Economic Development Tariff

State	Company	Discount	Qualifications
IA	Amana Society Service Co[3]	NA	NA
IA	Interstate Power and Light Co	Floor price is equal to energy and customer costs for that specific customer. Contracts negotiated on case by case basis.	May offer discounts to individuals, groups, or entire class of customers. All directly competing customers in similar situations will also be offered the same rate, cost-benefit analysis must be performed to determine if discount will be beneficial
IA	MidAmerica Energy Co	NA	NA
IL	Ameren Illinois Company	NA	NA
IL	Commonwealth Edison Co	NA	NA
IL	MidAmerican Energy Co	NA	NA
IL	Mt. Carmel Public Utility	NA	NA
IN	Duke Energy Indiana Inc	4 year term, discount put on total bill for new load: Year 1: 20%; Year 2: 15%, Year 3: 10%, Year 4: 5%	Must meet one of the following: additional workforce of 10+ FTEs and capital investment of $1 Mil per 1,000 kW new demand; New load results in $8 Mil per 1,000 kW new demand; additional workforce of 25+ FTEs. If customer ceases operation in 10 years following service agreement, customer must repay between 100%-10% of discount provided. Min Load: 1,000 kW; Max Load: 25,000 kW
IN	Indiana Michigan Power Co	Qualifying incremental demand discounted by an adjustment factor: New Dev = 30%, Urban Redev = 35% Brownfield = 40%	Billing demand must increase by 1,000 kVA or more Only offered to certain lines of business Must result in creation of 10+ FTEs Must prove absent discount, business would be located outside of territory. First come, first serve till 250 MVA aggregated
IN	Indianapolis Power & Light Co	NA	NA
IN	Northern Indiana Public Service Co	Base Load (preceding 12 months) not discounted. Additional electricity discounted: 5 year contract either 50%, 40%, 30%, etc, or 30% flat discount.	Creation of at least 10 FTEs 100 kW in new electrical demand Documentation that without tariff, company would locate elsewhere
IN	Southern Indiana Gas & Electric Co	Level 1: $2.25 per kVA/kW Level 2: $4.50 per kVA/kW Both applicable for 2 years	Level 1: Load factor 50%+, load addition of 500 kVA/kW+, 25 FTEs, must meet all criteria Level 2: Load factor 65%+, load addition of 1,500 kVA/kW+, 100 FTEs, capital investment of $1 Mil+, must meet 2 of 4
KS	Empire District Electric Co	NA	NA
KS	Kansas City Power & Light Co	5 year contract, reduction of otherwise applicable rate charges: Year 1: 30%; Year 2: 25%, Year 3: 20%; Year 4: 15%; Year 5: 10%. Discount only applied to new load	Available only in conjunction with other economic development activities, Annual load factor must equal or exceed Company's system load factor within 2 years, or Company may consider FTEs created, capital investment, interruptible load, and competition with existing industrial customers if load criteria not met. Must have peak demand of at least 200 kW
KS	Kansas Gas & Electric Co[4]	NA	NA
KS	Westar Energy Inc	Net monthly bill discount between 5%-25% declining by 20% over 5 year contract term.	New load requirement of 200 kW+ Company cannot sell goods directly to public
MI	Alpena Power Co	NA	NA
MI	Consumers Energy Co	Usage must exceed 5,850,000 kWh of base $0.049114/kWh, 50% fixed, 50% annually adjusted by annual average variable cost % change, capped at 8%	Rate closed for new business in 2011, but applicable for 10 years 70,200,000 kWh over 12 months

MI	Indiana Michigan Power Co	3 year term, incremental demand discounted by adjustment factor: New Dev = 15%, Redev = 17.5% Brownfield = 20%	Billing demand of 250 kW+ Limited principle business types Must prove without rider, business would locate elsewhere First come, first served capped at 50 MW
MI	Northern States Power Co	NA	NA
MI	The DTE Electric Company	NA	NA
MI	Upper Peninsula Power Co	NA	NA
MI	Wisconsin Electric Power Co	NA	NA
MI	Wisconsin Public Service Corp	NA	NA
MN	Interstate Power and Light Co	NA	NA
MN	Minnesota Power Co	GS/LLP: minimum contract term of 5 years, discount off of full demand charge, Years 1-3: 20%; Year 4: 10%, Year 5: 0% LPADR: minimum contract term of 10 years, discount capped at first 10,000 kW, Years 1-5: 10%; Years 6-7: 5%; Years 8-10: 0%	GS/LLP: new or expanding manufacturing/wholesale customers between 1,000 kW and 10,000 kW in an Area Dev. Zone. LPADR: new or expanding manufacturing/wholesale customers between 1,000 kW and 10,000 kW in an Area Dev. Zone.
MN	Northern States Power Co	Qualified billing demand discounted 5 years: Years 1-3: 50% Year 4: 40% Year 5: 20%	Manufacturing or Wholesale trade in an area dev. Zone Qualify for other development incentives from local governments
MN	Northwestern Wisconsin Electric Co	NA	NA
MN	Otter Tail Power Co	NA	NA
MO	Empire District Electric Co	NA	NA
MO	KCP&L Greater Missouri Operations Co	5 year contract, reduction of otherwise applicable rate charges: Year 1: 30%; Year 2: 25%, Year 3: 20%; Year 4: 15%; Year 5: 10%. Discount only applied to new load	Limited to Industrial and Commercial customers not selling goods/services directly to the public. Annual load factor of 55% or higher, the creation of 100+ FTEs and capital investment of $5,000,000+. Peak demand must reasonably be projected as 200 kW within 2 years of service
MO	Kansas City Power & Light Co	5 year contract, reduction of otherwise applicable rate charges: Year 1: 30%; Year 2: 25%, Year 3: 20%; Year 4: 15%; Year 5: 10%. Discount only applied to new load	Only available in conjunction with other economic development activities, limited to Industrial and Commercial customers not selling goods/services directly to the public. Annual load factor of 55% or higher, the creation of 100+ FTEs and capital investment of $5,000,000+. Peak demand must reasonably be projected as 200 kW within 2 years of service
MO	Union Electric Co	Econ Dev: Individual contracts, max discount of 15%, Revenue must be greater than incremental cost of service. Econ Re-Dev: If relocation of distribution facilities necessary, 50% discount on net customer cost. Standard Tariff Discount: Individual contracts, max discount of 15%, Revenue must be greater than incremental cost of service.	Econ Dev: Only available in conjunction with other economic development activities, or if exit from service territory is imminent. Must have 55% load factor, monthly peak demand of 500+ kW, firms not selling goods directly to the public. Econ Re-Dev: Only available in conjunction with other economic development activitiesEstimated average monthly peak demand of 500 + kW, must fall in designated Re-Dev areas. Must have 55% load factor for standard tariff discount to apply.
ND	Montana-Dakota Utilities Co	NA	NA
ND	Northern States Power Co	Rate reductions will be individually negotiated, 5 year contracts: minimum charges of 1.7 cents/kWh non-Time of Day, Time of Day = 1.95 cents/kWh and 1.47 cents/kWh Discount decreases over contract: Years 1-3: full discount Year 4: 75% of discount Year 5: 50% of discount	Closed Rider: new demand of at least 50 kW, or additional use for existing customer of 188 MWh Must qualify for PACE loan funding

