\$34,412
202		FORME EARLE NOAD BOILENG	<b>\$64,412</b>		ΨŬ	<b>\$64,412</b>		<i>\$</i> 0	<b>\$01112</b>
253		LANDFILL TURBINE METHANE GAS							
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	P-254	\$0	\$0	100.0000%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$129,632	P-255	\$0	\$129,632	100.0000%	\$0	\$129,632
256	342.000	Fuel Holders- Landfill Turbine	\$2,306,790	P-256	\$0 \$0	\$2,306,790	100.0000%	\$0	\$2,306,790
257 258	343.000 344.000	Prime Movers- Landfill Turbine Generators- Landfill Turbine	\$11,018 \$2,574,775	P-257 P-258	\$0 \$0	\$11,018 \$2,574,775	100.0000% 100.0000%	\$0 \$0	\$11,018 \$2,574,775
259	345.000	Accessory Equipment- Landfill Turbine	\$41,622	P-259	\$0 \$0	\$41,622	100.0000%	\$0 \$0	\$41,622
260	346.000	Misc Power Plant Equipment- Landfill	\$0	P-260	\$0	\$0	100.0000%	\$0	\$0
		Turbine	-						
261		TOTAL LANDFILL TURBINE METHANE	\$5,063,837		\$0	\$5,063,837		\$0	\$5,063,837
		GAS							
262		RALPH GREEN UNIT 3- NATURAL GAS							
262	340.000	Land- Electric Ralph Green 3 SJLP	\$11,376	P-263	\$0	\$11,376	100.0000%	\$0	\$11,376
264	341.000	Structures- Electric Ralph Green 3	\$1,842,335	P-264	\$0	\$1.842.335	100.0000%	\$0 \$0	\$1,842,335
265	342.000	Fuel Holders- Ralph Green 3	\$453,765	P-265	\$0	\$453,765	100.0000%	\$0	\$453,765
266	343.000	Prime Movers- Ralph Green 3	\$5,468,910	P-266	\$0	\$5,468,910	100.0000%	\$0	\$5,468,910
267	344.000	Generators- Ralph Green 3	\$6,396,677	P-267	\$0	\$6,396,677	100.0000%	\$0	\$6,396,677
268	345.000	Accessory Equipment- Ralph Green 3	\$1,574,781		\$0	\$1,574,781	100.0000%	\$0	\$1,574,781
269	346.000	Misc Power Plant Equipment- Ralph	\$31,050	P-269	\$0	\$31,050	100.0000%	\$0	\$31,050
270		Green 3 TOTAL RALPH GREEN UNIT 3-	¢15 779 904		\$0	\$15,778,894		\$0	¢15 779 904
270		NATURAL GAS	\$15,778,894		<b>Ф</b> О	φ10,//8,894		φU	\$15,778,894
		NATURAL GAO							
271		OTHER PRODUCTION - SOLAR							
272	344.010	Other Production Generators- Solar	\$0	P-272	\$0	\$0	100.0000%	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
							•		
274		TOTAL OTHER PRODUCTION	\$43,129,246		\$0	\$43,129,246		\$0	\$43,129,246

	Α	B	<u>C</u>	D	<u>E</u>	E	G	Н	Į.
	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
275		OTHER PRODUCTION RETIREMENTS							
076		WORK IN PROGRESS	¢o	D 076	¢0	¢0	100.00000/	¢o	¢0
276		Other Production- Salvage and Removal Retirements not yet classified	\$0	P-276	\$0	\$0	100.0000%	\$0	\$0
277		TOTAL OTHER PRODUCTION	\$0		\$0	\$0		\$0	\$0
		RETIREMENTS WORK IN PROGRESS							
278		TOTAL PRODUCTION PLANT	\$488,147,747		\$0	\$488,147,747		\$0	\$444,163,745
279		TRANSMISSION PLANT							
280	350.000	Land- Transmission	\$59,332		\$0	\$59,332	100.0000%	\$0	\$59,332
281	350.001	Land Rights - Transmission	\$1,972,660	P-281	\$0 \$0	\$1,972,660	100.0000%	\$0	\$1,972,660
282 283	350.040 352.000	Land Rights- Depreciable- Transmission Structures & Improvements - Transmission	\$3,901 \$521,267	P-282 P-283	\$0 \$0	\$3,901 \$521,267	100.0000% 100.0000%	\$0 \$0	\$3,901 \$521,267
283	353.000	Station Equipment - Transmission	\$39,859,997	P-283 P-284	ەت \$1,750,630-	\$38,109,367	100.0000%	\$0 \$0	\$38,109,367
285	353.030	Station Equipment Communication-	\$33,033,337 \$0	P-285	-\$1,750,050 \$0	\$00,103,507	100.0000%	\$0 \$0	\$00,103,507
200	000.000	Transmission	φυ	1 200	ψŪ	Ψ	100.000078	ψŪ	ψυ
286	354.000	Towers and Fixtures - Transmission	\$0	P-286	\$0	\$0	100.0000%	\$0	\$0
287	355.000	Poles and Fixtures - Transmission	\$18,197,261	P-287	\$0	\$18,197,261	100.0000%	\$0	\$18,197,261
288	355.000	Poles & Fixtures- Disallowance Stipulation &	\$0	P-288	-\$775,306	-\$775,306	100.0000%	\$0	-\$775,306
289	356.000	Agreement ER-2012-0175 Overhead Conductors & Devices -	\$11,790,490	P-289	\$0	\$11,790,490	100.0000%	\$0	\$11,790,490
		Transmission							
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-290	-\$2,024,694	-\$2,024,694	100.0000%	\$0	-\$2,024,694
291	357.000	Underground Conduit - Transmission	\$16,148	P-291	\$0	\$16,148	100.0000%	\$0	\$16,148
292	358.000	Underground Conductors & Devices- Transmission	\$28,136	P-292	\$0	\$28,136	100.0000%	\$0	\$28,136
293		TOTAL TRANSMISSION PLANT	\$72,449,192		-\$4,550,630	\$67,898,562		\$0	\$67,898,562
294		TRANSMISSION RETIREMENTS WORK IN							
		PROGRESS							
295		Transmission- Salvage and Removal	\$0	P-295	\$0	\$0	100.0000%	\$0	\$0
296		Retirements not yet classified TOTAL TRANSMISSION RETIREMENTS	\$0		\$0	\$0		\$0	\$0
200		WORK IN PROGRESS	ψŪ		¢0	ΨŬ		ţŭ	ψŪ
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$694,219	P-298	\$0	\$694,219	100.0000%	\$0	\$694,219
299	360.010	Land Rights- Electric Distribution	\$99,640	P-299	\$0	\$99,640	100.0000%	\$0	\$99,640
300	360.020	Land Leased- Distribution	\$0	P-300	\$0	\$0	100.0000%	\$0	\$0
301	361.000	Structures & Improvements - Distribution	\$2,497,292		\$0	\$2,497,292	100.0000%	\$0	\$2,497,292
302	362.000	Station Equipment - Distribution	\$62,184,854	P-302	\$0	\$62,184,854	100.0000%	\$0	\$62,184,854
303 304	364.000 365.000	Poles, Towers & Fixtures - Distribution Overhead Conductors & Devices- Distribution	\$48,919,985 \$33,609,578	P-303 P-304	\$0 \$0	\$48,919,985 \$33,609,578	100.0000% 100.0000%	\$0 \$0	\$48,919,985 \$33,609,578
304	303.000	overneau conductors à Devices- Distribution	\$33,009,378	F-304	φU	\$33,009,378	100.0000 /8	<b>4</b> 0	433,009,378
305	365.000	Overhead Conductors & Devices-	\$0	P-305	\$0	\$0	100.0000%	\$0	\$0
		Disallowance Stipulation & Agreement ER-							
306	366.000	2012-0175 Underground Circuit - Distribution	\$11,147,829	P-306	\$0	\$11,147,829	100.0000%	\$0	\$11,147,829
307	366.000	Underground Circuit- Disallowance	\$11,147,025	P-307	\$0 \$0	\$11,147,029	100.0000%	\$0 \$0	\$11,147,025
	000.000	Stipulation & Agreement ER-2012-0175	¢0		ţu	ψŪ	100.00007.0	ΨŬ	ţ.
308	367.000	Underground Conductors & Devices- Distribu	\$29,220,565	P-308	\$0	\$29,220,565	100.0000%	\$0	\$29,220,565
309	368.000	Line Transformers - Distribution	\$48,735,973	P-309	\$0	\$48,735,973	100.0000%	\$0	\$48,735,973
310	369.010	Services - Overhead - Distribution	\$5,140,468		\$0	\$5,140,468	100.0000%	\$0	\$5,140,468
311	369.020	Services- Underground - Distribution	\$13,284,498		\$0	\$13,284,498	100.0000%	\$0	\$13,284,498
312	370.000	Meters - Distribution	\$10,085,899		\$0	\$10,085,899	100.0000%	\$0	\$10,085,899
313	370.010	Meters- PURPA Distribution	\$0	P-313	\$0	\$0	100.0000%	\$0	\$0
314	370.020	Meters- AMI Distribution	\$0	P-314	\$0	\$0	100.0000%	\$0	\$0
315	371.000	Customer Premise Meter Installations - Distri	\$5,867,272		-\$325,652	\$5,541,620	100.0000%	\$0	\$5,541,620
316	373.000	Street Lighting and Traffic Signal- Distributio			\$0		100.0000%	\$0	
	373.000		\$6,930,844	F-310		\$6,930,844	100.0000%		\$6,930,844
317		TOTAL DISTRIBUTION PLANT	\$278,418,916		-\$325,652	\$278,093,264		\$0	\$278,093,264
	1	ı I		1	I		1 I		I

	A	B	<u>C</u>	D	<u>E</u>	E	G	Н	l
-	Account #	ŧ	Total	Adjust.			Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description DISTRIBUTION RETIREMENTS WORK IN	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
318		PROGRESS							
319		Distribution- Salvage and Removal	\$0	P-319	\$0	\$0	100.0000%	\$0	\$0
•.•		Retirements not vet classified	<b>*</b> *		••	<b>4</b> 0		<b>*</b> *	ψ.
320		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0	\$0		\$0	\$0
		IN PROGRESS							
321									
322		CAPITALIZATION TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
522		CAPITALIZATION	φυ		ΨŪ	ψυ		ψŪ	ψŪ
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$727,931	P-324	\$0	\$727,931	100.0000%	\$0	\$727,931
325	389.010	Land RT/ROW- Depreciation- Electric	\$0 \$8.001.550	P-325	\$0 ©	\$0 \$0.001 550	100.0000%	\$0 \$0	\$0
326 327	390.000 391.000	Structures & Improvements - General Office Furniture & Equipment - General	\$8,901,559 \$208,122	P-326 P-327	\$0 \$0	\$8,901,559 \$208,122	100.0000% 100.0000%	\$0 \$0	\$8,901,559 \$208,122
327	391.000	Office Furniture- Computers - General	\$762,375	P-328	\$0 \$0	\$762,375	100.0000%	\$0 \$0	\$762,375
329	391.040	Office Furniture- Software - General	\$0	P-329	\$0	\$0	100.0000%	\$0	\$0
330	392.000	Transportation Equipment- Autos- General	\$26,850	P-330	\$0	\$26,850	100.0000%	\$0	\$26,850
331	392.010	Transportation Equip- Light Trucks- General	\$1,472,395	P-331	\$0	\$1,472,395	100.0000%	\$0	\$1,472,395
332	392.020	Transportation Equip- Heavy Trucks- General	\$5,889,941	P-332	\$0	\$5,889,941	100.0000%	\$0	\$5,889,941
333	392.030	Transportation Equip- Tractors- General	\$0	P-333	\$0	\$0	100.0000%	\$0	\$0
333	392.030	Transportation Equip- Trailers- General	\$354,228	P-334	\$0 \$0	\$354,228	100.0000%	\$0 \$0	\$354,228
335	392.050	Transportation Equip- Medium Trucks-	\$119,727	P-335	\$0	\$119,727	100.0000%	\$0	\$119,727
		General	•••••			•••••			<b>*</b> · · • <b>,</b> · - ·
336	393.000	Stores Equipment- General	\$2,676	P-336	\$0	\$2,676	100.0000%	\$0	\$2,676
337	394.000	Tools- General	\$1,481,780	P-337	\$0	\$1,481,780	100.0000%	\$0	\$1,481,780
338	395.000	Laboratory Equipment- General	\$694,936	P-338	\$0	\$694,936	100.0000%	\$0	\$694,936
339 340	396.000	Power Operated Equipment- General	\$332,293	P-339 P-340	\$0 \$0	\$332,293	100.0000%	\$0 \$0	\$332,293
340	397.000 398.000	Communication Equipment- General Miscellaneous Equipment- General	\$7,830,369 \$39,505	P-340 P-341	\$0 \$0	\$7,830,369 \$39,505	100.0000% 100.0000%	\$0 \$0	\$7,830,369 \$39,505
342	330.000	TOTAL GENERAL PLANT	\$28,844,687	1-341	\$0	\$28,844,687	100.0000 /8	\$0	\$28,844,687
			<i>q</i>			<b>•</b> ==•,••••,••••			+;;;
343		GENERAL PLANT - LAKE ROAD							
344	391.000	Office Furniture and Equipment- General	\$393,895		\$0	\$393,895	74.9610%	\$0	\$295,268
345	391.020	Office Furniture- Computer- General	\$175,123	P-345	\$0	\$175,123	74.9610%	\$0	\$131,274
346	391.040	Office Furniture- Software- General	\$207,851	P-346	\$0 \$0	\$207,851	74.9610%	\$0 \$0	\$155,807
347 348	392.000 392.010	Transportation Equip- Autos- General Transportation Equip -Light Trucks - General	\$0 \$145,013	P-347 P-348	\$0 \$0	\$0 \$145,013	74.9610% 74.9610%	\$0 \$0	\$0 \$108,703
540	332.010	Transportation Equip -Eight Trucks - General	ψ1 <del>4</del> 5,015	1-340	φυ	\$145,015	74.301078	ψυ	\$100,703
349	392.020	Transportation Equip - Heavy Trucks -	\$0	P-349	\$0	\$0	74.9610%	\$0	\$0
		General							
350	392.030	Transportation Equip - Tractors - General	\$0	P-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$95,073	P-351	\$0	\$95,073	74.9610%	\$0	\$71,268
352	392.050	Transportation Equip - Medium Trucks -	\$0	P-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	General Stores Equipment - General	\$13,425	D-252	\$0	\$13,425	74.9610%	\$0	\$10,064
353	394.000	Tools - General	\$325,254		\$0 \$0	\$325,254	74.9610%	\$0 \$0	\$243,814
355	395.000	Laboratory Equipment - General	\$444,368		\$0	\$444,368	74.9610%	\$0 \$0	\$333,103
356	396.000	Power Operated Equipment - General	\$918,419	P-356	\$0	\$918,419	74.9610%	\$0	\$688,456
357	397.000	Communication Equipment - General	\$620,809	P-357	\$0	\$620,809	74.9610%	\$0	\$465,365
358	398.000	Miscellanous Equipment - General	\$8,447	P-358	\$0	\$8,447	74.9610%	\$0	\$6,332
359		TOTAL GENERAL PLANT - LAKE ROAD	\$3,347,677		\$0	\$3,347,677		\$0	\$2,509,454
260		GENERAL PLANT - IATAN							
360 361	390.000	General Structures - latan	\$0	P-361	\$0	\$0	100.0000%	\$0	\$0
362	390.000	General Office Funiture - latan	\$0 \$2,437		\$0 \$0	\$0 \$2,437	100.0000%	\$0 \$0	\$0 \$2,437
363	391.020	General Office - Furniture Comp - latan	\$2,592		\$0 \$0	\$2,592	100.0000%	\$0 \$0	\$2,592
364	391.040	General Office Furn Software - latan	\$0		\$0	\$0	100.0000%	\$0	\$0
365	397.000	General Communications - latan	\$835,123		\$0	\$835,123	100.0000%	\$0	\$835,123
366		TOTAL GENERAL PLANT - IATAN	\$840,152		\$0	\$840,152		\$0	\$840,152
207									
367 368	391.020	GENERAL PLANT - RALPH GREEN General Office Furniture - Ralph Green	\$17,357	D-260	\$0	\$17,357	100.0000%	\$0	¢17 257
368 369		General Stores - Ralph Green	\$1,633	P-369	\$0 \$0	\$1,633	100.0000%	\$0 \$0	\$17,357 \$1,633
			¥1,000		<del>40</del>	<i><i><i>ψ</i>1,000</i></i>		ψŪ	<i><i><i>ψ</i>1,000</i></i>

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	Ī
	Account #		Total Plant	Adjust.	Adjustmente		Jurisdictional Allocations		MO Adjusted Jurisdictional
370	(Optional)	Plant Account Description TOTAL GENERAL PLANT - RALPH GREEN	\$18,990	Number	Adjustments \$0	Plant \$18,990	Allocations	Adjustments \$0	Surisdictional \$18,990
010			\$10,000		<i>\$</i> 0	<i><i><i>q</i> 10,000</i></i>		<i>\$</i> 0	\$10,000
371		GENERAL PLANT - LANDFILL							
372	391.000	General Office Furniture - Landfill	\$8,132	P-372	\$0	\$8,132	100.0000%	\$0	\$8,132
373 374	391.020	General Office Furniture Comp - Landfill	\$4,044	P-373	\$0 \$0	\$4,044	100.0000%	<u>\$0</u> \$0	\$4,044
374		TOTAL GENERAL PLANT - LANDFILL	\$12,176		<b>\$</b> U	\$12,176		<b>\$</b> 0	\$12,176
375		GENERAL RETIREMENTS WORK IN							
270		PROGRESS	¢o	P-376	¢o	¢o	100.0000%	¢0	¢0
376		General- Salvage and Removal Retirements not yet classified	\$0	P-370	\$0	\$0	100.0000%	\$0	\$0
377		TOTAL GENERAL RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
378		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
379	310.090	Industrial Steam- Land SJLP	\$11,450	P-379	\$0	\$11,450	0.0000%	\$0	\$0
380	311.090	Industrial Steam- Structures & Improvements	\$21,200	P-380	\$0	\$21,200	0.0000%	\$0	\$0
		SJLP	. ,						
381	312.090	Industrial Steam- Boiler SJLP	\$1,324,448	P-381	\$0	\$1,324,448	0.0000%	\$0	\$0
382	315.090	Industrial Steam- Accessory SJLP	\$48,849	P-382	\$0	\$48,849	0.0000%	\$0	\$0
383	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$149,910	P-383	\$0	\$149,910	0.0000%	\$0	\$0
384	376.090	Industrial Steam- Mains SJLP	\$1,468,798	P-384	\$0	\$1,468,798	0.0000%	\$0	\$0
385	379.090	Industrial Steam- City Gate Measuring/	\$580,743	P-385	\$0	\$580,743	0.0000%	\$0	\$0
		Regulator SJLP							
386	380.090	Industrial Steam- Services SJLP	\$100,842	P-386	\$0	\$100,842	0.0000%	\$0	\$0
387 388	381.090	Industrial Steam- Services- SJLP TOTAL INDUSTRIAL STEAM PRODUCTION	<u>\$403,679</u> \$4,109,919	P-387	\$0 \$0	\$403,679 \$4,109,919	0.0000%	<u>\$0</u> \$0	\$0 \$0
300		PLANT- LAKE ROAD SJLP	<b>\$4,109,919</b>		φU	<b>\$4,109,919</b>		φU	φU
389		INDUSTRIAL STEAM- RETIREMENTS WORK							
		IN PROGRESS							
390		Industrial Steam- Salvage and Removal	\$0	P-390	\$0	\$0	0.0000%	\$0	\$0
391		Retirements not yet classified TOTAL INDUSTRIAL STEAM- RETIREMENTS	\$0		\$0	\$0		\$0	\$0
001		WORK IN PROGRESS	ψ <b>υ</b>		<i>\$</i> 0	ΨŬ		<i>\$</i> 0	ţ,
392		ECORP INTANGIBLE PLANT							
393	303.020	ECORP- Intangible Plant Corporate	\$371,712	P-393	\$0	\$371,712	100.0000%	\$0	\$371,712
394	303.020	Capitalized Software- 5 vear ECORP- Intangible Plant- Iatan- Misc	\$28,133	P-394	\$0	\$28,133	100.0000%	\$0	\$28,133
004	000.020	Intangible- Capitalized Software- 5 year	420,100		<i>\$</i> 0	420,100	1001000070	ΨŪ	\$20,100
395	303.100	ECORP- Intangible Plant- latan- Highway &	\$175,850	P-395	\$0	\$175,850	100.0000%	\$0	\$175,850
		Bridge							
396		TOTAL ECORP INTANGIBLE PLANT	\$575,695		\$0	\$575,695		\$0	\$575,695
397		ECORP TRANSMISSION PLANT							
398	352.000	ECORP- latan Transmission- Structures &	\$19,004	P-398	\$0	\$19,004	100.0000%	\$0	\$19,004
		Improvements							
399	353.000	ECORP- latan Transmission- Station	\$461,077	P-399	\$0	\$461,077	100.0000%	\$0	\$461,077
400		Equipment TOTAL ECORP TRANSMISSION PLANT	\$480,081		\$0	\$480,081		\$0	\$480,081
400			\$100,001		<i>\$</i> 0	<b>\$</b> 100,001		ΨŪ	\$100,001
401		ECORP GENERAL PLANT- CORPORATE							
402	389.000	ECORP General Plant- Corporate Land	\$0	P-402	\$0	\$0	100.0000%	\$0	\$0
403	390.000	ECORP General Plant- Corporate Structures &	\$0	P-403	\$0	\$0	74.9610%	\$0	\$0
404	391.000	Improvements ECORP General Plant- Corporate Office	\$552,218	P-404	\$0	\$552,218	100.0000%	\$0	\$552,218
		Furniture & Equipment	<i>4002,210</i>		ΨŪ	<i>4002,210</i>		ψŪ	<i>4002,210</i>
405	391.020	ECORP General Plant- Corporate Office	\$542,040	P-405	\$0	\$542,040	74.9610%	\$0	\$406,319
		Furniture- Computer	• <b>-</b> :			•			<b>A</b>
406	391.040	ECORP General Plant- Corporate Office	\$478,573	P-406	\$0	\$478,573	74.9610%	\$0	\$358,743
407	393.000	Furniture- Software ECORP General Plant- Corporate Stores	\$2,704	P-407	\$0	\$2,704	100.0000%	\$0	\$2,704
-01	333.000	Equipment	φ2,104	. 407	ΨŪ	φ2,104	100.0000 /0	Ψ	φ2,104
408	394.000	ECORP General Plant- Corporate Tools	\$0	P-408	\$0	\$0	100.0000%	\$0	\$0

			0	-	-	-	0		
Line	<u>A</u> Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Iurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)			Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
409	396.000	ECORP General Plant- Corporate Power	\$0		\$0	\$0	100.0000%	\$0	\$0
		Operated Equipment	÷.		**	<b>*</b> *		<b>4</b> 0	
410	397.000	ECORP General Plant- Corporate	\$112,399	P-410	\$0	\$112,399	100.0000%	\$0	\$112,399
		Communication Equipment							
411	398.000	ECORP General Plant- Corporate Misc	\$6,425	P-411	\$0	\$6,425	100.0000%	\$0	\$6,425
		Equipment							
412		TOTAL ECORP GENERAL PLANT-	\$1,694,359		\$0	\$1,694,359		\$0	\$1,438,808
		CORPORATE							
413		ECORP GENERAL PLANT- IATAN							
414	391.020	ECORP General Plant- latan Office Furniture-	\$2,024	P-414	\$0	\$2,024	100.0000%	\$0	\$2,024
	0011020	Computer	¥2,024		ΨŬ	¥2,024	100.000070	ΨŪ	<b>\$2,62</b>
415	392.050	ECORP General Plant- latan Transportation	\$0	P-415	\$0	\$0	100.0000%	\$0	\$0
		Equip Medium Trucks							
416	397.000	ECORP General Plant- latan Communication	\$3,459	P-416	\$0	\$3,459	100.0000%	\$0	\$3,459
		Equipment							
417		TOTAL ECORP GENERAL PLANT- IATAN	\$5,483		\$0	\$5,483		\$0	\$5,483
418 419	389.000	ECORP GENERAL PLANT- RAYTOWN ECORP General Plant- Raytown Land	\$7,561	P-419	\$0	\$7,561	100.0000%	\$0	\$7,561
419	390.000	ECORP General Plant- Raytown Land	\$2,731,929	P-419 P-420	\$0 \$0	\$2,731,929	74.9610%	\$0 \$0	\$2,047,881
420	330.000	Improvements	φ <b>2</b> ,751,525	1 -420	φŪ	φ <b>2</b> ,751,525	74.301078	ψυ	φ <b>2,0</b> 47,001
421	391.000	ECORP General Plant- Raytown Office	\$558,236	P-421	\$0	\$558,236	74.9610%	\$0	\$418,459
		Furniture & Equipment			• •			• •	,
422	391.020	ECORP General Plant- Raytown Office	\$241,020	P-422	\$0	\$241,020	74.9610%	\$0	\$180,671
		Furniture- Computer							
423	391.040	ECORP General Plant- Raytown Office	\$93,734	P-423	\$0	\$93,734	74.9610%	\$0	\$70,264
		Furniture- Software							
424	393.000	ECORP General Plant- Raytown Stores	\$0	P-424	\$0	\$0	100.0000%	\$0	\$0
425	394.000	Equipment ECORP General Plant- Raytown Tools	\$2,456	P-425	\$0	\$2,456	100.0000%	\$0	\$2,456
426	396.000	ECORP General Plant- Raytown Power	\$4,363	P-426	\$0 \$0	\$4,363	100.0000%	\$0 \$0	\$4,363
-120	000.000	Operated Equipment	<b>\$</b> 4,000	. 420	ΨŬ	<b>\$</b> 4,000	100.000070	ΨŪ	<b>\$</b> -1,000
427	397.000	ECORP General Plant- Raytown	\$243,781	P-427	\$0	\$243,781	74.9610%	\$0	\$182,741
		Communication Equipment							
428	398.000	ECORP General Plant- Misc Equipment	\$10,835	P-428	\$0	\$10,835	74.9610%	\$0_	\$8,122
429		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$3,893,915		\$0	\$3,893,915		\$0	\$2,922,518
430		ECORP RETIREMENTS WORK IN PROGRESS							
430		LOOKI KETIKEMENTO WORK IN FROGRESS							
431		ECORP- Salvage and Removal Retirements	\$0	P-431	\$0	\$0	100.0000%	\$0	\$0
		not yet classified	• •	_	• •	• -		• -	• •
432		TOTAL ECORP RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
_									
433		CAPITALIZED LONG-TERM INCENTIVE							
42.4		STOCK AWARDS	*^	D 424	£400.057	¢ 400 057	400.000004	*^	¢400.057
434		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	P-434	-\$490,657	-\$490,657	100.0000%	\$0	-\$490,657
435		TOTAL CAPITALIZED LONG-TERM	\$0		-\$490,657	-\$490,657		\$0	-\$490,657
435		INCENTIVE STOCK AWARDS	φU		-9-30,037	-4-30,037		φυ	- <del>4-</del> 30,037
436		TOTAL PLANT IN SERVICE	\$887,510,135	·	-\$5,366,939	\$882,143,196		\$0	\$831,896,468

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>E</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-284	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$1,750,630		\$0	
P-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$775,306		\$0
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)		-\$775,306		\$0	
P-290	Conductors & Devices- Disallowance Stipulation	356.000		-\$2,024,694		\$0
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 Featherstone)		-\$2,024,694		\$0	
P-315	Customer Premise Meter Installations - Distri	371.000		-\$325,652		\$0
	1. To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$325,652		\$0	
P-434	Capitalized Long-Term Incentive Stock Awards			-\$490,657		\$0
	1. Adjustment to remove Long-Term Incentive Stock Awards capitalized through December 31, 2015 (Majors)		-\$490,657		\$0	
	Total Plant Adjustments	II		-\$5.366.939		\$0

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1 2	301.000	INTANGIBLE PLANT Intang Plant - Organization- Electric	\$75,000	0.00%	\$0	0	0.00%
2	303.010	Misc Intangible- Substation (like 353)	\$75,000 \$0	0.00%	\$0 \$0	ő	0.00%
4	303.010	Misc Intangible- Substation (like 353)-	\$0 \$0	0.00%	\$0 \$0	Ŭ	0.0070
•		Crossroads		0.0070	֥	0	0.00%
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$3,529,090	0.00%	\$0		
						0	0.00%
6	303.020	Misc Intangible- Capitalized Software- 5 year	\$221,549	0.00%	\$0		
		latan				0	0.00%
7	303.020	Misc Intangible- Capitalized Software- 5 year	\$262,364	0.00%	\$0		0.000/
•		Lake Road	¢70.440	0.000/	<b>*</b> 0	0	0.00% 0.00%
8 9	303.090 303.100	Misc- Transmission Ln MINT Line	\$72,118 \$423,389	0.00% 0.00%	\$0 \$0	0	0.00%
9 10	303.100	Misc Intangible- latan Highway & Bridge TOTAL INTANGIBLE PLANT	\$4,583,510	0.00 %	<u>\$0</u> \$0	v	0.0078
10			φ4,505,510		ψŪ		
11		PRODUCTION PLANT					
12		STEAM PRODUCTION					
13		SIBLEY UNIT 1- STEAM					
14	310.000	Land-Electric Sibley 1 MPS	\$0	0.00%	\$0	0	0.00%
15	311.000	Structures-Electric Sibley 1	\$0 \$0	1.87%	\$0	5	6.00%
16 17	312.000 312.020	Boiler Plant Equipment-Electric Sibley 1 Boiler AQC Equipment-Electric Sibley 1	\$0 \$0	2.19% 2.19%	\$0 \$0	4 5	6.00% 5.00%
17	312.020	Turbogenerator-Electric Sibley 1	\$0 \$0	2.19%	\$0 \$0	5	5.00% 6.00%
19	315.000	Accessory Equipment-Electric Sibley 1	\$0 \$0	2.33 %	\$0 \$0	5	6.00%
20	316.000	Misc Power Plant Equipment- Electric S 1	\$0 \$0	2.50%	\$0 \$0	5	5.00%
21		TOTAL SIBLEY UNIT 1- STEAM	\$0		\$0		
22		SIBLEY UNIT 2- STEAM					
23	310.000	Land- Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
24	311.000	Structures- Electric Sibley 2	\$0 \$0	1.87%	\$0 \$0	5 4	5.00%
25 26	312.000 312.020	Boiler Plant Equipment-Electric Sibley 2 Boiler AQC Equipment- Electric Sibley 2	\$0 \$0	2.19% 2.19%	\$0 \$0	4 5	6.00% 5.00%
20	314.000	Turbogenerator- Electric Sibley 2	\$0 \$0	2.13%	\$0 \$0	4	6.00%
28	315.000	Accessory Equipment- Electric Sibley 2	\$0	2.40%	\$0	5	6.00%
29	316.000	Misc Power Plant Equipment- Electric S 2	\$0	2.50%	\$0	4	5.00%
30		TOTAL SIBLEY UNIT 2- STEAM	\$0		\$0		
31		SIBLEY UNIT 3- STEAM					
32	310.000	Land - Electric Sibley 3 MPS	\$0 \$0	0.00%	\$0 \$0	0	0.00%
33 34	311.000 312.000	Structures- Electric Sibley 3 Boiler Plant Equipment- Eletric Sibley 3	\$0 \$0	1.87% 2.19%	\$0 \$0	24 23	11.00% 15.00%
34 35	312.000	Boiler AQC Equipment- Electric Sibley 3	\$0 \$0	2.19%	\$0 \$0	23	10.00%
36	314.000	Turbogenerator- Electric Sibley 3	\$0 \$0	2.13%	\$0 \$0	24	11.00%
37	315.000	Accessory Equipment- Electric Sibley 3	\$0	2.40%	\$0 \$0	22	14.00%
38	316.000	Misc Power Plant Equipment- Electric	\$0	2.50%	\$0	13	9.00%
		Sibley 3					
39		TOTAL SIBLEY UNIT 3- STEAM	\$0		\$0		
40		SIBLEY FACILITY COMMON- STEAM					
41	310.000	Land- Electric- Sibley Common MPS	\$0 \$0	0.00%	\$0	0	0.00%
42	311.000	Structures- Electric- Sibley Common	\$0 \$0	1.87%	\$0 \$0	25	9.00%
43	312.000	Boiler Plant Equipment-Electric- Sibley	\$0	2.19%	\$0	23	14.00%
44	312.020	Common Boiler AQC Equipment- Electric- Sibley	\$0	2.19%	\$0	24	10.00%
	512.020	Common	φυ	2.13/0	φU	24	10.00 /0
	I		I		l	I I	

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
45	314.000	Turbogenerator- Electric- Sibley Common	\$0	2.33%	\$0	23	11.00%
46	315.000	Accessory Equipment- Electric- Sibley Common	\$0	2.40%	\$0	23	12.00%
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$0	2.50%	\$0	22	9.00%
48		TOTAL SIBLEY FACILITY COMMON-	\$0		\$0		
49		JEFFREY UNIT 1- STEAM					
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	0.00%	\$0	0	0.00%
51	311.000	Stuctures - Electric Jeffrey 1	\$0	1.87%	\$0	24	6.00%
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$0	2.10%	\$0	22	13.00%
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$0	2.10%	\$0	25	4.00%
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$0	2.31%	\$0	23	7.00%
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$0	2.37%	\$0	22	9.00%
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$0	2.59%	\$0	19	4.00%
57		TOTAL JEFFREY UNIT 1- STEAM	\$0		\$0		
58		JEFFREY UNIT 2- STEAM					
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	0.00%	\$0	0	0.00%
60	311.000	Structures - Electric - Jeffrey 2	\$0	1.87%	\$0	24	5.00%
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$0	2.10%	\$0	22	13.00%
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$0	2.10%	\$0	24	4.00%
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$0	2.31%	\$0	23	7.00%
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$0	2.37%	\$0	22	9.00%
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$0	2.59%	\$0	19	4.00%
66		TOTAL JEFFREY UNIT 2- STEAM	\$0		\$0		
67		JEFFREY UNIT 3- STEAM					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$0	1.87%	\$0	25	5.00%
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$0	2.10%	\$0	22	13.00%
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$0	2.10%	\$0	24	4.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$0	2.31%	\$0	23	7.00%
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$0	2.37%	\$0	22	9.00%
74	316.000	Misc Power Plant Equipment- Electric- Jeffrev 3	\$0	2.59%	\$0	21	4.00%
75		TOTAL JEFFREY UNIT 3- STEAM	\$0		\$0		
76		JEFFREY FACILITY COMMON- STEAM					
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	0.00%	\$0	0	0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$0	1.87%	\$0	25	3.00%
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$0	2.10%	\$0	24	7.00%
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$0	2.10%	\$0	24	4.00%
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$0	2.31%	\$0	24	5.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$0	2.37%	\$0	24	5.00%
83	316.000	Misc Power Plant Equipment- Electric-	\$0	2.59%	\$0	19	4.00%
84		Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM	\$0	·	\$0		
85		IATAN UNIT 1- STEAM					
86	310.000	Land- Electric- latan 1 SJLP	\$249,279	0.00%	\$0	0	0.00%
87 88	311.000 311.000	Structures- Electric- latan 1 Structures- Electric Disallowance- latan 1	\$4,728,165	1.84%	\$86,998	25 25	11.00%
00	311.000	Structures- Electric Disallowance- latan 1	-\$15,150	1.84%	-\$279	25	11.00%
89	312.000	Boiler Plant Equipment- Electric- latan 1	\$100,041,376	2.04%	\$2,040,844	23	15.00%
90	312.000	Boiler Plant Equipment- Electric Dissallowance- latan 1	-\$262,720	2.04%	-\$5,359	23	15.00%
91	312.020	Boiler AQC Equipment- Electric- latan 1	\$455,225	2.04%	\$9,287	24	11.00%
92	314.000	Turbogenerator- Electric- latan 1	\$15,462,610	2.30%	\$355,640	23	11.00%
93	315.000	Accessory Equipment- Electric- latan 1	\$12,611,091	2.34%	\$295,100	23	13.00%
94	315.000	Accessory Equipment- Electric Disallowance- latan 1	-\$21,473	2.34%	-\$502	23	13.00%
95	316.000	Misc Power Plant Equip- Electric- latan 1	\$1,846,425	2.49%	\$45,976	20	10.00%
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$2,383	2.49%	-\$59	20	10.00%
97		TOTAL IATAN UNIT 1- STEAM	\$135,092,445		\$2,827,646		
98		IATAN UNIT 2- STEAM					
99	311.000	Structures- Electric- latan 2	\$10,115,900	1.84%	\$186,133	53	4.00%
100	311.000	Structures- Electric Disallowance- latan 2	-\$150,716	1.84%	-\$2,773	53	4.00%
101	312.000	Boiler Plant Equipment- Electric latan 2	\$68,124,743	2.04%	\$1,389,745	45	16.00%
102	312.000	Boiler Plant Equipment- Electric Disallowance- latan 2	-\$1,083,248	2.04%	-\$22,098	45	16.00%
103	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	2.04%	\$0	0	0.00%
104	314.000	Turbogenerator- Electric- latan 2	\$24,623,814	2.30%	\$566,348	46	7.00%
105	314.000	Turbogenerator- Electric Disallowance- latan 2	-\$149,746	2.30%	-\$3,444	46	7.00%
106	315.000	Accessory Equipment- Electric- latan 2	\$6,146,836	2.34%	\$143,836	45	11.00%
107	315.000	Accessory Equipment- Electric Disallowance- latan 2	-\$50,043	2.34%	-\$1,171	45	11.00%
108	316.000	Misc Power Plant- Electric- latan 2	\$398,848	2.49%	\$9,931	31	6.00%
109	316.000	Misc Power Plant Equipment- Electric Disallowance- latan 2	-\$5,596	2.49%	-\$139	31	6.00%
110		TOTAL IATAN UNIT 2- STEAM	\$107,970,792		\$2,266,368		
111		IATAN FACILITY COMMON- STEAM					
112	310.000	Land- Electric- latan Common SJLP	\$4,851	0.00%	\$0	0	0.00%
113	311.000	Structures- Electric- latan Common	\$8,210,480	1.84%	\$151,073	25	11.00%
114	312.000	Boiler Plant Equip- latan Common	\$23,027,147	2.04%	\$469,754	24	13.00%
115	312.020	Boiler AQC Equipment- latan Common	\$0	2.04%	\$0	0	0.00%
116	314.000	Turbogenerator- Electric- latan Common	\$763,544	2.30%	\$17,562	24	11.00%
117	315.000	Accessory Equipment- latan Common	\$3,328,608	2.34%	\$77,889	24	11.00%
118	316.000	Misc Power Plant Equipment- Electric- latan Common	\$254,019	2.49%	\$6,325	22	10.00%
119		TOTAL IATAN FACILITY COMMON- STEAM	\$35,588,649		\$722,603		
120		IATAN FACILITY COMMON- ECORP- STEAM					

