

*Exhibit No.:*  
*Issues:* *Corporate Allocations,  
Security AAO, New  
Sewer Treatment Plants  
and Preferred Stock*  
*Witness:* *Stephen M. Rackers*  
*Sponsoring Party:* *MO PSC Staff*  
*Type of Exhibit:* *Surrebuttal Testimony*  
*Case No:* *WR-2007-0216*  
*Date Testimony Prepared:* *July 31, 2007*

**MISSOURI PUBLIC SERVICE COMMISSION**

**UTILITY SERVICES DIVISION**

**SURREBUTTAL TESTIMONY**

**OF**

**STEPHEN M. RACKERS**

**MISSOURI-AMERICAN WATER COMPANY**

**CASE NO. WR-2007-0216**

*Jefferson City, Missouri*  
*July 2007*

**BEFORE THE PUBLIC SERVICE COMMISSION**  
**OF THE STATE OF MISSOURI**

In the Matter of Missouri-American Water    )  
Company's request for Authority to    ) Case No. WR-2007-0216  
Implement a General Rate Increase for    )  
Water Service provided in Missouri    )  
Service Areas                                    )

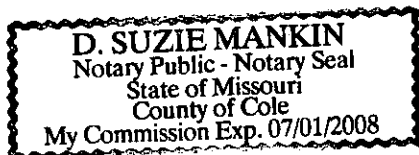
**AFFIDAVIT OF STEPHEN M. RACKERS**

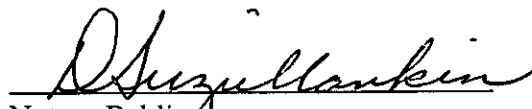
STATE OF MISSOURI        )  
                                  )       ss.  
COUNTY OF COLE        )

Stephen M. Rackers, being of lawful age, on his oath states: that he has participated in the preparation of the following Surrebuttal Testimony in question and answer form, consisting of   8   pages to be presented in the above case; that the answers in the following Surrebuttal Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief.

  
Stephen M. Rackers

Subscribed and sworn to before me this   31<sup>st</sup>   day of July, 2007.



  
Notary Public

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STEPHEN M. RACKERS**

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1           A.     No. Of all the allocation factors used by the Staff, Ms. Jones has conveniently  
2 selected the one which would allocate the least amount of Corporate A&G to Joplin.

3           Q.     As her basis for selecting this allocation factor, Ms. Jones asserts that  
4 “the amount of usage of corporate services is directly tied to the actual infrastructure on the  
5 ground in an utilities environment”. Do you agree with this rationale?

6           A.     No. Even if it was deemed to be appropriate to use an allocation factor based  
7 on a plant statistic to distribute all Corporate A&G expenses among the districts, there is no  
8 reason to limit the basis to only transmission and distribution mains, as Ms. Jones suggests.  
9 There is no reason to believe that operating districts would not seek corporate services  
10 associated with the rest of the plant facilities. I believe that the construction, operation and  
11 maintenance of the facilities used to collect and treat water are just as important and require  
12 more oversight for the continued functioning of the district operations as compared to the  
13 facilities that deliver the water. Building and operating new water collection and treatment  
14 facilities has been a significant concern in recent years with the addition of facilities in the  
15 St. Joseph, Warren County, Joplin and Cedar Hill districts. In the near future,  
16 December 2008, a new water treatment plant will be added in the Joplin district.

17          Q.     Are there other deficiencies with the allocation factor selected by Ms. Jones?

18          A.     Yes. A significant amount of the expense charged to Corporate A&G is  
19 related to payroll costs. These costs are for the supervision of employees in the operating  
20 districts and employee benefits for all employees of MAWC. The Staff has allocated these  
21 costs to the districts based on the amount of operating district payroll. The Staff sees no  
22 direct connection between these types of costs and the length of mains in a specific district.