ND	Otter Tail Power Co	Discount of .025 cents/kWh	Economic Dev. Cost Removal Rider: All electric service under Company's retail rate schedules
OH	Cleveland Electric Illuminating Co[1]	Offers a credit per KWh that varies by customer class. For Ex) Residential customers discounted in the winter above 500 kWhs, Schools pay 8.69% less, and Automakers are discounted on everything exceeding baseline usage	Must fall into rate class to qualify. Possible reaction to recession? Rider started in 2008, and included Residential, most Econ Dev. Tariffs focus on Industrials.
OH	Dayton Power & Light Co	Additional charge on a per kWh basis that varies by customer class	Recovery of costs incurred as a result of economic development and job retention programs, includes foregone revenue, specifically for reasonable arrangements the Company entered into with 2 large Industrial Customers.
OH	Duke Energy Ohio Inc	up to 50% of Distribution Demand Charge for 2 years	New load must be a minimum of 1,000 kW at one delivery point. Must employ workforce of 25 FTEs or larger New load results in $1 million of customer capital investment at customer facility Can also be applied to existing customer's who would otherwise leave
OH	Ohio Edison Co[1]	Offers a credit per KWh that varies by customer class. For Ex) Residential customers discounted in the winter above 500 kWhs, Schools pay 8.69% less, and Automakers are discounted on everything exceeding baseline usage	Must fall into rate class to qualify. Possible reaction to recession? Rider started in 2008, and included Residential, most Econ Dev. Tariffs focus on Industrials.
OH	Ohio Power Co	All customer bills subject to this rider will be charged an additional 11.44664% of the distribution charges.	No Qualifications listed outside of "all customer bills subject to the provisions of this Rider". An order from the Ohio Public Utilities Commission shows that the increased rate is used to offset cost under recoveries associated with "reasonable arrangements" for 4 Industrial customers
OH	The Toledo Edison Co[1]	Offers a credit per KWh that varies by customer class. For Ex) Residential customers discounted in the winter above 500 kWhs, Schools pay 8.69% less, and Automakers are discounted on everything exceeding baseline usage	Must fall into rate class to qualify. Possible reaction to recession? Rider started in 2008, and included Residential, most Econ Dev. Tariffs focus on Industrials.
SD	Black Hills Power Inc	Individually negotiated contracts, 3-7 years, discount will not price electricity below marginal cost	Business Development Service Rider: Customer displays intent to acquire electric service elsewhere, minimum contract demand of 250KVA.
SD	MidAmerican Energy Co	NA	NA
SD	Montana-Dakota Utilities Co	Discount negotiated individually based on energy charge. Ceiling price: 4.797 cents/KWh; Floor price: 2.874 cents/KWh. 5 year contract length, price increases 25% of difference from celing in 4th year, increased 50% of remaining difference in 5th year. Normal Large General Rate ranges from 6.262 cents/KWh to 4.467 cents/KWh depending on usage	Must have total new expected demand of 400 Kw and usage of 1.5 million KWh/year. Business must either be new or functionally different than previous business

SD	NorthWestern Energy Co[2]	Non-Demand Accounts: 20% discount excluding fuel cost for 2 years. Demand Accounts: 30% to standard demand charges for 5 years, additional discounts based on Achieved load factor and range from a 20% discount for 50% load factor to 50% discount, 80% load factor.	Minimum additional demand requirements of 5 KW+/month. 2 separate riders, a New Business Incentive Rider, and Increased Usage Incentive Rider. Only difference is Increased Usage Rider only offers discounts for Demand Accounts. Company explicitly states both Riders are being offered due to current Company Capacity.
SD	Northern States Power Co	NA	NA
SD	Otter Tail Power Co	NA	NA
WI	Consolidated Water Power Co	NA	NA
WI	Dahlberg Light & Power Co	NA	NA
WI	Madison Gas & Electric Co	NA	NA
WI	North Central Power Co Inc	NA	NA
WI	Northern States Power Co	NA	NA
WI	Northwestern Wisconsin Electric Co	NA	NA
WI	Pioneer Power and Light Co	NA	NA
WI	Superior Water and Light Co	NA	NA
WI	Westfield Electric Company	NA	NA
WI	Wisconsin Electric Power Co	NA	NA
WI	Wisconsin Power & Light Co	Up to 5 year contract, first year rate of 105% marginal cost for incremental load, discount declines at prorated reduction each year until customer rate is same as tariff.	Experimental Rider open to new or incremental load customers (Industrial). Customer must have received economic development assistance of $500,000+, not available if transferring load from another Wisconsin electric provider. Program limited to $5 million in discounts per year.
WI	Wisconsin Public Service Corp	NA	NA

[1] All companies owned by same parent corporation: First Energy

[2] Company operates as NorthWestern Public Service Co.

[3] Due to customer base, Company is not regulated by Iowa Utilities Board

[4] Formed Westar Energy after 1992 merger with KPL

Created by: JKM 12/15/2014

Iowa Utilities Board

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Chair

Nick Wagner
Board Member

Sheila K. Tipton
Board Member

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Iowa's Electric Profile

The Iowa Utilities Board (IUB) has regulatory authority over Investor-owned utility (IOU) rates and other service issues. IUB authority is mostly limited to service, safety, and engineering issues for the Municipal Electric (Muni) and Rural Electric Cooperative (REC) utilities in Iowa. The IUB has very limited authority for non-utility generators.

Electric Generation Profile: 2012 | 2011 | 2010 | 2009 | 2008 | 2007 | 2006

Wind-powered Electricity Generation in Iowa

Iowa Utility Electric Profile (2013)

Utility Type	# of Utilities	# of Customers	% Customers	MWh Sales[1]	% Sales
IOU	2	1,135,902	72.22%	34,804,143	74.49%
Muni	136	211,407	13.44%	5,346,595	11.44%
REC	44	225,624	14.34%	6,571,420	14.07%
Total	**182**	**1,724,933**	**100.00%**	**46,722,158**	**100.00%**

Note: (1) IOU, Muni, and REC totals exclude sales for resale. REC totals exclude sales to Generation & Transmission (G&T).
Amana Society Service Company is an investor-owned utility but it is not rate regulated due to the number of customers it serves. For this reason, it files its annual report information on Form EC-1 rather than Form IE-1. The information required in the Form IE-1 is more applicable to a rate-regulated utility.

Source: 2013 Annual Utility Reports (Form IE-1, Form EC-1, & Form ME-1).

Rider ECON – Economic Development Rate

Availability:
Electric utility companies may offer discounts to individual customers, to selected groups of customers, or to an entire class of customers. However, discounted rates must be offered to all directly competing customers in the same service territory. Customers are direct competitors if they make the same end product (or offer the same service) for the same group of customers. Customers that only produce component parts of the same end product are not directly competing customers.

In deciding whether to offer a specific discount, the utility shall evaluate the individual customer's, group's, or class's situation and perform a cost-benefit analysis before offering the discount.

Any discount offered should be such as to significantly affect the customer's or customers' decision to stay on the system or to increase consumption.

The consequences of offering the discount should be beneficial to all customers and to the utility. Other customers should not be at risk of loss as a result of these discounts; in addition, the offering of discounts shall in no way lead to subsidization of the discounted rates by other customers in the same or different classes.

All directly competing customers in a similar situation at the time the agreement is entered into with the qualifying customer would also be offered the same discounted rate to the extent they substantiate their status as a "directly competing customer". Customers are direct competitors if they make the same end product (or offer the same service) for the same general group of customers. Customers that only produce component parts of the same end product are not directly competing customers.

Terms and Conditions:
The Company may offer a special electric service contract with an economic development rate subject to the terms and conditions set forth in the Iowa Utilities Board rules and under the following minimum criteria:

a. A cost-benefit analysis must demonstrate that offering the discount will be more beneficial than not offering the discount.

b. The ceiling for all discounted rates shall be the approved rate on file for the customer's rate class.

c. The floor for the discount rate shall be equal to the energy costs and customer costs of serving the specific customer.

d. No discount shall be offered for a period longer than five years, unless the Iowa Utilities Board determines upon good cause shown that a longer period is warranted.

e. Discounts will not be offered if they will encourage deterioration in the load characteristics of the customer receiving the discount.

