

FOR ILLUSTRATIVE PURPOSE ONLY

ACTUAL AMEREN MISSOURI COMPLIANCE WILL VARY FROM THIS EXAMPLE

	MWh Ameren Load Forecast	Prop-C Requirements	NO CAP Prop-C Renewable Target Capacity Needed (If wind is assumed)	NO CAP Prop-C Solar Target Capacity Needed	Installed Wind Capacity Required under Rate Cap	Installed Solar Capacity Required Under Rate Cap	Rate Increase Needed from Projected Revenue Requirements to fully comply with Prop-C	Rate Increase Limit
2011	38,380,000	2%	0	10	0	10	0.15%	1.0%
2012	38,763,800	2%	0	10	0	10	0.15%	1.0%
2013	39,151,438	2%	0	11	0	10	0.14%	1.0%
2014	39,542,952	5%	0	27	0	27	0.33%	1.0%
2015	39,938,382	5%	0	27	0	27	0.31%	1.0%
2016	40,337,766	5%	0	27	0	27	0.31%	1.0%
2017	40,741,143	5%	0	27	0	27	0.30%	1.0%
2018	41,148,555	10%	158	55	150	54	1.05%	1.0%
2019	41,560,040	10%	864	56	448	64	2.90%	1.0%
2020	41,975,641	10%	877	56	448	64	2.69%	1.0%
2021	42,395,397	15%	1,548	85	448	64	4.20%	1.0%
2022	42,819,351	15%	1,568	86	448	64	3.84%	1.0%
2023	43,247,545	15%	1,588	87	448	64	3.49%	1.0%
2024	43,680,020	15%	1,608	88	448	64	3.13%	1.0%
2025	44,116,820	15%	1,729	89	448	64	2.91%	1.0%

Rebased

Indicates 1st Tier
Indicates 2nd Tier after Rebasing