FOR ILLUSTRITIVE PURPOSE ONLY ACTUAL AMEREN MISSOURI COMPLIANCE WILL VARY FROM THIS EXAMPLE

General Assumptions

3% General Inflation Assumption

60% % of CO2 Cost that Passes into \$/MWh Energy Prices

Wind Assumptions

36% Wind Capacity Factor

8% Capacity Value for Wind Generation

\$80 2011 Wind PPA Cost \$/MWh

Utility Assumptions

1% Ameren Load Growth Assumption

3% Ameren Revenue Requirement Increase Assumption

38,000,000 Ameren 2010 Load (MWh)

\$1,000,000 2011 Prop-C Administrative costs

\$2,200,000,000 2011 Revenue Requirement

Solar Assumptions

17% Solar Capacity Factor

\$250 2011 Solar PPA Cost \$/MWh

20% Capacity Value for Solar Generation

					Market	t Assumptions		
	All Hours							Assumed
	Market Value			\$/Short			Assumed All Hours	\$/MW Year
	for Electricity			Ton CO2			Market Value for	Market Value
	W/O Carbon			Assumed			Electricity W/Carbon	for Capacity
2011	\$32.21			\$0.00			\$32.21	\$10,000
2012	\$35.27		Recent Market	\$0.00			\$35.27	\$20,000
2013	\$38.46		Quotes for	\$0.00			\$38.46	\$30,000
2014	\$41.21		Cinergy Hub Prices	\$0.00			\$41.21	\$40,000
2015	\$42.45			\$10.00	Assum	ed Value	\$48.45	\$50,000
2016	\$43.72			\$10.30			\$49.90	\$50,000
2017	\$45.03			\$10.61			\$51.40	\$50,000
2018	\$46.39			\$10.93			\$52.94	\$50,000
2019	\$47.78		Grown at	\$11.26		Grown at	\$54.53	\$50,000
2020	\$49.21	<u> </u>	inflation from	\$11.59	Ļ	inflation from	\$56.17	\$50,000
2021	\$50.69		2014 Prices	\$11.94		assumed 2015	\$57.85	\$50,000
2022	\$52.21			\$12.30		Price	\$59.59	\$50,000
2023	\$53.77			\$12.67			\$61.37	\$50,000
2024	\$55.39			\$13.05			\$63.22	\$50,000
2025	\$57.05			\$13.44			\$65.11	\$50,000