STANDARD CONTRACT RIDER NO. 58

ECONOMIC DEVELOPMENT RIDER

AVAILABILITY

Available, at the Company's option, to non-residential customers receiving service from the Company under Schedule HLF or LLF, provided that the customer is not classified as Retail Trade or Public Administration by the North American Industry Classification System (NAICS) Manual published by the United States Government. This Rider is available for new load associated with initial permanent service to new establishments or expansion of existing establishments who make application to the Company for service under this Rider and the Company approves such application. The new load applicable under this Rider must be a minimum of 1,000 kW demand at one delivery point. The maximum load to qualify for this Rider is 25,000 kW. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under this Rider. To qualify for service under this Rider, the customer must meet the qualifications as set forth under 1) or 2) or 3) below.

1) The customer must employ an additional workforce in the Company's service area of a minimum of ten (10) full-time equivalent (FTE) employees per 1,000 kW demand of new or expanded load and the new load must result in capital investment of one million dollars ($1,000,000) per 1,000 kW demand of new or expanded load . Employment additions and capital investment must occur following the Company's approval for service under this Rider; or

2) The customer's new load must result in capital investment of eight million dollars ($8,000,000) per 1,000 kW demand of new or expanded load. This capital investment must occur following the Company's approval for service under this Rider; or

3) The customer must employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of demand of new or expanded load. Employment additions must occur following the Company's approval for service under this Rider.

This Rider is not available to a new customer which results from a change in ownership of an existing establishment without qualifying new load. However, if a change in ownership occurs after the customer enters into a Service Agreement for service under this Rider, the successor customer may be allowed to fulfill the balance of the Service Agreement under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

CHARACTER OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

NET MONTHLY BILLING

The customer may request an effective date of the Rider which is no later than eighteen (18) months after the Service Agreement is approved and signed by the Company. The customer shall comply with all terms of the standard Rate HLF or Rate LLF under which the customer takes service except that a reduction based on the percentages below will be applied to the total bill for the New Load under this Rider, calculated on the applicable rate schedule, including the Connection Charge, Demand Charge, Energy Charge, kVAr Charge and applicable

Riders, but excluding Excess Facilities Charges. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Service Agreement, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain 250 hours use of demand each month during the 48-month reduction period. Failure to do so will result in a 0% reduction for that month.

APPLICATION OF THE REDUCTION

Beginning with the effective date as declared by the customer, a reduction in the monthly bill will be applied to the total bill for the qualifying new load under this Rider.

Application of the Reduction:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After 48 months	0%

TERMS AND CONDITIONS

The customer must enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider. The Customer must agree to a minimum term of ten (10) years, with the reductions being available for a maximum period of four years immediately following the effective date. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service area.

If the Customer ceases the operations for which Rider 58 was originally approved, the Company will require that the Customer repay the Rider 58 reductions received according to the following schedule:

Years 1 to 4, 100%
Year 5, 85%
Year 6, 70%
Year 7, 55%
Year 8, 40%
Year 9, 25%
Year 10, 10%

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The maximum annual load to be added to the rider each year shall be 60,000 kW.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Indiana Utility Regulatory Commission.

ECONOMIC DEVELOPMENT RIDER

Availability of Service.

In order to encourage economic development in the Company's service area, limited-term reductions in billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Rider prior to January 1, 2015.

Service under this Rider is intended for specific types of commercial and industrial customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation. This Rider is available to commercial and industrial customers served under Tariff I.P. who meet the following requirements:

(1) A new customer must have a billing demand of 1,000 kVA or more. An existing customer must increase billing demand by 1,000 kVA or more over the maximum billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand).

(2) In no event shall service under this Rider be available to a customer whose principal business at the service location is classified in one of the following SIC Major Groups:

01	02	07	08	09	15	16	17	50	51
52	53	54	55	56	57	58	59	64	

or in one of the following NAICS Major Groups:

11	21	22	23	42	44	45	48	53	71
72									

(3) A new customer, or the expansion by an existing customer, must result in the creation of at least 10 full-time equivalent jobs (FTE) maintained over the contract term at the service location. Company reserves the right to verify FTE job counts. Failure to maintain the minimum required FTE jobs will result in the termination of the contract or agreement addendum for service under this Rider.

(4) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

Availability is limited to customers on a first-come, first-served basis for loads aggregating 250 MVA.

Terms and Conditions.

(1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.

(2) For new customers, billing demands for which deductions will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. Relocation of the

(Cont'd on Sheet No. 32.1)

ECONOMIC DEVELOPMENT RIDER

(Cont'd from Sheet No. 32)
delivery point of the Company's service does not qualify as a new service location.

(3) For existing customers, billing demands for which deductions will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence.

(4) All demand adjustments offered under this Rider shall terminate no later than December 31, 2018.

(5) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company are required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of Item No. 14 of the Company's Terms and Conditions of Service.

<u>Determination of Monthly Adjusted Billing Demand</u>.

The qualifying incremental billing demand shall be determined as the amount by which the billing demand, as determined according to Tariff I.P. for the current billing period without this Rider, exceeds the Base Maximum Billing Demand. Such incremental billing demand shall be considered to be zero, however, unless it is at least 1,000 kVA for new customers or existing customers.

The monthly adjusted billing demand under this Rider shall be the billing demand as determined according to Tariff I.P. for the current billing period without this Rider less the product of the qualifying incremental billing demand and the applicable Adjustment Factor.

No Adjustment Factors shall be applied to any portion of minimum billing demands as calculated under Tariff I.P.

<u>Determination of Adjustment Factor</u>.

Standard New Development Customers – customers meeting all availability and terms and conditions above shall contract for service for a period of three (3) years with an Adjustment Factor of thirty percent (30%).

Urban Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (1) are locating a new business in an existing building that has been unoccupied and/or has remained dormant for at least one or more years and has no current or prior relationship with the previous occupant, as determined by the Company, and (2) taking delivery at one point that does not require significant distribution or transmission system investment, other than the connection of service, shall contract for service for a period of three (3) years with an Adjustment Factor of thirty-five percent (35%).

(Cont'd on Sheet No. 32.2)

ECONOMIC DEVELOPMENT RIDER

(Cont'd from Sheet No. 32.1)

Brownfield Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (1) are locating a new business in qualifying Brownfield redevelopment areas, as defined under Indiana or Federal law, (2) are served by existing I&M service lines, and (3) are locating in an existing building that has been unoccupied for at least one year and has no current or prior relationship with the previous occupant, as determined by the Company, shall contract for service for a period of three (3) years with an Adjustment Factor of forty percent (40%).

The appropriate adjustment factor shall be applicable over a period of 36 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract addendum for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

In no event shall the start-up period exceed 12 months.

Terms of Contract.

A contract or agreement addendum for service under this Rider, in addition to service under Tariff I.P., shall be executed by the customer and the Company for the time period which includes the start-up period and the three-year period immediately following the end of the start-up period. The contract addendum shall specify the Base Maximum Billing Demand, the anticipated total demand, the Adjustment Factor and related provisions to be applicable under this Rider, and the effective date for the contract addendum.

The customer may discontinue service under this Rider before the end of the contract or agreement addendum only by reimbursing the Company for any demand adjustments received under this Rider billed at the applicable rate.

Special Terms and Conditions.

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of Tariff I.P. This Rider is subject to the Company's Terms and Conditions of Service.

RIDER 677
ECONOMIC DEVELOPMENT RIDER

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as defined in Appendix A.

This Economic Development Rider is available to Industrial and Commercial Customers for new or increased service requirements that result in increased employment opportunities, which are new to the State of Indiana and whose plants are located adjacent to existing electric facilities having capacity sufficient to meet the Customer's requirements. Applicants must demonstrate that, absent the availability of this Rider, this new service requirement and any related employment opportunities would be located outside the Company's electric service territory. Increased service requirements which displace or duplicate existing load in the Company's service territory or are brought about by the shutdown of cogeneration facilities will not qualify under this Rider.