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	G
Line	Account	Plant Account Description	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
121	310.000	Land- Electric- latan Common- ECORP	\$2,262	0.00%	\$0	o	0.00%
122	311.000	Structures- Electric- latan Common-	\$3,623,892	1.84%	\$66,680	53	20.00%
		ECORP					
123	312.000	Boiler Plant Equipment- Electric- latan	\$10,153,236	2.04%	\$207,126	45	25.00%
404	242.020	Common- ECORP	¢o	2.040/	¢o		0.000/
124	312.020	Boiler AQC Equipment- Electric- latan Common- ECORP	\$0	2.04%	\$0	0	0.00%
125	314.000	Turbogenerator- Electric- latan Common-	\$335,706	2.30%	\$7,721	46	18.00%
		ECORP	····, ···		• ,	-	
126	315.000	Accessory Equipment- Electric- latan	\$1,464,542	2.34%	\$34,270	45	20.00%
		Common- ECORP	<b>A</b> / / <b>A</b> = <b>A</b>	- 1-01			
127	316.000	Misc Power Plant Equipment- Electric latan Common- ECORP	\$116,799	2.49%	\$2,908	30	14.00%
128		TOTAL IATAN FACILITY COMMON-	\$15,696,437		\$318,705		
.20		ECORP- STEAM	\$10,000,101		<i><b>Q</b></i> <b>O O O O O O O O O O</b>		
129		LAKE ROAD UNIT 1- STEAM					
130	310.000 311.000	Land- Electric- Lake Road 1 SJLP	\$0 \$641.778	0.00%	\$0 \$12.104	0	0.00%
131 132	311.000	Structures- Electric- Lake Road 1 Boiler Plant Equipment- Electric- Lake	\$641,778 \$140,655	1.90% 2.16%	\$12,194 \$3,038	20 20	7.00% 8.00%
152	512.000	Road 1	ψ1 <del>4</del> 0,000	2.10%	ψ5,050	20	0.0070
133	312.020	Boiler AQC Equipment- Electric- Lake	\$0	2.16%	\$0	0	0.00%
		Road 1					
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,569,123	2.33%	\$83,161	19	6.00%
135	315.000	Accessory Equipment- Electric- Lake	\$258,660	2.37%	\$6,130	18	9.00%
136	316.000	Road 1 Misc Power Plant Equipment- Electric-	\$0	2.90%	\$0	o	0.00%
100	010000	Lake Road 1	ţ.	2.007.0	ΨŪ	Ũ	010070
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,610,216		\$104,523		
138		LAKE ROAD UNIT 2- STEAM		0.000/	<b>^</b>		0.000/
139	310.000 311.000	Land- Electric- Lake Road 2 SJLP	\$0 \$840.386	0.00%	\$0 \$15.067	0	0.00%
140 141	311.000	Structures- Electric- Lake Road 2 Boiler Plant Equipment- Electric- Lake	\$840,386 \$35,231	1.90% 2.16%	\$15,967 \$761	20 20	7.00% 7.00%
141	512.000	Road 2	ψ <b>33</b> ,2 <b>3</b> 1	2.1070	<i>\$</i> 701	20	1.00 /0
142	312.020	Boiler AQC Equipment- Electric- Lake	\$0	2.16%	\$0	0	0.00%
		Road 2					
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,916,082	2.33%	\$91,245	18	6.00%
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$307,823	2.37%	\$7,295	17	10.00%
145	316.000	Misc Power Plant Equipment- Electric-	\$0	2.90%	\$0	o	0.00%
140	010000	Lake Road 2	ţ.	2.007.0	ΨŪ	Ũ	010070
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,099,522		\$115,268		
147		LAKE ROAD UNIT 3- STEAM		0.000/	**		0.000/
148 149	310.000 311.000	Land- Electric- Lake Road 3 SJLP	\$0 \$270,861	0.00% 1.90%	\$0 \$5,146	0 20	0.00% 7.00%
149	312.000	Structures- Electric- Lake Road 3 Boiler Plant Equipment- Electric- Lake	\$270,881	2.16%	\$5,146 \$0	20	0.00%
150	312.000	Road 3	φU	2.10%	φU	U	0.00 %
151	312.020	Boiler AQC Equipment- Electric- Lake	\$0	2.16%	\$0	0	0.00%
		Road 3			,		
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,370,199	2.33%	\$31,926	19	6.00%
153	315.000	Accessory Equipment- Electric- Lake	\$62,509	2.37%	\$1,481	17	10.00%
154	316.000	Road 3 Misc Power Plant Equipment- Lake Road	\$0	2.90%	\$0	o	0.00%
134	310.000	3	φU	2.90 /0	φU	U	0.00 %
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,703,569		\$38,553		
156		LAKE ROAD UNIT 4- STEAM					
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
158	311.000	Structures- Electric- Lake Road 4	\$2,208,099	1.90%	\$41,954	6	4.00%
159	312.000	Boiler Plant Equipment- Electric- Lake	\$14,603,388	2.16%	\$315,433	6	4.00%
		Road 4			. ,		
160	312.020	Boiler AQC Equipment- Electric- Lake	\$4,521,886	2.16%	\$97,673	5	4.00%
161	314.000	Road 4 Turbogenerator- Electric- Lake Road 4	\$11,343,789	2.33%	\$264,310	5	4.00%
162	315.000	Accessory Equipment- Electric- Lake	\$2,955,427	2.33%	\$70,044	6	4.00%
		Road 4	<i>,,</i> ,		<i>•••••••••••••••••••••••••••••••••••••</i>	-	
163	316.000	Misc Power Plant Equipment- Electric-	\$10,207	2.90%	\$296	18	7.00%
464		Lake Road 4 TOTAL LAKE ROAD UNIT 4- STEAM	¢25.042.700		\$700 740		
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$35,642,796		\$789,710		
165		LAKE ROAD BOILERS- STEAM					
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$29,174	0.00%	\$0	0	0.00%
167	311.000	Structures- Electric- Lake Road Boilers	\$12,894,779	1.90%	\$245,001	20	6.00%
168	312.000	Boiler Plant Equipment- Electric- Lake	\$38,320,469	2.16%	\$827,722	19	10.00%
169	312.020	Road Boilers Boiler AQC Equipment- Electric- Lake	\$2,598,408	2.16%	\$56,126	17	10.00%
109	312.020	Road Boilers	\$2,590,400	2.10%	\$50,120	17	10.00 %
170	314.000	Turbogenerators- Electric- Lake Road	\$1,174,377	2.33%	\$27,363	20	5.00%
		Boilers					
171	315.000	Accessory Equipment- Electric- Lake	\$4,002,384	2.37%	\$94,857	19	8.00%
172	316.000	Road Boilers Misc Power Plant- Electric- Lake Road	\$610.492	2.90%	\$17,704	18	7.00%
172	310.000	Boilers	\$610,482	2.90%	\$17,704	10	7.00%
173		TOTAL LAKE ROAD BOILERS- STEAM	\$59,630,073		\$1,268,773		
174		TOTAL STEAM PRODUCTION	\$401,034,499		\$8,452,149		
175		NUCLEAR PRODUCTION					
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
177		HYDRAULIC PRODUCTION					
177		HIDRAULIC PRODUCTION					
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
179		OTHER PRODUCTION					
180		CROSSROADS UNITS 1-4 NATURAL GAS					
181	303.010	Miscellaneous Intangible- Substation	\$0	0.00%	\$0	0	0.00%
		(353)- Crossroads					
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$0	0.00%	\$0	0	0.00%
183	341.000	Structures- Electric- Crossroads 1-4	\$0	1.75%	\$0	31	6.00%
184	342.000	Fuel Holders- Crossroads 1-4	\$0	3.09%	\$0	31	6.00%
185	343.000	Prime Movers- Crossroads 1-4	\$0	4.81%	\$0	28	10.00%
186	344.000	Generators- Crossroads 1-4	\$0	3.80%	\$0	30	8.00%
187	345.000	Accessory- Crossroads 1-4	\$0	2.85%	\$0	30	5.00%
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$0	3.57%	\$0	21	1.00%
189		TOTAL CROSSROADS UNITS 1-4	\$0		\$0		
		NATURAL GAS	<b>*</b> •		<b>*</b> •		
190		GREENWOOD UNITS 1-4 NATURAL GAS					
191	340.000	& OIL Land- Electric Greenwood 1-4 MPS	\$0	0.00%	\$0	0	0.00%
191	340.000	Structures- Electric Greenwood 1-4 MPS	\$0 \$0	1.75%	\$0 \$0	20	5.00%
192	341.000	Fuel Holders- Greenwood 1-4	\$0 \$0	3.09%	\$0 \$0	20	5.00%
193	342.000	Prime Movers- Greenwood 1-4	\$0 \$0	4.81%	\$0 \$0	19	7.00%
134	5-5.000		φU	4.01/0	Ψ	19	7.00/0

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
195	344.000	Generators- Greenwood 1-4	\$0	3.80%	\$0	19	6.00%
196	345.000	Accessory Equipment- Greenwood 1-4	\$0	2.85%	\$0 \$0	20	4.00%
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$0	3.57%	\$0	20	3.00%
198		1-4 TOTAL GREENWOOD UNITS 1-4	\$0		\$0		
190		NATURAL GAS & OIL	φU		φU		
199		NEVADA- OIL					
200	340.000	Land- Electric Nevada MPS	\$0	0.00%	\$0	0	0.00%
201	341.000	Structures- Electric Nevada	\$0	1.75%	\$0	20	28.00%
202	342.000	Fuel Holders- Nevada	\$0	3.09%	\$0	20	29.00%
203	343.000	Prime Movers- Nevada	\$0	4.81%	\$0	18	16.00%
204	344.000	Generators- Nevada	\$0	3.80%	\$0	19	22.00%
205	345.000	Accessory Equipment- Nevada	\$0	2.85%	\$0 \$0	18	19.00%
206 207	346.000	Misc Power Plant Equipment- Nevada TOTAL NEVADA- OIL	<u>\$0</u> \$0	3.57%	<u>\$0</u> \$0	20	24.00%
207		TOTAL NEVADA- OIL	φU		φU		
208		SOUTH HARPER UNITS 1-3 NATURAL					
		GAS					
209	340.000	Land- Electric South Harper 1-3 MPS	\$0	0.00%	\$0	0	0.00%
210	341.000	Structures- Electric South Harper 1-3	\$0	1.75%	\$0	0	5.00%
211	342.000	Fuel Holders- South Harper 1-3	\$0	3.09%	\$0	0	0.00%
212	343.000	Prime Movers- South Harper 1-3	\$0	4.81%	\$0	0	0.00%
213	344.000	Generators- South Harper 1-3	\$0	3.80%	\$0	0	0.00%
214	345.000	Accessory Equipment- South Harper 1-3	\$0	2.85%	\$0	0	0.00%
215	346.000	Misc Power Plant Equipment- South	\$0	3.57%	\$0	0	0.00%
216		Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3	\$0		\$0		
210		NATURAL GAS	φU		φU		
		NATONAL GAS					
217		LAKE ROAD TURBINE 5- NATURAL GAS					
		& OIL					
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
219	341.000	Structures- Electric Lake Road 5	\$1,246,868	1.75%	\$21,820	0	15.00%
220	342.000	Fuel Holders- Lake Road 5	\$610,972	3.09%	\$18,879	0	12.00%
221	343.000	Prime Movers- Lake Road 5	\$6,937,166	4.78%	\$331,597	0	17.00%
222	344.000	Generators- Lake Road 5	\$3,671,721	4.11%	\$150,908	0	15.00%
223 224	345.000 346.000	Accessory Equipment- Lake Road 5	\$1,940,394	2.84%	\$55,107	0	12.00%
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	3.57%	\$0	U	0.00%
225		J TOTAL LAKE ROAD TURBINE 5-	\$14,407,121		\$578,311		
		NATURAL GAS & OIL	•••,•••,•=•		<b>,</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
226		LAKE ROAD TURBINE 6- OIL					
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
228	341.000	Structures- Electric Lake Road 6	\$218,663	1.75%	\$3,827	19	19.00%
229	342.000	Fuel Holders- Lake Road 6	\$0	3.09%	\$0	0	0.00%
230	343.000	Prime Movers- Lake Road 6	\$3,973,247	4.78%	\$189,921	18	19.00%
231	344.000	Genrators- Lake Road 6	\$423,707	4.11%	\$17,414	19	18.00%
232 233	345.000 346.000	Accessory Equipment- Lake Road 6 Misc Power Plant Equipment- Lake Road	\$418,623 \$0	2.84% 3.57%	\$11,889 \$0	18 0	17.00% 0.00%
233	340.000	6	φU	3.57 /0	φU	v	0.00 /8
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,034,240		\$223,051		
235		LAKE ROAD TURBINE 7- OIL					
235	340.000	Land- Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
230	341.000	Structures- Electric Lake Road 7	\$28,418	1.75%	\$0 \$497	20	20.00%
238	342.000	Fuel Holders- Lake Road 7	\$9,587	3.09%	\$296	19	16.00%
239	343.000	Prime Movers- Lake Road 7	\$2,405,050	4.78%	\$114,961	18	19.00%
240	344.000	Generators- Lake Road 7	\$117,190	4.11%	\$4,817	18	18.00%
	. !						

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
Number	Numper	Flant Account Description	Junsaictional	Rale	Expense	Lile	Salvaye
241	345.000	Accessory Equipment- Lake Road 7	\$250,497	2.84%	\$7,114	18	17.00%
242	346.000	Misc Power Plant Equipment- Lake Road	\$0	3.57%	\$0	0	0.00%
		7					
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,810,742		\$127,685		
244 245	340.000	LAKE ROAD BOILERS Land- Electric Boilers SJLP	\$0	0.00%	\$0	0	0.00%
245	340.000	Structures- Electric Lake Road Boilers	\$0 \$24,205	1.75%	\$0 \$424	0	0.00%
240	342.000	Fuel Holders- Lake Road Boilers	\$0	3.09%	\$0	0	0.00%
248	343.000	Prime Movers- Lake Road Boilers	\$0	4.78%	\$0	0	0.00%
249	344.000	Generators- Lake Road Boilers	\$0	4.11%	\$0	0	0.00%
250	345.000	Accessory Equipment- Lake Road Boilers	\$2,378	2.84%	\$68	0	0.00%
054			<b>AT</b> 000	0.570/	<b>*</b>		45 000/
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$7,829	3.57%	\$279	20	15.00%
252		TOTAL LAKE ROAD BOILERS	\$34,412		\$771		
LJL		TOTAL LAKE KOAD BOILEKO	ψ34,412		Ψ// Ι		
253		LANDFILL TURBINE METHANE GAS					
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
255	341.000	Structures- Electric Landfill Turbine	\$129,632	1.75%	\$2,269	27	0.00%
256	342.000	Fuel Holders- Landfill Turbine	\$2,306,790	3.09%	\$71,280	27	1.00%
257	343.000	Prime Movers- Landfill Turbine	\$11,018	4.78%	\$527	26	1.00%
258 259	344.000 345.000	Generators- Landfill Turbine Accessory Equipment- Landfill Turbine	\$2,574,775 \$41,622	4.11% 2.84%	\$105,823 \$1,182	26 26	1.00% 0.00%
260	346.000	Misc Power Plant Equipment- Landfill	\$941,022	3.57%	\$1,102	20	1.00%
200	0101000	Turbine	ΨŬ	0101 /0	ΨŪ	° I	110070
261		TOTAL LANDFILL TURBINE METHANE GAS	\$5,063,837		\$181,081		
262		RALPH GREEN UNIT 3- NATURAL GAS					
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,376	0.00%	\$0	0	0.00%
264	341.000	Structures- Electric Ralph Green 3	\$1,842,335	1.75%	\$32,241	20	5.00%
265	342.000	Fuel Holders- Ralph Green 3	\$453,765	3.09%	\$14,021	20	5.00%
266	343.000	Prime Movers- Ralph Green 3	\$5,468,910	4.78%	\$261,414	19	6.00%
267 268	344.000 345.000	Generators- Ralph Green 3	\$6,396,677 \$4,574,784	4.11%	\$262,903	19 18	6.00% 5.00%
260	345.000	Accessory Equipment- Ralph Green 3 Misc Power Plant Equipment- Ralph	\$1,574,781 \$31,050	2.84% 3.57%	\$44,724 \$1,108	10	2.00%
205	340.000	Green 3	φ51,050	5.57 /6	\$1,100	15	2.00 /8
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$15,778,894		\$616,411		
271		OTHER PRODUCTION - SOLAR					
272	344.010	Other Production Generators- Solar	\$0	0.00%	\$0	0	0.00%
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0		
274		TOTAL OTHER PRODUCTION	\$43,129,246		\$1,727,310		
275							
276		WORK IN PROGRESS Other Production- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified	<b>*</b> *	010070	ţ.	•	010070
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
278		TOTAL PRODUCTION PLANT	\$444,163,745		\$10,179,459		
270		TRANSMISSION DI ANT					
279 280	350.000	TRANSMISSION PLANT Land- Transmission	\$59,332	0.00%	\$0	0	0.00%
281	350.000	Land Rights - Transmission	\$1,972,660	0.00%	\$0 \$0	0	0.00%
282		Land Rights- Depreciable- Transmission	\$3,901	0.00%	\$0	Ő	0.00%
	•	. – .					

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
202	352.000	Structures & Improvements - Transmission	¢504.067	1.83%	\$9,539	56	5.00%
283 284	352.000	Station Equipment - Transmission	\$521,267 \$38,109,367	1.83%	\$9,539 \$647,859	56 46	5.00%
285	353.000	Station Equipment - Transmission Station Equipment Communication-	\$30,109,307 \$0	1.70%	\$047,059 \$0	23	0.00%
205	353.030	Transmission	φU	1.70%	φU	23	0.00 %
286	354.000	Towers and Fixtures - Transmission	\$0	1.85%	\$0	29	20.00%
287	355.000	Poles and Fixtures - Transmission	\$18,197,261	2.93%	\$533,180	46	70.00%
288	355.000	Poles & Fixtures- Disallowance Stipulation &	-\$775,306	2.93%	-\$22,716	46	70.00%
		Agreement ER-2012-0175	<b>*</b> 110,000	,	<b>+--</b> , <b>•</b>		
289	356.000	Overhead Conductors & Devices -	\$11,790,490	2.32%	\$273,539	45	60.00%
		Transmission	• , ,		• • • • • • •	-	
290	356.000	Conductors & Devices- Disallowance	-\$2,024,694	2.32%	-\$46,973	45	60.00%
		Stipulation & Agreement ER-2012-0175	.,,,		. ,		
291	357.000	Underground Conduit - Transmission	\$16,148	1.70%	\$275	24	0.00%
292	358.000	Underground Conductors & Devices-	\$28,136	2.49%	\$701	18	0.00%
		Transmission					
293		TOTAL TRANSMISSION PLANT	\$67,898,562		\$1,395,404		
294		TRANSMISSION RETIREMENTS WORK IN					
		PROGRESS					
295		Transmission- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified					
296		TOTAL TRANSMISSION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					
297		DISTRIBUTION PLANT	• • • • • • • •				
298	360.000	Land- Electric Distribution	\$694,219	0.00%	\$0	0	0.00%
299	360.010	Land Rights- Electric Distribution	\$99,640	0.00%	\$0	0	0.00%
300	360.020	Land Leased- Distribution	\$0	0.00%	\$0	0	0.00%
301	361.000	Structures & Improvements - Distribution	\$2,497,292	1.61%	\$40,206	50	10.00%
302	362.000	Station Equipment - Distribution	\$62,184,854	2.08%	\$1,293,445	43	10.00%
303 304	364.000 365.000	Poles, Towers & Fixtures - Distribution Overhead Conductors & Devices- Distribution	\$48,919,985 \$22,600,578	3.89%	\$1,902,987	38 43	100.00% 70.00%
304	305.000	Overhead Conductors & Devices- Distribution	\$33,609,578	2.18%	\$732,689	43	70.00%
305	365.000	Overhead Conductors & Devices-	\$0	2.18%	\$0	43	70.00%
303	303.000	Disallowance Stipulation & Agreement ER-	ψυ	2.1070	ψυ	45	10.0070
		2012-0175					
306	366.000	Underground Circuit - Distribution	\$11,147,829	1.70%	\$189,513	36	50.00%
307	366.000	Underground Circuit- Disallowance Stipulation	\$0	1.70%	\$105,515 \$0	36	50.00%
	000.000	& Agreement ER-2012-0175	40		40		0010070
308	367.000	Underground Conductors & Devices- Distribu	\$29,220,565	2.49%	\$727,592	34	45.00%
			<i><b>*</b>=0,==0,000</i>	,	<b>*</b> : <u>-</u> : ,••=	•.	
309	368.000	Line Transformers - Distribution	\$48,735,973	3.45%	\$1,681,391	31	20.00%
310	369.010	Services - Overhead - Distribution	\$5,140,468	3.64%	\$187,113	35	100.00%
311	369.020	Services- Underground - Distribution	\$13,284,498	3.05%	\$405,177	24	25.00%
312	370.000	Meters - Distribution	\$10,085,899	2.00%	\$201,718	20	5.00%
313	370.010	Meters- PURPA Distribution	\$0	7.14%	\$0	0	0.00%
314	370.020	Meters- AMI Distribution	\$0	4.91%	\$0	0	0.00%
315	371.000	Customer Premise Meter Installations - Distri	\$5,541,620	5.12%	\$283,731	26	15.00%
316	373.000	Street Lighting and Traffic Signal- Distributio	\$6,930,844	3.18%	\$220,401	25	20.00%
317		TOTAL DISTRIBUTION PLANT	\$278,093,264		\$7,865,963		
318		DISTRIBUTION RETIREMENTS WORK IN					
		PROGRESS					
319		Distribution- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified					
320		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>
Line	Account	Plant Assount Description	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
321		INCENTIVE COMPENSATION					
		CAPITALIZATION					
322		TOTAL INCENTIVE COMPENSATION	\$0		\$0		
		CAPITALIZATION					
323		GENERAL PLANT					
324	389.000	Land Rights - General	\$727,931	0.00%	\$0	0	0.00%
325	389.010	Land RT/ROW- Depreciation- Electric	\$0	0.00%	\$0	0	0.00%
326	390.000	Structures & Improvements - General	\$8,901,559	2.73%	\$243,013	27	15.00%
327 328	391.000 391.020	Office Furniture & Equipment - General Office Furniture- Computers - General	\$208,122 \$762,375	5.00% 12.50%	\$10,406 \$95,297	7	0.00% 0.00%
329	391.040	Office Furniture- Software - General	\$02,373	11.11%	\$0	1	0.00%
330	392.000	Transportation Equipment- Autos- General	\$26,850	11.25%	\$3,021	0	-15.00%
331	392.010	Transportation Equip- Light Trucks- General	\$1,472,395	11.25%	\$165,644	9	-15.00%
332	392.020	Transportation Equip- Heavy Trucks- General	\$5,889,941	11.25%	\$662,618	11	-15.00%
333	392.030	Transportation Equip- Tractors- General	\$0	11.25%	\$0	7	-15.00%
334 335	392.040 392.050	Transportation Equip- Trailers- General Transportation Equip- Medium Trucks-	\$354,228	11.25% 11.25%	\$39,851	0 3	-15.00% -15.00%
335	392.050	General	\$119,727	11.23%	\$13,469	3	-15.00%
336	393.000	Stores Equipment- General	\$2,676	4.00%	\$107	16	0.00%
337	394.000	Tools- General	\$1,481,780	4.00%	\$59,271	12	0.00%
338	395.000	Laboratory Equipment- General	\$694,936	3.30%	\$22,933	17	0.00%
339	396.000	Power Operated Equipment- General	\$332,293	4.45%	\$14,787	15	-15.00%
340	397.000	Communication Equipment- General	\$7,830,369	3.70%	\$289,724	20	0.00%
341 342	398.000	Miscellaneous Equipment- General TOTAL GENERAL PLANT	\$39,505 \$28,844,687	4.00%	\$1,580 \$1,621,721	12	0.00%
342			Ψ <b>20,0</b> 44,007		ψ1,021,721		
343		GENERAL PLANT - LAKE ROAD					
344	391.000	Office Furniture and Equipment- General	\$295,268	5.00%	\$14,763	7	0.00%
345	391.020	Office Furniture- Computer- General	\$131,274	12.50%	\$16,409	4	0.00%
346	391.040	Office Furniture- Software- General	\$155,807	11.11%	\$17,310	1	0.00%
347 348	392.000 392.010	Transportation Equip- Autos- General Transportation Equip -Light Trucks - General	\$0 \$108,703	11.25% 11.25%	\$0 \$12,229	0	-15.00%
540	392.010	Transportation Equip -Eight Trucks - General	\$100,703	11.2576	φ12,225	9	-15.00%
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	11.25%	\$0		
						11	-15.00%
350	392.030	Transportation Equip - Tractors - General	\$0	11.25%	\$0	7	-15.00%
351	392.040	Transportation Equip - Trailers - General	\$71,268	11.25%	\$8,018	0	-15.00%
352	392.050	Transportation Equip - Medium Trucks - General	\$0	11.25%	\$0	3	-15.00%
353	393.000	Stores Equipment - General	\$10.064	4.00%	\$403	16	0.00%
354	394.000	Tools - General	\$243,814	4.00%	\$9,753	12	0.00%
355	395.000	Laboratory Equipment - General	\$333,103	3.30%	\$10,992	17	0.00%
356	396.000	Power Operated Equipment - General	\$688,456	4.45%	\$30,636	15	-15.00%
357	397.000	Communication Equipment - General	\$465,365	3.70%	\$17,219	20	0.00%
358	398.000	Miscellanous Equipment - General	\$6,332	4.00%	\$253	12	0.00%
359		TOTAL GENERAL PLANT - LAKE ROAD	\$2,509,454		\$137,985		
360		GENERAL PLANT - IATAN					
361	390.000	General Structures - latan	\$0	0.00%	\$0	0	-15.00%
362	391.000	General Office Funiture - latan	\$2,437 \$2,502	5.00%	\$122 \$224	7	0.00%
363 364	391.020 391.040	General Office - Furniture Comp - latan General Office Furn Software - latan	\$2,592 \$0	12.50% 11.11%	\$324 \$0	4	0.00% 0.00%
364	397.000	General Communications - latan	\$0 \$835,123	3.70%	\$0 \$30,900	20	0.00%
366		TOTAL GENERAL PLANT - IATAN	\$840,152	5.7070	\$31,346	20	5.0070
207							
367 368	391.020	GENERAL PLANT - RALPH GREEN General Office Furniture - Ralph Green	\$17,357	12.50%	\$2,170	4	0.00%
		1	÷,		<i> </i>	- 1	

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
Number	Number	Fiant Account Description	Junsaictional	Rale	Expense	Lile	Salvaye
369	393.000	General Stores - Ralph Green	\$1,633	4.00%	\$65	16	0.00%
370		TOTAL GENERAL PLANT - RALPH GREEN	\$18,990		\$2,235		
371		GENERAL PLANT - LANDFILL			•	_	
372	391.000	General Office Furniture - Landfill	\$8,132	5.00%	\$407	7	0.00%
373	391.020	General Office Furniture Comp - Landfill	\$4,044	12.50%	\$506	4	0.00%
374		TOTAL GENERAL PLANT - LANDFILL	\$12,176		\$913		
375		GENERAL RETIREMENTS WORK IN PROGRESS					
376		General- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
377		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
378		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP					
379	310.090	Industrial Steam- Land SJLP	\$0	0.00%	\$0	0	0.00%
380	311.090	Industrial Steam- Structures & Improvements	\$0	0.00%	\$0		
		SJLP				0	0.00%
381	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00%
382	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	0	0.00%
383	375.090	Industrial Steam- Distribution Structure &	\$0	0.00%	\$0		
		Improvements SJLP				0	0.00%
384	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
385	379.090	Industrial Steam- City Gate Measuring/	\$0	0.00%	\$0	0	0.00%
386	380.090	Regulator SJLP Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
387	381.090	Industrial Steam- Services-SJLP	\$0 \$0	0.00%	\$0 \$0	0	0.00%
388		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$0		\$0	-	
389		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS					
390		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	o	0.00%
391		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0		
392		ECORP INTANGIBLE PLANT					
393	303.020	ECORP- Intangible Plant Corporate Capitalized	\$371,712	0.00%	\$0	0	0.00%
394	303.020	Software- 5 year ECORP- Intangible Plant- latan- Misc	\$28,133	0.00%	\$0	-	
395	303.100	Intangible- Capitalized Software- 5 year ECORP- Intangible Plant- Iatan- Highway &	\$175,850	0.00%	\$0	0	0.00%
396		Bridge TOTAL ECORP INTANGIBLE PLANT	\$575,695		\$0	0	0.00%
207		FCORD TRANSMISSION REANT					
397 398	352.000	ECORP TRANSMISSION PLANT ECORP- latan Transmission- Structures &	\$19,004	1.83%	\$348		
290	352.000	Improvements	\$19,004	1.03%	<b>340</b>	56	5.00%
399	353.000	ECORP- latan Transmission- Station	\$461,077	1.70%	\$7,838		
400		Equipment TOTAL ECORP TRANSMISSION PLANT	\$480,081		\$8,186	46	5.00%
401		ECORP GENERAL PLANT- CORPORATE					
402	389.000	ECORP General Plant- Corporate Land	\$0	0.00%	\$0	0	0.00%
403	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	2.22%	\$0	27	15.00%

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	G
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number		Julisaictional	Nale	Expense	LIIE	Salvaye
404	391.000	ECORP General Plant- Corporate Office	\$552,218	5.00%	\$27,611	-	0.00%
405	391.020	Furniture & Equipment ECORP General Plant- Corporate Office	\$406,319	12.50%	\$50,790	7	
406	391.040	Furniture- Computer ECORP General Plant- Corporate Office	\$358,743	11.11%	\$39,856	4	0.00%
407	393.000	Furniture- Software	\$2,704	4.00%	\$108	1	0.00%
407		ECORP General Plant- Corporate Stores Equipment				16	0.00%
408	394.000	ECORP General Plant- Corporate Tools	\$0	4.00%	\$0	12	0.00%
409	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	4.45%	\$0	15	-15.00%
410	397.000	ECORP General Plant- Corporate	\$112,399	3.70%	\$4,159	20	0.00%
411	398.000	Communication Equipment ECORP General Plant- Corporate Misc	\$6,425	4.00%	\$257		
412		Equipment TOTAL ECORP GENERAL PLANT-	\$1,438,808		\$122,781	12	0.00%
		CORPORATE					
413		ECORP GENERAL PLANT- IATAN					
414	391.020	ECORP General Plant- latan Office Furniture- Computer	\$2,024	12.50%	\$253	4	0.00%
415	392.050	ECORP General Plant- latan Transportation	\$0	12.50%	\$0		
416	397.000	Equip Medium Trucks ECORP General Plant- latan Communication	\$3,459	3.70%	\$128	3	-15.00%
417		Equipment TOTAL ECORP GENERAL PLANT- IATAN	\$5,483		\$381	20	0.00%
418		ECORP GENERAL PLANT- RAYTOWN	<b>+-,</b>				
419	389.000	ECORP General Plant- Raytown Land	\$7,561	0.00%	\$0	0	0.00%
420	390.000	ECORP General Plant- Raytown Structures &	\$2,047,881	2.22%	\$45,463		
421	391.000	Improvements ECORP General Plant- Raytown Office	\$418,459	5.00%	\$20,923	27	-15.00%
422	391.020	Furniture & Equipment ECORP General Plant- Raytown Office	\$180,671	12.50%	\$22,584	7	0.00%
		Furniture- Computer				4	0.00%
423	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$70,264	11.11%	\$7,806	1	0.00%
424	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	4.00%	\$0	16	0.00%
425	394.000	ECORP General Plant- Raytown Tools	\$2,456	4.00%	\$98	12	0.00%
426	396.000	ECORP General Plant- Raytown Power	\$4,363	4.45%	\$194		
427	397.000	Operated Equipment ECORP General Plant- Raytown	\$182,741	3.70%	\$6,761	15	-15.00%
		Communication Equipment	<b>AA</b> / <b>AA</b>			20	0.00%
428 429	398.000	ECORP General Plant- Misc Equipment TOTAL ECORP GENERAL PLANT- RAYTOWN	<u>\$8,122</u> \$2,922,518	4.00%	<u>\$325</u> \$104,154	12	0.00%
430		ECORP RETIREMENTS WORK IN PROGRESS					
431		ECORP- Salvage and Removal Retirements	\$0	0.00%	\$0	0	0.00%
432		not yet classified TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	U	0.00%
433		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
434		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	-\$490,657	0.00%	\$0	0	0.00%

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
435		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$490,657		\$0		
436		Total Depreciation	\$831,896,468		\$21,470,528		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

	A	B	<u>C</u>	D	<u>E</u>	E	<u>G</u>	Н	1
Line	Account	=	Total	Adjust.	-		Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1	201 000	INTANGIBLE PLANT	¢0	<b>D</b> 0	¢0.	¢0.	0.00000/	¢o	¢0
2 3	301.000 303.010	Intang Plant - Organization- Electric	\$0 \$0	R-2 R-3	\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
3 4		Misc Intangible- Substation (like 353)	\$0 \$0		\$0 \$0			\$0 \$0	\$0 \$0
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	20	R-4	φU	\$0	0.0000%	<b>\$</b> 0	\$0
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$2,863,629	R-5	\$0	\$2,863,629	100.0000%	\$0	\$2,863,629
-									•••• •
6	303.020	Misc Intangible- Capitalized Software- 5 year latan	\$221,549	R-6	\$0	\$221,549	100.0000%	\$0	\$221,549
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$350,000	R-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8	303.090	Misc- Transmission Ln MINT Line	\$14,726	R-8	\$0	\$14,726	100.0000%	\$0	\$14,726
9	303.100	Misc Intangible- latan Highway & Bridge	\$43,646		\$0	\$43,646	100.0000%	\$0	\$43,646
10		TOTAL INTANGIBLE PLANT	\$3,493,550		\$0	\$3,493,550		\$0	\$3,405,914
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$0	R-14	\$0	\$0	0.0000%	\$0	\$0
15	311.000	Structures-Electric Sibley 1	\$0	R-15	\$0	\$0	0.0000%	\$0	\$0
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$0	R-16	\$0	\$0	0.0000%	\$0	\$0
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$0	R-17	\$0	\$0	0.0000%	\$0	\$0
18	314.000	Turbogenerator-Electric Sibley 1	\$0	R-18	\$0	\$0	0.0000%	\$0	\$0
19 20	315.000	Accessory Equipment-Electric Sibley 1	\$0	R-19 R-20	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
20	316.000	Misc Power Plant Equipment- Electric S 1	\$0	R-20	φU	<b>\$</b> 0	0.0000%	\$0	φU
21		TOTAL SIBLEY UNIT 1- STEAM	\$0		\$0	\$0		\$0	\$0
22		SIBLEY UNIT 2- STEAM							
23	310.000	Land- Electric Sibley 2 MPS	\$0	R-23	\$0	\$0	0.0000%	\$0	\$0
24	311.000	Structures- Electric Sibley 2	\$0	R-24	\$0	\$0	0.0000%	\$0	\$0
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$0	R-25	\$0	\$0	0.0000%	\$0	\$0
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$0	R-26	\$0	\$0	0.0000%	\$0	\$0
27	314.000	Turbogenerator- Electric Sibley 2	\$0	R-27	\$0	\$0	0.0000%	\$0	\$0
28	315.000	Accessory Equipment- Electric Sibley 2	\$0	R-28	\$0	\$0	0.0000%	\$0	\$0
29	316.000	Misc Power Plant Equipment- Electric S	\$0	R-29	\$0	\$0	0.0000%	\$0	\$0
30		2 TOTAL SIBLEY UNIT 2- STEAM	\$0		\$0	\$0		\$0	\$0
24									
31 32	310.000	SIBLEY UNIT 3- STEAM Land - Electric Siblev 3 MPS	\$0	R-32	\$0	\$0	0.0000%	\$0	\$0
32	311.000	Structures- Electric Sibley 3	\$0 \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0
34	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$0 \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$0 \$0	R-35	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0
36	314.000	Turbogenerator- Electric Sibley 3	\$0	R-36	\$0	\$0	0.0000%	\$0	\$0
37	315.000	Accessory Equipment- Electric Sibley 3	\$0	R-37	\$0	\$0	0.0000%	\$0	\$0
38	316.000	Misc Power Plant Equipment- Electric	\$0		\$0	\$0	0.0000%	\$0	\$0
39		Sibley 3 TOTAL SIBLEY UNIT 3- STEAM	\$0	-	\$0	\$0		\$0	\$0
			ţu		ţu	<i><b>4</b></i>		<i>\$</i> 0	ψŪ
40	240.000	SIBLEY FACILITY COMMON- STEAM	**	D 44	**	<u>^</u>	0.00000	<b>*</b> ~	
41	310.000	Land- Electric- Sibley Common MPS	\$0 \$0		\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0
42 43	311.000 312.000	Structures- Electric- Sibley Common Boiler Plant Equipment-Electric- Sibley	\$0 \$0		\$0 \$0	\$0 \$0	0.0000% 0.0000%	\$0 \$0	\$0 \$0
43	312.000	Common	φU	R-43	φU	φU	0.0000%	φU	<b>\$</b> 0
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$0	R-44	\$0	\$0	0.0000%	\$0	\$0
45	314.000	Turbogenerator- Electric- Sibley Common	\$0	R-45	\$0	\$0	0.0000%	\$0	\$0
46	315.000	Accessory Equipment- Electric- Sibley	\$0	R-46	\$0	\$0	0.0000%	\$0	\$0
47	316.000	Common Misc Power Plant Equipment- Electric-	\$0	R-47	\$0	\$0	0.0000%	\$0	\$0
		Siblev Common TOTAL SIBLEY FACILITY COMMON-	\$0		\$0	\$0		\$0	\$0
48									