23        **SECURITY AAO**

24          Q.     Please briefly explain this issue.

1           A.     The Company proposes to include the unamortized balance of the Security  
2     AAO costs in rate base and receive a “return on” these deferred costs, as well as a “return of”  
3     the deferred costs through an amortization. The Staff opposes any “return on” the  
4     unamortized balance and has not included it in rate base. Staff is recognizing a “return of”  
5     the deferred Security AAO costs through an amortization.

6           Q.     On pages 5 and 6 of his rebuttal testimony, Company witness  
7     Edward J. Grubb says that the Company incurred the security costs for the sole purpose of  
8     providing safe and adequate service to its customers. Do you agree with his  
9     characterization?

10          A.     No. As Mr. Grubb states on page 5 of his rebuttal testimony, the Company  
11     incurred these costs to provide security to its operating facilities and employees. The assets  
12     are owned exclusively by the shareholder. These assets represent investments made by the  
13     shareholder in the Company’s plant facilities. Therefore, costs incurred to protect  
14     shareholder investments are clearly benefiting shareholders. In addition, if employees are  
15     hurt while at these facilities, the company will be liable, not the customers.

16                 Also, accounting authority orders (AAOs) protect shareholder earning not customers.  
17     Costs are deferred so that the expenses do not reduce earnings in the year they are incurred.  
18     These costs, if allowed, increase earnings in a subsequent year.

19                 As a result, the Commission’s standard of sharing the cost of amounts deferred  
20     through an AAO by allowing only a “return of” the amounts deferred and not a “return on”  
21     the amounts deferred is entirely appropriate in this situation. This treatment was first  
22     prescribed by the Commission in its Order in Case No. GR-98-140 involving Missouri Gas  
23     Energy’s service line replacement deferrals. In that case, the Commission deemed it proper

1 for the ratepayers and shareholders to share the effect of regulatory lag by allowing the  
2 Company to earn a return of, but not a return on, the deferred balance.

3 Q. Has the Company provided an explanation of the amounts booked to the  
4 deferred account after the Commission ordered September 11, 2003 cut-off date?

5 A. Yes. On July 25, 2007, the Staff received an e-mail response from the  
6 Company identifying amounts that were deferred after the September 11, 2003 cut-off date.  
7 The Staff is continuing to evaluate this data and reconcile it to the amounts previously  
8 identified. Based on this evaluation Staff may need to revise the amount of amortization  
9 expense it has included in the cost of service.

10 **NEW SEWER TREATMENT PLANTS**

11 Q. Please briefly describe this issue.

12 A. MAWC has constructed new sewer treatment facilities in its Warren County  
13 and Cedar Hill operating districts. As discussed in the direct and surrebuttal testimony of  
14 Staff witness James A. Merciel, 60% of the Warren County facility and 100% of the  
15 Cedar Hill facility were disallowed, as not being required to serve current customers.

16 Q. In their rebuttal testimonies, do Company witness James M. Jenkins and  
17 Alan J. DeBoy deny the Staff's assertion that the facilities are for future customers?

18 A. No. In Mr. Jenkins' rebuttal testimony, he states that the Company will have  
19 to write-off the unrecovered cost and due to economies of scale, building a plant to address  
20 the future growth of the system is a cheaper alternative than building increments of capacity.  
21 However he acknowledges that the ability to meet the needs of future customer growth was  
22 addressed by both plants. In Mr. DeBoy's rebuttal testimony, he also cites economies of  
23 scale and in addition, justifies the plants by specifically citing the need to address the water  
24 supply to future developments.

1           Q.     Does either Mr. Jenkins or Mr. DeBoy recommend including the customers  
2 the excess plant was built to serve?