For Customers that were taking service from the Company under Economic Development Rider 848.2 prior to the effective date of this Rider 677, service under this Rider 677 shall terminate upon the expiration of the contract existing between the Customer and the Company.

For new Customers, service under this Rider shall commence upon the effective date of a contract between the Company and the Customer providing for service under the appropriate Rate Schedule between the Customer and the Company and shall terminate upon the earliest of: (1) the contract term; or (2) upon the effective date of new base rates resulting from a Commission Order in a base rate case.

CONTRACT

Service under this Rider requires a contract between the Customer and the Company. The contract shall set forth monthly base period kilowatts and kilowatt hours, which shall be deemed those actually used during the preceding twelve (12) months. If new or increased Company facilities are required, the Customer shall be responsible for same in compliance with the Company's General Rules and Regulations applicable to electric service in effect at the time of the contract execution.

RATE

For qualifying existing Customers with electric service and Energy supplied by the Company, other than that accounted for in a completed contract under the terms and conditions of this Economic Development Rider (where applicable), the existing Energy requirements shall be deemed the Customer's base load and will be billed on the appropriate Rate Schedule. For the Energy requirements of qualifying new Customers, and for the non-base load service and Energy requirements of existing Customers, a discount on monthly billings for all applicable purchases shall be applied in accordance with the following criteria for bills issued during the respective months starting from contract commencement date:

RIDER 677
ECONOMIC DEVELOPMENT RIDER

RATE (continued)

Year 1 Contract	Up to 50% of the increased base rate charges
Year 2 Contract	Up to 40% of the increased base rate charges
Year 3 Contract	Up to 30% of the increased base rate charges
Year 4 Contract	Up to 20% of the increased base rate charges
Year 5 Contract	Up to 10% of the increased base rate charges

As an alternative to the above discount tiers and at the Company's sole discretion, the Company may elect to offer up to 30% per year over the 5-year contract period.

In no event, however, shall the incremental revenues derived from the discounted base rate charges, as stated above for serving the new or increased load, be allowed by the Company to be less than the Company's marginal Energy costs, plus the marginal capacity costs, to serve said load or the minimum billing provisions of the base rate.

At the completion of the Rider contract term, the Energy supplied in accordance with this Rider will be furnished under the appropriate Rate Schedule in accordance with the contract between the Company and the Customer.

The size and duration of discounts on monthly bills will be determined on an individual Customer basis given the degree of fulfillment of the following criteria. The determination of monthly discounts to be applied will be at the sole discretion of the Company, but such discounts will vary with the number and extent to which the listed criteria are met by Customer's proposed new or expanded load. The Company will monitor the awarding of all contracts to insure the fulfillment by the Customer of all terms and conditions of the contract associated with the award. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

ELIGIBILITY THRESHOLDS

Unless otherwise noted, the criteria listed as follows will be used in determining the eligibility for the awarding of incentives under the terms and conditions of this Rider. Flexibility in the use of these criteria is at the sole discretion of the Company.

1. Full-time equivalent job creation per project: minimum 10.
2. New electrical Demand: minimum 100 kW.
3. Customer documentation/certification to be provided noting "Customer is considering other specific electric service territories as alternate locations for their planned new facility or expansion."

RIDER 677
ECONOMIC DEVELOPMENT RIDER

QUALIFYING CRITERIA

Incentives awarded under the terms and conditions of this Rider to eligible Customers as determined by the Company using the guidelines as listed above in Eligibility Thresholds shall be dependent upon the number and degree of fulfillment attained of the following criteria. The Company shall have the final determination of all incentives based on the determination of issues deemed most beneficial to all stakeholders.

Economic and/or Environmental Distress

a. Brown field site development. For purposes of this Rider, a brownfield shall be areas of NIPSCO's territory where existing transmission and distribution facilities are not at capacity and limited new facilities would be required for new business.
b. Above-county-average wage to be paid by prospect.
c. Other Indiana "Accelerating Growth" Guidelines, or Future State of Indiana Economic Development Goals.
d. Any federal, state or local incentives and the degree thereof.

Power Use Characteristics

a. High-efficiency, end-use equipment and construction technologies.
b. "Clean Power" usage considerations.
c. High load-factor operations

Site Specific Discounts

a. Community master plan compliance.
b. Industrial park location where municipal utilities, zoning and streets already exist.
c. Utilization of existing industrial sites.
d. Proximity to existing Company facilities.
e. Loading of existing Company facilities.

Number of Jobs Created

Full-time equivalent job creation per project.

RIDER ED
ECONOMIC DEVELOPMENT RIDER

AVAILABILITY

This Rider shall be available throughout Company's Service Area, subject to the availability of adequate facilities and supplies, which determinations shall be within Company's reasonable discretion.

APPLICABILITY

The Economic Development Rider shall be applicable to any new Non-Residential Customer who establishes initial permanent service in a new or existing establishment, and to any existing Non-Residential Customer who expands an existing establishment, who:

1. Receives service under Rate DGS, LP, or HLF,
2. Makes application to Company for service under this Rider,
3. Has applied for and received economic development assistance from State or local government or other public agency,
4. Affirms that without this Rider, it would not be financially advantageous for Customer to expand the existing or build the proposed new establishment.

Customers meeting all Applicability criteria above are eligible for incentives under the Rider at two levels:

Level 1 Incentives – Customer's new electric load addition must meet all of the following minimum criteria:

1. Expected monthly load factor of 50% or higher
2. Expected load addition of 500 kVa/kW per month or more per month at one delivery point.
3. Result in the creation of 25 new full-time equivalent jobs at the same location.

Level 2 Incentives – Customer's new electric load must meet 2 out of 4 of the following minimum criteria:

1. Expected monthly load factor of 65%, or higher.
2. Expected load addition of 1500 kVa/kW per month or more at one delivery point.
3. Result in the creation of 100 new full-time equivalent jobs at the same location.
4. Result in capital investment at Customer's establishment of one million dollars ($1,000,000) or more for each 1000 kVa/kW per month of new load.

Company may also apply this Rider to an existing customer who, but for economic incentives being provided from the State and/or local government or public agency, would leave or not expand facilities within Company's service area. In this event, Customer must agree, at a minimum, to retain the current number of full-time equivalent jobs at the existing location.

For new Customers, application for service hereunder must be made at the time of initial application for electric service.

Effective: May 3, 2011

RIDER ED
ECONOMIC DEVELOPMENT RIDER
(Continued)

This Rider is not available:

1. To a Customer who is a "new" Customer as a result of a change in ownership of an existing establishment, unless the prior owner was a customer hereunder or the ownership change is accompanied by State, local governmental or other public agency economic assistance.
2. To a new Customer who has relocated to Company's Service Area from another location within the State.
3. For renewal of service following service interruptions related to, but not limited to, equipment failure, temporary plant shutdown, work stoppage, or economic conditions.

EVIDENCE OF CONTINUING APPLICABILITY

Customer shall make available to Company, at its reasonable request, evidence of full-time employment levels and capital investments used as the basis for applicability for receiving service hereunder.

RATES AND CHARGES

Customer receiving service under this Rider:

1. Shall receive a credit to the Monthly Billing Demand Charge due per month under the applicable tariff rate schedule for a period of twenty-four (24) consecutive months, as follows:
   a. for all Level 1 demand additions, the credit is $2.25 per kVA/kW.
   b. for all Level 2 demand additions, the credit is $4.50 per kVA/kW.