Number         Number         Degree lation         Beserve         Number         Adjustments         Reserve         Allocations         Adjustments         Allocations         Adjustments         Junité           49         310.00         JEFREY UNT 1: STEAM         50         50         50         0.0000%;         50         50         0.0000%;         50         50         0.0000%;         50         50         0.0000%;         50         50         0.0000%;         50         50         50         0.0000%;         50         50         50         50         0.0000%;         50         50         50         50         0.0000%;         50         50         50         50         0.0000%;         50         50         50         50         0.0000%;         50         5		Α	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	G	Н	l
49         310.00         JEFREY UNT 1- STEAL         50         8-30         50         0.0000%         50           51         310.00         Land - Bectric Jeffrey 1 MPS         50         8-30         50         0.0000%         50           51         312.200         Boiler Pant Equipment Bectric-Jeffrey         50         8-33         50         0.0000%         50           53         312.200         Throppment Bectric-Jeffrey         50         74         50         50         50         0.0000%         50           54         316.000         Turoppment Electric-Jeffrey         50         75         50         50         0.0000%         50           56         310.000         Land - Bectric - Jeffrey 2 MPS         50         80         50         0.0000%         50           56         310.000         Brotters - Sectric - Jeffrey 2 MPS         50         80         50         0.0000%         50           512.000         Brotters - Sectric - Jeffrey 2 MPS         50         80         0.0000%         50           513.000         Land - Bectric - Jeffrey 2 MPS         50         80         0.0000%         50           512.000         Boiler Plant Equipment Electric - Jeffrey 2         8 <th>Line</th> <th>Account</th> <th></th> <th></th> <th></th> <th></th> <th>As Adjusted</th> <th>Jurisdictional</th> <th>Jurisdictional</th> <th>MO Adjusted</th>	Line	Account					As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
95         310.000         Land - Electric Jeffery 1 MPS         80         80         80         80         80         80         80         80         80           53         312.000         Bolier Plant Equipment: Electric Jeffery 1         80         8.33         30         30         0.0000%         80           53         312.000         Bolier AGC Equipment: Electric Jeffery 1         80         8.43         50         0.0000%         80           54         316.000         Turbogenerator - Electric Jeffery 1         80         8.44         50         0.0000%         80           55         315.000         Hate Fever Plant: Electric Jeffery 1         80         8.45         50         50         0.0000%         50           56         110.000         Lant : Electric Jeffery 1         50         86         80         50         0.0000%         50           61         312.000         Bolier AGC Equipment: Electric Jeffery 2         50         80         50         0.00000%         50           62         312.000         Bolier Plant Equipment: Electric Jeffery 2         50         8.44         50         50         0.0000%         50           63         316.000         Mate Power Plant Equipment:	Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
50         310.000         Land - Electric Jeffrey 1 MPS         50	40		IEEEDEV I INIT 1. STEAM							
51         311.000         Stutures - Electric Jeffrey         50         80         80         0.000%         80           53         312.02         Boiler AGC Equipment-Electric Jeffrey         50         R-53         50         50         0.000%         50           54         314.000         Turbogenerator - Electric Jeffrey         50         R-54         50         50         0.000%         50           56         315.000         JEFFREY UNIT 3-STEAM         50         50         0.000%         50           57         TOTAL JEFFREY UNIT 3-STEAM         50         50         0.000%         50         50           61         310.000         Land - Electric Jeffrey 1         50         R-65         50         0.000%         50           51         51.000         Structures - Electric Jeffrey 2         80         R-64         50         0.0000%         50           61         310.000         Equipment Electric Jeffrey 2         80         R-64         50         0.0000%         50           712.000         Equipment Electric Jeffrey 2         80         R-64         50         50         0.0000%         50           712.01         Structures - Electric Jeffrey 3         80		310 000		\$0	R-50	\$0	\$0	0.000%	\$0	\$0
52         112.00         Bolier Plane Equipment: Electric- Jeffrey         50         R-52         50         50         0.000%         50           51         312.02         Bolier AGC Equipment: Electric- Jeffrey         50         R-53         50         50         0.000%         50           54         315.00         Accessory Equipment: Electric-Jeffrey         50         R-55         50         50         0.0000%         50           56         316.00         Mise Power Plant: Electric-Jeffrey         50         80         50         50         0.0000%         50           58         310.00         Beffrey UNIT 2-STEAM         50         80         50         0.0000%         50           51         312.00         Bolier Flant Equipment: Electric-Jeffrey         50         R-60         50         50         0.0000%         50           51         312.000         Turbogenerator : Electric-Jeffrey         50         R-62         50         0.0000%         50           51         314.000         Turbogenerator : Electric-Jeffrey         50         R-65         50         0.0000%         50           51         315.000         Land : Electric-Jeffrey JBFS         50         80         50			-							\$0
53         312.00         1         Boller AQC Equipment-Electric-Jeffrey         50         R-53         50         50         0.000%         50           54         316.000         1         Turbogenerator - Electric-Jeffrey         50         8-55         50         50         0.000%         50           57         150.00         Mite Power Plant-Electric-Jeffrey         50         80         50         50         0.000%         50           58         310.000         JEFFREY UNIT - STEAM         50         80         50         50         0.000%         50           60         311.000         Structures - Electric - Jeffrey 2         50         R-60         50         50         0.000%         50           61         312.000         Boller AGC Equipment - Electric - Jeffrey 3         50         8-64         50         50         0.000%         50           61         312.000         Accessory Equipment - Electric - Jeffrey 3         50         8-64         50         50         0.000%         50           63         316.000         Accessory Equipment - Electric - Jeffrey 3         50         8-70         50         50         0.0000%         50           64         310.000 <t< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td></t<>			-							\$0
53         312.02         Bolier AGC Equipment: Electric- Jeffrey 1         58         R-53         50         50         0.000%         50           54         314.00         Turbagenerator - Electric- Jeffrey 1         58         8-54         50         50         0.000%         50           56         315.00         Mice Power Plant: Electric- Jeffrey 1         50         8-56         50         50         0.000%         50           58         310.00         Lant : Electric - Jeffrey 2 JPS         50         R-60         50         50         0.000%         50           59         310.00         Bolier FAIE Cupingent : Electric - Jeffrey 2         50         R-60         50         50         0.000%         50           61         312.000         Bolier FAIE Cupingent : Electric - Jeffrey 2         50         R-62         50         0.0000%         50           63         314.000         Z         Zubogenerator : Electric - Jeffrey 3         8         R-65         50         0.0000%         50           64         315.000         JEFREY UNT 3- STEAM         50         50         0.0000%         50           65         310.000         Land : Electric - Jeffrey 3         8         R-72         50 <td>52</td> <td>312.000</td> <td></td> <td>φŪ</td> <td>R-32</td> <td>φU</td> <td>φU</td> <td>0.0000 /8</td> <td><b>\$</b>0</td> <td>φU</td>	52	312.000		φŪ	R-32	φU	φU	0.0000 /8	<b>\$</b> 0	φU
54         314.000         Turbagemerator - Electric - Jeffrey 1         50         R-54         50         50         0.0000%         50           56         315.00         Mits Power Plant- Electric - Jeffrey 1         50         R-56         50         50         0.0000%         50           56         316.00         JEFFREY UNIT - STEAM         50         80         0.0000%         50           58         310.00         Surd (WIT - STEAM         50         50         50         0.0000%         50           51         310.00         Surd (WIT - STEAM         50         70         0.0000%         50           61         310.00         Structures Electric - Jeffrey J         80         R-62         50         50         0.0000%         50           62         312.00         Solier AQC Equipment - Electric - Jeffrey J         80         R-62         50         50         0.0000%         50           63         316.00         Accessory Equipment - Electric - Jeffrey J         80         R-65         50         50         0.0000%         50           64         310.00         Structures Electric - Jeffrey J         80         R-65         50         50         0.0000%         50	53	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$0	R-53	\$0	\$0	0.0000%	\$0	\$0
55         315.000         Accession Equipment - Electric - Jeffrey         S0         R-55         S0         S0         0.0000%         S0           56         316.000         Misc Power Plant-Electric - Jeffrey 1         S0         R-56         S0         S0         0.0000%         S0           58         316.000         Land - Electric - Jeffrey 2         S0         R-60         S0         S0         0.0000%         S0           51         317.000         Bolier Plant Equipment-Electric - Jeffrey 2         S0         R-61         S0         S0         0.0000%         S0           52         312.000         Bolier Plant Equipment - Electric - Jeffrey 2         S0         R-64         S0         S0         0.0000%         S0           53         316.000         Zurbogenerator - Electric - Jeffrey 2         S0         R-64         S0         S0         0.0000%         S0           64         315.000         Accessory Equipment - Electric - Jeffrey 2         S0         R-64         S0         S0         0.0000%         S0           65         316.000         Electric - Jeffrey 3         S0         R-70         S0         0.0000%         S0           66         TOTAL JEFFREY UNIT 3- STEAM         S0	54	314.000		\$0	R-54	\$0	\$0	0.0000%	\$0	\$0
56         316.000         Mise Power Plant: Electric Jeffrey 1         30         R-86         50         50         50         50           57         TOTAL JEFREY UNIT 2-STEAM         50         50         50         50         50         50           58         JEFREY UNIT 2-STEAM         50         50         50         50         50         50         50           59         311.000         Boller Plant Equipment: Electric Jeffrey         50         R-61         50         50         0.0000%         50           61         312.000         Boller ACC Equipment: Electric Jeffrey         50         R-61         50         50         0.0000%         50           62         316.000         Zucssory Equipment: Electric Jeffrey         50         R-65         50         50         0.0000%         50           64         316.000         JEFREY UNIT 2-STEAM         50         50         50         0.0000%         50           64         316.000         JEFREY UNIT 2-STEAM         50         80         0.0000%         50           70         312.000         JEFREY UNIT 2-STEAM         50         80         0.0000%         50           71         312.000         B			Accessory Equipment - Electric- Jeffrey							\$0
57         TOTAL JEFREY UNIT - STEAM         50         50         50         50           58         310.000         JEFREY UNIT - STEAM         50         50         50         50         50           60         311.000         Structures - Electric - Jeffrey 2 MP3         50         80         50	56	316 000		\$0	R-56	\$0	\$0	0.000%	\$0	\$0
59 60         310.000 312.000         Lund - Electric - Jeffrey 2 2         S0 80         R-59 80         S0 80         S0 80 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.000070</td> <td></td> <td>\$0</td>								0.000070		\$0
59 00 01 01 01 01 01 01 01 01 01 01 01 01										
60         311.000         Bructures - Electric - Jeffrey 2         \$0         R-60         \$0         \$0         0.0000%         \$0           61         312.020         Boller AGC Equipment- Electric - Jeffrey 2         \$0         R-61         \$1         \$0         0.0000%         \$0           62         312.020         Deller AGC Equipment - Electric - Jeffrey 2         \$0         R-62         \$1         \$0         0.0000%         \$0           63         314.000         Turbogenerator - Electric - Jeffrey 2         \$0         R-63         \$0         0.0000%         \$0           64         315.000         Accessory Equipment - Electric - Jeffrey 3         \$0         R-65         \$0         \$0         0.0000%         \$0           66         TOTAL JEFREY UNT 2-STEAM         \$0         R-66         \$0         \$0         0.0000%         \$0           67         JEFREY UNT 3-STEAM         \$0         R-71         \$0         \$0         0.0000%         \$0           70         312.000         Boller AGC Equipment- Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           73         312.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-77 <td< td=""><td></td><td></td><td></td><td>••</td><td></td><td>••</td><td>••</td><td></td><td></td><td></td></td<>				••		••	••			
61         312.000         Bolier Plant Equipment-Electric-Jeffrey         S0         R-61         S0         S0         0.0000%         S0           62         312.020         Bolier AQC Equipment-Electric-Jeffrey 2         S0         R-61         S0         S0         0.0000%         S0           63         314.000         Turbogenerator - Electric - Jeffrey 2         S0         R-64         S0         S0         0.0000%         S0           64         315.000         Accessory Equipment - Electric - Jeffrey 3         R-65         S0         S0         0.0000%         S0           66         JEFREY UNT 3-STEAM         S0         R-65         S0         S0         0.0000%         S0           67         310.000         Land - Electric - Jeffrey 3         S0         R-66         S0         S0         0.0000%         S0           70         312.000         Bolier AQC Equipment-Electric - Jeffrey 3         S0         R-71         S0         S0         0.0000%         S0           71         312.020         Bolier AQC Equipment-Electric - Jeffrey 3         S0         R-72         S0         S0         0.0000%         S0           72         314.000         Turbogenerator - Electric - Jeffrey 3         S0			-							\$0
62         312.020         2         2         2         30         R-62         50         50         0.0000%         50           63         314.000         Turbogenerator - Electric - Jeffrey 2         50         R-63         50         0.0000%         50           64         315.000         Accessory Equipment - Electric - Jeffrey 2         50         R-64         50         50         0.0000%         50           65         316.000         Misc Power Plant Equipment - Electric - Jeffrey 3         80         R-65         80         50         0.0000%         50           66         TOTAL JEFREY UNT 3-STEAM         50         R-65         50         50         0.0000%         50           67         JEFREY UNT 3-STEAM         50         R-65         50         0.0000%         50           68         310.000         Structures - Electric - Jeffrey 3         50         R-70         50         0.0000%         50           71         312.000         Boiler Plant Equipment - Electric - Jeffrey 3         50         R-72         50         50         0.0000%         50           73         315.000         Accessory Equipment - Electric - Jeffrey 3         80         R-72         50         50			-							\$0
62         312.020         Bolier AQC Equipment-Electric - Jeffrey 2         \$0         R-62         \$0         \$0         \$0000%         \$0           63         314.000         2         Turbogenerator - Electric - Jeffrey 2         \$0         R-63         \$0         \$0         0.0000%         \$0           64         315.000         Accessory Equipment - Electric - Jeffrey 2         \$0         R-63         \$0         \$0         0.0000%         \$0           65         316.000         Misc Power Plant Equipment - Electric - Jeffrey 3         \$0         R-65         \$0         \$0         0.0000%         \$0           66         TOTAL JEFREY UNT 2- STEAM         \$0         R-68         \$0         \$0         0.0000%         \$0           63         310.000         Structures - Electric - Jeffrey 3         \$0         R-78         \$0         \$0         0.0000%         \$0           70         312.000         Bolier AQC Equipment- Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           71         312.000         Land - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipme	61	312.000		\$0	R-61	\$0	\$0	0.0000%	\$0	\$0
63         314.000         Turbogenerator - Electric - Jeffrey 2         \$0         R-63         \$0         \$0         0.0000%         \$0           65         316.000         Accessory Equipment - Electric - Jeffrey 2         \$0         R-63         \$0         \$0         0.0000%         \$0           66         TOTAL JEFREY UNIT 2- STEAM         \$0         R-64         \$0         \$0         0.0000%         \$0           67         JEFFREY UNIT 2- STEAM         \$0         R-66         \$0         \$0         0.0000%         \$0           68         310.000         Structures - Electric - Jeffrey 3         \$0         R-66         \$0         \$0         0.0000%         \$0           70         312.000         Boller Plant Equipment - Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           71         312.000         Jober AQC Equipment - Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment - Electric - Jeffrey 3         \$0         R-73         \$0         \$0         0.0000%         \$0           73         315.000         JEFFREY UNIT 3- STEAM         \$0         R-73	62	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$0	R-62	\$0	\$0	0.0000%	\$0	\$0
64         315.000         Accessory Equipment - Electric- Jeffrey 2         \$0         R-64         \$0         \$0         \$0           65         316.000         JEFFREY UNT 2- STEAM         \$0         \$0         \$0         \$0000%         \$0           66         JEFFREY UNT 2- STEAM         \$0         \$0         \$0         \$0         \$0000%         \$0           67         JEFFREY UNT 2- STEAM         \$0         \$0         \$0         \$0         \$0         \$0         \$0           68         310.000         Electric - Jeffrey 3         \$0         R-65         \$0         \$0         \$0000%         \$0           70         312.020         Boiler AQC Equipment- Electric - Jeffrey 3         \$0         R-71         \$0         \$0         \$0.0000%         \$0           71         312.020         Boiler AQC Equipment- Electric - Jeffrey 3         \$0         R-72         \$0         \$0         \$0.0000%         \$0           73         315.000         Accessory Equipment- Electric - Jeffrey 3         \$0         R-72         \$0         \$0         \$0.0000%         \$0           74         316.000         Misc Power Plant Equipment Electric - Jeffrey 6         \$0         \$0         \$0         \$0         \$	~~			¢0.	<b>D</b> 00	<b>*</b> •	<b>*</b> 0	0.00000/	**	¢0.
2         2         2         50         80         80         50 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0 \$0</td>										\$0 \$0
66         316.000         Misc Power Plant Equipment - Electric- Jeffrey 2         S0         R-65         S0         S0         S0           66         JEFFREY UNT 2- STEAM         S0	04	315.000		φU	R-04	φU	<b>\$</b> 0	0.0000%	φU	\$U
66         TOTAL JEFFREY UNIT 2- STEAM         50         50         50         50         50           67         JEFFREY UNIT 2- STEAM         50         R-68         \$0         \$0         0.0000%         \$0           68         310.000         Land-Electric - Jeffrey 3         \$0         R-69         \$0         \$0         0.0000%         \$0           70         312.020         Boiler Plant Equipment-Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           71         312.020         Boiler AQC Equipment-Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment-Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           74         316.000         JEFREY FACILITY COMMON-STEAM         \$0         R-73         \$0         \$0         0.0000%         \$0           77         310.000         Structures - Electric - Jeffrey Common MPS         \$0         R-73         \$0         \$0         0.0000%         \$0           76         JEFREY FACILITY COMMON-STEAM         \$0         R-75         \$0         \$0         0.0000%	65	316.000	Misc Power Plant Equipment - Electric-	\$0	R-65	\$0	\$0	0.0000%	\$0	\$0
68         310.000         Land - Electric - Jeffrey 3 MPS         \$0         R-68         \$0         \$0         0.0000%         \$0           70         312.000         Boiler Plant Equipment- Electric - Jeffrey 3         \$0         R-69         \$0         \$0         0.0000%         \$0           71         312.000         Boiler AQC Equipment- Electric - Jeffrey 3         \$0         R-70         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment- Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           74         316.000         Misc Power Plant Equipment- Electric - Jeffrey 3         \$0         R-74         \$0         \$0         0.0000%         \$0           76         310.000         Land - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           76         310.000         Structures - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           80         312.020 <td>66</td> <td></td> <td></td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td>	66			\$0		\$0	\$0		\$0	\$0
68         310.000         Land - Electric - Jeffrey 3 MPS         \$0         R-68         \$0         \$0         0.0000%         \$0           70         312.000         Boiler Plant Equipment- Electric - Jeffrey 3         \$0         R-69         \$0         \$0         0.0000%         \$0           71         312.000         Boiler AQC Equipment- Electric - Jeffrey 3         \$0         R-70         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment- Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           74         316.000         Misc Power Plant Equipment- Electric - Jeffrey 3         \$0         R-74         \$0         \$0         0.0000%         \$0           76         310.000         Land - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           76         310.000         Structures - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           80         312.020 <td>67</td> <td></td> <td>IEEEDEV IINIT 2 STEAM</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	67		IEEEDEV IINIT 2 STEAM							
69         311.000         Structures - Electric - Jeffrey 3         \$0         R-69         \$0         \$0         \$0         \$0           70         312.000         Boiler Plant Equipment- Electric - Jeffrey 3         \$0         R-70         \$0         \$0         \$0         \$0         \$0           71         312.020         Boiler AQC Equipment- Electric - Jeffrey 3         \$0         R-71         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           73         316.000         Misc Power Plant Equipment- Electric - Jeffrey 3         \$0         R-74         \$0         \$0         0.0000%         \$0           76         JEFFREY FACILITY COMMON-STEAM         \$0         R-78         \$0         \$0         0.0000%         \$0           77         310.000         Structures - Electric - Jeffrey Common MPS         \$0         R-78         \$0         \$0         0.0000%         \$0           78         312.000         Boiler Plant Equipment- Electric - Jeffrey Common MPS         \$0         R-79         \$0         \$0         0.0000%         \$0           79         312.000		210.000		¢o	D 60	¢0.	¢0	0.0000%	¢0.	¢0.
70         312.000         Boiler Plant Equipment- Electric- Jeffrey         \$0         R-70         \$0         \$0         \$0         \$00           71         312.020         Boiler AQC Equipment- Electric- Jeffrey         \$0         R-71         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment- Electric - Jeffrey         \$0         R-73         \$0         \$0         0.0000%         \$0           76         JEFREY FACILITY COMMON-STEAM         \$0         R-77         \$0         \$0         0.0000%         \$0           77         310.000         Land - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           77         310.000         Land - Electric - Jeffrey Common S0         R-77         \$0         \$0         0.0000%         \$0           73         310.000         Common         S0         R-77         \$0         \$0         0.0000%         \$0           73         310.000         Common         S0         R-77         \$0         \$0										\$0
71         312.020         Boiler AQC Equipment- Electric - Jeffrey         \$0         R-71         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey 3         \$0         R-72         \$0         \$0         0.0000%         \$0           74         316.000         Misc Power Plant Equipment- Electric - Jeffrey 3         \$0         R-74         \$0         \$0         0.0000%         \$0           76         JEFFREY FACILITY COMMON- STEAM         \$0         \$0         \$0         \$0         0.0000%         \$0           77         310.000         Land - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           78         312.000         Boiler AQC Equipment- Electric - Jeffrey Common MPS         \$0         R-78         \$0         \$0         0.0000%         \$0           80         312.020         Boiler AQC Equipment- Electric - Jeffrey Common         \$0         R-80         \$0         0.0000%         \$0           81         314.000         Turbogenerator Electric - J										\$0
71         312.020         Boiler ACC Equipment- Electric - Jeffrey         \$0         R-71         \$0         \$0         0.0000%         \$0           72         314.000         Turbogenerator - Electric - Jeffrey         \$0         R-72         \$0         \$0         0.0000%         \$0           73         315.000         Accessory Equipment- Electric - Jeffrey         \$0         R-73         \$0         \$0         0.0000%         \$0           74         316.000         Misc Power Plant Equipment- Electric - Jeffrey         \$0         R-74         \$0         \$0         0.0000%         \$0           75         JEFFREY FACILITY COMMON- STEAM         \$0         R-74         \$0         \$0         0.0000%         \$0           76         JEFFREY FACILITY COMMON- STEAM         \$0         R-77         \$0         \$0         0.0000%         \$0           78         310.000         Structures - Electric - Jeffrey Common         \$0         R-78         \$0         \$0         0.0000%         \$0           80         312.000         Boiler AQC Equipment- Electric - Jeffrey         \$0         R-78         \$0         \$0         0.0000%         \$0           81         314.000         Turbogenerator - Electric - Jeffrey         \$0 <td>70</td> <td>312.000</td> <td></td> <td>\$0</td> <td>R-70</td> <td>\$0</td> <td>\$0</td> <td>0.0000%</td> <td>\$U</td> <td>\$0</td>	70	312.000		\$0	R-70	\$0	\$0	0.0000%	\$U	\$0
72       314.000       Turbogenerator - Electric - Jeffrey 3       \$0       R-72       \$0       \$0       0.0000%       \$0         73       315.000       Accessory Equipment- Electric - Jeffrey       \$0       R-73       \$0       \$0       0.0000%       \$0         74       316.000       Misc Power Plant Equipment- Electric - Jeffrey       \$0       R-74       \$0       \$0       0.0000%       \$0         75       TOTAL JEFFREY UNIT 3- STEAM       \$0       R-74       \$0       \$0       \$0       \$0         76       JEFFREY FACILITY COMMON-STEAM       \$0       R-77       \$0       \$0       0.0000%       \$0         77       310.000       Land - Electric - Jeffrey Common MPS       \$0       R-77       \$0       \$0       0.0000%       \$0         79       312.000       Boiler AQC Equipment- Electric - Jeffrey       \$0       R-80       \$0       0.0000%       \$0         81       314.000       Turbogenerator - Electric - Jeffrey       \$0       R-81       \$0       0.0000%       \$0         82       315.000       Accessory Equipment- Electric - Jeffrey       \$0       R-81       \$0       0.0000%       \$0         83       316.000       Misc Power Plant Equipment- Elec	71	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$0	R-71	\$0	\$0	0.0000%	\$0	\$0
73         315.000         Accessory Equipment- Electric - Jeffrey         \$0         R-73         \$0         \$0         0.0000%         \$0           74         316.000         Misc Power Plant Equipment- Electric - Jeffrey 3         \$0         R-74         \$0         \$0         0.0000%         \$0           75         TOTAL JEFFREY UNIT 3- STEAM         \$0         \$0         \$0         \$0         \$0         \$0         \$0           76         JEFFREY FACILITY COMMON-STEAM         \$0         \$0         \$0         \$0         \$0         \$0000%         \$0           78         310.000         Land - Electric - Jeffrey Common         \$0         R-77         \$0         \$0         0.0000%         \$0           78         310.000         Boiler Plant Equipment- Electric - Jeffrey         \$0         R-78         \$0         \$0         0.0000%         \$0           80         312.020         Boiler Alex Equipment- Electric - Jeffrey         \$0         R-80         \$0         \$0         0.0000%         \$0           61         314.000         Turbogenerator- Electric - Jeffrey         \$0         R-81         \$0         \$0         0.0000%         \$0           81         314.000         Misc Power Plant Equipment- Electr	72	314 000	-	\$0	R-72	\$0	\$0	0.000%	\$0	\$0
3         3         4         3         5         7         3         3         5         7         3         10.000         50         50         7           75         75         7         310.000         Land - Electric - Jeffrey Common MPS         50         7         50         50         0.0000%         50           76         JEFFREY FACILITY COMMON-STEAM         50         8-77         50         50         0.0000%         50           77         310.000         Boiler Plant Equipment- Electric - Jeffrey Common MPS         50         8-77         50         50         0.0000%         50           80         312.020         Boiler AQC Equipment- Electric - Jeffrey         50         R-79         50         50         0.0000%         50           81         314.000         Turbogenerator - Electric - Jeffrey         50         R-81         50         50         0.0000%         50           82         315.000         Accessory Equipment- Electric - Jeffrey         50         R-82         50         0.0000%         50           83         316.000         Misc Power Plant Equipment- Electric - Jeffrey         50         R-82         50         50         50         50         50 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>										\$0
Jeffrey 3 TOTAL JEFFREY VACILITY COMMON- STEAM         \$0         \$0         \$0         \$0           76         JEFFREY FACILITY COMMON- STEAM Land - Electric - Jeffrey Common S0         \$0         \$0         \$0         \$0         \$0           77         310.000         Structures - Electric - Jeffrey Common S0         \$0         \$-77         \$0         \$0         0.0000%         \$0           78         311.000         Structures - Electric - Jeffrey Common S0         \$0         \$-77         \$0         \$0         0.0000%         \$0           80         312.020         Boiler ACC Equipment- Electric - Jeffrey Common         \$0         \$-79         \$0         \$0         0.0000%         \$0           80         312.020         Boiler ACC Equipment- Electric - Jeffrey Common         \$0         \$-79         \$0         \$0         0.0000%         \$0           81         314.000         Turbogenerator- Electric - Jeffrey Common         \$0         \$-81         \$0         \$0         0.0000%         \$0           82         315.000         Accessory Equipment- Electric - Jeffrey Common         \$0         \$-83         \$0         \$0         0.0000%         \$0           83         316.000         Misc Power Plant Equipment- Sectric - 50         \$-83				• -	_	• -	•		• -	• •
75         TOTAL JEFFREY UNIT 3- STEAM         \$0         \$0         \$0         \$0         \$0         \$0           76         JEFFREY FACILITY COMMON- STEAM         Land - Electric - Jeffrey Common MPS         \$0         R-77         \$0         \$0         0.0000%         \$0           78         311.000         Structures - Electric - Jeffrey Common         \$0         R-77         \$0         \$0         0.0000%         \$0           79         312.000         Boiler Plant Equipment- Electric - Jeffrey Common         \$0         R-78         \$0         \$0         0.0000%         \$0           80         312.020         Boiler AQC Equipment- Electric - Jeffrey         \$0         R-80         \$0         \$0         0.0000%         \$0           81         314.000         Turbogenerator - Electric - Jeffrey         \$0         R-81         \$0         \$0         0.0000%         \$0           82         315.000         Accessory Equipment- Electric - Jeffrey         \$0         R-82         \$0         \$0         0.0000%         \$0           83         316.000         Misc Power Plant Equipment- Electric - Jeffrey         \$0         R-83         \$0         \$0         0.0000%         \$0           84         ITAN UNIT 1 - STEAM	74	316.000		\$0	R-74	\$0	\$0	0.0000%	\$0	\$0
77       310.000       Land - Electric - Jeffrey Common       \$0       R-77       \$0       \$0       \$0       0.0000%       \$0         78       311.000       Structures - Electric - Jeffrey Common       \$0       R-78       \$0       \$0       \$0       0.0000%       \$0         79       312.000       Boiler Plant Equipment- Electric - Jeffrey       \$0       R-79       \$0       \$0       0.0000%       \$0         80       312.020       Boiler AQC Equipment- Electric - Jeffrey       \$0       R-80       \$0       \$0       0.0000%       \$0         81       314.000       Turbogenerator- Electric - Jeffrey       \$0       R-81       \$0       \$0       0.0000%       \$0         82       315.000       Accessory Equipment- Electric - Jeffrey       \$0       R-82       \$0       \$0       0.0000%       \$0         83       316.000       Misc Power Plant Equipment- Electric - Jeffrey       \$0       R-82       \$0       \$0       0.0000%       \$0         84       IATAN UNIT 1- STEAM       \$0       R-86       \$0       \$0       \$0       \$0       \$0       \$0         85       IATAN UNIT 1- STEAM       \$2,615,029       R-87       \$0       \$2,615,029       100.0000%<	75			\$0		\$0	\$0		\$0	\$0
77       310.000       Land - Electric - Jeffrey Common       \$0       R-77       \$0       \$0       \$0       0.0000%       \$0         78       311.000       Structures - Electric - Jeffrey Common       \$0       R-78       \$0       \$0       \$0       0.0000%       \$0         79       312.000       Boiler Plant Equipment- Electric - Jeffrey       \$0       R-79       \$0       \$0       0.0000%       \$0         80       312.020       Boiler AQC Equipment- Electric - Jeffrey       \$0       R-80       \$0       \$0       0.0000%       \$0         81       314.000       Turbogenerator- Electric - Jeffrey       \$0       R-81       \$0       \$0       0.0000%       \$0         82       315.000       Accessory Equipment- Electric - Jeffrey       \$0       R-82       \$0       \$0       0.0000%       \$0         83       316.000       Misc Power Plant Equipment- Electric - Jeffrey       \$0       R-82       \$0       \$0       0.0000%       \$0         84       IATAN UNIT 1- STEAM       \$0       R-86       \$0       \$0       \$0       \$0       \$0       \$0         85       IATAN UNIT 1- STEAM       \$2,615,029       R-87       \$0       \$2,615,029       100.0000%<	76		IFFEREY FACILITY COMMON- STEAM							
78         311.000         Structures - Electric - Jeffrey Common         \$0         R-78         \$0         \$0         \$0         \$0           79         312.000         Boiler Plant Equipment- Electric- Jeffrey Common         \$0         R-79         \$0         \$0         0.0000%         \$0           80         312.020         Boiler AQC Equipment- Electric- Jeffrey Common         \$0         R-80         \$0         \$0         0.0000%         \$0           81         314.000         Turbogenerator- Electric- Jeffrey Common         \$0         R-81         \$0         \$0         0.0000%         \$0           82         315.000         Accessory Equipment- Electric- Jeffrey Common         \$0         R-82         \$0         \$0         0.0000%         \$0           83         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$0         R-83         \$0         \$0         0.0000%         \$0           84         IATAN UNIT 1- STEAM Land- Electric- latan 1         \$2,615,029         R-86         \$0         \$0         \$0         \$0           86         310.000         Structures- Electric Disallowance- latan         \$1,254         100.0000%         \$0         \$2           87         311.000         Structures- Elect		210 000		¢0	D-77	\$0.	¢n	0.0000%	¢n	\$0
79         312.000         Boiler Plant Equipment- Electric- Jeffrey Common         \$0         R-79         \$0         \$0         \$0         \$0         \$0           80         312.020         Boiler AQC Equipment- Electric- Jeffrey Common         \$0         R-80         \$0         \$0         0.0000%         \$0           81         314.000         Turbogenerator- Electric- Jeffrey Common         \$0         R-81         \$0         \$0         0.0000%         \$0           82         315.000         Accessory Equipment- Electric- Jeffrey Common         \$0         R-82         \$0         \$0         0.0000%         \$0           83         316.000         Misc Power Plant Equipment- Electric- Jeffrev Common         \$0         R-83         \$0         \$0         0.0000%         \$0           84         IATAN UNIT 1- STEAM         \$0         \$0         \$0         \$0         \$0         \$0         \$0           85         IATAN UNIT 1- STEAM         \$2,615,029         R-86         \$0         \$2,615,029         100.0000%         \$0         \$2           86         310.000         Land- Electric- latan 1         \$2,615,029         R-87         \$0         \$2,615,029         100.0000%         \$0         \$2           87 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>			-							\$0
80         312.020         Common Boiler AQC Equipment- Electric- Jeffrey Common         \$0         R-80         \$0         \$0         \$0         \$00%         \$0           81         314.000         Turbogenerator- Electric- Jeffrey Common         \$0         R-81         \$0         \$0         0.0000%         \$0           82         315.000         Accessory Equipment- Electric- Jeffrey Common         \$0         R-82         \$0         \$0         0.0000%         \$0           83         316.000         Misc Power Plant Equipment- Electric- Jeffrey Common         \$0         R-83         \$0         \$0         0.0000%         \$0           84         TOTAL JEFFREY FACILITY COMMON- STEAM         \$0         \$0         \$0         \$0         \$0         \$0         \$0           85         IATAN UNIT 1- STEAM         \$2,615,029         R-86         \$0         \$0         \$0         \$0           86         310.000         Structures- Electric- latan 1         \$2,615,029         R-87         \$0         \$2,615,029         100.0000%         \$0         \$2           88         311.000         Structures- Electric Disallowance- latan 1         \$24,118         R-89         \$0         \$34,144,631         100.0000%         \$0         \$34 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>										\$0
80         312.020         Boiler AQC Equipment- Electric- Jeffrey Common         \$0         R-80         \$0         \$0         \$0         \$00 <td>19</td> <td>312.000</td> <td></td> <td><b>\$</b>0</td> <td>R-79</td> <td>φU</td> <td><b>\$</b>0</td> <td>0.0000%</td> <td><b>2</b>0</td> <td>φU</td>	19	312.000		<b>\$</b> 0	R-79	φU	<b>\$</b> 0	0.0000%	<b>2</b> 0	φU
81       314.000       Turbogenerator- Electric- Jeffrey Common       \$0       R-81       \$0       \$0       \$0       \$0         82       315.000       Accessory Equipment- Electric- Jeffrey Common       \$0       R-82       \$0       \$0       \$0       \$0         83       316.000       Misc Power Plant Equipment- Electric- Jeffrey Common       \$0       R-83       \$0       \$0       \$0       \$0         84       TOTAL JEFFREY FACILITY COMMON- STEAM       \$0       \$0       \$0       \$0       \$0       \$0       \$0         85       IATAN UNIT 1- STEAM       \$10.000       \$10.0000%       \$0       \$0       \$0       \$0       \$0         86       310.000       Land- Electric- latan 1       \$2,615,029       R-86       \$0       \$0       \$0       \$0         87       311.000       Structures- Electric Isallowance- latan       -\$1,254       R-88       \$0       -\$1,254       100.0000%       \$0       \$2         88       311.000       Structures- Electric- latan 1       \$34,144,631       R-89       \$0       -\$1,254       100.0000%       \$0       \$2         89       312.000       Boiler Plant Equipment- Electric-       -\$24,118       R-90       \$0       -\$24,118 <td>80</td> <td>312.020</td> <td>Boiler AQC Equipment- Electric- Jeffrey</td> <td>\$0</td> <td>R-80</td> <td>\$0</td> <td>\$0</td> <td>0.0000%</td> <td>\$0</td> <td>\$0</td>	80	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$0	R-80	\$0	\$0	0.0000%	\$0	\$0
82       315.000       Accessory Equipment- Electric- Jeffrey Common       \$0       R-82       \$0       \$0       \$0000%       \$0         83       316.000       Misc Power Plant Equipment- Electric- Jeffrev Common       \$0       R-83       \$0       \$0       \$0       \$0         84       Introver Common       TOTAL JEFFREY FACILITY COMMON- STEAM       \$0       \$	81	314.000	Turbogenerator- Electric- Jeffrey	\$0	R-81	\$0	\$0	0.0000%	\$0	\$0
83       316.000       Misc Power Plant Equipment- Electric- Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM       \$0       \$0       \$0       \$0       \$0         84       IATAN UNIT 1- STEAM       \$0       <	82	315.000	Accessory Equipment- Electric- Jeffrey	\$0	R-82	\$0	\$0	0.0000%	\$0	\$0
84         Jeffrev Common TOTAL JEFFREY FACILITY COMMON- STEAM         \$0	83	316.000		\$0	R-83	\$0	\$0	0.0000%	\$0	\$0
85         IATAN UNIT 1- STEAM         IA			Jeffrev Common							
86         310.000         Land- Electric- latan 1 SJLP         \$0         R-86         \$0         \$0         \$0         \$0           87         311.000         Structures- Electric- latan 1         \$2,615,029         R-87         \$0         \$2,615,029         100.0000%         \$0         \$2           88         311.000         Structures- Electric Disallowance- latan         -\$1,254         R-88         \$0         -\$1,254         100.0000%         \$0         \$2           89         312.000         Boiler Plant Equipment- Electric         \$34,144,631         R-89         \$0         \$34,144,631         100.0000%         \$0         \$34           90         312.000         Boiler Plant Equipment- Electric         a-\$24,118         R-90         \$0         -\$24,118         100.0000%         \$0         \$34           90         312.000         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0         \$0           91         312.020         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0	84			\$0		\$0	\$0		\$0	\$0
86       310.000       Land- Electric- latan 1 SJLP       \$0       R-86       \$0       \$0       100.000%       \$0         87       311.000       Structures- Electric- latan 1       \$2,615,029       R-87       \$0       \$2,615,029       100.000%       \$0       \$2         88       311.000       Structures- Electric Disallowance- latan 1       -\$1,254       R-88       \$0       -\$1,254       100.000%       \$0       \$2         89       312.000       Boiler Plant Equipment- Electric- latan 1       \$34,144,631       R-89       \$0       \$34,144,631       100.000%       \$0       \$34         90       312.000       Boiler Plant Equipment- Electric       -\$24,118       R-90       \$0       -\$24,118       100.000%       \$0       \$34         91       312.020       Boiler AQC Equipment- Electric- latan 1       \$83,579       R-91       \$0       \$83,579       100.000%       \$0	85		IATAN UNIT 1- STEAM							
87       311.000       Structures- Electric- latan 1       \$2,615,029       R-87       \$0       \$2,615,029       100.0000%       \$0       \$2         88       311.000       Structures- Electric Disallowance- latan       -\$1,254       R-88       \$0       -\$1,254       100.0000%       \$0       \$2         89       312.000       Boiler Plant Equipment- Electric       1       \$34,144,631       R-89       \$0       \$34,144,631       100.0000%       \$0       \$34         90       312.000       Boiler Plant Equipment- Electric       -\$24,118       R-90       \$0       -\$24,118       100.0000%       \$0       \$34         91       312.020       Boiler AQC Equipment- Electric- latan 1       \$83,579       R-91       \$0       \$83,579       100.0000%       \$0		310.000		\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
88         311.000         Structures- Electric Disallowance- latan         -\$1,254         R-88         \$0         -\$1,254         100.0000%         \$0           89         312.000         Boiler Plant Equipment- Electric- latan 1         \$34,144,631         R-89         \$0         \$34,144,631         100.0000%         \$0         \$34           90         312.000         Boiler Plant Equipment- Electric         -\$24,118         R-90         \$0         -\$24,118         100.0000%         \$0         \$34           91         312.020         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0         \$0										\$2,615,029
89         312.000         Boiler Plant Equipment- Electric- latan 1         \$34,144,631         R-89         \$0         \$34,144,631         100.0000%         \$0         \$34           90         312.000         Boiler Plant Equipment- Electric         -\$24,118         R-90         \$0         -\$24,118         100.0000%         \$0         \$34           90         312.000         Boiler Plant Equipment- Electric         -\$24,118         R-90         \$0         -\$24,118         100.0000%         \$0         \$0           91         312.020         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0         \$0			Structures- Electric Disallowance- latan							-\$1,254
90         312.000         Boiler Plant Equipment- Electric         -\$24,118         R-90         \$0         -\$24,118         100.0000%         \$0           91         312.020         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0	00	212 000		\$24 444 624	<b>D</b> .00	¢0.	\$21 444 624	100.00000/	¢0.	\$24 444 624
Dissallowance- latan 1Sallowance-										\$34,144,631 -\$24,118
91         312.020         Boiler AQC Equipment- Electric- latan 1         \$83,579         R-91         \$0         \$83,579         100.0000%         \$0	30	5.2.000		- <b>∉∠</b> 4,110	11-30	φŪ	- <b>ψ∠4</b> ,110	100.0000/0	φυ	- <b>∉∠</b> 4,110
	91	312.020		\$83,579	R-91	\$0	\$83,579	100.0000%	\$0	\$83,579
	92	314.000	Turbogenerator- Electric- latan 1	\$7,497,579	R-92	\$0	\$7,497,579	100.0000%	\$0	\$7,497,579
	93				R-93			100.0000%		\$4,880,258