3           A.     No. On page 5 of his rebuttal testimony Mr. DeBoy says there is a developer  
4 that has expressed interest in utilizing a portion of the excess plant in Warren County. On  
5 page 6 of his rebuttal testimony Mr. DeBoy states that the new treatment plant in Cedar Hill  
6 was expanded specifically to address the needs of a future development. However,  
7 the Company's case, like the Staff's, does not include customers beyond May 31, 2007, the  
8 true-up cut-off period ordered by the Commission. As a result, the Company is asking the  
9 current customers to bear the cost of new facilities that are not required to meet their needs,  
10 while MAWC reaps the profits associated with the connection of new customers after  
11 May 31, 2007. The Customers that will connect after May 31, 2007 are the very customers  
12 who the excess plant was built to serve. Yet these customers will not be included in the  
13 billing determinants used to design rates in this case. This is clearly inappropriate and skews  
14 the relationship between the revenues, expenses and investment that the true-up is designed  
15 to maintain.

16          Q.     Are these MAWC witnesses' arguments regarding the economies of scale  
17 associated with building larger rather than smaller incremental blocks of capacity valid in the  
18 context of setting just and reasonable rates?

19          A.     No. While the Staff realizes that there is a trade-off between the savings  
20 associated with economies of scale and the cost of excess capacity, the Company has  
21 provided no justification to show that their decision is less costly for ratepayers. The  
22 investment cost of building in smaller increments may be higher than building one large  
23 plant. However, this does not mean that it will result in a higher cost to ratepayers.  
24 Considering the time value of money and the ratepayers' cost of capital, it may be cheaper



1 for the customer to pay for smaller increments of capacity, as needed, rather than paying the  
2 cost of significant excess capacity upfront by including the entire cost of the larger plant in  
3 rates. In this case, the Company is asking ratepayers to pay upfront for the entire annual cost  
4 of a plant, that includes excess capacity, while MAWC retains all the benefits of additional  
5 customer growth until the next rate cases.

6 Q. Does the Staff have a recommendation to address this situation?

7 A. Yes. The Staff proposes that the Commission authorize the Company to place  
8 the excess capacity associated with the new sewer treatment plants back in construction-  
9 work-in-progress (CWIP) and allow continued capitalization of accumulated funds used  
10 during construction (AFUDC). As new customer are added, incremental amounts will be  
11 removed from CWIP and included in plant-in-service. The rates paid by the new customers  
12 will provide recovery of the cost of the transfers to plant-in-service.

13 Q. How should the AFUDC rate be calculated?

14 A. The Staff recommends that the AFUDC rate utilized by MAWC be calculated  
15 as discussed below. This is the method used by electric and gas utilities. It was also found to  
16 be appropriate for MAWC by the Commission in Case No. WR-2000-281.

17 1) The AFUDC rate should first reflect all of the outstanding amount of  
18 short-term debt available to the Company as the primary source of financing  
19 for construction.

20 2) The rate associated with any construction balance in excess of the  
21 outstanding amount of short-term debt should then be calculated based on the  
22 composite rate of the outstanding amounts of other sources of financing  
23 available to the Company (long-term debt, equity and preferred stock) during  
24 the construction period.

1           Q.     Have you prepared an example of your recommendation regarding transfers  
2 from CWIP to plant-in-service as new customers are added in the Warren County and  
3 Cedar Hill districts?

4           A.     Yes. Schedule 1 attached to my surrebuttal testimony illustrates the Staff's  
5 recommendation regarding the inclusion of the excess capacity in CWIP and subsequent  
6 transfers to plant-in-service as customers are added.

7           Q.     What is your response to Mr. Jenkins' statements on page 18 of his rebuttal  
8 testimony, regarding the possible write-off associated with Staff's disallowance of the excess  
9 capacity?

10          A.     If the recommendation I discussed above does not address the concern  
11 expressed by Mr. Jenkins and the entire cost of the plants must be included in this case to  
12 prevent a write-off, then I recommend the inclusion in plant-in-service of the excess capacity  
13 and the customers it was designed to serve, in the determination of rates in this case.  
14 Although these customers are not yet taking service from MAWC, this recommendation  
15 would match the investment in excess capacity with the revenues from the customers it was  
16 designed to serve. The level of these customers, by district appears on Schedule 1 to this  
17 testimony.