   The monthly base period demand shall be specified in the contract and will be the average of the Maximum Demands during the 12 months preceding the new demand addition or parts thereof. Any demand served greater than the monthly base period demand will be considered new demand additions and shall qualify for the credit.
2. Shall designate the date on which the Billing Demand credits shall commence, said date not to be later than twelve (12) months after Company's approval of Customer's application.
3. Shall continue to be billed the full amount of all other Monthly Rates and Charges applicable to Customer's applicable Rate Schedule.
4. Shall resume being billed the full Monthly Rates and Charges under Customer's applicable Rate Schedule after receiving service under this Rider for twenty-four (24) months.

RIDER ED
ECONOMIC DEVELOPMENT RIDER
(Continued)

CONTRACT

Upon approval of application by Company, Customer must enter into a Contract under this Rider for a contract period of six (6) years. Employment additions must occur no later than six months following Company's approval of the Contract and initiation of service hereunder.
The Contract shall also include such other terms and conditions which Company determines in its reasonable discretion to be necessary or advisable in connection with offering service under this Rider, including, but not limited to, the requirement for Customer to pay to Company the difference between the total charges under this Rider and the otherwise applicable Rate Schedule charges if during the term of the Contract Customer fails to meet the employment additions and retentions specified at the beginning of the service relationship.

Establishments for which a change in ownership occurs after Customer enters into a Contract under this Rider shall continue to receive service hereunder for the balance of the term of the Contract, as long as all other conditions of the Contract and this Rider are upheld by Customer.

Company reserves the right to immediately terminate service under this Rider, if Company determines that Customer has failed to comply with the terms of the APPLICABILITY section, or this Contract, at any time during the term of the Contract.

EXPIRATION

This Rider shall expire on December 31, 2015. Customers making application for service hereunder prior to this date shall be eligible for the full twenty-four (24) months of Billing Demand credit described herein.

Form RF

Index No.

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

SCHEDULE 75

Replacing Schedule 75 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 23, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

KCPL Form 681H001 (Rev 8/97)

ECONOMIC DEVELOPMENT RIDER
Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

98KCPE500T AR
Commission File Number

Issued November 12, 1998
Month Day Year

Effective For Bills Rendered On or After March 1, 1999.
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

NOTED & FILED DEC 2 1 1998

THE STATE CORPORATION COMMISSION OF KANSAS

By
Secretary

Form RF

Index No. ....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 75

Replacing Schedule 75 Sheet 2

which was filed July 20, 1988

No supplement or separate understanding shall modify the tariff as shown hereon.

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

APPLICABILITY (con't).

1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{PAE}{PCD * HRS}$$

where:
- PAE = Projected Annual Energy (kWh)
- HRS = Hours in year (8760)
- PCD = Projected Customer Demand coincident with Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs;
b. Capital investment;
c. Additional off-peak usage;
d. Curtailable/interruptible load;
e. New industry or technology;
f. Competition with existing industrial Customers.

2) The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

92KCP E071 TAR
Commission File Number

Issued September 10, 1991
Month Day Year

Effective January 1, 1992
Month Day Year

By B. J. Beaudoin, Vice President
Signature of Officer, Title

NOTED & FILED DEC 2 3 1991

THE STATE CORPORATION COMMISSION OF KANSAS

By Judith McConnell
Secretary

KCPL Form 661H001 (Rev 4/88)

Form RF

Index No.......................

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

SCHEDULE 75

Replacing Schedule 75 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 23, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

APPLICABILITY: (con't.)

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS:

1. Revenue Determination: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

   Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

KCPL Form 661H001 (Rev 6/97)

98KCPE500T AR
Commission File Number

Issued November 12, 1998 (Month Day Year)	NOTED & FILED DEC 2 1 1998
Effective For Bills Rendered On or After March 1, 1999 (Month Day Year)	THE STATE CORPORATION COMMISSION OF KANSAS
By J. S. Latz, Senior Vice President (Signature of Officer, Title)	By [signature] Secretary

Form RF

Index No. ....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 75

Replacing Schedule .... Sheet ....

which was filed ....

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

92KCP E071 TAR

Commission File Number

Issued September 10, 1991 (Month Day Year)	NOTED & FILED DEC 2 3 1991
Effective January 1, 1992 (Month Day Year)	THE STATE CORPORATION COMMISSION OF KANSAS
By B. J. Beaudoin (Signature of Officer) Vice President (Title)	By Judith McConnell (Secretary)

KCPL Form 661H001 (Rev 4/88)

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EDR

Replacing Schedule EDR Sheet 1

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

AVAILABLE

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); or High Load Factor (HLF) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

APPLICABLE

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider are applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility. This Rider is further contingent on a customer receiving economic development incentives from a City, County, Regional or State Economic Development group.

Issued ____________
Month Day Year

Effective December 17 2013
Month Day Year

By ____________
Jeffrey L. Martin, Vice President

14-WSEE-147-TAR
Approved
Kansas Corporation Commission
December 17, 2013
/S/ Kim Christiansen

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EDR

Replacing Schedule EDR Sheet 2

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

ECONOMIC DEVELOPMENT RIDER

INCENTIVE PROVISIONS

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted as follows:

   A: An incentive credit of 5% to 25% discount declining at 20 percent per year for five years; or

   B: Company and customer may mutually agree to an incentive time period different than five years, provided the total nominal value of the discount is not greater than the total nominal value of the maximum discount allowed under option A (i.e. 25% over 5 years).

2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted by the Incentive Provisions in 1 above. The Incentive Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes for the twelve billing months usage prior to an expansion, and provided that customer's current month's Billing Demand is 200 kW greater than the highest Billing Demand established during the twelve billing months prior to taking service under this rider.

Issued ______
Month Day Year

Effective December 17 2013
Month Day Year

By [signature]
Jeffrey L. Martin, Vice President

14-WSEE-147-TAR
Approved
Kansas Corporation Commission
December 17, 2013
/S/ Kim Christiansen

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EDR

Replacing Schedule EDR Sheet 3

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

ECONOMIC DEVELOPMENT RIDER

3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,

   a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or

   b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or

   c. establish a new account and separately meter the new load.

   A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

OTHER PROVISIONS

1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load do not provide a fair return on the investment.

2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met.

Issued
Month Day Year

Effective December 17 2013
Month Day Year

By
Jeffrey L. Martin, Vice President

14-WSEE-147-TAR
Approved
Kansas Corporation Commission
December 17, 2013
/S/ Kim Christiansen

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

WESTAR RATE AREA
(Territory to which schedule is applicable)

SCHEDULE EDR

Replacing Schedule EDR Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

ECONOMIC DEVELOPMENT RIDER

3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.

4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued ______
Month Day Year

Effective December 17 2013
Month Day Year

By
Jeffrey L. Martin, Vice President

14-WSEE-147-TAR
Approved
Kansas Corporation Commission
December 17, 2013
/S/ Kim Christiansen

GENERAL SERVICE LARGE INDUSTRIAL ECONOMIC DEVELOPMENT PRIMARY RATE E-1

This Rate Is Not Open to New Business

Availability:

This rate is available to any qualifying industrial customer who certifies that it reasonably expects to experience an increase in connected load at its single premises (i.e., an undivided piece of land that is not separated by public roads, streets or alleys) of at least 70,200,000 kWh over 12 consecutive months. This rate will only apply to the customer's new load, as defined herein. In order to maintain eligibility for this rate, the customer must maintain an annual load factor of at least seventy percent (70%) for the new load, calculated based on the average of the monthly load factors for the new load for the previous 12 months under this tariff. In the event that the customer elects not to have the new load separately metered, the load factor calculation will be calculated based on the average of the monthly load factors for the previous twelve months for the entire premises.

A customer taking service under this Rate Schedule must certify that the load to be served under this rate is new load, was not served prior to November 22, 2005, and does not result from business closure, sale or relocation of work from another facility in Michigan or existing customer load otherwise served by alternative sources of generation. The Company is not obligated to independently investigate or substantiate the customer's claims in the customer's certification.