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>l</u>
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
94	315.000	Accessory Equipment- Electric Disallowance- latan 1	-\$2,319	R-94	\$0	-\$2,319	100.0000%	\$0	-\$2,319
95	316.000	Misc Power Plant Equip- Electric- latan 1	\$649,967	R-95	\$0	\$649,967	100.0000%	\$0	\$649,967
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$267	R-96	\$0	-\$267	100.0000%	\$0	-\$267
97		TOTAL IATAN UNIT 1- STEAM	\$49,843,085		\$0	\$49,843,085		\$0	\$49,843,085
98 99	311.000	IATAN UNIT 2- STEAM Structures- Electric- latan 2	\$1,076,990	R-99	\$0	\$1,076,990	100.0000%	\$0	\$1,076,990
99 100	311.000	Structures- Electric Disallowance- latan	-\$12,615	R-100	\$0 \$0	-\$12,615	100.0000%	\$0 \$0	-\$12,615
100	311.000	2	-\$12,015	11-100	ψŪ	-912,013	100.000078	ψυ	-\$12,015
101	312.000	– Boiler Plant Equipment- Electric latan 2	\$8,307,460	R-101	\$0	\$8,307,460	100.0000%	\$0	\$8,307,460
102	312.000	Boiler Plant Equipment- Electric	-\$104,317	R-102	\$0	-\$104,317	100.0000%	\$0	-\$104,317
		Disallowance- latan 2							
103	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	R-103	\$0	\$0	100.0000%	\$0	\$0
104	314.000	Turbogenerator- Electric- latan 2	\$2,284,303	R-104	\$0	\$2,284,303	100.0000%	\$0	\$2,284,303
105	314.000	Turbogenerator- Electric Disallowance- latan 2	-\$15,633	R-105	\$0	-\$15,633	100.0000%	\$0	-\$15,633
106	315.000	Accessory Equipment- Electric- latan 2	\$582,264	R-106	\$0	\$582,264	100.0000%	\$0	\$582,264
107	315.000	Accessory Equipment- Electric Disallowance- latan 2	-\$5,360	R-107	\$0	-\$5,360	100.0000%	\$0	-\$5,360
108	316.000	Misc Power Plant- Electric- latan 2	\$44,670	R-108	\$0	\$44,670	100.0000%	\$0	\$44,670
109	316.000	Misc Power Plant Equipment- Electric Disallowance- latan 2	-\$630	R-109	\$0	-\$630	100.0000%	\$0	-\$630
110		TOTAL IATAN UNIT 2- STEAM	\$12,157,132		\$0	\$12,157,132		\$0	\$12,157,132
111		IATAN FACILITY COMMON- STEAM							
112	310.000	Land- Electric- latan Common SJLP	\$0	R-112	\$0	\$0	100.0000%	\$0	\$0
113	311.000	Structures- Electric- latan Common	\$1,034,260	R-113	\$0	\$1,034,260	100.0000%	\$0 \$0	\$1,034,260
114	312.000	Boiler Plant Equip- latan Common	\$3,386,234	R-114	\$0	\$3,386,234	100.0000%	\$0 \$0	\$3,386,234
115	312.020	Boiler AQC Equipment- latan Common	\$0	R-115	\$0	\$0	100.0000%	\$0	\$0
116	314.000	Turbogenerator- Electric- latan Common	\$104,717	R-116	\$0	\$104,717	100.0000%	\$0	\$104,717
117	315.000	Accessory Equipment- latan Common	\$483,344	R-117	\$0	\$483,344	100.0000%	\$0	\$483,344
118	316.000	Misc Power Plant Equipment- Electric-	\$44,970	R-118	\$0	\$44,970	100.0000%	\$0 \$0	\$44,970
119		latan Common TOTAL IATAN FACILITY COMMON-	\$5,053,525		\$0	\$5,053,525		\$0	\$5,053,525
		STEAM							
120		IATAN FACILITY COMMON- ECORP- STEAM							
121	310.000	Land- Electric- latan Common- ECORP	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	311.000	Structures- Electric- latan Common- ECORP	\$428,882	R-122	\$0	\$428,882	100.0000%	\$0	\$428,882
123	312.000	Boiler Plant Equipment- Electric- latan Common- ECORP	\$1,435,322	R-123	\$0	\$1,435,322	100.0000%	\$0	\$1,435,322
124	312.020	Boiler AQC Equipment- Electric- latan Common- ECORP	\$0	R-124	\$0	\$0	100.0000%	\$0	\$0
125	314.000	Turbogenerator- Electric- latan Common- ECORP	\$36,131	R-125	\$0	\$36,131	100.0000%	\$0	\$36,131
126	315.000	Accessory Equipment- Electric- latan Common- ECORP	\$160,799	R-126	\$0	\$160,799	100.0000%	\$0	\$160,799
127	316.000	Misc Power Plant Equipment- Electric	\$14,428	R-127	\$0	\$14,428	100.0000%	\$0	\$14,428
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$2,075,562		\$0	\$2,075,562		\$0	\$2,075,562
129		LAKE ROAD UNIT 1- STEAM							
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	R-130	\$0	\$0	74.9610%	\$0	\$0
131	311.000	Structures- Electric- Lake Road 1	\$638,775	R-131	\$0	\$638,775	74.9610%	\$0	\$478,832
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$38,855	R-132	\$0	\$38,855	63.1700%	\$0	\$24,545
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	R-133	\$0	\$0	63.1700%	\$0	\$0
134	314.000	Turbogenerator- Electric- Lake Road 1	\$2,064,327	R-134	\$0	\$2,064,327	99.9400%	\$0	\$2,063,088
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	R-135	\$0	\$345,060	74.9610%	\$0	\$258,660
	. 1			•	· ·				

Line	<u>A</u> Account	B	<u>C</u> Total	<u>D</u> Adjust.	Ē	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
136	316.000	Misc Power Plant Equipment- Electric-	\$0	R-136	\$0	\$0	47.6000%	\$0	\$0
		Lake Road 1							
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$3,087,017		\$0	\$3,087,017		\$0	\$2,825,125
138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	R-139	\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$768,035	R-140	\$0	\$768,035	74.9610%	\$0	\$575,727
141	312.000	Boiler Plant Equipment- Electric- Lake	\$5,003	R-141	\$0	\$5,003	63.1700%	\$0	\$3,160
		Road 2							
142	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Road 2 Turbogenerator- Electric- Lake Road 2	\$2,368,326	R-143	\$0	\$2,368,326	99.9400%	\$0	\$2,366,905
143	315.000	Accessory Equipment- Electric- Lake	\$408,787	R-143	\$0 \$0	\$408,787	74.9610%	\$0 \$0	\$306,431
	••••••	Road 2	•		ţ.	•	1	<b>*</b> *	4000,101
145	316.000	Misc Power Plant Equipment- Electric-	\$0	R-145	\$0	\$0	47.6000%	\$0	\$0
		Lake Road 2							
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$3,550,151		\$0	\$3,550,151		\$0	\$3,252,223
4.47									
147 148	310.000	LAKE ROAD UNIT 3- STEAM Land- Electric- Lake Road 3 SJLP	\$0	R-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$256,046	R-140	\$0 \$0	\$256,046	74.9610%	\$0 \$0	\$191,935
150	312.000	Boiler Plant Equipment- Electric- Lake	\$0	R-150	\$0	\$0	63.1700%	\$0	\$0
		Road 3							
151	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-151	\$0	\$0	63.1700%	\$0	\$0
		Road 3							
152	314.000	Turbogenerator- Electric- Lake Road 3	\$693,886	R-152	\$0 \$0	\$693,886	99.9400%	\$0 \$0	\$693,470
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$79,583	R-153	\$0	\$79,583	74.9610%	\$0	\$59,656
154	316.000	Misc Power Plant Equipment- Lake Road	\$0	R-154	\$0	\$0	47.6000%	\$0	\$0
		3	<b>*</b> *		ţ	<b>*</b> *		<b>*</b> *	•••
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,029,515		\$0	\$1,029,515		\$0	\$945,061
156		LAKE ROAD UNIT 4- STEAM							
157 158	310.000 311.000	Land- Electric- Lake Road 4 SJLP Structures- Electric- Lake Road 4	\$0 \$1,930,938	R-157 R-158	\$0 \$0	\$0 \$1,930,938	74.9610% 74.9610%	\$0 \$0	\$0 \$1,447,450
158	312.000	Boiler Plant Equipment- Electric- Lake	\$8,091,620	R-158	\$0 \$0	\$8,091,620	63.1700%	\$0 \$0	\$5,111,476
100	012.000	Road 4	\$0,001,020		ΨŪ	\$0,001,020	00.110070	<i>\$</i> 0	<i><b>Q</b></i> <b>0</b> ,111,410
160	312.020	Boiler AQC Equipment- Electric- Lake	\$4,181,879	R-160	\$0	\$4,181,879	63.1700%	\$0	\$2,641,693
		Road 4							
161	314.000	Turbogenerator- Electric- Lake Road 4	\$5,649,000	R-161	\$0	\$5,649,000	99.9400%	\$0	\$5,645,611
162	315.000	Accessory Equipment- Electric- Lake	\$1,428,416	R-162	\$0	\$1,428,416	74.9610%	\$0	\$1,070,755
163	316.000	Road 4 Misc Power Plant Equipment- Electric-	\$2,992	R-163	\$0	\$2,992	47.6000%	\$0	\$1,424
105	310.000	Lake Road 4	φ2,332	11-105	ψŪ	φ2,332	47.000078	φυ	Ψ1,424
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$21,284,845		\$0	\$21,284,845		\$0	\$15,918,409
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$0	R-166	\$0 \$0	\$0	74.9610%	\$0 \$0	\$0 \$3.040.639
167 168	311.000 312.000	Structures- Electric- Lake Road Boilers Boiler Plant Equipment- Electric- Lake	\$4,056,295 \$20,441,059	R-167 R-168	\$0 \$0	\$4,056,295 \$20,441,059	74.9610% 63.1700%	\$0 \$0	\$3,040,639 \$12,912,617
100	312.000	Road Boilers	φ <b>20,</b> 441,033	11-100	ψŪ	φ <b>20,</b> 441,033	03.170078	ψυ	φ12,312,01 <i>1</i>
169	312.020	Boiler AQC Equipment- Electric- Lake	\$2,864,401	R-169	\$0	\$2,864,401	63.1700%	\$0	\$1,809,442
		Road Boilers							
170	314.000	Turbogenerators- Electric- Lake Road	\$71,008	R-170	\$0	\$71,008	99.9400%	\$0	\$70,965
		Boilers	A4 000 054			A4 000 054	-	<b>^</b>	<b>*</b> ***
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$1,322,651	R-171	\$0	\$1,322,651	74.9610%	\$0	\$991,472
172	316.000	Misc Power Plant- Electric- Lake Road	\$271,206	R-172	\$0	\$271,206	47.6000%	\$0	\$129,094
	010.000	Boilers	¥21 1,200		<i>\$</i> 0	<b>\$21</b> 1,200	41.000070	<i>\$</i> 0	\$120,004
173		TOTAL LAKE ROAD BOILERS- STEAM	\$29,026,620		\$0	\$29,026,620		\$0	\$18,954,229
174		TOTAL STEAM PRODUCTION	\$127,107,452		\$0	\$127,107,452		\$0	\$111,024,351
175		NUCLEAR PRODUCTION							
115									
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							

Number         Number         Number         Adjustments         Reserve         Adjustment	Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	Ē	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
178         TOTAL HYDRAULC PRODUCTION         50 <th< th=""><th></th><th></th><th>Depreciation Reserve Description</th><th></th><th></th><th>Adjustments</th><th></th><th></th><th></th><th></th></th<>			Depreciation Reserve Description			Adjustments				
150         CROSSROADS UNITS 1-4 NATURAL GAS         50         R-161         50         50         0.0000%         50         50           161         300.000         Land-Electric-Crossroads 1-4         50         R-161         50         0.0000%         50         30         30           162         340.000         Land-Electric-Crossroads 1-4         50         R-162         50         0.0000%         50         30 <td></td>										
150         CROSSROADS UNITS 1-4 NATURAL GAS         50         R-161         50         50         0.0000%         50         50           161         300.000         Land-Electric-Crossroads 1-4         50         R-161         50         0.0000%         50         30         30           162         340.000         Land-Electric-Crossroads 1-4         50         R-162         50         0.0000%         50         30 <td></td>										
191         303.019         Miscellaneous Intangible-Substation (35): Crostroads 1-4 183         50         R-181         50         50         50         50         50           183         31.000         Full Holders-Crossroads 1-4         50         R-181         50         50         0.000%         50         50           184         32.000         Full Holders-Crossroads 1-4         50         R-184         50         50         0.000%         50         50           185         35.000         Full Holders-Crossroads 1-4         50         R-184         50         50         0.000%         50         50           188         34.000         Mitice Power Plant Equipment- Crossroads 1-4         50         R-184         50         50         0.000%         50         50           199         340.00         OREENWOOD UNTS 1-4 NATURAL GAS a OL         A         50         R-194         50         50         0.000%         50         50           191         340.00         Oreenwood 1-4         50         R-194         50         50         0.0000%         50         50           193         340.00         Oreenwood 1-4         50         R-195         50         50         0.00000% <td>179</td> <td></td> <td>OTHER PRODUCTION</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	179		OTHER PRODUCTION							
191         303.019         Miscellaneous Intangible-Substation (35): Crostroads 1-4 183         50         R-181         50         50         50         50         50           183         31.000         Full Holders-Crossroads 1-4         50         R-181         50         50         0.000%         50         50           184         32.000         Full Holders-Crossroads 1-4         50         R-184         50         50         0.000%         50         50           185         35.000         Full Holders-Crossroads 1-4         50         R-184         50         50         0.000%         50         50           188         34.000         Mitice Power Plant Equipment- Crossroads 1-4         50         R-184         50         50         0.000%         50         50           199         340.00         OREENWOOD UNTS 1-4 NATURAL GAS a OL         A         50         R-194         50         50         0.000%         50         50           191         340.00         Oreenwood 1-4         50         R-194         50         50         0.0000%         50         50           193         340.00         Oreenwood 1-4         50         R-195         50         50         0.00000% <td></td>										
44.000         133         Constraint         1 <th1< th=""> <th1< th="">         1</th1<></th1<>	180		CROSSROADS UNITS 1-4 NATURAL GAS							
44.000         133         Constraint         1 <th1< th=""> <th1< th="">         1</th1<></th1<>	101	202 010	Miscollanoous Intangible- Substation	\$0	D-101	\$0	\$0	0.000%	\$0	\$0
1122         340.00         Land-Electric Crossods 1-4 MPS         50         R-182         50         80         60         60           183         342.00         Full Hilder-Crossods 1-4         50         R-183         50         80         0.0000%         50         80           184         342.00         Full Hilder-Crossods 1-4         50         R-185         50         30         0.0000%         50         80           185         342.00         Constructs 1-4         50         R-185         50         30         0.0000%         50         80           186         342.00         Constructs 1-4         50         R-187         50         50         0.0000%         50         50           183         30.00         GREENWOOD UNTS 1-4         40         60         50	101	303.010		φυ	K-101	φU	φU	0.0000 /6	<b>40</b>	φU
183         341.000         Structures-Electric Crossrads 1-4         50         R-183         50         50         0.0007/s         50         50           184         342.000         Full Mider: Crossrads 1-4         50         R-185         30         50         0.0007/s         50         50           187         345.000         Crossrads 1-4         50         R-185         30         50         0.0007/s         50         50           188         345.000         Micr Power Plant Equipment- Crossrads 1-4         50         R-187         50         50         0.0007/s         50         50           199         GREENVOOD UNTS 1-4 NATURAL GAS         60         70         50         50         50         50           191         340.000         Earlie Circle Greenwood 1-4         50         R-19         50         50         50         50           193         341.000         Greenwood 1-4         50         R-19         50 </td <td>182</td> <td>340.000</td> <td></td> <td>\$0</td> <td>R-182</td> <td>\$0</td> <td>\$0</td> <td>0.0000%</td> <td>\$0</td> <td>\$0</td>	182	340.000		\$0	R-182	\$0	\$0	0.0000%	\$0	\$0
164         342.000         Fuel Noters- Crossroads 1-4         50         R-164         50         0.0007%         50         50           165         344.000         Generator- Cossroads 1-4         50         R-166         30         50         0.0007%         50         50           168         344.000         Generator- Cossroads 1-4         50         R-166         50         50         0.0007%         50         50           169         346.000         Cossroads 1-4         50         R-166         50         50         0.0007%         50         50           190         COSSROADS UNTS 1-4 NATURAL GAS         50         R-161         50         50         0.0007%         50         50         50           191         340.000         Land-Electric Greenwood 1-4         50         R-191         50         50         0.0007%         50         50           193         342.000         Frein Movers- Greenwood 1-4         50         R-191         50         50         0.0007%         50         50           193         342.000         Freine Movers- Greenwood 1-4         50         R-192         50         50         0.0007%         50         50         50 <td< td=""><td></td><td></td><td>Structures- Electric- Crossroads 1-4</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			Structures- Electric- Crossroads 1-4							
166         344.000         Generators-Crossods 1-4         50         R-165         50         50         0.0000%         50         50           187         345.000         Accessory-Crossods 1-4         50         R-187         50         50         0.0000%         50         50           189         Accessory-Crossods 1-4         50         R-188         50         50         0.0000%         50         50           190         GREENNOOD UNTS 1-4 NATURAL GAS         50         50         50         0.0000%         50         30           191         340.000         Land-Electric Greenwood 1-4         50         R-191         50         50         0.0000%         50         30           192         345.000         Greenwood 1-4         50         R-191         50         50         0.0000%         50         30           193         346.000         Generators-Greenwood 1-4         50         R-197         50         0.0000%         50         30           194         325.000         Accessory Equipment-Greenwood 1-4         50         R-197         50         0.0000%         50         50           195         346.000         Mite Fower Plant Equipment-Greenwood 1-4	184	342.000	Fuel Holders- Crossroads 1-4	\$0	R-184	\$0	\$0	0.0000%	\$0	
197         345.000         Accessory-Crossroads 1-4         50         R-187         50	185	343.000	Prime Movers- Crossroads 1-4	\$0	R-185	\$0	\$0	0.0000%	\$0	\$0
188         346.000         Misc Power Plant Equipment- Crossrovads 1-4 TOTAL CROSSROADS UNTS 1-4 NATURAL GAS         50         F-185         50	186	344.000	Generators- Crossroads 1-4	\$0	R-186	\$0	\$0	0.0000%	\$0	\$0
189         Crossroats 1-4 TOTAL CROSSROADS NMTS 1-4 NATURAL GAS         50         50         50         50           190         GPEEPWOOD UNTS 1-4 MATURAL GAS & Cli.         50         50         50         50           191         340.000         Land-Elscrit Greenwood 1-4 Bis 344.000         50         50         50         50         50           191         340.000         Fuel Holders-Greenwood 1-4 Bis 344.000         50         71         50	187	345.000	Accessory- Crossroads 1-4	\$0	R-187	\$0	\$0	0.0000%	\$0	\$0
189         DTAL CROSSROADS UNTS 1-4 NATURAL GAS         50         50         50         50         50         50           190         GREENWOOD UNTS 1-4 NATURAL GAS         GREENWOOD UNTS 1-4 NATURAL GAS         50         50         50         50         50           192         340.000         Entric Greenwood 1-4         FS0         F112         50         50         0.0000%, 50         50         50           193         342.000         Prine Moders- Greenwood 1-4         50         F132         50         50         0.0000%, 50         50         50           195         345.000         Accessory Equipment- Greenwood 1-4         50         F136         50         50         0.0000%, 50         50         50           196         340.000         Accessory Equipment- Greenwood 1-4         50         R-197         50         50         0.0000%, 50         50         50           198         TOTAL CREEWOOD UNTS 1-4         50         R-197         50         50         0.0000%, 50         50         50           199         340.000         Land- Electric Navada         50         R-201         50         50         50         50         50         50         50         50 <td< td=""><td>188</td><td>346.000</td><td>Misc Power Plant Equipment-</td><td>\$0</td><td>R-188</td><td>\$0</td><td>\$0</td><td>0.0000%</td><td>\$0</td><td>\$0</td></td<>	188	346.000	Misc Power Plant Equipment-	\$0	R-188	\$0	\$0	0.0000%	\$0	\$0
190         ATURAL GAS         ATURAL GAS           191         340.000         GREENWOOD UNITS 1-4 NATURAL GAS         50         8.0         0.0000%         50         50           191         341.000         Structures-Electric Greenwood 1-4         50         7.13         50         50         0.0000%         50         50           193         343.000         Frime Movers- Greenwood 1-4         50         7.14         50         50         50         0.0000%         50         50           195         344.000         Greenwood 1-4         50         7.156         50         0.0000%         50         50           197         346.000         Misc Power Plant Equipment- Greenwood 1-4         50         8.197         50         50         0.0000%         50         50           198         340.000         Greenwood 1-4         50         8.197         50         50         0.0000%         50         50         50           198         340.000         Structures-Electric Inversida         50         8.20         50         0.0000%         50         50           201         341.000         Structures-Electric Inversida         50         7.20         50         50										
190         GRENWOOD UNTS 1-4 NATURAL GAS A OL.         Composition of the second secon	189		TOTAL CROSSROADS UNITS 1-4	\$0		\$0	\$0		\$0	\$0
2 OLL 1917         340.000 340.000         Land-Electric Greenwood 1-4 Fuel Holders- Greenwood 1-4 Structures- Electric Foreword Structures- Electric Navada MPS Structures- Electric Navada MPS Structures- Electric Navada Structures- Electric Navada Structures- Electric Structures- Electric Structures- Navada Structures- Electric Structures- Navada Struc			NATURAL GAS							
2 OLL 1917         340.000 340.000         Land-Electric Greenwood 1-4 Fuel Holders- Greenwood 1-4 Structures- Electric Foreword Structures- Electric Navada MPS Structures- Electric Navada MPS Structures- Electric Navada Structures- Electric Navada Structures- Electric Structures- Electric Structures- Navada Structures- Electric Structures- Navada Struc	400				1					
191       340.000       Land-Electric Greenwood 1-4       \$0       \$0       0.000%       \$0       0.000%       \$0	190				1					
192       341.000       Fuel Inders- Greenwood 1-4       50       R-192       50       50       0.000%       50       50         193       342.000       Fuel Inders- Greenwood 1-4       50       R-193       50       50       0.000%       50       50       0.000%       50	101	340 000		¢n	R-101	¢n	¢∩	0 0000%	¢n	¢n
193       342.000       Fuel Holders-Greenwood 1-4       50       R-193       50       S0       0.0000%,       50       S0         195       344.000       Generators-Greenwood 1-4       50       R-195       50       50       0.0000%,       50       50         196       345.000       Accessory Equipment-Greenwood 1-4       50       R-197       50       50       0.0000%,       50       50         197       346.000       Misc Power Plant Equipment-       50       R-197       50       50       0.0000%,       50       50         200       346.000       Land-Electric Nevada       50       R-201       50       50       0.0000%,       50       50         201       341.000       Structures-Electric Nevada       50       R-201       50       50       0.0000%,       50       50         203       343.000       Prime Movers-Nevada       50       R-205       50       50       0.0000%,       50       50         204       346.000       Land-Electric Nevada       50       R-206       50       50       0.0000%,       50       50         206       346.000       Misc Power Plant Equipment-Nevada       50       R-206										
194         343.000         Prime Movers-Greenwood 1-4         50         R-194         50         S0         0.0000%,         S0         S0           196         345.000         Generators-Greenwood 1-4         50         R-196         S0         S0         0.0000%,         S0         S0           197         346.000         Misc Power Plant Equipment- Greenwood 1-4         S0         R-197         S0         S0         0.0000%,         S0         S0           198         NEVADA-OIL         S0         R-201         S0         S0         S0         0.0000%,         S0         S0           200         340.000         Land-Electric Nevada         S0         R-201         S0         S0         0.0000%,         S0         S0           201         341.000         Structures-Electric Nevada         S0         R-201         S0         S0         0.0000%,         S0										
196       344.000       Generators-Greenwood 1-4       \$0       R-195       \$50       \$50       0.0000%,       \$50       \$50         197       346.000       Accessory Equipment-Greenwood 1-4       \$60       R-197       \$50       \$50       0.0000%,       \$50       \$50         198       Natures-Electric Nevada MPS       \$60       R-200       \$50 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
196       345.000       Accessory Equipment- Greenwood 1-4       \$0       R-196       \$0       \$0       \$0       \$0       \$0         197       346.000       Misc Power Plant Equipment- Greenwood 1-4       \$0       R-196       \$0       \$0       \$0       \$0       \$0       \$0         198       NEVADA-OLL       \$0										
197         346.000         Misc Power Plant Equipment- Greenwood 1-4         50         R-197         S0         S0         0.0000%         S0         S0           198         Ad.000         NATURAL GAS & OIL         \$00										
Greenwood 1-4         Col         So         So <thso< th="">         So         So</thso<>										
199         NATURAL GAS & OIL         NEVADA-OIL         S0         S0 <th< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td></th<>						-				
199 200         340.000 201         NEVADA- OL Land- Electric Nevada MPS         50 80         R-200 80         50 80         50 80         0.000% 80         50 80         80 80         8-201 80         50 80         50 80         0.000% 80         50 80         80 80         8-201 80         50 80         50 80         0.000% 80         80 80         8-201 80         50 80         50 80         0.000% 80         80 80         80 80         8-201 80         50 80         50 80         0.000% 80         80 80	198		TOTAL GREENWOOD UNITS 1-4	\$0		\$0	\$0		\$0	\$0
200         340.000         Land-Electric Nevada         S0         R-201         S0         S0         0.0000%         S0         S0           201         341.000         Structures-Electric Nevada         S0         R-201         S0         S0         0.0000%         S0         S0           202         342.000         Fuel Holders- Nevada         S0         R-202         S0         S0         0.0000%         S0         S0           203         343.000         Generators- Nevada         S0         R-204         S0         S0         0.0000%         S0         S0           206         346.000         Misc Power Plant Equipment- Nevada         S0         R-206         S0         S0         0.0000%         S0         S0           207         Accessory Equipment- Nevada         S0         R-206         S0         S0         0.0000%         S0         S0         S0           208         SOUTH HARPER UNITS 1-3 NATURAL         GAS         R-209         S0         S0         0.0000%         S0         S0 <td< td=""><td></td><td></td><td>NATURAL GAS &amp; OIL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			NATURAL GAS & OIL							
200         340.000         Land-Electric Nevada         S0         R-201         S0         S0         0.0000%         S0         S0           201         341.000         Structures-Electric Nevada         S0         R-201         S0         S0         0.0000%         S0         S0           202         342.000         Fuel Holders- Nevada         S0         R-202         S0         S0         0.0000%         S0         S0           203         343.000         Generators- Nevada         S0         R-204         S0         S0         0.0000%         S0         S0           206         346.000         Misc Power Plant Equipment- Nevada         S0         R-206         S0         S0         0.0000%         S0         S0           207         Accessory Equipment- Nevada         S0         R-206         S0         S0         0.0000%         S0         S0         S0           208         SOUTH HARPER UNITS 1-3 NATURAL         GAS         R-209         S0         S0         0.0000%         S0         S0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
211       341.000       Structures-Electric Nevada       \$0       R-201       \$0       \$0       0.0000%       \$0       \$0         202       342.000       Fuel Holders-Nevada       \$0       R-202       \$0       \$0       0.0000%       \$0       \$0         204       344.000       Generators-Nevada       \$0       R-204       \$0										
202         342.000         Fuel Holders- Nevada         \$0         R-202         \$0         \$0         0.0000%         \$0         \$0           203         343.000         Generators- Nevada         \$0         R-203         \$0         \$0         0.0000%         \$0         \$0           204         344.000         Generators- Nevada         \$0         R-204         \$0         \$0         0.0000%         \$0         \$0           206         345.000         Accessory Equipment- Nevada         \$0         R-205         \$0         \$0         0.0000%         \$0         \$0           207         Af6.00         Misc Power Plant Equipment- Nevada         \$0         R-205         \$0         \$0         0.0000%         \$0         \$0           208         SOUTH HARPER UNITS 1-3 NATURAL         \$0         R-209         \$0         \$0         0.0000%         \$0										
203         343.000         Prime Movers-Nevada         \$0         R-203         \$0         \$0         0.0000%         \$0         \$0           204         344.000         Generators-Nevada         \$0         R-203         \$0										
204         344.000         Generators- Nevada         \$0         R-205         \$0         \$0         \$0000%         \$0         \$00           205         345.000         Misc Power Plant Equipment- Nevada         \$0         R-205         \$0         \$0         \$00         <										
205         345.000         Accessory Equipment- Nevada         \$0										
206         346.000         Misc Power Plant Equipment- Nevada         \$0         R-26         \$0         \$0         \$0         \$0         \$0           207         340.000         Land- Electric South Harper 1-3 MPS         \$0         R-209         \$0         \$0         \$0         \$0         \$0         \$0           208         SOUTH HARPER UNITS 1-3 NATURAL GAS         \$0         R-209         \$0         \$0         \$0         \$0000%         \$0         \$0           209         340.000         Land- Electric South Harper 1-3         \$0         R-210         \$0         \$0         0.0000%         \$0         \$0           211         342.000         Fuel Holders- South Harper 1-3         \$0         R-211         \$0         \$0         0.0000%         \$0         \$0           213         344.000         Generators- South Harper 1-3         \$0         R-212         \$0         \$0         0.0000%         \$0         \$0           215         346.000         Misc Power Plant Equipment- South Harper 1-3         \$0         R-214         \$0         \$0         0.0000%         \$0         \$0           216         Ad6.000         Misc Power Plant Equipment- South Harper 1-3         \$0         R-215         \$0										
207         TOTAL NEVADA-OIL         \$0										
208         SOUTH HARPER UNITS 1-3 NATURAL GAS         South Harper 1-3 MPS         \$0         R-209         \$0         \$0         0.0000%         \$0         \$0           210         341.000         Land- Electric South Harper 1-3         \$0         R-210         \$0         \$0         0.0000%         \$0         \$0         \$00000%         \$0         \$0           211         342.000         Pruel Holders- South Harper 1-3         \$0         R-211         \$0         \$0         0.0000%         \$0         \$0           213         344.000         Generators-South Harper 1-3         \$0         R-212         \$0         \$0         0.0000%         \$0         \$0           214         345.000         Accessory Equipment- South Harper 1-3         \$0         R-214         \$0         \$0         0.0000%         \$0         \$0           215         346.000         Misc Power Plant Equipment-South         \$0         R-215         \$0         \$0         0.0000%         \$0         \$0           216         TOTAL SOUTH HARPER UNITS 1-3         \$0         R-218         \$0         \$0         0.0000%         \$0         \$0           219         341.000         Lakte ROAD TURBINE 5- NATURAL GAS         \$0         R-218		340.000			R-200			0.0000%		
209         340.000         GAS         Land-Electric South Harper 1-3 MPS         \$0         R-209         \$0         \$0         \$0         \$0000%         \$0         \$0000%         \$0         \$00           210         341.000         Structures-Electric South Harper 1-3         \$0         R-210         \$0         \$0         \$0         \$0000%         \$0         \$0           211         342.000         Fuel Holders-South Harper 1-3         \$0         R-211         \$0         \$0         \$0         \$0000%         \$0         \$00           213         344.000         Generators-South Harper 1-3         \$0         R-213         \$0         \$0         \$0000%         \$0         \$00           213         344.000         Accessory Equipment-South Harper 1-3         \$0         R-213         \$0         \$0         \$0000%         \$0         \$0           216         Misc Power Plant Equipment-South         \$0         R-215         \$0         \$0         \$0         \$0         \$0           217         LAKE ROAD TURBINE 5- NATURAL GAS         \$0         R-218         \$0         \$0         \$0         \$0         \$0           218         340.000         Land- Electric Lake Road 5         \$1,216,062 <td< td=""><td>207</td><td></td><td></td><td>ψŪ</td><td></td><td>ψŪ</td><td>ψυ</td><td></td><td>ψυ</td><td>Ψ</td></td<>	207			ψŪ		ψŪ	ψυ		ψυ	Ψ
209         340.000         GAS         Land-Electric South Harper 1-3 MPS         \$0         R-209         \$0         \$0         \$0         \$0000%         \$0         \$0000%         \$0         \$00           210         341.000         Structures-Electric South Harper 1-3         \$0         R-210         \$0         \$0         \$0         \$0000%         \$0         \$0           211         342.000         Fuel Holders-South Harper 1-3         \$0         R-211         \$0         \$0         \$0         \$0000%         \$0         \$00           213         344.000         Generators-South Harper 1-3         \$0         R-213         \$0         \$0         \$0000%         \$0         \$00           213         344.000         Accessory Equipment-South Harper 1-3         \$0         R-213         \$0         \$0         \$0000%         \$0         \$0           216         Misc Power Plant Equipment-South         \$0         R-215         \$0         \$0         \$0         \$0         \$0           217         LAKE ROAD TURBINE 5- NATURAL GAS         \$0         R-218         \$0         \$0         \$0         \$0         \$0           218         340.000         Land- Electric Lake Road 5         \$1,216,062 <td< td=""><td>208</td><td></td><td>SOUTH HARPER UNITS 1-3 NATURAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	208		SOUTH HARPER UNITS 1-3 NATURAL							
210       341.000       Structures- Electric South Harper 1-3       \$0       R-210       \$0       \$0       0.0000%       \$0       \$0         211       342.000       Fuel Holders- South Harper 1-3       \$0       R-211       \$0       \$0       0.0000%       \$0       \$0         212       343.000       Generators- South Harper 1-3       \$0       R-212       \$0       \$0       0.0000%       \$0       \$0         213       344.000       Generators- South Harper 1-3       \$0       R-213       \$0       \$0       0.0000%       \$0       \$0         214       345.000       Accessory Equipment- South Harper 1-3       \$0       R-214       \$0       \$0       0.0000%       \$0       \$0         216       346.000       Misc Power Plant Equipment- South       \$0       R-215       \$0       \$0       0.0000%       \$0       \$0         217       LAKE ROAD TURBINE 5- NATURAL GAS       \$0       R-218       \$0       \$0       \$10.0000%       \$0       \$10.0000%       \$0       \$10.0000%       \$0       \$10.0000%       \$0       \$1.216,062       \$100.0000%       \$0       \$1.216,062       \$100.0000%       \$0       \$1.216,062       \$100.0000%       \$0       \$1.216,062       \$0 <td></td>										
211       342.000       Fuel Holders- South Harper 1-3       \$0       R-211       \$0       \$0       0.0000%       \$0       \$0         212       343.000       Prime Movers- South Harper 1-3       \$0       R-212       \$0       \$0       0.0000%       \$0       \$0         213       344.000       Generators- South Harper 1-3       \$0       R-214       \$0       \$0       0.0000%       \$0       \$0         214       345.000       Accessory Equipment- South Harper 1-3       \$0       R-214       \$0       \$0       0.0000%       \$0       \$0         216       Misc Power Plant Equipment- South       \$0       R-215       \$0       \$0       \$0       \$0       \$0         216       TOTAL SOUTH HARPER UNITS 1-3       \$0       R-216       \$0       \$0       \$0       \$0         217       LAKE ROAD TURBINE 5- NATURAL GAS       \$0       R-218       \$0       \$0       \$0       \$0         218       340.000       Land- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$7,845,732       R-221       \$0       \$588,266       100.0	209	340.000	Land- Electric South Harper 1-3 MPS	\$0	R-209	\$0	\$0	0.0000%	\$0	\$0
212       343.000       Prime Movers- South Harper 1-3       \$0       R-212       \$0       \$0       0.0000%       \$0       \$0         213       344.000       Generators- South Harper 1-3       \$0       R-213       \$0       \$0       0.0000%       \$0       \$0       \$0         214       345.000       Accessory Equipment-South Harper 1-3       \$0       R-213       \$0       \$0       0.0000%       \$0	210	341.000	Structures- Electric South Harper 1-3	\$0	R-210	\$0	\$0	0.0000%	\$0	\$0
213       344.000       Generators- South Harper 1-3       \$0       R-213       \$0       \$0       0.0000%       \$0       \$0         214       345.000       Accessory Equipment- South Harper 1-3       \$0       R-213       \$0       \$0       \$0       0.0000%       \$0       \$0         215       346.000       Misc Power Plant Equipment- South Harper 1-3       \$0       R-213       \$0       \$0       \$0       \$0       \$0       \$0       \$0         216       TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS       \$0       R-218       \$0	211	342.000	Fuel Holders- South Harper 1-3	\$0	R-211	\$0	\$0	0.0000%	\$0	\$0
214       345.000       Accessory Equipment- South Harper 1-3       \$0       R-214       \$0       \$0       \$0       \$0       \$0         215       346.000       Misc Power Plant Equipment- South Harper 1-3       \$0	212	343.000	Prime Movers- South Harper 1-3	\$0	R-212	\$0	\$0	0.0000%	\$0	\$0
215       346.000       Misc Power Plant Equipment- South Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS       \$0       \$0       \$0       \$0       \$0       \$0         216       TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0         217       LAKE ROAD TURBINE 5- NATURAL GAS & OIL       LAKE ROAD TURBINE 5- NATURAL GAS & OIL       \$0       \$0       \$0       \$0       \$0       \$0       \$0         218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       \$100.0000%       \$0       \$10         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$7,845,732       R-221       \$0       \$586,266       100.0000%       \$0       \$7,845,732         221       343.000       Generators- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         223       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0<	213	344.000	Generators- South Harper 1-3	\$0	R-213		\$0	0.0000%		\$0
216         Harper 1-3 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$0	214	345.000	Accessory Equipment- South Harper 1-3	\$0	R-214	\$0	\$0	0.0000%	\$0	\$0
216         TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS         \$0 </td <td>215</td> <td>346.000</td> <td></td> <td>\$0</td> <td>R-215</td> <td>\$0</td> <td>\$0</td> <td>0.0000%</td> <td>\$0</td> <td>\$0</td>	215	346.000		\$0	R-215	\$0	\$0	0.0000%	\$0	\$0
217       LAKE ROAD TURBINE 5- NATURAL GAS & OIL       LAKE ROAD TURBINE 5- NATURAL GAS & OIL       \$0       \$0       \$0       \$0       \$0       \$0         218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       \$100.0000%       \$0       \$0         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$1,216,062       R-220       \$0       \$586,266       100.0000%       \$0       \$586,266         221       343.000       Prime Movers- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$2,668,591       R-223       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$2,668,591         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$0       \$12,768,046       <			-							
217       LAKE ROAD TURBINE 5- NATURAL GAS & OIL       R-218       \$0       \$0       100.0000%       \$0       \$0         218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       100.0000%       \$0       \$0         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.0000%       \$0       \$586,266         221       343.000       Prime Movers- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$10.0000%       \$0       \$0       \$0       \$0	216			\$0		\$0	\$0		\$0	\$0
218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       \$100.0000%       \$0       \$1,216,062         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$7,845,732       R-221       \$0       \$2,668,591       100.0000%       \$0       \$7,845,732         223       345.000       Accessory Equipment- Lake Road 5       \$2,668,591       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046			NATURAL GAS							
218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       \$100.0000%       \$0       \$1,216,062         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$7,845,732       R-221       \$0       \$2,668,591       100.0000%       \$0       \$7,845,732         223       345.000       Accessory Equipment- Lake Road 5       \$2,668,591       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046	217		LAKE ROAD TURBINE 5- NATURAL GAS							
218       340.000       Land- Electric Lake Road 5 SJLP       \$0       R-218       \$0       \$0       \$00,000%       \$0       \$0         219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.000%       \$0       \$1,216,062         221       343.000       Prime Movers- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.000%       \$0       \$7,845,732         223       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.000%       \$0       \$2,668,591         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       <	217									
219       341.000       Structures- Electric Lake Road 5       \$1,216,062       R-219       \$0       \$1,216,062       100.0000%       \$0       \$1,216,062         220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.0000%       \$0       \$586,266         221       343.000       Prime Movers- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$2,668,591         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$451,395       R-224       \$0       \$0       \$0       \$0       \$0         5       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0	218	340.000		\$0	R-218	\$0	\$0	100.0000%	\$0	\$0
220       342.000       Fuel Holders- Lake Road 5       \$586,266       R-220       \$0       \$586,266       100.0000%       \$0       \$586,266         221       343.000       Prime Movers- Lake Road 5       \$7,845,732       R-221       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$2,668,591         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$12,768,046       \$0       \$0       \$10.0000%       \$0       \$0         225       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,										
221       343.000       Prime Movers- Lake Road 5       \$7,845,732       \$0       \$7,845,732       100.0000%       \$0       \$7,845,732         222       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         225       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$12,7										
222       344.000       Generators- Lake Road 5       \$2,668,591       R-222       \$0       \$2,668,591       100.0000%       \$0       \$2,668,591         223       345.000       Accessory Equipment- Lake Road 5       \$451,395       R-223       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road 5       \$82,668,591       \$-224       \$0       \$10.0000%       \$0       \$451,395       \$0         225       TOTAL LAKE ROAD TURBINE 5-       NATURAL GAS & OIL       \$12,768,046       <										
223       345.000       Accessory Equipment- Lake Road 5       \$451,395       \$0       \$451,395       100.0000%       \$0       \$451,395         224       346.000       Misc Power Plant Equipment- Lake Road       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$0 </td <td></td>										
224       346.000       Misc Power Plant Equipment- Lake Road       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$12,768,046       \$0       \$0       \$0       \$12,768,046       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0<										
225         5         5         \$12,768,046         \$0         \$12,768,046         \$12,768,046         \$12,768,046         \$12,768,046         \$12,768,046         \$12,76										
NATURAL GAS & OIL					1					
	225		TOTAL LAKE ROAD TURBINE 5-	\$12,768,046	1	\$0	\$12,768,046		\$0	\$12,768,046
226 LAKE ROAD TURBINE 6- OIL			NATURAL GAS & OIL		1					
226     LAKE ROAD TURBINE 6- OIL					1					
	226		LAKE ROAD TURBINE 6- OIL		I					l

