1-AXIS TRACKING

PE-30

Array size (ac) = 90 kW

(173,832 kWh)/[(90 kW)(8,760 hr/yr)] = 0.220 (22 percent capacity factor)

Month	Solar Radiation	AC Energy (kWh)	Energy Value (\$)	
January	4.24	11.565	1.121	
February	5.60	13,366	1,295	
March	6.01	15,307	1,483	
April	6.89	16,526	1,601	
Мау	6.74	16,229	1,573	
June	7.36	16,906	1,638	
July	7.24	16,790	1,627	
August	7.35	16,985	1,646	
September	6.55	15,189	1,472	
October	6.06	15,005	1,454	
November	4.08	10,205	989	
December	3.63	9,759	946	
Annual	5.98	173,832	\$ 16,845	
Location and Station Id	entification			
Requested Location K		Kirksville missouri		
Weather Data Source (TMY		72) COLUMBIA, MO 97 mi		
Latitude 38.82		02 N		
PV System Specificatio	92.2 ns (Residential)	22 W		
DC System Size	100	kW		
DC System Size		Standard		
		1-Axis Tracking		
Array Tilt		40.2°		
Array Azimuth		180°		
System Losses		14%		
Inverter Efficiency		96%		
DC to AC Size Ratio		1.1		
Ground Coverage Ratio				
Initial Economic Compa	arison			
Average Cost of Electricity Purchased from Utility		0.10 \$/kWh		
Initial Cost		3.30 \$/Wdc		

These values can be compared to get an idea of the cost-effectiveness of this system. However, system costs, system financing options (including 3rd party ownership) and complex utility rates can significantly change the relative value of the PV system.

PE-30

FIXED ARRAY

Month	Solar Radiation (kWh / m ² / day)	AC Energy (kWh)	Energy Value (\$)	
January	3.12	8,421	816	
February	4.18	9,981	967	
March	4.83	12,290	1,191	
April	5.82	13,898	1,347	
Мау	5.99	14,324	1,388	
June	6.64	15,107	1,464	
July	6.46	14,863	1,440	
August	6.25	14,349	1,390	
September	5.32	12,290	1,191	
October	4.59	11,332	1,098	
November	3.07	7,636	740	
December	2.68	7,153	693	
Annual	4.91	141,644	\$ 13,725	
Location and Station Id	lentification			
Requested Location		kirksville missouri		
Weather Data Source	(TMY2)	COLUMBIA, MO 97 mi		
	38.82° N			
Longitude	92.22	w		
PV System Specificatio	ons (Residential)			
DC System Size		100 kW		
Module Type	Standa	Standard		
Array Type	Fixed (Fixed (open rack)		
Array Tilt	20 °	20°		
Array Azimuth	180°			
System Losses	14%	14%		
Inverter Efficiency	96%	96%		
DC to AC Size Ratio	1.1			
Initial Economic Compa	arison			
Average Cost of Electricity	y Purchased 0.10 \$/	0.10 \$/kWh		
,				
Initial Cost	3.30 \$/\	Wdc		

These values can be compared to get an idea of the cost-effectiveness of this system. However, system costs, system financing options (including 3rd party ownership) and complex utility rates can significantly change the relative value of the PV system.