This rate becomes effective with the first full calendar month following the date of the Commission Order approving this rate and remains in effect for ten years from the effective date of Rate E-1. Commencing with the third year following the effective date of Rate E-1, Rate E-1 will be closed to new business. A customer who takes service under this rate within the first two years that the rate is open for business shall remain eligible for service under this rate as long as Rate E-1 is in effect.

Nature of Service:

Service under this rate shall be alternating current 60-Hertz, single-phase or three-phase. The Company and the customer will jointly determine the particular nature of the voltage necessary to serve the customer in each case.

For purposes of this Rate E-1, "new load" means incremental kWh as described above, which shall be measured either by separate metering or, at the customer's option, by establishing a Kilowatt-hour base as described herein. The customer may choose to have the new load separately metered. The customer shall bear any expense incurred by the Company in providing a separate meter for the incremental portion of an existing customer's load. The customer must provide space suitable for the separate metering.

If the customer elects not to have the new load separately metered, a monthly Kilowatt-hour base shall be established at the customer's average monthly energy usage during the 12 full months preceding the month in which the Commission issues its order approving this rate. The customer shall be billed monthly under Rate E-1 for the Kilowatt-hours used in excess of the established Kilowatt-hour base if either (a) the customer's actual energy usage during that month is at least 5,850,000 kWh above the Kilowatt-hour base, or (b) the customer's average monthly energy usage, calculated as of the end of the 12 consecutive months of the current contract year, is at least 5,850,000 kWh above the Kilowatt-hour base.

A customer who contracts for service under this rate will be required to select their otherwise applicable rate for billing purposes in the event that, in a given billing month, the customer does not qualify for the monthly rate specified in this Rate E-1. Notwithstanding any provisions to the contrary, a customer who contracts for service under this Rate E-1 shall have the option to elect any other rate to serve its existing load, including but not limited to Retail Open Access.

(Continued on Sheet No. D-39.00)

GENERAL SERVICE LARGE INDUSTRIAL ECONOMIC DEVELOPMENT PRIMARY RATE E-1

(Continued From Sheet No. D-38.00)

Nature of Service: (Contd)

The first contract year of service under this rate will commence the first month that the total new load usage is at least 5,850,000 kWh. At the end of each 12-month contract year, a review of the total new load usage will be made. If the total annual new load usage is at least 70,200,000 kWh, then the entire new load usage will remain billed at the rate specified in this tariff. If the total annual new load usage is less than 70,200,000 kWh, then each individual month's usage will be reviewed. Usage in months in which new load usage was at least 5,850,000 kWh will be billed at the rate specified in this tariff. Usage in months in which new load usage is less than 5,850,000 kWh will be billed at the otherwise applicable rate. Such a billing, if necessary, will not impact any billing for the customer's pre-existing load and will not be subject to demand ratchet mechanisms. All demand and energy associated with a customer's new load served under this Rate E-1 shall be excluded from the calculation of charges and billing determinants for the customer's existing load.

Monthly Rate:

$*0.049114* per kWh, inclusive of surcharges, PSCR factors, and other charges of any kind, except as expressly provided herein, for all kWh of new load used.

Fifty percent (50%) of the initial $0.04200 per kWh rate will remain fixed over the period this tariff applies. Beginning in Year 2009, the remaining fifty percent (50%) will be adjusted annually by the percentage change in the Company's annual average variable energy cost determined on a $/kWh basis (fuel for generation, plus purchased power costs less capacity and fixed energy costs, divided by total system sales) as determined in the annual Power Supply Cost Recovery reconciliation filing. The initial adjustment in Year 2009 will be based on the percentage change, in cost per kWh, from the average of Years 2005 and 2006 compared to Year 2008. Subsequent adjustments will be computed annually using the prior two years' data.

Any increase in the variable portion of the monthly rate resulting from the annual adjustment mechanism in Years 2009, 2010 and 2011 will be no more than eight percent (8%). In Year 2012 and beyond, any increase in the variable portion of the monthly rate resulting from the annual adjustment mechanism will be limited to four percent (4%) per year and any decrease will be limited to two percent (2%) per year. To the extent the percentage change exceeds the annual percentage change limitation, the difference will be carried over and applied to future years adjustments. The percentage changes that may be carried over have no monetary value and no payments shall be made between the Company and the Customer when the Customer ceases taking service under this tariff. Specific calculation methodology will be included in the Rate E-1 contract executed between the Company and the customer.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

(Continued on Sheet No. D-40.00)

Issued March 21, 2014 by
J. G. Russell,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
March 26, 2014
Filed RL

Effective for bills rendered on and after the Company's April 2014 Billing Month

Issued under authority of the Michigan Public Service Commission dated November 22, 2005 in Case No. U-14692

GENERAL SERVICE LARGE INDUSTRIAL ECONOMIC DEVELOPMENT PRIMARY RATE E-1

(Continued From Sheet No. D-39.00)

Monthly Rate: (Contd)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .800, the monthly bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is 0.900 or higher, the Rate E-1 monthly bill shall be reduced by the product of one-half of the monthly rate, times a two percent (2%) credit, times eighty-five percent (85%) of the Kilowatt-hours used under Rate E-1 during said period.

(b) If the average Power Factor during the billing period is less than 0.800, the monthly bill shall be increased by the product of one-half of the monthly rate, times the ratio that 0.800 bears to the customer’s average Power Factor during the billing period minus one, times eighty-five percent (85%) of the Kilowatt-hours used during said period.

In the event that the customer elects not to have the new load separately metered, the Power Factor will be the customer’s premises’ Power Factor.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year and shall provide the customer with annual renewal options not to extend beyond the expiration date of this Rate E-1.

Upon expiration of the minimum term, and from month to month thereafter, the customer may, with respect to its new load, elect to continue service under this rate, or take service under a different rate, or discontinue service, or elect to take Retail Open Access Service. There will be no financial or other penalties for a customer making any such election.

Issued October 31, 2008 by
J. G. Russell,
President and Chief Operating Officer,
Jackson, Michigan

Michigan Public Service Commission
November 7, 2008
Filed RL

Effective for service rendered on and after December 1, 2008

Issued under authority of the Michigan Public Service Commission dated June 19, 2008 in Case No. U-15245

ECONOMIC DEVELOPMENT RIDER
To Tariffs MGS, LGS and LP

Availability of Service

T

In order to encourage economic development in the Company's service area, limited-term reductions in billing demands described herein are offered to qualifying new and existing Standard Service retail customers who make application for service under this Rider prior to January 1, 2013.

Service under this Rider is intended for specific types of commercial and industrial customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment. This Rider is available to commercial and industrial customers served under Tariff MGS, LGS, or LP who meet the following requirements:

(1) A new customer must have a billing demand of 250 kW or more. An existing customer must increase billing demand by 250 kW or more over the maximum billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand).

In no event shall service under this Rider be available to a customer whose principal business at the service location is classified in one of the following SIC Major Groups:

01	02	07	08	09	15	16	17	50	51
52	53	54	55	56	57	58	59	64	70

(2) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

T

(Continued on Sheet No. D-89.00)

ECONOMIC DEVELOPMENT RIDER
To Tariffs MGS, LGS and LP

(Continued From Sheet No. D-88.00)

Availability is limited to customers on a first-come, first-served basis for loads aggregating 50 MW. T

Terms and Conditions

(1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.

(2) For new customers, billing demands for which deductions will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(3) For existing customers, billing demands for which deductions will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence.

(4) All demand adjustments offered under this Rider shall terminate no later than the November 2014 billing month.

(5) The existing local facilities of the Company must be deemed adequate, in the judgement of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company are required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of Item 12, B and/or 13, C of the Company's Terms and Conditions of Standard Service.