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$		MO Adjusted Jurisdictional \$0 \$218,663 \$0 \$4,500,219 \$423,707 \$354,350 \$0 \$5,496,939 \$28,418 \$9,470 \$22,710,649 \$117,190 \$210,768 \$0 \$3,076,495
227         340.000         Land- Electric Lake Road 6 SJLP         \$0         R-227         \$0         \$0         \$0           228         341.000         Structures- Electric Lake Road 6         \$218,663         R-228         \$0         \$218,663         100.000%           229         342.000         Fuel Holders- Lake Road 6         \$0         R-229         \$0         \$0         \$0         100.000%           230         343.000         Prime Movers- Lake Road 6         \$4,500,219         \$0         \$4,500,219         \$0         \$4,500,219         100.000%           231         344.000         Genrators- Lake Road 6         \$4,502,707         R-231         \$0         \$423,707         100.000%           232         345.000         Accessory Equipment- Lake Road 6         \$354,350         R-232         \$0         \$354,350         100.000%           233         346.000         Misc Power Plant Equipment- Lake Road 7         \$5,496,939         \$0         \$24,418         \$0         \$23,707         \$0         \$24,418         \$100.0000%           234         LAKE ROAD TURBINE 7- OIL         \$100.000         \$24,118         \$20,000         \$28,418         \$237         \$0         \$28,418         \$100.0000%         \$24,110,649         \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$218,663 \$4,500,219 \$423,707 \$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
228         341.000         Structures- Electric Lake Road 6         \$218,663         R-228         \$0         \$218,663         \$0         \$218,663         \$0         \$0         100.000%           230         343.000         Prime Movers- Lake Road 6         \$0         R-229         \$0         \$0         \$0         \$0000%           231         344.000         Genrators- Lake Road 6         \$423,707         R-230         \$0         \$4433,707         100.000%           232         345.000         Accessory Equipment- Lake Road 6         \$354,350         R-232         \$0         \$334,350         100.000%           233         346.000         Misc Power Plant Equipment- Lake Road 6         \$354,350         R-233         \$0         \$0         100.000%           234         TOTAL LAKE ROAD TURBINE 7- OIL         \$5,496,939         \$0         \$5,496,939         \$0         \$0         100.000%           235         Land- Electric Lake Road 7         \$28,418         R-237         \$0         \$28,418         100.000%           238         342.000         Fuel Holders- Lake Road 7         \$28,418         R-237         \$0         \$28,418         100.000%           239         343.000         Prime Movers- Lake Road 7         \$27,10,649	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$218,663 \$0 \$4,500,219 \$423,707 \$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
229         342.000         Fuel Holders- Lake Road 6         \$0         R-229         \$0         \$0         \$0           230         343.000         Prime Movers- Lake Road 6         \$4,500,219         R-230         \$0         \$4,500,219         100.000%           231         344.000         Genrators- Lake Road 6         \$423,707         R-231         \$0         \$423,707         100.000%           232         345.000         Accessory Equipment- Lake Road 6         \$354,350         R-232         \$0         \$354,350         100.000%           233         346.000         Misc Power Plant Equipment- Lake Road 6         \$0         R-233         \$0         \$0         \$0         \$00.000%         \$0           234         TOTAL LAKE ROAD TURBINE 7- OIL         \$0         \$2,5,496,939         \$0         \$5,496,939         \$0         \$2,6,448         \$0         \$0,000%           235         LAKE ROAD TURBINE 7- OIL         \$0         R-236         \$0         \$0         \$2,8,418         \$100.0000%           238         342.000         Fuel Holders- Lake Road 7         \$9,470         R-238         \$0         \$9,470         \$100.0000%           239         343.000         Fuel Holders- Lake Road 7         \$9,470         R-238	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$4,500,219 \$423,707 \$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
230       343.000       Prime Movers- Lake Road 6       \$4,500,219       R-230       \$0       \$4,500,219       100.000%         231       344.000       Genrators- Lake Road 6       \$423,707       R-231       \$0       \$423,707       100.000%         232       345.000       Accessory Equipment- Lake Road 6       \$354,350       R-232       \$0       \$354,350       100.000%         233       346.000       Misc Power Plant Equipment- Lake Road 6       \$0       R-233       \$0       \$0       \$0       \$0       \$00.000%       \$00.000%       \$00.000%       \$0       \$00.000%       \$0       \$00.000%       \$0       \$00.000%       \$0       \$00.000%       \$00.000%       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$00.000%       \$0       \$00.000%       \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$4,500,219 \$423,707 \$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
231       344.000       Genrators- Lake Road 6       \$423,707       R-231       \$0       \$423,707       100.000%         232       345.000       Accessory Equipment- Lake Road 6       \$354,350       R-232       \$0       \$354,350       100.000%         233       346.000       Misc Power Plant Equipment- Lake Road 6       \$\$0       \$\$233       \$\$0<	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$423,707 \$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
232       345.000       Accessory Equipment- Lake Road 6       \$354,350       \$232       \$0       \$354,350       \$100.000%         233       346.000       Misc Power Plant Equipment- Lake Road 6       \$0       \$0       \$233       \$0       \$100.000%       \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$354,350 \$0 \$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
233       346.000       Misc Power Plant Equipment- Lake Road 6       \$0       R-233       \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,496,939 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
234         6 TOTAL LAKE ROAD TURBINE 6- OIL         \$5,496,939         \$0         \$5,496,939           235         LAKE ROAD TURBINE 7- OIL Land- Electric Lake Road 7 SJLP         \$0         R-236         \$0         \$0         \$0000%           238         342.000         Structures- Electric Lake Road 7         \$28,418         R-237         \$0         \$28,418         100.0000%           239         343.000         Fuel Holders- Lake Road 7         \$9,470         100.0000%         100.0000%           240         344.000         Generators- Lake Road 7         \$2,710,649         R-239         \$0         \$2,710,649         100.0000%           241         345.000         Accessory Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.0000%           242         346.000         Misc Power Plant Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.0000%           243         TOTAL LAKE ROAD TURBINE 7- OIL         \$3,076,495         \$0         \$3,076,495         \$0         \$3,076,495	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,496,939 \$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
235         LAKE ROAD TURBINE 7- OIL         %0         R-236         \$0         \$0         \$0000%           237         341.000         Structures- Electric Lake Road 7         \$28,418         R-237         \$0         \$28,418         100.0000%           238         342.000         Fuel Holders- Lake Road 7         \$9,470         R-238         \$0         \$9,470         100.0000%           239         343.000         Prime Movers- Lake Road 7         \$2,710,649         R-239         \$0         \$2,710,649         100.0000%           240         344.000         Generators- Lake Road 7         \$117,190         R-240         \$0         \$117,190         100.0000%           241         345.000         Accessory Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.0000%           242         346.000         Misc Power Plant Equipment- Lake Road         \$0         R-242         \$0         \$0         100.0000%           243         TOTAL LAKE ROAD TURBINE 7- OIL         \$3,076,495         \$0         \$3,076,495         \$0         \$3,076,495           244         LAKE ROAD BOILERS         LAKE ROAD BOILERS         \$0         \$3,076,495         \$0         \$3,076,495	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
236         340.000         Land- Electric Lake Road 7 SJLP         \$0         R-236         \$0         \$0         \$0000%           237         341.000         Structures- Electric Lake Road 7         \$28,418         R-237         \$0         \$28,418         100.000%           238         342.000         Fuel Holders- Lake Road 7         \$9,470         R-238         \$0         \$9,470         100.000%           239         343.000         Prime Movers- Lake Road 7         \$27,710,649         R-239         \$0         \$2,710,649         100.000%           240         344.000         Generators- Lake Road 7         \$177,190         R-240         \$0         \$117,190         100.000%           241         345.000         Accessory Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.000%           242         346.000         Misc Power Plant Equipment- Lake Road 7         \$210,768         R-242         \$0         \$0         100.000%           243         TOTAL LAKE ROAD TURBINE 7- OIL         \$3,076,495         \$0         \$3,076,495         \$0         \$3,076,495           244         LAKE ROAD BOILERS         LAKE ROAD BOILERS         \$0         \$3,076,495         \$0         \$0         \$3,076,495	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
237       341.000       Structures- Electric Lake Road 7       \$28,418       R-237       \$0       \$28,418       100.000%         238       342.000       Fuel Holders- Lake Road 7       \$9,470       R-238       \$0       \$9,470       100.000%         239       343.000       Prime Movers- Lake Road 7       \$2,710,649       R-239       \$0       \$2,710,649       100.000%         240       344.000       Generators- Lake Road 7       \$117,190       R-240       \$0       \$117,190       100.000%         241       345.000       Accessory Equipment- Lake Road 7       \$210,768       R-241       \$0       \$210,768       100.000%         242       346.000       Misc Power Plant Equipment- Lake Road 7       \$210,768       R-242       \$0       \$0       \$100.000%         243       TOTAL LAKE ROAD TURBINE 7- OIL       \$3,076,495       \$0       \$3,076,495       \$0       \$3,076,495         244       LAKE ROAD BOILERS       LAKE ROAD BOILERS       \$0       \$3,076,495       \$0       \$3,076,495	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$28,418 \$9,470 \$2,710,649 \$117,190 \$210,768 \$0
238         342.000         Fuel Holders- Lake Road 7         \$9,470         R-238         \$0         \$9,470         100.0000%           239         343.000         Prime Movers- Lake Road 7         \$2,710,649         R-239         \$0         \$2,710,649         100.0000%           240         344.000         Generators- Lake Road 7         \$117,190         R-240         \$0         \$117,190         100.0000%           241         345.000         Accessory Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.0000%           242         346.000         Misc Power Plant Equipment- Lake Road 7         \$210,768         R-241         \$0         \$210,768         100.0000%           243         TOTAL LAKE ROAD TURBINE 7- OIL         \$3,076,495         \$0         \$3,076,495         \$0         \$3,076,495           244         LAKE ROAD BOILERS         LAKE ROAD BOILERS         \$0         \$3,076,495         \$0         \$3,076,495	\$0 \$0 \$0 \$0 \$0	\$9,470 \$2,710,649 \$117,190 \$210,768 \$0
239       343.000       Prime Movers- Lake Road 7       \$2,710,649       R-239       \$0       \$2,710,649       100.0000%         240       344.000       Generators- Lake Road 7       \$117,190       R-240       \$0       \$117,190       100.0000%         241       345.000       Accessory Equipment- Lake Road 7       \$210,768       R-241       \$0       \$210,768       100.0000%         242       346.000       Misc Power Plant Equipment- Lake Road 7       \$0       R-242       \$0       \$0       100.0000%         243       TOTAL LAKE ROAD TURBINE 7- OIL       \$3,076,495       \$0       \$3,076,495       \$0       \$3,076,495       \$0         244       LAKE ROAD BOILERS       LAKE ROAD BOILERS       \$0       \$117,190       \$10,0000%       \$10,0000%	\$0 \$0 \$0 \$0	\$2,710,649 \$117,190 \$210,768 \$0
240         344.000         Generators- Lake Road 7         \$117,190         R-240         \$0         \$117,190         \$100,000%         \$117,190         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$100,000%         \$	\$0 \$0 \$0	\$117,190 \$210,768 \$0
241       345.000       Accessory Equipment- Lake Road 7       \$210,768       R-241       \$0       \$210,768       100.0000%         242       346.000       Misc Power Plant Equipment- Lake Road       7       7       7       100.0000% <t< td=""><td>\$0 \$0</td><td>\$210,768 \$0</td></t<>	\$0 \$0	\$210,768 \$0
242         346.000         Misc Power Plant Equipment- Lake Road         \$0         R-242         \$0         \$0         \$0         100.0000%           243         7         TOTAL LAKE ROAD TURBINE 7- OIL         \$3,076,495         \$0         \$3,076,495         \$0         \$3,076,495         \$0         \$	\$0	\$0
243         7           244         LAKE ROAD TURBINE 7- OIL           \$3,076,495         \$0           \$3,076,495		
244 LAKE ROAD BOILERS	\$0	\$3,076,495
	\$0	\$0
246 341.000 Structures- Electric Lake Road Boilers \$11,639 R-246 \$0 \$11,639 100.0000%	\$0	\$11,639
247 342.000 Fuel Holders- Lake Road Boilers \$0 R-247 \$0 \$0 100.0000%	\$0	\$0
248         343.000         Prime Movers- Lake Road Boilers         \$0         R-248         \$0         \$0         100.0000%	\$0	\$0
249         344.000         Generators- Lake Road Boilers         \$0         R-249         \$0         \$0         100.0000%	\$0	\$0
250 345.000 Accessory Equipment- Lake Road \$821 R-250 \$0 \$821 100.0000% Boilers	\$0	\$821
251 346.000 Misc Power Plant Equipment- Lake Road \$419 R-251 \$0 \$419 100.0000% Boiler	\$0	\$419
252 TOTAL LAKE ROAD BOILERS \$12,879 \$0 \$12,879	\$0	\$12,879
253 LANDFILL TURBINE METHANE GAS		
254         340.000         Land- Electric Landfill Turbine SJLP         \$0         R-254         \$0         \$0         100.0000%	\$0	\$0
255         341.000         Structures- Electric Landfill Turbine         \$56,586         R-255         \$0         \$56,586         100.0000%	\$0	\$56,586
256         342.000         Fuel Holders- Landfill Turbine         \$312,743         R-256         \$0         \$312,743         100.0000%	\$0	\$312,743
257         343.000         Prime Movers- Landfill Turbine         \$11,228         R-257         \$0         \$11,228         100.0000%	\$0	\$11,228
258         344.000         Generators- Landfill Turbine         \$1,456,780         R-258         \$0         \$1,456,780         100.0000%	\$0	\$1,456,780
259 345.000 Accessory Equipment- Landfill Turbine \$4,792 R-259 \$0 \$4,792 100.0000%	\$0	\$4,792
260     346.000     Misc Power Plant Equipment- Landfill     \$0     R-260     \$0     \$0     100.0000%       Turbine	\$0	\$0
261         TOTAL LANDFILL TURBINE METHANE         \$1,842,129         \$0         \$1,842,129           GAS         \$1,842,129	\$0	\$1,842,129
262 RALPH GREEN UNIT 3- NATURAL GAS		
263         340.000         Land- Electric Ralph Green 3 SJLP         \$0         R-263         \$0         \$0         100.0000%	\$0	\$0
264         341.000         Structures- Electric Ralph Green 3         \$559,196         R-264         \$0         \$559,196         100.0000%	\$0	\$559,196
265         342.000         Fuel Holders- Ralph Green 3         \$81,449         R-265         \$0         \$81,449         100.0000%	\$0	\$81,449
266         343.000         Prime Movers- Ralph Green 3         \$3,471,244         R-266         \$0         \$3,471,244         100.0000%	\$0	\$3,471,244
267         344.000         Generators- Ralph Green 3         \$5,825,425         R-267         \$0         \$5,825,425         100.0000%	\$0	\$5,825,425
268         345.000         Accessory Equipment- Ralph Green 3         \$1,004,207         R-268         \$0         \$1,004,207         100.0000%           269         346.000         Misc Power Plant Equipment- Ralph         \$8,046         R-269         \$0         \$8,046         100.0000%	\$0 \$0	\$1,004,207 \$8,046
Green 3	\$0	\$10,949,567
271 OTHER PRODUCTION - SOLAR		-
272         344.010         Other Production Generators- Solar         \$0         R-272         \$0         \$0         100.0000%           273         TOTAL OTHER PRODUCTION - SOLAR         \$0	\$0 \$0	<u>\$0</u> \$0
274 TOTAL OTHER PRODUCTION \$34,146,055 \$0 \$34,146,055		\$34,146,055
		<i>40 1</i> , 140,000
275 OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS		
276         Other Production- Salvage and Removal         -\$9,889,747         R-276         \$0         -\$9,889,747         100.0000%	\$0	-\$9,889,747
277     Retirements not vet classified       277     TOTAL OTHER PRODUCTION       -\$9,889,747     \$0	\$0	-\$9,889,747
RETIREMENTS WORK IN PROGRESS	<b>*</b> *	<i>40,000,141</i>

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>I</u>
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
278		TOTAL PRODUCTION PLANT	\$151,363,760		\$0	\$151,363,760		\$0	\$135,280,659
-			• • • • • • • • • • •		• -	,,			• • • • • • • • • • • •
279	250.000	TRANSMISSION PLANT	¢0	R-280	¢0.	¢0	400.00009/	¢o	¢0
280 281	350.000 350.001	Land- Transmission Land Rights - Transmission	\$0 \$14,157	R-280 R-281	\$0 \$0	\$0 \$14,157	100.0000% 100.0000%	\$0 \$0	\$0 \$14,157
282	350.040	Land Rights- Depreciable- Transmission	\$3,901	R-282	\$0 \$0	\$3,901	100.0000%	\$0 \$0	\$3,901
283	352.000	Structures & Improvements - Transmission	\$224,734	R-283	\$0	\$224,734	100.0000%	\$0	\$224,734
284	353.000	Station Equipment - Transmission	\$8,516,886	R-284	\$0	\$8,516,886	100.0000%	\$0	\$8,516,886
285	353.030	Station Equipment Communication-	\$0	R-285	\$0	\$0	100.0000%	\$0	\$0
286	354.000	Transmission Towers and Fixtures - Transmission	\$0	R-286	\$0	\$0	100.0000%	\$0	\$0
287	355.000	Poles and Fixtures - Transmission	\$6,751,350	R-287	\$0 \$0	\$6,751,350	100.0000%	\$0 \$0	\$6,751,350
288	355.000	Poles & Fixtures- Disallowance Stipulation &	\$0	R-288	-\$119,828	-\$119,828	100.0000%	\$0	-\$119,828
		Agreement ER-2012-0175							
289	356.000	Overhead Conductors & Devices -	\$4,721,920	R-289	\$0	\$4,721,920	100.0000%	\$0	\$4,721,920
290	356.000	Transmission Conductors & Devices- Disallowance	\$0	R-290	-\$217,981	-\$217,981	100.0000%	\$0	-\$217,981
290	330.000	Stipulation & Agreement ER-2012-0175	φU	R-230	-9217,901	-\$217,501	100.0000 /8	φU	-9217,901
291	357.000	Underground Conduit - Transmission	\$6,679	R-291	\$0	\$6,679	100.0000%	\$0	\$6,679
292	358.000	Underground Conductors & Devices-	\$26,395	R-292	\$0	\$26,395	100.0000%	\$0	\$26,395
		Transmission							
293		TOTAL TRANSMISSION PLANT	\$20,266,022		-\$337,809	\$19,928,213		\$0	\$19,928,213
294		TRANSMISSION RETIREMENTS WORK IN							
204		PROGRESS							
295		Transmission- Salvage and Removal	-\$145,089	R-295	\$0	-\$145,089	100.0000%	\$0	-\$145,089
		Retirements not yet classified							
296		TOTAL TRANSMISSION RETIREMENTS	-\$145,089		\$0	-\$145,089		\$0	-\$145,089
		WORK IN PROGRESS							
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$0	R-298	\$0	\$0	100.0000%	\$0	\$0
299	360.010	Land Rights- Electric Distribution	\$0	R-299	\$0	\$0	100.0000%	\$0	\$0
300 301	360.020 361.000	Land Leased- Distribution Structures & Improvements - Distribution	\$0 \$668,611	R-300 R-301	\$0 \$0	\$0 \$668,611	100.0000% 100.0000%	\$0 \$0	\$0 \$668,611
301	362.000	Station Equipment - Distribution	\$000,011	R-301 R-302	\$0 \$0	\$20,540,222	100.0000%	\$0 \$0	\$20,540,222
303	364.000	Poles, Towers & Fixtures - Distribution	\$21,789,275	R-303	\$0	\$21,789,275	100.0000%	\$0	\$21,789,275
304	365.000	Overhead Conductors & Devices- Distribution	\$8,880,953	R-304	\$0	\$8,880,953	100.0000%	\$0	\$8,880,953
			**		<b>A</b> 4 A 4 A 5 A	<b>*</b> • • • • • • • • • • • • • • • • • • •	400.00000		<b>*</b> • • • • • • • •
305	365.000	Overhead Conductors & Devices-	\$0	R-305	-\$194,252	-\$194,252	100.0000%	\$0	-\$194,252
		Disallowance Stipulation & Agreement ER- 2012-0175							
306	366.000	Underground Circuit - Distribution	\$2,720,765	R-306	\$0	\$2,720,765	100.0000%	\$0	\$2,720,765
307	366.000	Underground Circuit- Disallowance	\$0	R-307	-\$15,933	-\$15,933	100.0000%	\$0	-\$15,933
		Stipulation & Agreement ER-2012-0175							• • • • • • • •
308	367.000	Underground Conductors & Devices- Distribu	\$6,850,334	R-308	\$0	\$6,850,334	100.0000%	\$0	\$6,850,334
309	368.000	Line Transformers - Distribution	\$26,138,022	R-309	\$0	\$26,138,022	100.0000%	\$0	\$26,138,022
310	369.010	Services - Overhead - Distribution	\$4,141,447	R-310	\$0 \$0	\$4,141,447	100.0000%	\$0	\$4,141,447
311		Services- Underground - Distribution	\$6,890,475		\$0	\$6,890,475	100.0000%	\$0	\$6,890,475
312		Meters - Distribution	\$5,711,958	R-312	\$0	\$5,711,958	100.0000%	\$0	\$5,711,958
313	370.010 370.020	Meters- PURPA Distribution Meters- AMI Distribution	\$0	R-313	\$0 ©0	\$0 \$0	100.0000%	\$0 \$0	\$0
314 315	370.020	Customer Premise Meter Installations - Distri	\$0 \$3,431,366	R-314 R-315	\$0 -\$8,116	\$0 \$3,423,250	100.0000% 100.0000%	\$0 \$0	\$0 \$3,423,250
0.0	07 1.000		\$0,401,000		\$0,110	\$0,420,200	1001000070	ψu	\$0,420,200
316	373.000	Street Lighting and Traffic Signal- Distributio	\$3,279,980	R-316	\$0	\$3,279,980	100.0000%	\$0	\$3,279,980
- · -									
317		TOTAL DISTRIBUTION PLANT	\$111,043,408		-\$218,301	\$110,825,107		\$0	\$110,825,107
318		DISTRIBUTION RETIREMENTS WORK IN							
010		PROGRESS							
319		Distribution- Salvage and Removal	-\$831,247	R-319	\$0	-\$831,247	100.0000%	\$0	-\$831,247
		Retirements not yet classified	<b>***</b> **			<b>****</b> • • • • •			<b>***</b> **
320		TOTAL DISTRIBUTION RETIREMENTS WORK	-\$831,247		\$0	-\$831,247		\$0	-\$831,247
		IN PROGRESS							
321		INCENTIVE COMPENSATION							
		CAPITALIZATION							

	A	B	<u>C</u>	D	E	E	G	H	l
Line	Account		Total	Adjust.	_		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$0	R-324	\$0	\$0	100.0000%	\$0	\$0
325	389.010	Land RT/ROW- Depreciation- Electric	\$0	R-325	\$0	\$0	100.0000%	\$0	\$0
326	390.000	Structures & Improvements - General	\$2,643,553	R-326	\$0	\$2,643,553	74.9610%	\$0	\$1,981,634
327	391.000	Office Furniture & Equipment - General	\$115,994	R-327	\$0	\$115,994	74.9610%	\$0	\$86,950
328	391.020	Office Furniture- Computers - General	\$454,120	R-328	\$0 \$0	\$454,120	74.9610%	\$0	\$340,413
329	391.040 392.000	Office Furniture- Software - General	\$0 \$26,022	R-329	\$0 \$0	\$0 \$26,022	74.9610%	\$0 \$0	\$0 \$10 515
330 331	392.000	Transportation Equipment- Autos- General Transportation Equip- Light Trucks- General	\$26,033 \$500,566	R-330 R-331	\$0 \$0	\$26,033 \$500,566	74.9610% 74.9610%	\$0 \$0	\$19,515 \$375,229
332	392.020	Transportation Equip- Heavy Trucks- General	\$2,535,889	R-332	\$0	\$2,535,889	74.9610%	\$0	\$1,900,928
333	392.030	Transportation Equip- Tractors- General	\$0	R-333	\$0	\$0	74.9610%	\$0	\$0
334	392.040	Transportation Equip- Trailers- General	\$271,043	R-334	\$0	\$271,043	74.9610%	\$0	\$203,177
335	392.050	Transportation Equip- Medium Trucks- General	\$130,490	R-335	\$0	\$130,490	74.9610%	\$0	\$97,817
336	393.000	Stores Equipment- General	\$2,212	R-336	\$0	\$2,212	74.9610%	\$0	\$1,658
337	394.000	Tools- General	\$750,581	R-337	\$0	\$750,581	74.9610%	\$0	\$562,643
338	395.000	Laboratory Equipment- General	\$214,470	R-338	\$0	\$214,470	74.9610%	\$0	\$160,769
339	396.000	Power Operated Equipment- General	\$133,433	R-339	\$0	\$133,433	74.9610%	\$0	\$100,023
340 341	397.000 398.000	Communication Equipment- General Miscellaneous Equipment- General	\$1,414,947 \$21,633	R-340	\$0 \$0	\$1,414,947 \$21,633	74.9610%	\$0 \$0	\$1,060,658
341	390.000	TOTAL GENERAL PLANT	\$9,214,964	R-341	<u>\$0</u> \$0	\$9,214,964	74.9610%	<u>\$0</u> \$0	\$16,216 \$6,907,630
			<i>43,214,304</i>		ΨŪ	<i>\$</i> 3,214,304		φυ	\$0,507,050
343	004 000	GENERAL PLANT - LAKE ROAD	¢007.000	<b>D</b> 044	**	¢007.000	74.00400/	<b>*</b> •	\$455 004
344	391.000 391.020	Office Furniture and Equipment- General	\$207,923	R-344	\$0 \$0	\$207,923	74.9610%	\$0 \$0	\$155,861
345 346	391.020 391.040	Office Furniture- Computer- General Office Furniture- Software- General	\$46,930 \$187,508	R-345 R-346	\$0 \$0	\$46,930 \$187,508	74.9610% 74.9610%	\$0 \$0	\$35,179 \$140,558
340	391.040	Transportation Equip- Autos- General	\$187,508	R-346 R-347	\$0 \$0	\$167,508	74.9610%	\$0 \$0	\$140,558
348	392.000	Transportation Equip - Light Trucks - General	\$77,105	R-348	\$0 \$0	\$77,105	74.9610%	\$0 \$0	\$57,799
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	R-349	\$0	\$0	74.9610%	\$0	\$0
350	392.030	Transportation Equip - Tractors - General	\$0	R-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$94,557	R-351	\$0	\$94,557	74.9610%	\$0	\$70,881
352	392.050	Transportation Equip - Medium Trucks - General	\$0	R-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	Stores Equipment - General	\$537	R-353	\$0	\$537	74.9610%	\$0	\$403
354	394.000	Tools - General	\$239,384	R-354	\$0	\$239,384	74.9610%	\$0	\$179,445
355	395.000	Laboratory Equipment - General	\$211,152	R-355	\$0	\$211,152	74.9610%	\$0	\$158,282
356	396.000	Power Operated Equipment - General	\$232,968	R-356	\$0 \$0	\$232,968	74.9610%	\$0	\$174,635
357 358	397.000 398.000	Communication Equipment - General Miscellanous Equipment - General	\$73,800 \$1,557	R-357 R-358	\$0 \$0	\$73,800 \$1,557	74.9610% 74.9610%	\$0 \$0	\$55,321 \$1,167
358	390.000	TOTAL GENERAL PLANT - LAKE ROAD	<u>\$1,557</u> \$1,373,421	K-300	\$0 \$0	\$1,373,421	74.9010%	\$0 \$0	\$1,029,531
			\$1,010,421		ţu	\$1,010,421		ΨŬ	¢1,020,001
360 361	390.000	GENERAL PLANT - IATAN General Structures - latan	\$0	R-361	\$0	\$0	100.0000%	\$0	\$0
362		General Office Funiture - latan	\$0 \$1,539		\$0 \$0	\$0 \$1,539	100.0000%	\$0 \$0	\$0 \$1,539
363	391.020	General Office - Furniture Comp - latan		R-363	\$0 \$0	\$472	100.0000%	\$0	\$472
364	391.040	General Office Furn Software - latan	\$0	R-364	\$0	\$0	100.0000%	\$0	\$0
365	397.000	General Communications - latan	\$277,188	R-365	\$0	\$277,188	100.0000%	\$0	\$277,188
366		TOTAL GENERAL PLANT - IATAN	\$279,199		\$0	\$279,199		\$0	\$279,199
367		GENERAL PLANT - RALPH GREEN							l
368	391.020	General Office Furniture - Ralph Green	\$22,677	R-368	\$0	\$22,677	100.0000%	\$0	\$22,677
369	393.000	General Stores - Ralph Green	\$784	R-369	\$0	\$784	100.0000%	\$0	\$784
370		TOTAL GENERAL PLANT - RALPH GREEN	\$23,461		\$0	\$23,461		\$0	\$23,461
371		GENERAL PLANT - LANDFILL	<b>*</b> - ·	B 075	<b>.</b>	<b>*</b> - ·	400 00000	<b>*</b> ~	
372	391.000	General Office Furniture - Landfill	\$8,132		\$0 \$0	\$8,132	100.0000%	\$0 \$0	\$8,132
373 374	391.020	General Office Furniture Comp - Landfill TOTAL GENERAL PLANT - LANDFILL	\$2,364 \$10,496	R-373	\$0 \$0	\$2,364 \$10,496	100.0000%	\$0 \$0	\$2,364 \$10,496
3/4			φ10, <del>4</del> 90		φU	\$10,490		φŪ	\$ I U,430
375		GENERAL RETIREMENTS WORK IN PROGRESS							
Greater Missouri Operations-L&P Rate District Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Accumulated Depreciation Reserve