18          Q.     Do either of your recommendations address the capacity charge requested by  
19 the Company in Case No. ST-2007-0443?

20          A.     No. In Case No. ST-2007-0443, the Company has requested a capacity  
21 charge for new customers that hook-up to the sewer systems in Warren County and  
22 Cedar Hill. Based on the Commission's decision in that case, the Company could receive  
23 additional funds to offset the cost of its investment in the new treatment plants, as new  
24 customers hook-up to these systems.

**PREFERRED STOCK**

Q. In your supplemental true-up direct testimony, you discuss the possible tax deductibility of the dividends on the preferred stock the Staff has included in its capital structure. Have you been able to verify whether the dividends are tax deductible?

A. Yes. The Company provided the Staff with tax records that show that all but a very small percentage of the dividends on the preferred stock included in the Staff's true-up capital structure are tax deductible. As a result the return on preferred stock (trust-preferred stock) is treated like the return on debt in the calculation of income taxes; both are tax deductible.

The return on investment portion of the cost of service is determined through the application of a rate of return multiplied by rate base. The Staff's rate of return includes components for common equity, trust-preferred stock, long term and short-term debt. The return on trust preferred stock and debt, dividends and interest, are tax deductible and must be recognized as such in the calculation of income taxes. Only the return on common equity, is not tax deductible and needs to be factored up for income taxes. If the tax deductibility of the trust preferred stock and debt is not recognized in the calculation of income taxes, a higher return on equity will be realized by the utility than the level ordered by the Commission. The synchronization of the tax deductibility associated with the components recognized in the cost of capital and the calculation of income taxes is a concept that has been recognized and ordered by the Commission.

Q. Does this conclude your surrebuttal testimony?

A. Yes, it does.

**Missouri-American Water Company  
WR-2007-0216**

**Illustration Of Staff Recommendation For Excess Sewer Plant Investment**

<u>Sewer District</u>	<u>CWIP Sewer Plant</u>	<u>Design New Customers</u>	<u>Investment Per Customer</u>	<u>Sewer Plant -In Service</u>
<b>Cedar Hill</b>	\$ 2,192,626	192	\$ 11,420	
Additional AFUDC	<u>153,484</u>			
Total	2,346,110	192	12,219	
Customer Additions	<u>(1,099,739)</u>	<u>(90)</u>		<u>1,099,739</u>
Total	1,246,371			<u>1,099,739</u>
Additional AFUDC	<u>87,246</u>			
Total	1,333,617	102	13,075	
Customer Additions	<u>(915,227)</u>	<u>(70)</u>		<u>915,227</u>
Total	418,390			<u>2,014,966</u>
Additional AFUDC	<u>29,287</u>			
Total	447,677	32	13,990	
Customer Additions	<u>(447,677)</u>	<u>(32)</u>		<u>447,677</u>
Total	0	0		<u><u>2,462,643</u></u>
Total Plant And AFUDC	<u><u>2,462,643</u></u>			
 <b>Warren County</b>	 \$ 1,632,246	 307	 \$ 5,317	
Additional AFUDC	<u>114,257</u>			
Total	1,746,503	307	5,689	
Customer Additions	<u>(682,672)</u>	<u>(120)</u>		<u>682,672</u>
Total	1,063,831			<u>682,672</u>
Additional AFUDC	<u>74,468</u>			
Total	1,138,299	187	6,087	
Customer Additions	<u>(639,152)</u>	<u>(105)</u>		<u>639,152</u>
Total	499,147			<u>1,321,824</u>
Additional AFUDC	<u>34,940</u>			
Total	534,088	82	6,513	
Customer Additions	<u>(534,088)</u>	<u>(82)</u>		<u>534,088</u>
Total	0	0		<u><u>1,855,912</u></u>
Total Plant And AFUDC	<u><u>1,855,912</u></u>			