Determination of Monthly Adjusted Billing Demand

The qualifying incremental billing demand shall be determined as the amount by which the billing demand, as determined according to the applicable Tariff for the current billing period without this Rider, exceeds the Base Maximum Billing Demand. Such incremental billing demand shall be considered to be zero, however, unless it is at least 250 kW for new customers or existing customers.

The monthly adjusted billing demand under this Rider shall be the billing demand as determined according to the applicable Tariff for the current billing period without this Rider less the product of the qualifying incremental billing demand and the applicable Adjustment Factor.

No Adjustment Factor shall be applied to any portion of minimum billing demands as calculated under the applicable Tariff. T

(Continued on Sheet No. D-90.00)

ECONOMIC DEVELOPMENT RIDER
To Tariffs MGS, LGS and LP

(Continued From Sheet No. D-89.00)

Standard New Development of Expansion Customers – customers meeting all availability and terms and conditions above shall contract for service for a period of three (3) years with an Adjustment Factor of fifteen percent (15%). T

Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (1) are locating a new business in an existing building that has been unoccupied for at least one year and has no current or prior relationship with the previous occupant, as determined by the Company, and (2) taking delivery at one point that does not require significant distribution or transmission system investment, other than the connection of service, shall contract for service for a period of three (3) years with an Adjustment Factor of seventeen and one-half percent (17 1/2%).

Brownfield Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (10 are locating a new business in qualifying Brown field redevelopment areas, as defined under Michigan or Federal law, (2) are served by existing I&M service lines, and (3) are locating in an existing building that has been unoccupied for at least one year and has no current or prior relationship with the previous occupant, as determined by the Company, shall contract for service for a period of three (3) years with an Adjustment Factor of twenty percent (20%).

The appropriate adjustment factor shall be applicable over a period of 12 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract addendum for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

In no event shall the start-up period exceed 12 months.

T

(Continued on Sheet No. D-91.00)

ECONOMIC DEVELOPMENT RIDER
To Tariffs MGS, LGS and LP

(Continued From Sheet No. D-90.00)

Term of Contract T

A contract or agreement addendum for service under this Rider, in addition to service under the applicable Standard Service, shall be executed by the customer and the Company for the time period which includes the start-up period and the maximum three-year Adjustment Factor period immediately following the end of the start-up period. The contract addendum shall specify the Base Maximum Billing Demand, the anticipated total demand, the Adjustment Factor and related provisions to be applicable under this Rider, and the effective date for the contract addendum.

The customer may discontinue service under this Rider before the end of the term of the contract or agreement addendum only by reimbursing the Company for any demand adjustments received under this Rider billed at the applicable rate.

Special Terms and Conditions

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of the applicable tariff. This Rider is subject to the Company's Terms and Conditions of Standard Service. T

AVAILABILITY
Available to new or existing demand metered customers located in Area Development Zones whose proper Standard Industrial Classification (SIC) is manufacturing or wholesale trade and who qualify for other development incentives offered by local government entities. The availability of this Rider is limited to specific Area Development Zones that meet the criteria listed below as set forth by the Commission.

ZONE DESIGNATION
Area Development Zones in the seven county Twin Cities' metropolitan area (Anoka, Carver, Dakota, Hennepin, Ramsey, Scott, and Washington Counties) must be located within one of the cities lying within the "Fully Developed Area" as classified by the Metropolitan Council in the document entitled "Metropolitan Development and Investment Framework (December 1988)" that has experienced a decline in combined employment in manufacturing and wholesale trade between 1980 and the most recent year for which data are available as published by the Minnesota Department of Economic Security. Eligible communities are Bloomington, Columbia Heights/Hilltop, Crystal, Fridley, Golden Valley, Hopkins, Minneapolis, New Brighton, Roseville, South St. Paul, St. Louis Park, and St. Paul. Area Development Zones in cities located outside the seven county Twin Cities' metropolitan area must be located in a city with a minimum population of 25,000 based on the most recent U.S. Census of Population and must be located in a county (or counties) that have experienced a decline in combined employment in manufacturing and wholesale trade between 1987 and the most recent year for which data are available as published by the Minnesota Department of Economic Security. The Area Development Zone must be an existing or proposed industrial park with a minimum size of ten acres. The maximum total number of active zones at any time is 18; the maximum number of active zones in the seven county Twin Cities' metropolitan area is 15. The maximum number of active zones in any community is three. A zone can be "decertified" and a new Area Development Zone established at any time as long as there are no more than three Area Development Zones in a community at any point in time.

RATE
The rates and provisions of the customer's regular rate schedule shall apply except monthly demand charges for customer's Qualified Billing Demand shall be reduced as follows:

Years	Percent Reduction
1 - 3	50%
4	30%
5	20%
6	0%

(Continued on Sheet No. 5-120)

QUALIFIED BILLING DEMAND
The portion of the customer's billing demand that qualifies for reduced demand charges.

New Customers. The total billing demand of new customers shall be defined as Qualified Billing Demand.

Existing Customers. The billing demand in excess of customer's base billing demand shall be defined as qualified billing demand. The base billing demand for each month will be calculated by averaging the monthly billing demands from the two-year period immediately preceding the customer's application for this Rider.

NEW CUSTOMERS
To be considered a new customer for the purpose of this Rider, an applicant must demonstrate one of the following:

1. That business has not been conducted at the premises for at least three monthly billing periods prior to application,
2. That the predecessor customer is in bankruptcy and the applicant has obtained the business in a liquidation of assets sale,
3. Customer's activities are largely or entirely different in nature from that of the previous customer, or
4. If the activities are not so different, that the owner(s), operator(s), or manager(s) are substantially different.

EXISTING CUSTOMERS
Existing customers who materially increase their use of electric service may qualify for service under this Rider, provided such material increase is the result of the addition of equipment, or expansion of the customer's facility or operations. The customer shall notify the Company in writing and document the basis for the material increase in its use of electric service. Following such notification, the Company will review the customer's monthly billing demands. If the billing demands for each of the next three consecutive months exceed that from the comparable monthly period of the preceding year by at least 25%, the customer will be eligible thereafter to receive service under this Rider.

RIGHT TO REFUSE SERVICE
The Company reserves the right to refuse applicants for service under this Rider if it determines that significant additional capital expenditures will be required to provide service to that applicant. In such cases, an applicant may be able to qualify for service by making a non-refundable contribution to compensate for the significant additional capital costs incurred by the Company to supply service to the applicant.

(Continued on Sheet No. 5-121)

ENERGY EFFICIENCY
For service taken on this Rider, the Company will conduct an energy audit and inform the customer of the conservation programs available from the Company.

ELECTRIC SERVICE AGREEMENT
Any customer taking service under this Area Development Rider shall execute an Electric Service Agreement, or amend their existing Electric Service Agreement, with the Company for a period of six years beginning on the effective date on which the customer commences taking service under this Rider; however, customers who began service under the Pilot Area Development Rider before June 28, 1995, with Electric Service Agreement terms of five years, will not be required to amend or modify those agreements. Such Electric Service Agreements (new or amended) shall state the increased or new load level of the customer as well as the customer's obligation to continue to purchase all of their electric power and electric energy from the Company during the term of the agreement.

ECONOMIC DEVELOPMENT RIDER
ELECTRIC (FROZEN)

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase economic development opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. The Company will consider all requests for service under this Rider; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Commission Staff and Office of Public Counsel.

CRITERIA

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to new industrial and commercial customers and to the new facilities of existing industrial and commercial customers who expand operations and who meet the following criteria:

1. Annual kW Demand Criterion: The peak demand of the new customer or additional facilities is reasonably projected to be at least two hundred (200) kW within two (2) years of the new customer or separately measured facilities expansion first receiving service from Company. The new or expanding customer and Company will mutually agree upon a capacity expansion plan to be defined in the electric service agreement.