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
376	Humber	General- Salvage and Removal Retirements	-\$3,445		\$0	-\$3,445	100.0000%	\$0	-\$3,445
		not yet classified							
377		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	-\$3,445		\$0	-\$3,445		\$0	-\$3,445
378		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
379	310.090	Industrial Steam- Land SJLP	\$0	R-379	\$0	\$0	0.0000%	\$0	\$0
380	311.090	Industrial Steam- Structures & Improvements SJLP	-\$52,428	R-380	\$0	-\$52,428	0.0000%	\$0	\$0
381	312.090	Industrial Steam- Boiler SJLP	-\$100,467	R-381	\$0	-\$100,467	0.0000%	\$0	\$0
382 383	315.090 375.090	Industrial Steam- Accessory SJLP Industrial Steam- Distribution Structure & Improvements SJLP	-\$27,407 \$11,841	R-382 R-383	\$0 \$0	-\$27,407 \$11,841	0.0000% 0.0000%	\$0 \$0	\$0 \$0
384	376.090	Industrial Steam- Mains SJLP	\$1,067,200	R-384	\$0	\$1,067,200	0.0000%	\$0	\$0
385	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$335,067	R-385	\$0 \$0	\$335,067	0.0000%	\$0	\$0
386	380.090	Industrial Steam- Services SJLP	\$112,253	R-386	\$0	\$112,253	0.0000%	\$0	\$0
387	381.090	Industrial Steam- Services- SJLP	\$321,089	R-387	\$0	\$321,089	0.0000%	\$0	\$0
388		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$1,667,148		\$0	\$1,667,148		\$0	\$0
389		INDUSTRIAL STEAM- RETIREMENTS WORK							
390		Industrial Steam- Salvage and Removal Retirements not yet classified	-\$70,044	R-390	\$0	-\$70,044	0.0000%	\$0	\$0
391		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	-\$70,044		\$0	-\$70,044		\$0	\$0
392		ECORP INTANGIBLE PLANT							
393	303.020	ECORP- Intangible Plant Corporate	\$279,758	R-393	\$0	\$279,758	100.0000%	\$0	\$279,758
394	303.020	Capitalized Software- 5 vear ECORP- Intangible Plant- latan- Misc	\$23,792	R-394	\$0	\$23,792	100.0000%	\$0	\$23,792
394	303.020	Intangible- Capitalized Software- 5 year	\$23,1 <i>3</i> 2	N-394	φU	φ <b>2</b> 3,192	100.0000 /8	φυ	φ <b>2</b> 5,192
395	303.100	ECORP- Intangible Plant- latan- Highway & Bridge	\$18,269	R-395	\$0	\$18,269	100.0000%	\$0	\$18,269
396		TOTAL ECORP INTANGIBLE PLANT	\$321,819		\$0	\$321,819		\$0	\$321,819
397 398	352.000	ECORP TRANSMISSION PLANT ECORP- latan Transmission- Structures &	\$952	R-398	\$0	\$952	100.0000%	\$0	\$952
399	353.000	Improvements ECORP- latan Transmission- Station Equipment	\$56,290	R-399	\$0	\$56,290	100.0000%	\$0	\$56,290
400		TOTAL ECORP TRANSMISSION PLANT	\$57,242		\$0	\$57,242		\$0	\$57,242
401		ECORP GENERAL PLANT- CORPORATE							
402	389.000	ECORP General Plant- Corporate Land	\$0 \$0	R-402	\$0 ©	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
403 404	390.000 391.000	ECORP General Plant- Corporate Structures & Improvements ECORP General Plant- Corporate Office	ەن \$400,426	R-403 R-404	\$0 \$0	\$0 \$400.426	74.9610% 100.0000%	\$0 \$0	پو \$400,426
405	391.020	Furniture & Equipment ECORP General Plant- Corporate Office	\$364,576		\$0 \$0	\$364,576	74.9610%	\$0	\$273,290
406	391.040	Furniture- Computer ECORP General Plant- Corporate Office	\$461,030	R-406	\$0	\$461,030	74.9610%	\$0	\$345,593
407	393.000	Furniture- Software ECORP General Plant- Corporate Stores	\$1,727	R-407	\$0	\$1,727	100.0000%	\$0	\$1,727
400	204 000	Equipment	**	B 400	¢0.	**	74.004.00/	¢0.	¢0.
408 409	394.000 396.000	ECORP General Plant- Corporate Tools ECORP General Plant- Corporate Power Operated Equipment	\$0 \$0	R-408 R-409	\$0 \$0	\$0 \$0	74.9610% 100.0000%	\$0 \$0	\$0 \$0
410	397.000	ECORP General Plant- Corporate Communication Equipment	\$44,237	R-410	\$0	\$44,237	100.0000%	\$0	\$44,237
411	398.000	ECORP General Plant- Corporate Misc Equipment	\$3,349	R-411	\$0	\$3,349	100.0000%	\$0	\$3,349
412		TOTAL ECORP GENERAL PLANT- CORPORATE	\$1,275,345		\$0	\$1,275,345		\$0	\$1,068,622
413		ECORP GENERAL PLANT- IATAN							

Greater Missouri Operations-L&P Rate District Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Accumulated Depreciation Reserve

	Α	B	<u>C</u>	D	E	F	G	H	1
Line	Account	-	Total	Adjust.	—	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
414	391.020	ECORP General Plant- latan Office Furniture- Computer	\$0	R-414	\$0	\$0	100.0000%	\$0	\$0
415	392.050	ECORP General Plant- latan Transportation	-\$1,580	R-415	\$0	-\$1,580	100.0000%	\$0	-\$1,580
416	397.000	Equip Medium Trucks ECORP General Plant- latan Communication	\$149	R-416	\$0	\$149	100.0000%	\$0	\$149
417		Equipment TOTAL ECORP GENERAL PLANT- IATAN	-\$1,431	·	\$0	-\$1,431		\$0	-\$1,431
418		ECORP GENERAL PLANT- RAYTOWN							
419	389.000	ECORP General Plant- Raytown Land	\$0	R-419	\$0	\$0	100.0000%	\$0	\$0
420		ECORP General Plant- Raytown Structures &	\$68,585	R-413	\$0 \$0	\$68,585	74.9610%	\$0 \$0	\$51,412
		Improvements	. ,	_	• -			• -	
421	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$386,787	R-421	\$0	\$386,787	74.9610%	\$0	\$289,939
422	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$161,901	R-422	\$0	\$161,901	74.9610%	\$0	\$121,363
423	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$93,734	R-423	\$0	\$93,734	74.9610%	\$0	\$70,264
424	393.000	ECORP General Plant- Raytown Stores	\$0	R-424	\$0	\$0	100.0000%	\$0	\$0
405		Equipment	•• • • • •	5 405			100.00000	••	
425		ECORP General Plant- Raytown Tools	\$2,266	R-425	\$0	\$2,266	100.0000%	\$0	\$2,266
426	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$5,806	R-426	\$0	\$5,806	100.0000%	\$0	\$5,806
427	397.000	ECORP General Plant- Raytown Communication Equipment	\$60,019	R-427	\$0	\$60,019	74.9610%	\$0	\$44,991
428	398.000	ECORP General Plant- Misc Equipment	\$5,303	R-428	\$0	\$5,303	74.9610%	\$0	\$3,975
429		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$784,401		\$0	\$784,401		\$0	\$590,016
430		ECORP RETIREMENTS WORK IN PROGRESS							
431		ECORP- Salvage and Removal Retirements	-\$253,474	R-431	\$0	-\$253,474	100.0000%	\$0	-\$253,474
432		not yet classified TOTAL ECORP RETIREMENTS WORK IN PROGRESS	-\$253,474		\$0	-\$253,474		\$0	-\$253,474
433		CAPITALIZED LONG-TERM INCENTIVE							
434		STOCK AWARDS Capitalized Long-Term Incentive Stock	\$0	R-434	\$0	\$0	100.0000%	\$0	\$0
435		Awards through December 31, 2015 TOTAL CAPITALIZED LONG-TERM	\$0		\$0	\$0		\$0	\$0
		INCENTIVE STOCK AWARDS							
436		TOTAL DEPRECIATION RESERVE	\$299,869,506		-\$556,110	\$299,313,396		\$0	\$278,493,223

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	•	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
D 000		055 000		¢440.000		<b>*</b> •
R-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$119,828		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$119,828		\$0	
R-290	Conductors & Devices- Disallowance Stipulati	356.000		-\$217,981		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)		-\$217,981		\$0	
R-305	Overhead Conductors & Devices- Disallowanc	365.000		-\$194,252		\$0
	To adjust reserve based on Seond Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue page 12 of Stipulation EFIS #356 (Featherstone)		-\$194,252		\$0	
R-307	Underground Circuit- Disallowance Stipulation	366.000		-\$15,933		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$15,933		\$0	
R-315	Customer Premise Meter Installations - Distri	371.000		-\$8,116		\$0
	To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$8,116		\$0	
	Total Reserve Adjustments	п .	=	-\$556,110		\$0

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense incl employee withholdings	\$20,636,362	24.18	13.85	10.33	0.028301	\$584,030
3	Accrued Vacation	\$1,495,056	24.18	344.83	-320.65	-0.878493	-\$1,313,396
4	Sibley Coal & Freight	\$8,844,376	24.18	17.39	6.79	0.018603	\$164,532
5	Jeffrey Coal & Freight	\$5,050,199	24.18	16.64	7.54	0.020658	\$104,327
6	latan Coal & Freight	\$6,148,117	24.18	43.69	-19.51	-0.053452	-\$328,629
7	Lake Road Coal & Freight	\$2,218	24.18	20.37	3.81	0.010438	\$23
8	Fuel - Purchased Gas and Oil Delivered	\$1,139,441	24.18	39.83	-15.65	-0.042877	-\$48,856
9	Purchased Power	\$22,518,852	24.18	34.50	-10.32	-0.028274	-\$636,698
10	Injuries and Damages	\$782,854	24.18	31.45	-7.27	-0.019918	-\$15,593
11	Pension Fund Payments	\$3,867,602	24.18	51.74	-27.56	-0.075507	-\$292,031
12	OPEBs	\$122,613	24.18	178.44	-154.26	-0.422630	-\$51,820
13	Incentive Compensation	\$595,968	24.18	256.50	-232.32	-0.636493	-\$379,329
14	Cash Vouchers	\$35,636,036	24.18	30.00	-5.82	-0.015945	-\$568,217
15	TOTAL OPERATION AND MAINT. EXPENSE	\$106,839,694					-\$2,781,657
16	TAXES						
17	FICA - Employer Portion	\$1,585,138	24.18	13.63	10.55	0.028904	\$45,817
18	Federal & State Unemployment Taxes	\$9,238	24.18	75.88	-51.70	-0.141644	-\$1,309
19	City Franchise Tax - L&P only	\$5,120,148	8.98	38.63	-29.65	-0.081233	-\$415,925
20	Property Taxes	\$1,306,234	24.18	182.07	-157.89	-0.432575	-\$565,044
21	Missouri Gross Receipts Taxes - 6%	\$0	0.00	0.00	0.00	0.000000	\$0
22	Missouri Gross Receipts Taxes - 4%	\$0	0.00	0.00	0.00	0.000000	\$0
23	Missouri Gross Receipts Taxes - other cities	\$0	0.00	0.00	0.00	0.000000	\$0
24	TOTAL TAXES	\$8,020,758					-\$936,461
25	OTHER EXPENSES						
26	Sales Taxes	\$5,013,104	8.98	22.00	-13.02	-0.035671	-\$178,822
27	TOTAL OTHER EXPENSES	\$5,013,104					-\$178,822
28	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$3,896,940
29	TAX OFFSET FROM RATE BASE	A0 010			<u> </u>		<b>*</b> /
30	Federal Tax Offset	\$3,316,577	24.18	45.63	-21.45	-0.058767	-\$194,905
31	State Tax Offset	\$550,241	24.18	45.63	-21.45	-0.058767	-\$32,336
32	City Tax Offset	\$0	24.18	45.63	-21.45	-0.058767	\$0
33	Interest Expense Offset	\$13,110,015	24.18	86.55	-62.37	-0.170877	-\$2,240,200
34	TOTAL OFFSET FROM RATE BASE	\$16,976,833					-\$2,467,441
			I		l		
35	TOTAL CASH WORKING CAPITAL REQUIRED						-\$6,364,381

1.1	A	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>	<u>J</u>
Line Number	Category Description	Total Test Year	Test Year Labor	Test Year Non Labor	Adjustments	Total Company Adjusted	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Juris. Labor	MO Juris. Non Labor
Number	Category Description	ieai	Laboi	Non Labor	Aujustinentis	Aujusteu	Aujustinents	Junisaletional	Laboi	
1	TOTAL OPERATING REVENUES	\$208,220,497	See Note (1)	See Note (1)	See Note (1)	\$208,220,497	-\$6,069,694	\$187,405,105	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$83,233,018	\$11,392,396	\$71,840,622	-\$12,555,962	\$70,677,056	\$0	\$67,179,247	\$10,841,530	\$56,337,717
3	TOTAL TRANSMISSION EXPENSES	\$10,682,735	\$588,983	\$10,093,752	-\$3,345,817	\$7,336,918	\$0	\$7,336,918	\$644,511	\$6,692,407
4	TOTAL DISTRIBUTION EXPENSES	\$7,551,840	\$3,355,088	\$4,196,752	-\$341,192	\$7,210,648	\$0	\$6,929,956	\$3,671,393	\$3,258,563
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$2,548,502	\$1,668,944	\$879,558	\$1,302,944	\$3,851,446	\$59,987	\$3,911,433	\$1,826,286	\$2,085,147
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$7,376,002	\$300,334	\$7,075,668	\$2,316	\$7,378,318	-\$6,147,135	\$1,231,183	\$328,648	\$902,535
7	TOTAL SALES EXPENSES	\$60,207	\$41,687	\$18,520	\$3,904	\$64,111	\$0	\$64,111	\$45,617	\$18,494
8	TOTAL ADMIN. & GENERAL EXPENSES	\$20,407,396	\$2,915,413	\$17,491,983	\$2,122,450	\$22,529,846	-\$981,077	\$20,186,846	\$2,938,236	\$17,248,610
9	TOTAL DEPRECIATION EXPENSE	\$21,249,535	See Note (1)	See Note (1)	See Note (1)	\$21,249,535	\$754,085	\$21,470,528	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$2,227,175	\$0	\$2,227,175	-\$847,478	\$1,379,697	-\$1,125,851	\$660,106	\$0	\$660,106
11	TOTAL OTHER OPERATING EXPENSES	\$11,625,218	\$0	\$11,625,218	\$1,080,596	\$12,705,814	-\$35,225	\$11,888,676	\$0	\$11,888,676
12	TOTAL OPERATING EXPENSE	\$166,961,628	\$20,262,845	\$125,449,248	-\$12,578,239	\$154,383,389	-\$7,475,216	\$140,859,004	\$20,296,221	\$99,092,255
13	NET INCOME BEFORE TAXES	\$41,258,869	\$0	\$0	\$0	\$53,837,108	\$1,405,522	\$46,546,101	\$0	\$0
14	TOTAL INCOME TAXES	\$4,190,019	See Note (1)	See Note (1)	See Note (1)	\$4,190,019	-\$792,714	\$3,397,305	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$6,931,333	See Note (1)	See Note (1)	See Note (1)	\$6,931,333	\$2,603,123	\$9,534,456	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$30,137,517	<u>\$0</u>	\$0	\$0	\$42,715,756	-\$404,887	\$33,614,340	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

	Α	В	<u>C</u>	D	E	E	G	Н	1	J	K	L	M
Line	Account	-	Test Year	Test Year	Test Year	Adjust.	Total Company		Jurisdictiona	I Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L + N	1 = K
David.		RETAIL RATE REVENUE											
Rev-1 Rev-2	440.000	RETAIL RATE REVENUE Retail Rate Revenue- Missouri as booked	\$188,671,515			Rev-2		\$188,671,515	100.0000%	-\$5,957,314	\$182,714,201		
Rev-2	440.000	St. Joseph Light & Power Phase-In Amortization	\$100,071,515			Rev-2		\$188,671,515	100.0000%	\$77,927	\$182,714,201 \$77,927		
Rev-4	440.000	TOTAL RETAIL RATE REVENUE	\$188,671,515			Nev-5		\$188,671,515	100.0000 /8	-\$5,879,387	\$182,792,128		
1107 4			\$100,011,010					\$100,071,010		\$0,010,001	\$102,102,120		
Rev-5		OTHER OPERATING REVENUES											
Rev-6	445.001	Electric Sales - Public Authorities	\$0			Rev-6		\$0	100.0000%	\$0	\$0		
Rev-7	447.020	SFR Partial Requirements	\$0			Rev-7		\$0	100.0000%	-\$138,654	-\$138,654		
Rev-8	447.020	Sales for Resale Sfr Retail	\$138,654			Rev-8		\$138,654	100.0000%	\$0	\$138,654		
Rev-9	447.030	SFR Off System Sales (bk20)	\$0			Rev-9		\$0	100.0000%	-\$388,266	-\$388,266		
Rev-10	447.030	Sales for Resale Bulk	\$740,864			Rev-10		\$740,864	100.0000%	\$0	\$740,864		
Rev-11	447.031	Rev InterUN/IntrasST MO (bk11)	\$0			Rev-11		\$0	100.0000%	-\$609,141	-\$609,141		
Rev-12 Rev-13	447.031 447.032	Sales for Resale Intu Un Intst Sales for Resale Interstate	\$609,141 \$442,513			Rev-12 Rev-13		\$609,141 \$442,513	100.0000% 100.0000%	\$0 -\$442,513	\$609,141 \$0		
Rev-13	447.032	SFR Off System Sales - WAPA	\$442,513			Rev-13 Rev-14		\$442,513	100.0000%	-\$442,513	\$0 \$0		
Rev-15	447.101	Sales for Resales - Private Utilities	\$5,170			Rev-15		\$5.170	100.0000%	\$0	\$5,170		
Rev-16	447.103	Resales - Municipalities	\$0			Rev-16		\$0	100.0000%	\$0	\$0		
Rev-17	450.001	Other Oper Rev-Forteited Discounts	\$198,355			Rev-17		\$198,355	100.0000%	-\$12,990	\$185,365		
Rev-18	451.001	Misc Service Revenues	\$70,190			Rev-18		\$70,190	100.0000%	\$0	\$70,190		
Rev-19	451.002	Misc Service Rev Replace Dmgd Mtr	\$4,830			Rev-19		\$4,830	100.0000%	\$0	\$4,830		
Rev-20	451.003	Misc Service Rev Coll Service	\$39,505			Rev-20		\$39,505	100.0000%	\$0	\$39,505		
Rev-21	451.004	Other Revenue - Disconnect Service Charge	\$74,802			Rev-21		\$74,802	100.0000%	\$0	\$74,802		
Rev-22	451.101	Misc Service Revenue Temp Inst	\$2,372			Rev-22		\$2,372	100.0000%	\$44,075	\$46,447		
Rev-23	454.001	Other Revenue - Rent - Electric Property	\$160,564			Rev-23		\$160,564	100.0000%	\$0	\$160,564		
Rev-24	456.009	Other Revenue - Transmission Other Electric Revenues Transmission for Others	\$296,987			Rev-24		\$296,987	100.0000%	\$0	\$296,987		
Rev-25 Rev-26	456.100 456.101	Other Electric Revenues	\$2,062,168 \$104,765			Rev-25 Rev-26		\$2,062,168 \$104,765	100.0000% 100.0000%	\$1,357,182 \$0	\$3,419,350 \$104,765		
Rev-20	456.101	Other Elec Rev-Return Chk Svc Charge	\$38,700			Rev-20 Rev-27		\$38,700	100.0000%	\$0 \$0	\$38,700		
Rev-28	456.009	Other Rev - Transmission	\$0			Rev-28		\$00,700	100.0000%	\$0	\$0,700		
Rev-29	456.109	Other Electric Revenue Transmission	-\$186,296			Rev-29		-\$186,296	100.0000%	\$0	-\$186,296		
Rev-30	456.730	Other Electric Rev Ind Steam Ops Sip	\$16,922,599			Rev-30		\$16,922,599	0.0000%	\$0	\$0		
Rev-31	456.735	Other Electric Revenue Ind Steam QCA	-\$2,176,901			Rev-31		-\$2,176,901	0.0000%	\$0	\$0		
Rev-32		TOTAL OTHER OPERATING REVENUES	\$19,548,982					\$19,548,982		-\$190,307	\$4,612,977		
Rev-33		TOTAL OPERATING REVENUES	\$208,220,497					\$208,220,497		-\$6,069,694	\$187,405,105		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
2													
3		<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
4	500.000	Steam Operation Supervision	\$0	\$0	\$0	E-4	\$0	\$0	82.8700%	\$0	\$0	\$0	\$0
5	500.000	Steam Operations Supervision- 100%	\$278,688	\$214,227	\$64,461	E-5	\$92,124	\$370,812	82.8700%	\$0	\$307,292	\$194,267	\$113,025
6 7	501.000	Fuel Expense - Coal	\$33,371,792	\$0 \$0	\$33,371,792	E-6 E-7	-\$12,160,159	\$21,211,633	100.0000%	\$0	\$21,211,633	\$0 \$0	\$21,211,633
8	501.000 501.000	Fuel Expense - Natural Gas Fuel Expense - Oil	\$0 \$0	\$0 \$0	\$0 \$0	E-7 E-8	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
9	501.000	Fuel Additives - Fuel Additives	\$0 \$343,652	\$0 \$0	\$0 \$343,652	E-0 E-9	\$0 \$185,167	\$528,819	100.0000%	\$0	\$528,819	\$0 \$0	ەن \$528.819
10	501.400	Fuel Additives - Residuals	\$87,029	\$0 \$0	\$87,029	E-10	\$215.889	\$302.918	100.0000%	\$0	\$302.918	\$0 \$0	\$302.918
11	501.450	Fuel Exp- Residuals- Landfill	\$0	\$0	\$0	E-11	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
12	501.500	Fuel Handling - Coal	\$2,638,324	\$1,738,747	\$899,577	E-12	\$129,275	\$2,767,599	100.0000%	\$0	\$2,767,599	\$1,902,671	\$864,928
13	501.700	Fuel Expense Inducstrial Steam	\$8,967,134	\$0	\$8,967,134	E-13	\$0	\$8,967,134	0.0000%	\$0	\$0	\$0	\$0

	A	<u>B</u>	<u>C</u>	D	E	E	G	H	<u>l</u>	J	K	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)	1			(From Adj. Sch.)	(C+G)	<b>1</b>	(From Adj. Sch.)	(H x I) + J	L + N	
14	502.000	Steam Operating Expenses	\$4,829,962	\$3,198,079	\$1,631,883	E-14	\$301,505	\$5,131,467	82.8700%	\$0	\$4,252,446	\$2,900,105	\$1,352,341
15	504.000	Industrial Steam Transfer - Credit	-\$8,967,134	\$0	-\$8,967,134	E-15	\$0	-\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
16	505.000	Steam Operations Electric Expenses	\$1,361,345	\$1,083,842	\$277,503	E-16	\$102,181	\$1,463,526	82.8700%	\$0	\$1,212,824	\$982,857	\$229,967
17	506.000	Misc. Steam Power Operations	\$2,537,874	\$955,481	\$1,582,393	E-17	\$99,102	\$2,636,976	82.8700%	\$0	\$2,185,262	\$866,456	\$1,318,806
18	506.000	Misc Steam Power Operations - latan 2	\$133,358	\$0	\$133,358	E-18	\$0	\$133,358	82.8700%	\$0	\$110,514	\$0	\$110,514
		Tracker- 100% Missouri											
19	507.000	Steam Power Operations - Rents	\$2,827	\$0	\$2,827	E-19	\$0	\$2,827	87.8700%	\$0	\$2,484	\$0	\$2,484
20	509.000	Emissions	\$44,442	\$0	\$44,442	E-20	\$0	\$44,442	100.0000%	\$0	\$44,442	\$0	\$44,442
21	509.000	Emission Allowances	\$889	\$0	\$889	E-21	\$111	\$1,000	100.0000%	\$0	\$1,000	\$0	\$1,000
22		TOTAL OPERATION & MAINTENANCE EXPENSE	\$45,630,182	\$7,190,376	\$38,439,806		-\$11,034,805	\$34,595,377		\$0	\$32,927,233	\$6,846,356	\$26,080,877
23		TOTAL STEAM POWER GENERATION	\$45,630,182	\$7,190,376	\$38,439,806		-\$11,034,805	\$34,595,377		\$0	\$32,927,233	\$6,846,356	\$26,080,877
24		ELECTRIC MAINTENANCE EXPENSE											
25	510.000	Steam Maintenance Superv. & Engineering	\$887.701	\$859.307	\$28.394	E-25	\$112.678	\$1.000.379	82.8970%	\$0	\$829,284	\$779.497	\$49.787
26	511.000	Maintenance of Structures- Steam Power	\$1,286,771	\$270,794	\$1,015,977	E-26	\$39,439	\$1,326,210	82.8700%	\$0	\$1.099.031	\$245.564	\$853,467
27	512.000	Maintenance of Boiler Plant- Steam Power	\$5.899.009	\$1.715.053	\$4,183,956	E-27	\$690.624	\$6.589.633	82.8700%	\$0	\$5,460,829	\$1,555,257	\$3.905.572
28	513.000	Maintenance of Electric Plant- Steam Power	\$2.085.976	\$343.274	\$1,742,702	E-28	-\$384.759	\$1,701,217	82.8700%	\$0	\$1,409,798	\$311.290	\$1,098,508
29	514.000	Maintenance of Misc. Electric Plant- Steam	\$33,959	\$29.791	\$4,168	E-29	\$31,241	\$65.200	82.8700%	\$0	\$54,032	\$27,016	\$27.016
		Power	+,	+==;	• .,		***,=**	,			** .,**=	<b>*</b> ==,****	+,+
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$10,193,416	\$3,218,219	\$6,975,197		\$489,223	\$10,682,639		\$0	\$8,852,974	\$2,918,624	\$5,934,350
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
00			ψŪ	ψŪ	ψŪ		¢0	ΨŬ		ΨŬ	ΨŬ	ΨŬ	ΨŬ
34		MAINTENANCE - NP											
35		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
				• -	• -						• •	•	•
36		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
37		HYDRAULIC POWER GENERATION											
38		OPERATION - HP											
30		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		TOTAL OPERATION - HP	φU	φU	φU		φU	φU		φU	φU	φU	φU
40		MAINTANENCE - HP											
41		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
			\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		TOTAL HYDRAULIC POWER GENERATION	\$U	φU	\$U		\$0	\$U		\$U	\$U	\$0	\$U
43		OTHER POWER GENERATION											
44		OPERATION - OP							1				
45	546.000	Prod Turbine Oper Superv & Engineering	-\$233,056	\$0	-\$233,056	E-45	\$323,124	\$90,068	100.0000%	\$0	\$90,068	\$0	\$90,068
46	547.000	Other Fuel Expense - Natural Gas	\$475,644	\$0	\$475,644	E-46	-\$470,037	\$5,607	100.0000%	\$0	\$5,607	\$0	\$5,607
47	547.000	Other Fuel Expense- Natural Gas Hedging	\$476,929	\$0	\$476,929	E-47	-\$476,929	\$0	100.0000%	\$0	\$0	\$0	\$0
48	547.020	Other Fuel Expense - Fuel On System	-\$879,804	\$0	-\$879,804	E-48	\$879,804	\$0	100.0000%	\$0	\$0	\$0	\$0
49	547.027	Other Fuel Expense - On System Other Prod -	\$0	\$0	\$0	E-49	\$722,256	\$722,256	100.0000%	\$0	\$722,256	\$0	\$722,256
		Demand					1	l	I				

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	l	J	K	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	•	(From Adj. Sch.)	(H x I) + J	L + N	
50	547.027	Other Production Fuel Off System Demand	\$58,382	\$0	\$58,382	E-50	\$0	\$58,382		\$0	\$58,382	\$0	\$58,382
51	547.030	Fuel Off System Other Prod (bk20)	\$0	\$0	\$0	E-51	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
52	547.033	Other Fuel Expense - InterCompany UN/ Intra	\$879,804	\$0	\$879,804	E-52	-\$879,804	\$0	100.0000%	\$0	\$0	\$0	\$0
		ST (bk 11)											
53	547.010	Other Genereation- Fuel Handling	\$30,796	\$15,547	\$15,249	E-53	\$19,064	\$49,860	100.0000%	\$0	\$49,860	\$17,013	\$32,847
54	548.000	Other Power Generation Expense	\$416,884	\$405,133	\$11,751	E-54	\$39,675	\$456,559	100.0000%	\$0	\$456,559	\$443,328	\$13,231
55	549.000	Misc. Other Power Generation Expense	\$18,932	\$4,129	\$14,803	E-55	\$389	\$19,321	100.0000%	\$0	\$19,321	\$4,518	\$14,803
56		TOTAL OPERATION - OP	\$1,244,511	\$424,809	\$819,702		\$157,542	\$1,402,053		\$0	\$1,402,053	\$464,859	\$937,194
		MAINTANENCE - OP											
57 58	551.000		\$3.327	\$2.873	\$454	E-58	\$397	\$3.724	100.0000%	\$0	\$3.724	\$3.144	\$580
58 59	551.000	Maintenance. Superv. & Engineering Maintenance of Structures	\$3,327 \$75,105	\$2,873 \$13,272	\$454 \$61,833	E-58 E-59	-\$26,758	\$3,724 \$48,347	100.0000%	\$0 \$0	\$3,724 \$48,347	\$3,144 \$14,523	\$33.824
59 60	552.000 553.000	Maintenance of Structures Maint. Of Generating & Electric Plant - OP	\$75,105	\$13,272 \$129,235	-\$4,831	E-59 E-60	-\$26,758 \$496,847	\$48,347 \$621,251	100.0000%	\$0 \$0	\$48,347 \$621,251	\$14,523 \$141,419	\$33,824 \$479.832
60	553.000 554.000	Maint. Of Misc. Other Power Generation Plant -	\$124,404	\$129,235	-\$4,831 \$2,145	E-60 E-61	\$496,847 \$6,061	\$18,691	100.0000%	\$0 \$0	\$18,691	\$141,419	\$479,832 \$7,218
01	554.000	OP	\$12,630	\$10,465	\$2,145	E-01	\$0,001	\$18,091	100.0000%	<b>Ф</b> О	\$10,091	\$11,473	\$7,210
62		TOTAL MAINTANENCE - OP	\$215.466	\$155,865	\$59.601		\$476.547	\$692.013		\$0	\$692.013	\$170.559	\$521.454
02		TOTAL MAINTANENCE - OF	φ <b>2</b> 13,400	φ155,005	\$ <b>3</b> 5,001		\$470,J47	\$052,015		φυ	<i>4032,013</i>	\$170,555	φJ21,4J4
63		TOTAL OTHER POWER GENERATION	\$1.459.977	\$580.674	\$879.303		\$634.089	\$2.094.066		\$0	\$2.094.066	\$635,418	\$1.458.648
05		TOTAL OTHER TOWER GENERATION	ψ1,400,077	4000,074	4073,303		φ <b>0</b> 54,005	φ2,034,000		ψυ	ψ2,034,000	ψ <b>0</b> 55,410	ψ1,450,040
64		OTHER POWER SUPPLY EXPENSES											
65	555.000	Purchased Power for Baseload	\$24.128.228	\$0	\$24,128,228	E-65	-\$1.894.966	\$22,233,262	100.0000%	\$0	\$22,233,262	\$0	\$22,233,262
66	555.005	Purchased Power - Capacity Purch-Gardn	\$640,390	\$0	\$640,390	E-66	-\$354,799	\$285,591	100.0000%	\$0 \$0	\$285,591	\$0	\$285,591
67	555.200	Capacity Purchased for Baseload	\$615,700	\$0	\$615,700	E-67	-\$615,700	\$0	100.0000%	\$0	\$0	\$0	\$0
68	555.300	Purchased Power for Interchange- Off-system	-\$108,201	\$0	-\$108,201	E-68	\$108,201	\$0	100.0000%	\$0	\$0	\$0	\$0
		Sales			• • • • • •			• -			•		•
69	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-69	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
70	556.000	System Control & Load Dispatch including	\$122,261	\$112,468	\$9,793	E-70	\$10,500	\$132,761	100.0000%	\$0	\$132,761	\$123,071	\$9,690
		ECORP	. ,	. ,			. ,	. ,				. ,	
71	557.000	Other Expenses - OPE - Labor	\$290,659	\$290,659	\$0	E-71	\$99,810	\$390,469	100.0000%	\$0	\$390,469	\$318,061	\$72,408
72	557.000	Other Expenses - OPE - Non-Labor	\$260,406	\$0	\$260,406	E-72	\$2,485	\$262,891	100.0000%	\$0	\$262,891	\$0	\$262,891
73		TOTAL OTHER POWER SUPPLY EXPENSES	\$25,949,443	\$403,127	\$25,546,316		-\$2,644,469	\$23,304,974		\$0	\$23,304,974	\$441,132	\$22,863,842
74		TOTAL POWER PRODUCTION EXPENSES	\$83,233,018	\$11,392,396	\$71,840,622		-\$12,555,962	\$70,677,056		\$0	\$67,179,247	\$10,841,530	\$56,337,717
75		TRANSMISSION EXPENSES											
76		OPERATION - TRANSMISSION EXP.	<b>AA</b> 4 <b>AA</b>	<b>***</b>	<b>**</b> • <b>*</b>		A				<b>AA / - AA</b>		AA 474
77	560.000	Operation Supervision & Engineering - TE	\$91,292	\$83,220	\$8,072	E-77	\$3,447	\$94,739	100.0000%	\$0	\$94,739	\$91,066	\$3,673
78	561.000	Load Dispatching - TE	\$891,427	\$188,479	\$702,948	E-78	-\$138,391	\$753,036	100.0000%	\$0	\$753,036	\$206,248	\$546,788
79 80	562.000 563.000	Station Expenses - TE	\$142,355	\$131,001 \$0	\$11,354	E-79 E-80	\$12,350 \$0	\$154,705 \$17,172	100.0000% 100.0000%	\$0 \$0	\$154,705	\$143,351 \$0	\$11,354
81	563.000	Overhead Line Expenses - TE	\$17,172 \$0	• •	\$17,172 \$0	E-80 E-81		• •		\$0 \$0	\$17,172 \$0	+ -	\$17,172
82	565.000	Underground Line Expenses - TE Transmission of Electric By Others - TE	ەن \$7,236,481	\$0 \$0	ەپ \$7,236,481	E-81 E-82	\$0 -\$3,067,637	\$0 \$4,168,844	100.0000% 100.0000%	\$0 \$0	ەت \$4,168,844	\$0 \$0	\$0 \$4,168,844
82 83	565.000	Misc. Transmission Expenses - TE	\$7,236,481 \$171,087	ەن \$84.309	\$7,236,481 \$86,778	E-82 E-83	-\$3,067,637 -\$6,572	\$4,168,844	100.0000%	\$0 \$0	\$4,168,844	\$0 \$92,257	\$4,168,844 \$72.258
84	566.000	Rents - TE				E-83 E-84		\$164,515 \$826,576	100.0000%	\$0 \$0	\$164,515		• • • •
84 85	000.100	TOTAL OPERATION - TRANSMISSION EXP.	\$826,576 \$9,376,390	<u>\$0</u> \$487.009	\$826,576 \$8,889,381	⊏-04	\$0 -\$3,196,803	\$826,576	100.0000%	<u>\$0</u> \$0	\$826,576	\$0 \$532,922	\$826,576 \$5,646,665
00		TO THE OF ERATION - TRANSMISSION EAF.	\$9,370,39U	<b>\$407,009</b>	\$0,009,301		-40,190,803	φ0,179,387	1	<b>\$</b> U	<b>40,179,387</b>	₽ <b>0</b> 02,922	<b>\$3,040,00</b> 5
86		MAINTENANCE - TRANSMISSION EXP.											
87	568.000	Maint Supervision & Engineering - TE	\$3.035	\$3.021	\$14	E-87	\$292	\$3.327	100.0000%	\$0	\$3.327	\$3.306	\$21
88	569.000	Maintenance of Structures - TE	\$0,000 \$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0,527	\$0,500	\$0
89	570.000	Maintenance of Station Equipment - TE	\$141,922	\$94.569	\$47,353	E-89	-\$21,085	\$120.837	100.0000%	\$0 \$0	\$120,837	\$103,485	\$17,352
90	571.000	Maintenance of Overhead Lines - TE	\$406,122	\$4,345	\$401,777	E-90	-\$46,820	\$359,302		\$0	\$359,302	\$4,755	\$354,547
••			¥	÷.,540	÷.•.,///		÷,520	+000,00L		ΨŬ	4000, <b>30</b> 2	÷.,.00	400 i,0 M

