MISO Project Number	J255	County	Marion
Point of Interconnection	Palmyra Tap 345kV substation	State	MO
Summer Net Output (MW)	500	Control Area	Ameren

Summer Off Peak

Monitored Element	Contingency	DF (%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

Summer Peak

Monitored Element	Contingency	DF (%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

DPP Entry Milestone
\$1,555,848

See Attachment A for M2 Milestone Payment Calculation

N/A indicates no constriants have been found based on the scope of the feasilbity screening. Page 1 of 3 October 11, 2012

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MISO Project Number	J255	County	Marion
Point of Interconnection	Palmyra Tap- Montgomery 345 kV Line	State	MO
Summer Net Output (MW)	500	Control Area	Ameren

Summer Off Peak

Monitored Element	Contingency	DF (%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

Summer Peak

Monitored Element	Contingency	DF (%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

DPP Entry Milestone	
\$1,555,848	

See Attachment A for M2 Milestone Payment Calculation

N/A indicates no constriants have been found based on the scope of the feasilbity screening. Page 2 of 3 October 11, 2012

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## Attachment A

Voltage (kV)	Cost (\$)
345	350,000
230	200,000
161	130,000
138	130,000
115	130,000
69	125,000

M2 Milestone Payment = 10% x (Total for Number of Feasibility Constraints per Voltage Level x Constant Cost (see chart above) per Voltage Level + Project Size (MW) x Current Schedule 7 MISO Drive-Through and Out Yearly Rate)

Maximum Cost = \$10,000 per Gross MW, Minimum Cost = \$2,000 per Gross MW

Schedule 7 MISO Drive-Through and Out rate = \$31116.9670

N/A indicates no constriants have been found based on the scope of the feasilbity screening. Page 3 of 3 October 11, 2012

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