2. Load Factor Criterion: The annual load factor of the new customer or additional facilities is reasonably projected to exceed fifty-five percent (55%) within two (2) years of the new customer or additional separately measured facilities commencing service under this Rider. The customer must maintain an annual load factor exceeding fifty-five percent (55%) or greater in years three (3) through five (5) of the Rider to continue to be eligible for the incentive provisions. The customer's annual load factor will be reviewed each year on the anniversary of the commencement date of the EDR.

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

CRITERIA (Continued)

The annual load factor of the customer shall be determined by the following relationship.

$$\frac{\text{Annual Energy (kWh) / Hours in Year}}{\text{Maximum Summer Monthly Demand}}$$

The maximum summer monthly demand is defined as the actual measured demand of the new Customer or facilities during the four (4) summer months of June through September.

3. The new or additional facility receives local, regional or state governmental incentives.

INCENTIVE PROVISIONS

1. Rate Discount: Prior to taxes, the Customer's net monthly bill, calculated in accordance with the applicable rate schedules, will be discounted by thirty percent (30%) during the first (1st) contract year, twenty-five percent (25%) during the second (2nd) contract year, twenty percent (20%) during the third (3rd) contract year, fifteen percent (15%) during the fourth (4th) contract year, and ten percent (10%) during the fifth (5th) contract year. After the fifth (5th) contract year, this incentive provision shall cease.

2. Minimum Bill: The minimum monthly bill will be the charge for the minimum monthly Reserved Capacity of two hundred (200) kW pursuant to the applicable rate schedule. Other provisions of the applicable rate schedule which describe the calculation of Reserve Capacity and Billing Capacity apply. After the fifth (5th) contract year, this provision shall cease.

3. Local Service Facilities: The Company will not require an additional facilities or line extension charge for facilities installed to serve the customer if the Company's analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.

4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.

5. Shifting of Existing Load: For Customers with existing facilities at one (1) or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

TERMINATION

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within the two (2) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this ______day of __________, 20_____, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and ______________________________ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

FORM OF CONTRACT (Continued)

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.

3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks a division of Aquila, Inc.	______________________ Customer
By ______________________	By ______________________

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs, and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's Medium General Service, Large General Service, or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Rate tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{PAE}{PCD * HRS}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
b. Capital investment of $5 million or more
c. Additional Off-peak Usage

Any of the above alternative factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of GMO's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 | Original Sheet No. 123.3

Canceling P.S.C. MO. No. | Sheet No.

KCP&L Greater Missouri Operations Company | For Territory Served by L&P and MPS

KANSAS CITY, MO

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS

1. Revenue Determination:
   The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Medium General Service, Large General Service, or Large Power Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not to exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

   Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
   For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Beneficial Location of Facilities:
   If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6^{th} year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

4. Positive Contribution:
   Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

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Issued by: Darrin R. Ives, Vice President, Regulatory Affairs

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS (cont.)

5 Separately Measured Service:
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 123.6. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCREMENTAL ANNUAL COST PER KWH:

GMO Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									

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ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN)

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	First	☐ Original ☒ Revised	Sheet No.	32A
Cancelling P.S.C. MO.	7	All previous sheets	☒ Original ☐ Revised	Sheet No.	32A
			For	Missouri Retail Service Area	

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN) **(continued)**

APPLICABILITY: (Continued)

$$\frac{PAE}{PCD * HRS}$$

where:
PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Demand coincident with Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

a. The creation of 100 or more new permanent full-time jobs;
b. Capital investment of $500,000 or more.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

DATE OF ISSUE:	October 9, 2013	DATE EFFECTIVE:	October 19, 2013 ~~November 8, 2013~~
ISSUED BY:	Darrin R. Ives Vice President, Regulatory Affairs		Kansas City, Mo.

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ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN) **(continued)**

INCENTIVE PROVISIONS:

1. Revenue Determination:
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

   Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Local Service Facilities:
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Second	☐ Original ☒ Revised	Sheet No.	32C
Cancelling P.S.C. MO. No.	7	First	☐ Original ☒ Revised	Sheet No.	32C
			For	Missouri Retail Service Area	

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN) (continued)

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _________, 200_, by and between Kansas City Power & Light Company (Company) and _______________________________________ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) ___________________________________, (city) ____________________, (state) ______________, (county) _______________shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

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ISSUED BY:	Darrin R. Ives Vice President, Regulatory Affairs		Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	First	☐ Original ☒ Revised	Sheet No.	32D
Cancelling P.S.C. MO.	7	All previous sheets	☒ Original ☐ Revised	Sheet No.	32D
			For	Missouri Retail Service Area	

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN) **(continued)**

FORM OF CONTRACT (continued)

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company	____________________ Customer
By ____________________	By ____________________

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ECONOMIC DEVELOPMENT RIDER
Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

ECONOMIC DEVELOPMENT RIDER
Schedule EDR **(continued)**

APPLICABILITY: (Continued)

$$\frac{PAE}{PCD * HRS}$$

where:
PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
b. Capital investment of $5 million or more
c. Additional Off-peak Usage

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No.			☐ Original ☐ Revised	Sheet No.	

For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER
Schedule EDR **(continued)**

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

INCENTIVE PROVISIONS:

1. Revenue Determination:
   The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

   Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
   For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

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Vice President, Regulatory Affairs

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3. Beneficial Location of Facilities:
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6^{th} year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

4. Positive Contribution:
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

5 Separately Measured Service:
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	☒ Original ☐ Revised	Sheet No.	32I
Cancelling P.S.C. MO. No.		☐ Original ☐	Sheet No.	
		For	Missouri Retail Service Area	

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 32J. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 ☒ Original ☐ Revised Sheet No. 32J

Cancelling P.S.C. MO. No. ☐ Original ☐ Sheet No.

For Missouri Retail Service Area

INCREMENTAL ANNUAL COST PER KWH:

KCP&L Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									

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RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER

PURPOSE

The purpose of this Economic Development and Retention Rider is to encourage new industrial and commercial development in Company's service territory and to retain existing load where possible.

AVAILABILITY

Electric service under this Rider is only available, at Company's option, to customers currently served by or considering service from the Company where other viable electric supply options outside of Company's service area have been offered. Customer must be currently served, or qualify for service, under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. Electric service under this Rider is only available in conjunction with local, regional, or state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area or whose exit from the Company's service area is imminent.

APPLICABILITY

The qualifying load under this Rider shall be the entire load of a new customer, the incremental new load of an existing customer, or the portion of an existing customer's load for which exit from the Company's service area is imminent. In addition, the qualified load must meet the following criteria for consideration under this Rider:

1. The annual load factor of the customer's qualifying load is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this Rider.
2. The average monthly peak demand of the customer's qualifying load is, or is reasonably projected to be, at least 500 kW during each contract year under this Rider.
3. The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

As a condition for service under this Rider, customer must furnish to Company such documentation as deemed necessary by Company to verify customer's intent to select a viable electric supply option outside of Company's service area, including an affidavit stating customer's intent.

The Company, at its sole discretion, shall determine whether an applicant or customer meets the requirements of this Rider and the acceptability of the information provided.

RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER (Cont'd.)

APPLICABILITY (Cont'd.)

Service under this Rider shall be evidenced by a contract between the customer and the Company, which shall be submitted within ten days of execution to the Commission for informational purposes. The terms of the contract shall be held in confidence by the Commission, the customer or its agent, and the Company.

INCENTIVE PROVISIONS

The customer shall enter into a contract with the Company specifying the nature of the service to be provided, the discounts from standard tariffs to be applied, the term of the contract, and such other terms and conditions of service as are lawful and mutually agreeable. Revenues to be received from customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs. In no case shall the terms of the contract represent more than a 15% discount from otherwise applicable tariffs, before tax additions, nor shall the term of the contract extend more than five (5) years. If customer fails to fulfill the entire term of the contract, any agreed upon discounts shall become void and shall be repaid by customer.

TERM

This Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.