	A	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u>F</u>	<u>G</u>	<u>H</u>	<u></u>	<u>J</u>	<u>K</u>	<u>L</u>	M
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adiustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number		•	(D+E)			Number	(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
91	572.000	Underground Lines	\$75	\$39	\$36	E-91	-\$33	\$42	100.0000%	\$0	\$42	\$43	-\$1
92	573.000	Maint. Of Misc. Transmission Plant - TE	\$0	\$0	\$0	E-92	\$17	\$17	100.0000%	\$0	\$17	\$0	\$17
93	575.700	Trans Op-Mkt Mon&Comp Ser-RTO	\$755,191	\$0	\$755,191	E-93	-\$81,385	\$673,806	100.0000%	\$0	\$673,806	\$0	\$673,806
94		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$1,306,345	\$101,974	\$1,204,371		-\$149,014	\$1,157,331		\$0	\$1,157,331	\$111,589	\$1,045,742
95		TOTAL TRANSMISSION EXPENSES	\$10,682,735	\$588,983	\$10,093,752		-\$3,345,817	\$7,336,918		\$0	\$7,336,918	\$644,511	\$6,692,407
96		DISTRIBUTION EXPENSES											
97		OPERATION - DIST. EXPENSES											
98	580.000	Operation Supervision & Engineering - DE	\$275,678	\$237,502	\$38,176	E-98	-\$51,206	\$224,472	100.0000%	\$0	\$224,472	\$259,893	-\$35,421
99	581.000	Load Dispatching - DE	\$71,274	\$68,480	\$2,794	E-99	\$6,456	\$77,730	100.0000%	\$0	\$77,730	\$74,936	\$2,794
100	582.000	Station Expenses - DE	\$31,961	\$28,410	\$3,551	E-100	\$2,678	\$34,639	100.0000%	\$0	\$34,639	\$31,088	\$3,551
101	583.000	Overhead Line Expenses - DE	\$628,087	\$518,733	\$109,354	E-101	\$48,904	\$676,991	100.0000%	\$0	\$676,991	\$567,637	\$109,354
102	584.000	Underground Line Expenses - DE	\$185,267	\$53,211	\$132,056	E-102	\$5,017	\$190,284	100.0000%	\$0	\$190,284	\$58,228	\$132,056
103	585.000	Street Lighting & Signal System Expenses - DE	\$64	\$0	\$64	E-103	\$0	\$64	100.0000%	\$0	\$64	\$0	\$64
104	586.000	Meters - DE	\$744,685	\$637,432	\$107,253	E-104	\$60,095	\$804,780	100.0000%	\$0	\$804,780	\$697,527	\$107,253
105	587.000	Customer Install - DE	\$18,030	\$16,435	\$1,595	E-105	\$1,549	\$19,579	100.0000%	\$0	\$19,579	\$17,984	\$1,595
106	588.000	Miscellaneous - DE	\$1,792,183	\$1,045,092	\$747,091	E-106	\$86,275	\$1,878,458	100.0000%	\$0	\$1,878,458	\$1,143,620	\$734,838
107	588.000	Miscellaneous - DE Industrial Steam Rents - DE	\$133,505	\$0	\$133,505	E-107	\$0	\$133,505	0.0000%	\$0	\$0	\$0	\$0
108 109	589.000	TOTAL OPERATION - DIST. EXPENSES	<u>\$11,097</u> \$3,891,831	\$0 \$2,605,295	\$11,097	E-108	\$0 \$159,768	\$11,097 \$4,051,599	100.0000%	\$0 \$0	<u>\$11,097</u> \$3,918,094	\$0 \$2,850,913	\$11,097
109		TOTAL OPERATION - DIST. EXPENSES	\$3,691,631	\$2,605,295	\$1,286,536		\$159,766	\$4,051,599		<b>\$</b> 0	\$3,918,094	\$2,000,913	\$1,067,181
110		MAINTENANCE - DISTRIB. EXPENSES											
111	590.000	S&E Maintenance	\$20.860	\$20,146	\$714	E-111	\$1,978	\$22,838	100.0000%	\$0	\$22,838	\$22,045	\$793
112	591.000	Structures Maintenance	\$22,517	\$34	\$22,483	E-112	\$3,771	\$26,288	100.0000%	\$0	\$26,288	\$37	\$26,251
113	592.000	Station Equipment Maintenance	\$362,423	\$296,047	\$66,376	E-113	\$24,998	\$387,421	100.0000%	\$0	\$387,421	\$323,957	\$63,464
114	593.000	Overhead Lines Maintenance	\$2,371,277	\$162,997	\$2,208,280	E-114	-\$561,692	\$1,809,585	100.0000%	\$0	\$1,809,585	\$178,364	\$1,631,221
115	594.000	Underground Lines Maintenance	\$93,637	\$50,907	\$42,730	E-115	-\$417	\$93,220	100.0000%	\$0	\$93,220	\$55,706	\$37,514
116	595.000	Line Transformers Maintenance	\$14,873	\$12,523	\$2,350	E-116	\$5,962	\$20,835	100.0000%	\$0	\$20,835	\$13,704	\$7,131
117	596.000	Street Light & Signals Maintenance	\$381,822	\$69,109	\$312,713	E-117	\$8,300	\$390,122	100.0000%	\$0	\$390,122	\$75,624	\$314,498
118	597.000	Meters Maintenance	\$6,286	\$5,228	\$1,058	E-118	\$2,088	\$8,374	100.0000%	\$0	\$8,374	\$5,721	\$2,653
119	598.000	Misc. Plant Maintenance	\$239,127	\$132,802	\$106,325	E-119	\$14,052	\$253,179	100.0000%	\$0	\$253,179	\$145,322	\$107,857
120	598.730	Dist Maintenance Industrial Steam	\$147,187	\$0	\$147,187	E-120	\$0	\$147,187	0.0000%	\$0	\$0	\$0	\$0
121		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$3,660,009	\$749,793	\$2,910,216		-\$500,960	\$3,159,049		\$0	\$3,011,862	\$820,480	\$2,191,382
122		TOTAL DISTRIBUTION EXPENSES	\$7,551,840	\$3,355,088	\$4,196,752		-\$341,192	\$7,210,648		\$0	\$6,929,956	\$3,671,393	\$3,258,563
123		CUSTOMER ACCOUNTS EXPENSE											
124	901.000	Supervision - CAE	\$32,450	\$31,800	\$650	E-124	-\$52,446	-\$19,996	100.0000%	\$0	-\$19,996	\$34,798	-\$54,794
125	902.000	Meter Reading Expenses - CAE	\$857,484	\$674,900	\$182,584	E-125	\$64,344	\$921,828	100.0000%	\$0	\$921,828	\$738,527	\$183,301
126	903.000	Customer Records & Collection Expenses - CAE	\$1,591,000	\$944,303	\$646,697	E-126	\$125,811	\$1,716,811	100.0000%	\$59,987	\$1,776,798	\$1,033,329	\$743,469
127	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-127	\$993,757	\$993,757	100.0000%	\$0	\$993,757	\$0	\$993,757
128	905.000	Misc. Customer Accounts Expense	\$67,568	\$17,941	\$49,627	E-128	\$171,478	\$239,046	100.0000%	\$0	\$239,046	\$19,632	\$219,414
129		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$2,548,502	\$1,668,944	\$879,558		\$1,302,944	\$3,851,446		\$59,987	\$3,911,433	\$1,826,286	\$2,085,147
130		CUSTOMER SERVICE & INFO. EXP.											
131	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-131	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
132	907.000	Customer Service Supervision Expense	\$9,742	\$9,742	\$0	E-132	\$918	\$10,660	100.0000%	\$0	\$10,660	\$10,660	\$0
133	908.000	Customer Assistance Expenses - CSIE	\$4,784,621	\$215,725	\$4,568,896	E-133	\$3,864	\$4,788,485	100.0000%	-\$3,721,529	\$1,066,956	\$236,063	\$830,893
134	909.000	Informational & Instructional Advertising Expense	\$17,986	\$0	\$17,986	E-134	\$0	\$17,986	100.0000%	\$0	\$17,986	\$0	\$17,986
							1		I				

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>l</u>	J	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
105		Miss. Overlander Ormales & Informational Function	(D+E)	A=4 0.0=	A. (00 00	E 465	(From Adj. Sch.)	(C+G)	(00.0000)	(From Adj. Sch.)	(H x I) + J	L + N	
135	910.000	Misc. Customer Service & Informational Expense	\$2,563,653	\$74,867	\$2,488,786	E-135	-\$2,466	\$2,561,187	100.0000%	-\$2,425,606	\$135,581	\$81,925	\$53,656
136		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$7,376,002	\$300,334	\$7,075,668		\$2,316	\$7,378,318		-\$6,147,135	\$1,231,183	\$328,648	\$902,535
407													
137	011 000	SALES EXPENSES	¢0.	¢0	¢0.	F 420	¢0.	¢0.	100.00000/	¢0	¢0	¢0.	¢0
138	911.000	Supervision - SE	\$0	\$0	\$0	E-138 E-139	\$0	\$0	100.0000% 100.0000%	\$0 \$0	\$0	\$0	\$0
139	912.000	Demonstrating & Selling Expenses - SE	\$60,165	\$41,687	\$18,478		\$3,904	\$64,069			\$64,069	\$45,617	\$18,452
140	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-140	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
141 142	916.000	Misc. Sales Expenses - SE TOTAL SALES EXPENSES	\$42 \$60.207	<u>\$0</u> \$41.687	<u>\$42</u> \$18.520	E-141	\$0 \$3.904	<u>\$42</u> \$64.111	100.0000%	<u>\$0</u> \$0	\$42 \$64.111	\$0 \$45.617	<u>\$42</u> \$18.494
142		TOTAL SALES EXPENSES	\$60,207	\$41,007	\$18,520		\$3,904	\$04,111		<b>\$</b> 0	\$04,111	\$40,017	\$10,494
143		ADMIN. & GENERAL EXPENSES											
144		<b>OPERATION- ADMIN. &amp; GENERAL EXP.</b>											
145	920.000	Administrative & General Salaries - AGE	\$3,766,688	\$2,864,436	\$902,252	E-145	\$884,877	\$4,651,565	91.7270%	-\$362,812	\$3,903,929	\$2,875,170	\$1,028,759
146	921.000	Office Supplies & Expenses - AGE	\$1,401,612	-\$31	\$1,401,643	E-146	-\$20,985	\$1,380,627	91.7270%	\$0	\$1,266,408	-\$31	\$1,266,439
147	922.000	Administrative Expenses Transferred - Credit	\$2,611,560	-\$95,161	\$2,706,721	E-147	\$875,132	\$3,486,692	91.7270%	\$0	\$3,198,238	-\$95,517	\$3,293,755
148	923.000	Outside Services Employed	\$1,903,982	\$0	\$1,903,982	E-148	-\$108,345	\$1,795,637	91.7272%	-\$612,215	\$1,034,873	\$0	\$1,034,873
149	924.000	Property Insurance	\$422,944	\$0	\$422.944	E-149	-\$17.254	\$405.690	91.7270%	\$0	\$372.127	\$0	\$372.127
150	925.000	Injuries and Damages	\$695,873	\$107	\$695,766	E-150	\$700,379	\$1,396,252	91.7270%	\$0	\$1,280,740	\$107	\$1,280,633
151	926.000	Employee Pensions and Benefits - Electric	\$46,899	\$5,353	\$41,546	E-151	\$0	\$46,899	100.0000%	-\$46,899	\$0	\$5,353	-\$5,353
152	926.000	Employee Pensions and Benefits - Industrial	\$7,348,579	\$0	\$7,348,579	E-152	\$871,647	\$8,220,226	91.7270%	\$0	\$7,540,166	\$463	\$7,539,703
		Steam	.,,,				. ,				.,,,		
153	926.000	Employee Pensions and Benefits - Industrial Steam - 100%	-\$412,129	\$0	-\$412,129	E-153	\$0	-\$412,129	0.0000%	\$0	\$0	\$0	\$0
154	927.000	Franchise Requirements	\$0	\$0	\$0	E-154	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
155	928.000	Regulatory Commission Expenses	\$0	\$0	\$0	E-155	-\$35,183	-\$35,183	91.7270%	\$40,849	\$8,577	\$0	\$8,577
156	928.000	Rate Case Expense - Missouri	\$1,038,043	\$126,534	\$911,509	E-156	-\$175,534	\$862,509	100.0000%	\$0	\$862,509	\$138,463	\$724,046
157	929.000	Duplicate Charges - Credit	-\$117,480	\$0	-\$117,480	E-157	\$0	-\$117,480	91.7270%	\$0	-\$107,761	\$0	-\$107,761
158	930.000	Miscellaneous A & G	\$1	\$0	\$1	E-158	\$0	\$1	91.7270%	\$0	\$1	\$0	\$1
159	930.200	Miscellaneous Expense	\$574,720	\$896	\$573,824	E-159	-\$90,793	\$483,927	91.7270%	\$0	\$443,892	\$899	\$442,993
160	931.000	Rents - AGE	\$386,542	\$0	\$386,542	E-160	\$121,418	\$507,960	91.7270%	\$0	\$465,936	\$0	\$465,936
161	931.000	Rents AGE Electric	-\$53,091	\$0	-\$53,091	E-161	\$0	-\$53,091	0.0000%	\$0	\$0	\$0	\$0
162	933.000	Operation & Maintenance - Transportation	\$0	\$0	\$0	E-162	-\$839,388	-\$839,388	91.7270%	\$0	-\$769,945	\$0	-\$769,945
		Expense											
163		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$19,614,743	\$2,902,134	\$16,712,609		\$2,165,971	\$21,780,714		-\$981,077	\$19,499,690	\$2,924,907	\$16,574,783
164		MAINT., ADMIN. & GENERAL EXP.											
165	935.000	Maintenance of General Plant	\$792,653	\$13,279	\$779,374	E-165	-\$43,521	\$749,132	91.7270%	\$0	\$687,156	\$13,329	\$673,827
166		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$792,653	\$13,279	\$779,374		-\$43,521	\$749,132		\$0	\$687,156	\$13,329	\$673,827
167		TOTAL ADMIN. & GENERAL EXPENSES	\$20,407,396	\$2,915,413	\$17,491,983		\$2,122,450	\$22,529,846		-\$981,077	\$20,186,846	\$2,938,236	\$17,248,610
168		DEPRECIATION EXPENSE											
169	403.000	Depreciation Expense, Dep. Exp.	\$20,716,443	See note (1)	See note (1)	E-169	See note (1)	\$20,716,443	100.0000%	\$754,085	\$21,470,528	See note (1)	See note (1)
170	403.000	Depreciation Expense - Asset Retirement	\$406,380	2.50	2.50 1.610 (1)	E-170	20011010 (1)	\$406,380	0.0000%	\$0	\$0	2.50 11010 (1)	
		Obligation (ARO)	÷,500					÷,000	0.00007/0	ψŰ	ţ.		
171	403.000	Depreciation Expense - Industrial Steam	\$126,712			E-171		\$126,712	0.0000%	\$0	\$0		
172		TOTAL DEPRECIATION EXPENSE	\$21,249,535	\$0	\$0		\$0	\$21,249,535		\$754,085	\$21,470,528	\$0	\$0
173		AMORTIZATION EXPENSE											
174	404.000	Amortization LTD Term Electric Plant	\$0	\$0	\$0	E-174	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

Upper         (D+E)         (From Adj. Sch.)         (C-G)         (From Adj. Sch.)         (H × I) + J           175         405.011         Amortization - latan Reg Asset & Other Non-Plant         \$226,868         \$226,868         E-175         -\$824,048         -\$597,180         100.0000%         \$0         \$557,180           176         405.010         Amortization Expense- Other Plant         \$226,868         \$1,606,476         50         \$1,606,476         100.0000%         \$0         \$557,180         100.0000%         \$0         \$576,661         100.0000%         \$0         \$576,661         100.0000%         \$0         \$576,661         100.0000%         \$0         \$50         \$1,25,851         \$480,625           179         411.09         Accretion Exp-Asset Retirement Obligation (ARO)         \$819,501         \$0         \$2,227,175         \$847,478         \$1,379,697         \$1,125,851         \$660,106           180         TOTAL AMORTIZATION EXPENSES         \$1,589,052         \$0         \$1,589,052         \$1,589,31,378         \$1,80,224         \$1,137,612         94,1580%         \$0         \$1,452,835           182         408,102         Property Taxes         \$3,5224         \$0         \$6,018         \$0         \$50,718         \$1,00,000%         \$0         \$5	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	<u>l</u>	J	<u>K</u>	L	M
Understand         (D+E)         (From Adj. Sch.)         (C+G)         (From Adj. Sch.)         (H × I) + J           175         405.001         Amortization - latan Reg Asset & Other Non-Plant         \$226,868         £175         -\$824,048         -\$597,180         100.0000%         \$0         \$5507,180           176         405.010         Amortization Expense- Other Plant         \$226,868         £175         -\$824,048         -\$597,180         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$577,661         100.0000%         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$1,25,81         \$480,625         \$0         \$1,125,851         \$480,625         \$0         \$1,25,81         \$480,625         \$0         \$1,25,81         \$400,625         \$0         \$1,125,851         \$566,106         \$0         \$1,80,814         \$0         \$0,000%         \$0         \$0         \$0         \$0         \$0         \$0         \$59,717         \$0         \$2,227,175								Total Company				MO Adj.	MO Adj. Juris.
175         405.001         Amortization - latan Reg Asset & Other Non-Plant         \$226,868         \$0         \$226,868         E-175         -\$824,048         -\$557,180         100.000%         \$0         -\$557,180           176         405.010         Amortization Expense- Other Plant         \$800.091         \$50         \$800.091         E-176         \$23,300         \$776,661         100.000%         \$0         \$776,661           177         407.300         Regulatory Credits         \$1,606,476         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,50,17         \$0         \$1,379,697         \$1,22,5761         \$0         \$1,50,17         \$0         \$1,22,5761         \$0         \$1,50,17         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,22,5761         \$0         \$1,359,057         \$0         \$1,359,057         \$0         \$1,45,22,173         \$0         \$1,45,22,173         \$0         \$1,455,285         \$1,40,52,215         \$1,580,539	Number	Income Description		Labor	Non Labor	Number						Juris. Labor	Non Labor
176         405.010         Amortization Expense- Other Plant         \$800.091         \$0         \$800.091         \$1,606,476         \$23,430         \$1,776,661         100.0000%         \$0         \$776,661           177         407.300         Regulatory Debits         \$1,606,476         \$0         \$1,606,476         \$1,225,761         \$0         \$1,225,761         \$0.0000%         \$0         \$51,225,761         \$0.0000%         \$0         \$0         \$0         \$0         \$1,225,761         \$0.0000%         \$0													1 = K
177       407.300       Regulatory Debits       \$1,606,476       51,606,476       100,000%       \$1,125,851       \$480,625         178       407.400       Regulatory Credits       \$1,225,761       \$0       \$51,225,761       \$1,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,225,761       \$50       \$51,252,765       \$50       \$51,252,765       \$50       \$51,252,765       \$51,306,329       \$51,466,533       \$91,7270%       \$50       \$51,455,285       \$51,456,539       \$91,7270%       \$50       \$51,455,285       \$51,456,453       \$11,652,518       \$10,0000%       \$50       \$51,456,453       \$91,7270%       \$50       \$51,456,453       \$91,7270%       \$50       \$51,456,453       \$91,7270%       \$50       \$51,456,453       \$91,7270%       \$50       \$51,456,453       \$91,7270%       \$50       \$51,456,45,451       \$50       \$51,456,453	405.001	Amortization - latan Reg Asset & Other Non-Plant	\$226,868	\$0	\$226,868	E-175	-\$824,048	-\$597,180	100.0000%	\$0	-\$597,180	\$0	-\$597,180
177       407.300       Regulatory Debits       \$1,606,476       51,606,476       100,000%       \$1,125,851       \$480,625         178       407.400       Regulatory Credits       \$1,225,761       E-178       \$00       \$1,225,761       E-177       \$00       \$1,225,761       \$00	405 010	Amortization Exponse. Other Plant	\$200.001	\$0	\$800.001	E-176	-\$22.420	\$776 661	100 000%	\$0	\$776 661	\$0	\$776.661
178       407.400       Regulatory Credits       51,225,761       50       54,225,761       E-178       50       541,225,761       0.0000%       50       \$0         179       411.109       Accretion Exp- Asset Retirement Obligation (ARO)       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$1,379,697       \$1,379,697       \$1,125,861       \$660,106         180       OTHER OPERATING EXPENSES       \$1,589,052       \$1,589,052       \$1,589,052       \$1,88,052       \$1,586,539       \$1,7270%       \$0       \$1,455,285         181       OTHER OPERATING EXPENSES       \$1,589,052       \$0       \$1,589,052       \$1,88,053       \$1,7270%       \$0       \$1,455,285         183       408,012       Property Taxes       \$9,831,378       \$0       \$9,831,378       \$1,89,552       \$5,018       \$10,0000%       \$0       \$6,018         184       408,101       Earnings Tax Electric       \$6,018       \$0       \$6,018       \$10,0000%       \$0       \$5,018         185       408,010       Missouri Franchise Taxes/Misc.       \$35,222       \$0       \$35,222       \$0       \$35,222       \$1,425,781       \$10,0000%       \$35,222       \$13,88,676       \$10,00000%       \$35,222		· · · · · · · · · · · · · · · · · · ·										\$0	\$480.625
179       411.109       Accretion Exp- Asset Retirement Obligation (ARO)       \$819,501       \$0       \$819,501       E-179       \$0       \$819,501       0.0000%       \$0       \$0       \$0         180       TOTAL AMORTIZATION EXPENSE       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$0       \$2,227,175       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,580,652       \$1,455,285<												\$0	\$400,025
180         TOTAL AMORIZATION EXPENSE         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$2,227,175         \$0         \$1,379,697         \$1,379,697         \$0         \$1,125,851         \$6,60,106           181         OTHER OPERATING EXPENSES         \$1,589,052         \$0         \$1,589,052         \$0         \$1,589,052         \$0         \$1,680,234         \$11,137,612         94,150.0%         \$0         \$10,460,953           183         408,101         Earnings Taxes/Misc.         \$50,518         \$0         \$163,548         \$0         \$153,522         \$50,537         100,000%         \$0         \$50,618           186         408,010         Missouri Franchise Taxes/Misc.         \$35,222         \$0         \$35,222         \$10,880,676         \$100,0000%         \$30         \$53,225         \$11,88,676           188         TOTAL OPERATING EXPENSE         \$166,961,628         \$20,262,845         \$12,578,239 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td><td>\$0 \$0</td></t<>												\$0	\$0 \$0
181       OTHER OPERATING EXPENSES       \$1,589,052       \$0       \$1,589,052       \$1,68,053       \$1,137,612       \$1,455,285       \$10,000%       \$0       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,953       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,486,955       \$10,000%       \$10,486,955       \$10,000%       \$10,356       \$10,000%       \$10,000%       \$10,000%       \$10,0000%       \$10,0000%       \$10,0000%       \$10,0000%       \$10,0000%       \$10,0000%       \$11,825,218       \$10,0000%       \$12,705,814       \$10,0000%       \$13,52,225       \$11,888,676       \$10,0000%       <	411.109 /	Accretion Exp- Asset Retirement Obligation (ARO)	\$019,501	φU	\$019,501	E-1/9	φU	\$019,501	0.0000%	φU	φU	φU	φU
182       408.140       Payroll Taxes       \$1,589,052       \$0       \$1,589,052       E-182       -\$2,513       \$1,586,539       91.7270%       \$0       \$1,455,285         183       408.012       Property Taxes       \$9,831,378       \$0       \$9,831,378       E-183       \$1,306,234       \$11,137,612       94.1580%       \$0       \$10,486,953         184       408.110       Earnings Tax Electric       \$6,018       \$0       \$6,018       \$0       \$00000%       \$0       \$0       \$10,486,953       \$0       \$10,486,953       \$0       \$10,4000%       \$0       \$10,486,953       \$0       \$10,486,953       \$0       \$10,496,953       \$0       \$10,486,953       \$0       \$10,490,090       \$0       \$10,486,953       \$0       \$10,490,956       \$10,0000%       \$0       \$59,577       \$100,000%       \$0       \$59,577       \$100,000%       \$0       \$53,222       \$0       \$35,222       \$0       \$35,222       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$11,888,676       \$114,085,904 <t< td=""><td>ī</td><td>TOTAL AMORTIZATION EXPENSE</td><td>\$2,227,175</td><td>\$0</td><td>\$2,227,175</td><td></td><td>-\$847,478</td><td>\$1,379,697</td><td></td><td>-\$1,125,851</td><td>\$660,106</td><td>\$0</td><td>\$660,106</td></t<>	ī	TOTAL AMORTIZATION EXPENSE	\$2,227,175	\$0	\$2,227,175		-\$847,478	\$1,379,697		-\$1,125,851	\$660,106	\$0	\$660,106
182       408.140       Payroll Taxes       \$1,589,052       \$0       \$1,589,052       \$E-182       -\$2,513       \$1,586,539       91.7270%       \$0       \$1,455,285         183       408.012       Property Taxes       \$9,831,378       \$00       \$9,831,378       \$1,80,623       \$11,137,612       94.1580%       \$0       \$10,000%       \$0       \$10,486,953         184       408.110       Earnings Tax Electric       \$6,018       \$00       \$163,548       \$163,548       \$11,37,612       94.1580%       \$0       \$15,618         185       408.010       Missouri Franchise Taxes/Misc.       \$163,548       \$0       \$163,548       \$11,625,218       \$1,880,056       \$12,707,814       100.000%       \$0       \$59,577         186       408.010       Missouri Franchise Taxes/Misc.       \$11,625,218       \$0       \$11,625,218       \$10,000%       \$100,000%       \$50       \$53,5225       \$51         187       TOTAL OPERATING EXPENSES       \$11,625,218       \$0       \$11,625,218       \$11,888,676       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$11,088,076       \$100,000%       \$2,57,47,16 <t< td=""><td></td><td>OTHER OPERATING EXPENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		OTHER OPERATING EXPENSES											
183       408.012       Property Taxes       \$9,831,378       \$0       \$9,831,378       E-183       \$1,306,234       \$11,137,612       94,1580%       \$0       \$10,486,953         184       408.110       Earnings Tax Electric       \$6,018       \$0       \$6,018       E-184       \$0       \$5,017       \$100.0000%       \$0       \$6,018       \$6,018       E-184       E-185       \$5223,125       \$50,577       \$100.0000%       \$50       \$55,577       \$53,225       \$53,225       \$53,225       \$53,225       \$53,225       \$53,225       \$51,306,396       \$10.0000%       \$50       \$55,257       \$100.0000%       \$50       \$55,257       \$100.0000%       \$50       \$55,257       \$51,252       \$51,402,5218       \$100.0000%       \$50       \$53,225       \$51,408,59004       \$53,225       \$51,408,59004       \$53,225       \$51,408,59004       \$55,857,79       \$55,857,79       \$53,837,108       \$57,475,216       \$140,859,004       \$6,546,6101			\$1,589,052	\$0	\$1.589.052	E-182	-\$2.513	\$1,586,539	91.7270%	\$0	\$1,455,285	\$0	\$1.455.285
184       408.110       Earnings Tax Electric       \$60.018       \$00       \$60.018       E-184       \$00       \$60.018       100.000%       \$00       \$60.018         185       408.112       Total Electric       \$163,548       \$0       \$163,548       E-185       \$223,125       \$59,577       100.000%       \$00       \$59,577         186       408.010       Missouri Franchise Taxes/Misc.       \$35,222       \$00       \$11,625,218       \$0       \$11,625,218       \$100.000%       \$50,577       100.000%       \$53,225       \$11,888,676         187       TOTAL OPERATING EXPENSES       \$11,625,218       \$00       \$11,625,218       \$100.000%       \$12,705,814       100.000%       \$56,018       \$53,225       \$11,888,676         188       TOTAL OPERATING EXPENSE       \$166,961,628       \$20,262,845       \$125,449,248       \$51,2578,239       \$154,383,389       \$57,475,216       \$140,859,004         189       NET INCOME BEFORE TAXES       \$41,258,869       \$41,258,869       \$56,911,333,397,305       \$53,337,108       \$\$1,405,522       \$46,546,101         190       INCOME TAXES       \$4,190,019       See note (1)       See note (1)       \$4,190,019       \$\$100.000%       \$\$7,92,714       \$3,397,305         192												\$0	\$10,486,953
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $												\$0	\$6.018
186       408.010       Missouri Franchise Taxes/Misc. TOTAL OTHER OPERATING EXPENSES       \$335,222       \$10       \$10.0000%       -\$35,225       -\$33         187       TOTAL OTHER OPERATING EXPENSES       \$11,625,218       \$0       \$11,625,218       \$100.000%       \$12,705,814       100.000%       -\$35,225       \$11,888,676         188       TOTAL OPERATING EXPENSE       \$166,961,628       \$20,262,845       \$125,449,248       -\$12,578,239       \$154,383,389       -\$7,475,216       \$140,859,004         189       NET INCOME BEFORE TAXES       \$41,258,869       \$41,258,869       \$53,837,108       \$100.000%       \$1,405,522       \$46,546,101         190       INCOME TAXES       \$41,258,869       \$20,262,845       \$125,449,248       \$53,837,108       \$1,405,522       \$46,546,101         190       INCOME TAXES       \$41,258,869       \$20,262,845       \$125,449,248       \$100,000%       \$1,405,522       \$46,546,101         191       409.000       Current Income Taxes       \$4,190,019       See note (1)       \$59,011       \$4,190,019       \$100,0000%       \$1,405,522       \$46,546,101         193       DEFERRED INCOME TAXES       \$4,190,019       See note (1)       See note (1)       \$6,931,333       100,0000%       \$2,627,446       \$9,558,779												\$0	-\$59,577
187       TOTAL OTHER OPERATING EXPENSES       \$11,625,218       \$0       \$11,625,218       \$10,80,556       \$12,705,814       -\$35,225       \$11,888,676         188       TOTAL OPERATING EXPENSE       \$166,961,628       \$20,262,845       \$125,449,248       -\$12,578,239       \$154,383,389       -\$7,475,216       \$140,859,004         189       NET INCOME BEFORE TAXES       \$41,258,869       \$41,258,869       \$53,837,108       \$1,405,522       \$46,546,101         190       INCOME TAXES       \$41,90,019       See note (1)       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         191       409.000       Current Income Taxes       \$4,190,019       See note (1)       See note (1)       \$4,190,019       100.0000%       -\$792,714       \$3,397,305         192       TOTAL INCOME TAXES       \$4,190,019       See note (1)       See note (1)       \$4,190,019       100.0000%       -\$792,714       \$3,397,305         193       DEFERRED INCOME TAXES       \$6,931,333       See note (1)       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         194       Deferred Income Taxes - Def. Inc. Tax.       \$6,931,333       See note (1)       See note (1)       \$6,931,333       100.0000%       \$2,627,446	408.010	Missouri Franchise Taxes/Misc.								-\$35.225		\$0	-\$3
189       NET INCOME BEFORE TAXES       \$41,258,869       See note (1)       See note (1)       See note (1)       \$53,837,108       \$1,405,522       \$46,546,101         190       INCOME TAXES       \$41,258,869       See note (1)       See note (1)       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         191       409.000       Current Income Taxes       \$4,190,019       See note (1)       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         192       TOTAL INCOME TAXES       \$4,190,019       See note (1)       See note (1)       See note (1)       \$4,190,019       -\$792,714       \$3,397,305         193       DEFERRED INCOME TAXES       \$6,931,333       See note (1)       See note (1)       See note (1)       \$6,931,333       100.000%       \$2,627,446       \$9,558,779         194       Deferred Income Taxes - Def. Inc. Tax.       \$6,931,\$33       See note (1)       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         195       Amortization of Deferred ITC       \$0       See note (1)       See note (1)       \$6,931,333       100.0000%       -\$24,323       -\$24,323												\$0	\$11,888,676
189       NET INCOME BEFORE TAXES       \$41,258,869       See note (1)       E-191       See note (1)       \$4,190,019       See note (1)       \$4,190,019       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         190       INCOME TAXES       \$41,190,019       See note (1)       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         192       TOTAL INCOME TAXES       \$4,190,019       See note (1)       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         193       DEFERRED INCOME TAXES       \$6,931,333       See note (1)       See note (1)       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         194       Deferred Income Taxes - Def. Inc. Tax.       \$6,931,333       See note (1)       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         195       Amortization of Deferred ITC       \$0       See note (1)       See note (1)       See note (1)       \$6,931,333       100.0000%       -\$24,323       -\$24,323													
190       INCOME TAXES       See note (1)       See note	1	TOTAL OPERATING EXPENSE	\$166,961,628	\$20,262,845	\$125,449,248		-\$12,578,239	\$154,383,389		-\$7,475,216	\$140,859,004	\$20,296,221	\$99,092,255
191       409.000       Current Income Taxes       \$4,190,019       See note (1)       E-191       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         192       TOTAL INCOME TAXES       \$4,190,019       <	ı	NET INCOME BEFORE TAXES	\$41,258,869					\$53,837,108		\$1,405,522	\$46,546,101		
191       409.000       Current Income Taxes       \$4,190,019       See note (1)       E-191       See note (1)       \$4,190,019       100.000%       -\$792,714       \$3,397,305         192       TOTAL INCOME TAXES       \$4,190,019       <		INCOME TAXES											
192       TOTAL INCOME TAXES       \$4,190,019       -\$792,714       \$3,397,305         193       DEFERRED INCOME TAXES       \$6,931,333       See note (1)       E-194       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         195       Amortization of Deferred ITC       \$0       See note (1)       E-195       See note (1)       \$0       100.0000%       \$2,627,446       \$9,558,779	-		\$4,190,019	See note (1)	See note (1)	F-191	See note (1)	\$4,190,019	100.0000%	-\$792,714	\$3,397,305	See note (1)	See note (1)
193       DEFERRED INCOME TAXES       \$6,931,333       See note (1)       E-194       See note (1)       \$6,931,333       100.0000%       \$2,627,446       \$9,558,779         195       Amortization of Deferred ITC       \$0       See note (1)       E-195       See note (1)       \$0,0000%       \$2,627,446       \$9,558,779				00011010(1)								000 11010 (17	
194         Deferred Income Taxes - Def. Inc. Tax.         \$6,931,333         See note (1)         E-194         See note (1)         \$6,931,333         100.0000%         \$2,627,446         \$9,558,779           195         Amortization of Deferred ITC         \$0         E-195         E-195         \$0         100.0000%         \$2,627,446         \$9,558,779			+ .,,					* .,,		<b>*</b> · •_,· · ·	+-,,		
195         Amortization of Deferred ITC         \$0         E-195         \$0         100.0000%         -\$24,323	1	DEFERRED INCOME TAXES											
	I	Deferred Income Taxes - Def. Inc. Tax.	\$6,931,333	See note (1)	See note (1)	E-194	See note (1)	\$6,931,333	100.0000%	\$2,627,446	\$9,558,779	See note (1)	See note (1)
		Amortization of Deferred ITC	\$0			E-195	1	\$0	100.0000%	-\$24,323	-\$24,323		
196         TOTAL DEFERRED INCOME TAXES         \$6,931,333         \$6,931,333         \$2,603,123         \$9,534,456	٦	TOTAL DEFERRED INCOME TAXES	\$6,931,333					\$6,931,333		\$2,603,123	\$9,534,456		
197 NET OPERATING INCOME \$30,137,517 \$42,715,756 -\$404,887 \$33,614,340		NET OPERATING INCOME	\$30,137,517			I	1	\$42,715,756	.1	-\$404,887	\$33,614,340	1	1

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	-\$5,957,314	-\$5,957,314
	1. Adjustment to remove unbilled revenue and Fuel Adjustment Clause from test year (Sarver)		\$0	\$0		\$0	\$3,918,605	
	2. Adjustment to remove Mpower Bill Credit (Kliethermes)		\$0	\$0		\$0	\$6,195	
	3. Adjustment for Billing Corrections (Kliethermes)		\$0	\$0		\$0	-\$513	
	4. Adjustment for Large Customer Annualization (Won)		\$0	\$0		\$0	\$588,570	
	5. Adjustment for Weather Normalization & 365 Day (Kliethermes & Won)		\$0	\$0		\$0	\$2,255,708	
	6. Adjustment for Customer Growth (Kliethermes & Sarver)		\$0	\$0		\$0	-\$488,169	
	7. Adjustment to remove FAC, MEEIA and RESRAM from test year (Sarver)		\$0	\$0		\$0	-\$12,205,443	
	8. Adjustment for the General Ledger to tie to FERC Form 1 (Kliethermes)		\$0	\$0		\$0	-\$32,267	
Rev-3	St. Joseph Light & Power Phase-In Amortization	440.000	\$0	\$0	\$0	\$0	\$77,927	\$77,927
	1. Adjustment to include an annual amortization over 4 year period for the St. Joseph Light & Power Revenue Phase-In Overcollection per Stipulation Case No. ER-2012-0175 (Lvons)		\$0	\$0		\$0	\$77,927	
Rev-7	SFR Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$138,654	-\$138,654
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$138,654	
Rev-9	SFR Off System Sales (bk20)	447.030	\$0	\$0	\$0	\$0	-\$388,266	-\$388,266
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$388,266	
Rev-11	Rev InterUN/IntrasST MO (bk11)	447.031	\$0	\$0	\$0	\$0	-\$609,141	-\$609,141
	1. Adjustment to eliminate interCompany Off-system Sales (Lyons)		\$0	\$0		\$0	-\$609,141	
Rev-13	Sales for Resale Interstate	447.032	\$0	\$0	\$0	\$0	-\$442,513	-\$442,513
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$442,513	
Rev-17	Other Oper Rev-Forteited Discounts	450.001	\$0	\$0	\$0	\$0	-\$12,990	-\$12,990
	1. Adjustment to annualize Forfeited Discount (Late Payment Fee) Revenue		\$0	\$0		\$0	-\$12,990	
Rev-22	Misc Service Revenue Temp Inst	451.101	\$0	\$0	\$0	\$0	\$44,075	\$44,075
	1. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$0		\$0	\$44,075	
Rev-25	Other Electric Revenues Transmission for Others	456.100	\$0	\$0	\$0	\$0	\$1,357,182	\$1,357,182
	1. Include an annualized level of transmission revenues (Lyons)		\$0	\$0		\$0	\$1,357,182	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-5	Steam Operations Supervision- 100%	500.000	\$20,197	\$71,927	\$92,124	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$20,197	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$42,022		\$0	\$0	
	3. Adjustment to include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$30,579		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$674		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	\$0	-\$12,160,159	-\$12,160,159	\$0	\$0	\$0
	1. Adjustment to include an annualized level of coal fuel expense (Lyons)		\$0	-\$11,672,960		\$0	\$0	
	2. Adjustment to eliminate tire derived fuel (Lyons)		\$0	-\$229,913		\$0	\$0	
	3. To annualize unit train maintenance (Lyons)		\$0	-\$226,979		\$0	\$0	
	4. To incude an annualized level of topper, freeze proofing and dust supression (Lyons)		\$0	\$152,750		\$0	\$0	
	5. To incude a normalized level of start up oil (Lyons)		\$0	-\$158,223		\$0	\$0	
	6. To include an annualized level of propane (Lyons)		\$0	-\$24,834		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$185,167	\$185,167	\$0	\$0	\$0
	1. To include an annualized level for fuel additives (Lyons)		\$0	\$185,167		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$215,889	\$215,889	\$0	\$0	\$0
	1. To include an annualized level for residuals (Lyons)		\$0	\$215,889		\$0	\$0	
E-12	Fuel Handling - Coal	501.500	\$163,924	-\$34,649	\$129,275	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$163,924	\$0		\$0	\$0	
	2. To include an annualized level of fuel handling non- labor expense (Lyons)		\$0	-\$34,601		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$48		\$0	\$0	
E-14	Steam Operating Expenses	502.000	\$301,505	\$0	\$301,505	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$301,505	\$0		\$0	\$0	
E-16	Steam Operations Electric Expenses	505.000	\$102,181	\$0	\$102,181	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$102,181	\$0		\$0	\$0	
E-17	Misc. Steam Power Operations	506.000	\$90,080	\$9,022	\$99,102	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$90,080	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$10,772		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
Number	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$1,750	Total	\$0	\$0	Total
E-21	Emission Allowances	509.000	\$0	\$111	\$111	\$0	\$0	\$
	1. To remove emission allowances from test year (Featherstone)		\$0	-\$889		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,000		\$0	\$0	
E-25	Steam Maintenance Superv. & Engineering	510.000	\$81,013	\$31,665	\$112,678	\$0	\$0	:
	1. Adjustment to Annualize Payroll (Young)		\$81,013	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$32,078		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$413		\$0	\$0	
E-26	Maintenance of Structures- Steam Power	511.000	\$25,530	\$13,909	\$39,439	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$25,530	\$0		\$0	\$0	
	2. To inlcude normalized maintenance expense (Young)		\$0	\$13,909		\$0	\$0	
E-27	Maintenance of Boiler Plant- Steam Power	512.000	\$161,690	\$528,934	\$690,624	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$161,690	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$469,514		\$0	\$0	
	3. Adjustment to include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$59,420		\$0	\$0	
E-28	Maintenance of Electric Plant- Steam Power	513.000	\$32,363	-\$417,122	-\$384,759	\$0	\$0	
	1. Adjustmentto Annualize Payroll (Young)		\$32,363	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$417,122		\$0	\$0	
E-29	Maintenance of Misc. Electric Plant- Steam Power	514.000	\$2,809	\$28,432	\$31,241	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$2,809	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$28,432		\$0	\$0	
E-45	Prod Turbine Oper Superv & Engineering	546.000	\$0	\$323,124	\$323,124	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$0	\$0		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$323,124		\$0	\$0	
E-46	Other Fuel Expense - Natural Gas	547.000	\$0	-\$470,037	-\$470,037	\$0	\$0	
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$470,037		\$0	\$0	
E-47	Other Fuel Expense- Natural Gas Hedging	547.000	\$0	-\$476,929	-\$476,929	\$0	\$0	
	1. Adjustment to eliminate test year natural gas hedging expense (Eaves)		\$0	-\$476,929		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number E-48	Income Adjustment Description Other Fuel Expense - Fuel On System	Number 547.020	Labor \$0	Non Labor \$879,804	Total \$879,804	Labor \$0	Non Labor \$0	Total \$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	\$879,804		\$0	\$0	
E-49	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	\$722,256	\$722,256	\$0	\$0	\$0
	1. Adjustment to include an annualized level of firm reservation natural gas (Lyons)		\$0	\$722,256		\$0	\$0	
E-52	Other Fuel Expense - InterCompany UN/ Intra ST (bk 11)	547.033	\$0	-\$879,804	-\$879,804	\$0	\$0	\$0
	1. Adjustment to eliminate interCompany off-system sales costs (Lyons)		\$0	-\$879,804		\$0	\$0	
E-53	Other Genereation- Fuel Handling	547.010	\$1,466	\$17,598	\$19,064	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,466	\$0		\$0	\$0	
	2. Adjustment to annualize non-labor fuel handling (Lyons)		\$0	\$17,598		\$0	\$0	
E-54	Other Power Generation Expense	548.000	\$38,195	\$1,480	\$39,675	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$38,195	\$0		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,480		\$0	\$0	
E-55	Misc. Other Power Generation Expense	549.000	\$389	\$0	\$389	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$389	\$0		\$0	\$0	
E-58	Maintenance. Superv. & Engineering	551.000	\$271	\$126	\$397	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$271	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$126		\$0	\$0	
E-59	Maintenance of Structures	552.000	\$1,251	-\$28,009	-\$26,758	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$1,251	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$28,009		\$0	\$0	
E-60	Maint. Of Generating & Electric Plant - OP	553.000	\$12,184	\$484,663	\$496,847	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$12,184	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$484,663		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-61	Maint. Of Misc. Other Power Generation Plant - OP	554.000	\$988	\$5,073	\$6,061	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$988	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$5,073		\$0	\$0	
E-65	Purchased Power for Baseload	555.000	\$0	-\$1,894,966	-\$1,894,966	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,894,966		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Purchased Power - Capacity Purch-Gardn	555.005	\$0	-\$354,799	-\$354,799	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$354,799		\$0	\$0	
E-67	Capacity Purchased for Baseload	555.200	\$0	-\$615,700	-\$615,700	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$615,700		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Purchased Power for Interchange- Off-system Sales	555.300	\$0	\$108,201	\$108,201	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	\$108,201		\$0	\$0	
E-70	System Control & Load Dispatch including ECORP	556.000	\$10,603	-\$103	\$10,500	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,603	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$103		\$0	\$0	
E-71	Other Expenses - OPE - Labor	557.000	\$27,402	\$72,408	\$99,810	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$27,402	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$72,789		\$0	\$0	
	3. To remove portion of officer expense report (Young)		\$0	-\$1		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$380		\$0	\$0	
E-72	Other Expenses - OPE - Non-Labor	557.000	\$0	\$2,485	\$2,485	\$0	\$0	\$0
	1. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$1,376		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,109		\$0	\$0	
E-77	Operation Supervision & Engineering - TE	560.000	\$7,846	-\$4,399	\$3,447	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$7,846	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$4,390		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$9		\$0	\$0	
E-78	Load Dispatching - TE	561.000	\$17,769	-\$156,160	-\$138,391	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$17,769	\$0		\$0	\$0	
	2. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$72,088		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	3. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)	Number	\$0	-\$84,072	Total	\$0	\$0	Total
	No Adjustment		\$0	\$0		\$0	\$0	
E-79	Station Expenses - TE	562.000	\$12,350	\$0	\$12,350	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$12,350	\$0		\$0	\$0	
E-82	Transmission of Electric By Others - TE	565.000	\$0	-\$3,067,637	-\$3,067,637	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$377,659		\$0	\$0	
	2. To eliminate transmission expense related to Crossroads (Lyons)		\$0	-\$3,245,898		\$0	\$0	
	3. Adjustment to remove Transource incentives consistent with the Commission order in Case No. EA-2013-0098 (Maiors)		\$0	-\$199,398		\$0	\$0	
E-83	Misc. Transmission Expenses - TE	566.000	\$7,948	-\$14,520	-\$6,572	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$7,948	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$14,421		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$3		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$102		\$0	\$0	
E-87	Maint. Supervision & Engineering - TE	568.000	\$285	\$7	\$292	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$285	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$7		\$0	\$0	
E-89	Maintenance of Station Equipment - TE	570.000	\$8,916	-\$30,001	-\$21,085	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$8,916	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$30,001		\$0	\$0	
E-90	Maintenance of Overhead Lines - TE	571.000	\$410	-\$47,230	-\$46,820	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$410	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$47,230		\$0	\$0	
E-91	Underground Lines	572.000	\$4	-\$37	-\$33	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$37		\$0	\$0	
E-92	Maint. Of Misc. Transmission Plant - TE	573.000	\$0	\$17	\$17	\$0	\$0	\$0
						Ç.	ţ.	, v

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	2. To include normalized maintenance expense (Young)		\$0	\$17		\$0	\$0	
E-93	Trans Op-Mkt Mon&Comp Ser-RTO	575.700	\$0	-\$81,385	-\$81,385	\$0	\$0	\$0
	1. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$78,695		\$0	\$0	
	2. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$2,690		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-98	Operation Supervision & Engineering - DE	580.000	\$22,391	-\$73,597	-\$51,206	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$22,391	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$27		\$0	\$0	
	3. Adjustment to normalize incentive compensation (Young)		\$0	-\$73,624		\$0	\$0	
E-99	Load Dispatching - DE	581.000	\$6,456	\$0	\$6,456	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$6,456	\$0		\$0	\$0	
E-100	Station Expenses - DE	582.000	\$2,678	\$0	\$2,678	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,678	\$0		\$0	\$0	
E-101	Overhead Line Expenses - DE	583.000	\$48,904	\$0	\$48,904	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$48,904	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	584.000	\$5,017	\$0	\$5,017	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,017	\$0		\$0	\$0	
E-104	Meters - DE	586.000	\$60,095	\$0	\$60,095	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$60,095	\$0		\$0	\$0	
E-105	Customer Install - DE	587.000	\$1,549	\$0	\$1,549	\$0	\$0	\$0
	1. Adjustment to Anualize Payroll (Young)		\$1,549	\$0		\$0	\$0	
E-106	Miscellaneous - DE	588.000	\$98,528	-\$12,253	\$86,275	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$98,528	\$0		\$0	\$0	
	2. Adjustment to remove operation & maintenance for Electric Vehicle Clean Charge Network (Majors)		\$0	-\$10,448		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$31		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$1,836		\$0	\$0	
E-111	S&E Maintenance	590.000	\$1,899	\$79	\$1,978	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,899	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$79		\$0	\$0	
E-112	Structures Maintenance	591.000	\$3	\$3,768	\$3,771	\$0	\$0	\$(
	1. Adjustment to Annualize Payroll (Young)		\$3	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$3,768		\$0	\$0	
E-113	Station Equipment Maintenance	592.000	\$27,910	-\$2,912	\$24,998	\$0	\$0	\$(
	1. Adjustment to Annualize Payroll (Young)		\$27,910	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$2,912		\$0	\$0	
E-114	Overhead Lines Maintenance	593.000	\$15,367	-\$577,059	-\$561,692	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$15,367	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$552,734		\$0	\$0	
	3. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$24,325		\$0	\$0	
E-115	Underground Lines Maintenance	594.000	\$4,799	-\$5,216	-\$417	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$4,799	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$5,216		\$0	\$0	
E-116	Line Transformers Maintenance	595.000	\$1,181	\$4,781	\$5,962	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$1,181	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$4,781		\$0	\$0	
E-117	Street Light & Signals Maintenance	596.000	\$6,515	\$1,785	\$8,300	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$6,515	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,785		\$0	\$0	
E-118	Meters Maintenance	597.000	\$493	\$1,595	\$2,088	\$0	\$0	\$
	1. Adjustment to Annulize Payroll (Young)		\$493	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,595		\$0	\$0	
E-119	Misc. Plant Maintenance	598.000	\$12,520	\$1,532	\$14,052	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$12,520	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$1,501		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
tumber	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$31	rotar	\$0	\$0	Total
E-124	Supervision - CAE	901.000	\$2,998	-\$55,444	-\$52,446	\$0	\$0	ę
	1. Adjustment to Annualize Payroll (Young)		\$2,998	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$55,444		\$0	\$0	
E-125	Meter Reading Expenses - CAE	902.000	\$63,627	\$717	\$64,344	\$0	\$0	:
	1. Adjustment to Annualize Payroll (Young)		\$63,627	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$717		\$0	\$0	
E-126	Customer Records & Collection Expenses - CAE	903.000	\$89,026	\$36,785	\$125,811	\$0	\$59,987	\$59,9
	1. Adjustment to Annualize Payroll (Young)		\$89,026	\$0		\$0	\$0	
	2. To include interest for Customer Deposits (Cahoon)		\$0	\$0		\$0	\$59,987	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$98		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$28,848		\$0	\$0	
	5. Adjustment to annualize credit/ debit card transaction expense (Young)		\$0	\$7,839		\$0	\$0	
E-127	Uncollectible Accts - CAE	904.000	\$0	\$993,757	\$993,757	\$0	\$0	
	1. Adjustment to reclassify annualization of Bad Debt Expense from GMO Receivables Company to GMO consistent with revenue annualization (Maiors)		\$0	\$1,097,867		\$0	\$0	
	2. Adjustment to annualize Bad Debt Expense (Majors)		\$0	-\$104,110		\$0	\$0	
E-128	Misc. Customer Accounts Expense	905.000	\$1,691	\$169,787	\$171,478	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$1,691	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$12,106		\$0	\$0	
	3. Adjustment to transfer bank fee costs from GMO Receivable Company (GREC) to GMO (Young)		\$0	\$146,812		\$0	\$0	
	4. Adjustment to annualize GREC bank fee costs (Young)		\$0	\$10,869		\$0	\$0	
E-132	Customer Service Supervision Expense	907.000	\$918	\$0	\$918	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$918	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-133	Customer Assistance Expenses - CSIE	908.000	\$20,338	-\$16,474	\$3,864	\$0	-\$3,721,529	-\$3,721,5
	1. Adjustment to Annualize Payroll (Young)		\$20,338	\$0		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	2. Adjustment to remove advertising expense from test	Number	\$0	-\$16,572	Total	\$0	Non Labor \$0	Iotai
	year ending June 30, 2015 (Taylor) 3. To adjust test year corporate allocations to account for		\$0	\$98		\$0	\$0	
	change from Corporate Mass Formula to General Allocator (Majors)		ψŪ	ψJU		ψŪ	ψŪ	
	4. Adjustment to update Demand-side Management vintage amortizations (Young)		\$0	\$0		\$0	\$33,646	
	5. Adjustment to remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$3,830,950	
	6. To adjust ratepayer funding of Economic Relief Pilot Program (ERPP) to \$98,522 (Young)		\$0	\$0		\$0	\$20,436	
	7. Adjustment to include funding for Eligible Weatherization Program (Young)		\$0	\$0		\$0	\$69,174	
	8. Adjustment to remove ERPP amortizations from test year (Young)		\$0	\$0		\$0	-\$13,835	
E-135	Misc. Customer Service & Informational Expense	910.000	\$7,058	-\$9,524	-\$2,466	\$0	-\$2,425,606	-\$2,425,606
	1. Adjustment to Annulize Payroll		\$7,058	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$24		\$0	\$0	
	3. Adjustment to remove RES Amortization from test year (Young)		\$0	\$0		\$0	-\$1,382,000	
	4. Adjustment to remove RESRAM costs from test year (Young)		\$0	\$0		\$0	-\$1,043,606	
	5. Adjustment to normalize incentive compensation (Young)		\$0	-\$9,528		\$0	\$0	
	6. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	-\$20		\$0	\$0	
E-139	Demonstrating & Selling Expenses - SE	912.000	\$3,930	-\$26	\$3,904	\$0	\$0	\$0
2.00	1. Adjustment to Annualize Payroll (Young)	012.000	\$3,930	\$0	<b>\$6,004</b>	\$0	\$0	ψŪ
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$3		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	-\$29		\$0	\$0	
E-145	Administrative & General Salaries - AGE	920.000	\$270,050	\$614,827	\$884,877	\$0	-\$362,812	-\$362,812
	1. Adjustment to Annualize Payroll (Young)		\$270,050	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the SJLP acquisition, Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$72,133	
	3. To remove amortized transition costs related to Aquila acquisiton pursuant to the S&A in Case No. ER-2012-0175. (Maiors)		\$0	\$0		\$0	-\$278,280	
	4. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lvons)		\$0	-\$8,461		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$25,736		\$0	\$0	
	6. To include an annual amortization over 4 year period of the over collection of the St. Josph Light & Power acquisition EM-2000-292 (Lvons)		\$0	\$0		\$0	-\$12,399	
	7. Adjustment to normalize incentive compensation (Young)		\$0	\$972,480		\$0	\$0	
	8. To remove long-term equity compensation (Young)		\$0	-\$388,780		\$0	\$0	
	9. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$13,852		\$0	\$0	
E-146	Office Supplies & Expenses - AGE	921.000	-\$3	-\$20,982	-\$20,985	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		-\$3	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$13,973		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$7,916		\$0	\$0	
	4. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$5		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$3,175		\$0	\$0	
	6. To remove portion of officer expense reports (Young)		\$0	-\$1,461		\$0	\$0	
	7. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$601		\$0	\$0	
	8. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	-\$1,403		\$0	\$0	
E-147	Administrative Expenses Transferred - Credit	922.000	-\$8,971	\$884,103	\$875,132	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		-\$8,971	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$449		\$0	\$0	
	3. Adjustment to annualize Common Use Plant billings from KCPL to MPS and L&P (Majors)		\$0	\$884,467		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$85		\$0	\$0	
E-148	Outside Services Employed	923.000	\$0	-\$108,345	-\$108,345	\$0	-\$612,215	-\$612,215
	1. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A, Case No. ER-2012- 0175. (Majors)		\$0	\$0		\$0	-\$612,215	
	2. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$3,380		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$110,489		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description 4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)	Number	Labor \$0	<u>Non Labor</u> \$5,524	Total	Labor \$0	Non Labor \$0	Total
E-149	Property Insurance	924.000	\$0	-\$17,254	-\$17,254	\$0	\$0	
	1. Adjustment to annualize property insurance (Young)		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$171		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$4,365		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	-\$21,790		\$0	\$0	
E-150	Injuries and Damages	925.000	\$10	\$700,369	\$700,379	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$10	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$1,451		\$0	\$0	
	3. To normalize Injuries & Damages (Young)		\$0	\$659,668		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$39,250		\$0	\$0	
E-151	Employee Pensions and Benefits - Electric	926.000	\$0	\$0	\$0	\$0	-\$46,899	-\$46,8
	1. To remove amortized transition costs related to the SJLP acquisition in Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$46,899	
E-152	Employee Pensions and Benefits - Industrial Steam	926.000	\$505	\$871,142	\$871,647	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$505	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$5,744		\$0	\$0	
	3. To annualize 401 K expense (Young)		\$0	\$123,961		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	-\$461,043		\$0	\$0	
	5. To annualize payroll benefits (Young)		\$0	\$719,400		\$0	\$0	
	6. Adjustment to annualize Pension Expense (Majors)		\$0	\$1,904,514		\$0	\$0	
	7. Adjustment to annualize Supplemental Executive Retirement Program (SERP) Expense (Majors)		\$0	-\$313,194		\$0	\$0	
	8. Adjustment to annualize FAS 106 Other Post Employment Benefits (OPEB) (Majors)		\$0	-\$1,108,240		\$0	\$0	
E-155	Regulatory Commission Expenses	928.000	\$0	-\$35,183	-\$35,183	\$0	\$40,849	\$40,8
	1. Adjustment to Annualize Missouri Commisison PSC Assessment (Taylor)		\$0	\$0		\$0	\$40,849	
	2. Adjustment to Annualize Federal Energy Regulatory Assessment (Lyons)		\$0	-\$2,435		\$0	\$0	
	3. Adjustment to eliminate Crossroads related Federal Energy Regulatory Commission Assessment (Lyons)		\$0	-\$32,749		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdiction Adjustment Total
Number	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)	Number	\$0	\$1	Totai	\$0	\$0	Total
	No Adjustment		\$0	\$0		\$0	\$0	
E-156	Rate Case Expense - Missouri	928.000	\$11,929	-\$187,463	-\$175,534	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$11,929	\$0		\$0	\$0	
	2. To include 3 year recovery of rate case expense (Young)		\$0	\$0		\$0	\$0	
	3. To include 5 year recovery of prior depreciaion study (Young)		\$0	\$5,465		\$0	\$0	
	4. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0356 and ER- 2012-0175 (Lyons)		\$0	-\$192,928		\$0	\$0	
E-159	Miscellaneous Expense	930.200	\$84	-\$90,877	-\$90,793	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$84	\$0		\$0	\$0	
	2. Adjustment remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$39,549		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.20 (Majors)		\$0	\$63		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)		\$0	\$2,742		\$0	\$0	
	5. To remove long-term equity compensation (Young)		\$0	-\$54,233		\$0	\$0	
	6. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$100		\$0	\$0	
E-160	Rents - AGE	931.000	\$0	\$121,418	\$121,418	\$0	\$0	
	1. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	\$114,915		\$0	\$0	
	2. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$46		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$6,549		\$0	\$0	
E-162	Operation & Maintenance - Transportation Expense	933.000	\$0	-\$839,388	-\$839,388	\$0	\$0	
	1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)		\$0	-\$839,388		\$0	\$0	
E-165	Maintenance of General Plant	935.000	\$1,252	-\$44,773	-\$43,521	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$1,252	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease expense (Taylor)		\$0	-\$1,129		\$0	\$0	
	3. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$29,602		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
Number	Income Adjustment Description 4. To include an annualize level of Critical Infrastructure	Number	Labor \$0	-\$14,995	Iotai	Labor \$0	Non Labor \$0	Total
	Protection (CIP) and Cyber Security Costs (Lyons) 5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$953		\$0	\$0	
E-169	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$754,085	\$754,0
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$754,085	
E-175	Amortization - latan Reg Asset & Other Non-Plant	405.001	\$0	-\$824,048	-\$824,048	\$0	\$0	
	1. To include an annual amortization related to transfer of Transource Asset per Stipulation Case EA-2013-0098- page 4 (Lyons)		\$0	-\$824,048		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-176	Amortization Expense- Other Plant	405.010	\$0	-\$23,430	-\$23,430	\$0	\$0	
	1. Adjustment to reflect Intangible Plant Amortization for Other Plant (Taylor)		\$0	-\$23,430		\$0	\$0	
E-177	Regulatory Debits	407.300	\$0	\$0	\$0	\$0	-\$1,125,851	-\$1,125,8
	1. Adjustment to include an annual amortization over 4 years of the 2007 L&P Ice Storm Over Recovery per Stipulation in Case No. ER-2012-0175 (Lvons)		\$0	\$0		\$0	-\$1,125,851	
E-182	Payroll Taxes	408.140	\$0	-\$2,513	-\$2,513	\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$1,402		\$0	\$0	
	3. Adjustment to annualize payroll taxes (Young)		\$0	-\$3,915		\$0	\$0	
E-183	Property Taxes	408.012	\$0	\$1,306,234	\$1,306,234	\$0	\$0	
	1. Adjustment to include annualized property taxes (Young)		\$0	\$1,306,234		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-185	Total Electric	408.112	\$0	-\$223,125	-\$223,125	\$0	\$0	
	1. Adjustment to correct customer billings and remove sales tax reserve (Young)		\$0	-\$223,125		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>I</u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To remove test year corporate franchise tax. Tax phased out effective January 1, 2016. (Majors)		\$0	\$0		\$0	-\$35,225	
E-191	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$792,714	-\$792,714
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$792,714	
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$2,627,446	\$2,627,446
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$2,627,446	
	No Adjustment		\$0	\$0		\$0	\$0	
E-195	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$24,323	-\$24,323
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$24,323	
1	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$6,069,694	-\$6,069,694
	Total Operating & Maint. Expense		\$1,910,316	-\$14,488,555	-\$12,578,239	\$0	-\$5,664,807	-\$5,664,807

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
Line		Percentage	Test	6.99%	7.16%	7.34%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$46,546,101	\$46,486,402	\$47,799,456	\$49,138,681
•			<i>\\\\\\\\\\\\\</i>	\$10,100,102	\$11,100,100	\$10,100,001
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$21,470,528	\$21,470,528	\$21,470,528	\$21,470,528
4	Plant Amortization Expense		\$776,661	\$776,661	\$776,661	\$776,661
5 6	50% Meals and Entainment Intangible Amortization		\$53,610 \$0	\$53,610 \$0	\$53,610 \$0	\$53,610 \$0
6 7	Equity Issuance Costs		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES	-	\$22,300,799	\$22,300,799	\$22,300,799	\$22,300,799
			• • • • • • • •	• ,,	, ,,	• ,,
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.7300%	\$13,110,015	\$13,110,015	\$13,110,015	\$13,110,015
11	Tax Straight-Line Depreciation		\$46,528,096	\$46,528,096	\$46,528,096	\$46,528,096
12	Employee Stock Option Deduction (ESOP)		\$0	\$0	\$0	\$0
13	Production Income Deduction		\$0	\$0	\$0	\$0
14	Preferred Dividend Deduction		\$0	\$0	\$0	\$0
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$59,638,111	\$59,638,111	\$59,638,111	\$59,638,111
16	NET TAXABLE INCOME		\$9,208,789	\$9,149,090	\$10,462,144	\$11,801,369
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc Fed. Inc. Tax		\$9,208,789	\$9,149,090	\$10,462,144	\$11,801,369
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$484,525	\$481,395	\$550,241	\$620,086
20 21	Deduct City Inc Tax - Fed. Inc. Tax Federal Taxable Income - Fed. Inc. Tax		\$0 \$8,724,264	\$0 \$8,667,695	\$0 \$9,911,903	\$0 \$11,181,283
21	Federal Income Tax at the Rate of	See Tax Table	\$8,724,264 \$2,966,250	\$2,947,016	\$3,370,047	\$3,813,449
23	Subtract Federal Income Tax Credits	See Tax Table	φ2,300,230	φ <b>2</b> ,347,010	\$3,370,047	\$5,015,445
24	Research Credit		\$53,470	\$53,470	\$53,470	\$53,470
25	Empowerment Zone Credit		\$0	\$0	\$0	\$0
26	Solar Credit		\$0	\$0	\$0	\$0
27	Production Tax Credit		\$0	\$0	\$0	\$0
28	Net Federal Income Tax		\$2,912,780	\$2,893,546	\$3,316,577	\$3,759,979
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO, Inc. Tax		\$9,208,789	\$9,149,090	\$10,462,144	\$11,801,369
31	Deduct Federal Income Tax at the Rate of	50.000%	\$1,456,390	\$1,446,773	\$1,658,289	\$1,879,990
32	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
33	Missouri Taxable Income - MO. Inc. Tax		\$7,752,399	\$7,702,317	\$8,803,855	\$9,921,379
34	Subtract Missouri Income Tax Credits		**			<b>*</b> •
35 36	MO State Credit Missouri Income Tax at the Rate of	6.250%	\$0 \$484,525	\$0 \$481,395	\$0 \$550,241	\$0 \$620,086
30	Missouri income tax at the Nate of	0.230 /8	φ+0+,JZJ	\$ <del>4</del> 61,555	\$JJU,241	<b>\$020,000</b>
37	PROVISION FOR CITY INCOME TAX					
38	Net Taxable Income - City Inc. Tax		\$9,208,789	\$9,149,090	\$10,462,144	\$11,801,369
39	Deduct Federal Income Tax - City Inc. Tax		\$2,912,780	\$2,893,546	\$3,316,577	\$3,759,979
40	Deduct Missouri Income Tax - City Inc. Tax		\$484,525	\$481,395	\$550,241	\$620,086
41	City Taxable Income		\$5,811,484	\$5,774,149	\$6,595,326	\$7,421,304
42 43	Subtract City Income Tax Credits Test City Credit		\$0	\$0	\$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
••		0.000/0	••			<i><b>4</b></i>
45	SUMMARY OF CURRENT INCOME TAX					
46	Federal Income Tax		\$2,912,780	\$2,893,546	\$3,316,577	\$3,759,979
47	State Income Tax		\$484,525	\$481,395	\$550,241	\$620,086
48 49	City Income Tax TOTAL SUMMARY OF CURRENT INCOME TAX		\$0 \$3,397,305	\$0 \$3,374,941	<u>\$0</u> \$3,866,818	<u>\$0</u> \$4,380,065
+3			ψυ,υσι,υυυ	ψ0,074,041	φ0,000,010	ψ <del>4</del> ,500,005
50	DEFERRED INCOME TAXES					
51	Deferred Income Taxes - Def. Inc. Tax.		\$9,558,779	\$9,558,779	\$9,558,779	\$9,558,779
52	Amortization of Deferred ITC		-\$24,323	-\$24,323	-\$24,323	-\$24,323
53	TOTAL DEFERRED INCOME TAXES		\$9,534,456	\$9,534,456	\$9,534,456	\$9,534,456
54	TOTAL INCOME TAX		\$12,931,761	\$12,909,397	\$13,401,274	\$13,914,521
54		-	<i><i><i>w</i>12,001,101</i></i>	<i><i><i>q</i>12,000,001</i></i>	ψι <del>υ, Ι</del> υτ, 217	Ψ10,014,021

	<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
Line		Percentage	Test	6.99%	7.16%	7.34%
Number	Description	Rate	Year	Return	Return	Return
		Federa	I Tax Table			
	Federal Taxable Income		\$8,724,264	\$8,667,695	\$9,911,903	\$11,181,283
	15% on first \$50,000		\$7,500	\$7,500	\$7,500	\$7,500
	25% on next \$25,000		\$6,250	\$6,250	\$6,250	\$6,250
	34% > \$75,000 < \$100,001		\$8,500	\$8,500	\$8,500	\$8,500
	39% > \$100,000 < \$335,001		\$91,650	\$91,650	\$91,650	\$91,650
	34% > \$335,000 < \$10,000,001		\$2,852,350	\$2,833,116	\$3,256,147	\$3,286,100
	35% > \$10MM < \$15,000,001		\$0	\$0	\$0	\$413,449
	38% > \$15MM < \$18,333,334		\$0	\$0	\$0	\$0
	35% > \$18,333,333		\$0	\$0	\$0	\$0
	Total Federal Income Taxes		\$2,966,250	\$2,947,016	\$3,370,047	\$3,813,449

Greater Missouri Operations-L&P Rate District Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage of Total	<u>D</u> Embedded	<u>E</u> Weighted Cost of	<u>F</u> Weighted Cost of	<u>G</u> Weighted Cost of
Line Number	Description	Dollar Amount	Capital Structure	Cost of Capital	Capital 8.65%	Capital 9.00%	Capital 9.35%
1	Common Stock	\$3,656,500	49.01%		4.240%	4.411%	4.583%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000	0.52%	4.29%	0.022%	0.022%	0.022%
4	Long Term Debt	\$3,764,552	50.46%	5.41%	2.730%	2.730%	2.730%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,460,052	100.00%		6.992%	7.163%	7.335%
8	PreTax Cost of Capital				9.483%	9.762%	10.053%

## Greater Missouri Operations-L&P Rate District Case No. ER-2016-0156 TY June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Summary of Net System Input Components

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E		<u>G</u>
				Adjust	ments	_	
				Weather			
				Normalization &	Growth	Meter	
Line		TY As Billed kWh	Large Customer	365 Day	Adjustment at	Adjustment for	
Number	Jurisdiction Description	Sales	Annualization	Adjustment	December 2015	Net System Input	Total kWh Sales
1	NATIVE LOAD						
2	Missouri Retail	0	0	0	0		0
3	Wholesale	0	0	0	0		0
4	Residential	707,577,808	0	13,123,929	1,133,148		721,834,885
5	Small General Service	105,847,861	0	1,633,437	-697,271		106,784,027
6	Large General Service	363,129,968	0	4,109,303	-5,185,857	151,166	362,204,580
7	Larger Power Service	865,239,552	8,426,598	5,375,702	0	5,726,332	884,768,184
8	Metered Lighting	1,401,986	0	0	0		1,401,986
9	Lighting	23,085,102	0	0	0		23,085,102
10	Thermal Service	0	0	0	0		0
11	Time of Day (TOD)	0	0	0	0		0
12	TOTAL NATIVE LOAD	2,066,282,277	8,426,598	24,242,371	-4,749,980		2,100,078,764
13	LOSSES				0.00%		0
14	NET SYSTEM INPUT						2,100,078,764

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
		_		Adjust	ments		
			_			Weather	Growth
			Remove		Large	Normalization	Adjustment at
Line			Mpower Bill	Billing	Customer	& 365 Day	December
Number	Description	As Billed	Credit	Adjustments	Annualization	Adjustment	2015
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$78,778,639	\$0	\$38	\$0	\$1,567,796	\$70,723
4	Small General Service	\$14,660,820	\$0	-\$17	\$0	\$184,576	-\$87,622
5	Medium General Service	\$0	\$0	\$0	\$0	\$0	\$0
6	Large General Service	\$33,932,558	\$6,195	-\$534	\$0	\$259,573	-\$471,270
7	Large Power	\$60,858,337	\$0	\$0	\$588,570	\$243,763	\$0
8	Metered Lighting	\$131,449	\$0	\$0	\$0	\$0	\$0
9	Unmetered Lighting	\$4,196,050	\$0	\$0	\$0	\$0	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$192,557,853	\$6,195	-\$513	\$588,570	\$2,255,708	-\$488,169
11	OTHER RATE REVENUE						
12	Unbilled Revenue and Fuel Clause Adjustment Accrual	-\$3,918,605	\$0	\$0	\$0	\$0	\$0
13	Adjust to General Ledger to tie to FERC Form 1	\$32,267	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	-\$3,886,338	\$0	\$0	\$0	\$0	\$0
15	TOTAL MISSOURI RATE REVENUES	\$188,671,515	\$6,195	-\$513	\$588,570	\$2,255,708	-\$488,169

<u>A</u>	<u>B</u>	<u>l</u>	<u>J</u>	<u>K</u>	Ŀ
Line		Unbilled		Total	MO Adjusted
Number	Description	Revenue	Adjustment		MO Adjusted Jurisdictional
Number	Description	Revenue	Adjustment	Adjustments	Julisuictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	-\$5,031,658	\$0	-\$3,393,101	\$75,385,538
4	Small General Service	-\$637,804	\$0	-\$540,867	\$14,119,953
5	Medium General Service	\$0	\$0	\$0	\$0
6	Large General Service	-\$2,172,238	\$0	-\$2,378,274	\$31,554,284
7	Large Power	-\$4,277,935	\$0	-\$3,445,602	\$57,412,735
8	Metered Lighting	-\$5,557	\$0	-\$5,557	\$125,892
9	Unmetered Lighting	-\$80,251	\$0	-\$80,251	\$4,115,799
10	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$12,205,443	\$0	-\$9,843,652	\$182,714,201
11	OTHER RATE REVENUE				
12	Unbilled Revenue and Fuel Clause Adjustment Accrual	\$3,918,605	\$0	\$3,918,605	\$0
13	Adjust to General Ledger to tie to FERC Form 1	-\$32,267	\$0	-\$32,267	\$0
14	TOTAL OTHER RATE REVENUE	\$3,886,338	\$0	\$3,886,338	
15	TOTAL MISSOURI RATE REVENUES	-\$8,319,105	\$0	-\$5,957,314	\$182,714,201

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$187,405,105
2	Total Missouri Rate Revenue By Rate Schedule	\$182,714,201
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	65,388
6	Profit (Return on Equity)	\$21,288,167
7	Interest Expense	\$13,110,015
8	Annualized Payroll	\$20,296,221
9	Utility Employees	2,897
10	Depreciation	\$21,470,528
11	Net Investment Plant	\$553,403,245
12	Pensions	\$3,867,602