SCHEDULE GLC-4

STATE OF MISSOURI PUBLIC SERVICE COMMISSION

At a session of the Public Service Commission held at its office in Jefferson City on the 29th day of August, 2006.

In the Matter of Aquila, Inc. d/b/a Aquila Networks–L&P, for Authority to File Tariffs Changing the Steam Quarterly Cost Adjustment for Service Provided to Customers in the Aquila Networks–L&P Service Territory.

Case No. HR-2007-0028

Tariff No. YH-2007-0027

ORDER APPROVING TARIFF SHEET FILED IN COMPLIANCE WITH COMMISSION'S ORDER

Issue Date: August 29, 2006 Effective Date: September 1, 2006

On July 14, 2006, Aquila, Inc., d/b/a Aquila Networks–L&P, submitted a proposed tariff sheet. The proposed tariff sheet contains a quarterly cost adjustment to allow customer rates to change with fuel cost changes. The tariff sheet was filed pursuant to the terms of the Stipulation and Agreement approved by the Commission in Case No. HR-2005-0450. Aquila's tariff sheet has a proposed effective date of September 1, 2006.

The Commission sent notice of the filing to all parties to HR-2005-0450. Ag Processing Inc., intervened in the case but did not object to the tariff or request a hearing. On August 17, 2006, the Staff of the Missouri Public Service Commission filed a recommendation. Staff states that it has reviewed Tariff No. YH-2007-0027 and is of the opinion that it is in compliance with the Commission's order. Staff recommends that the Commission approve the proposed tariff sheet to become effective on September 1, 2006. The Commission has reviewed Aquila's tariff sheet and Staff's verified recommendation,

which is hereby admitted into evidence. Based on these filings, the Commission finds that the tariff sheet is in compliance with the Commission's previous order and shall be approved as ordered below.

IT IS ORDERED THAT:

1. Tariff No. YH-2007-0027, submitted on July 14, 2006, is hereby approved for steam service rendered on or after September 1, 2006. The tariff sheet approved is:

P.S.C. MO. No. 1

1st Revised Sheet No. 6.5, Canceling Original Sheet No. 6.5

- 2. This order shall become effective on September 1, 2006.
- 3. This case shall close on September 2, 2006.

BY THE COMMISSION

Colleen M. Dale Secretary

(SEAL)

Davis, Chm., Murray, Clayton, and Appling, CC., concur. Gaw, C., dissents.

Dippell, Deputy Chief Regulatory Law Judge

Matt Tracy Regulatory Manager Regulatory Services Aquila Networks MSC 8-230 20 West 9th Street Kansas City, MO 64105 816-467-3766 816-467-9766 fax matt.tracy@aquila.com



July 14, 2006

Ms. Colleen Dale Missouri Public Service Commission 200 Madison Street, Suite 100 P.O. Box 360 Jefferson City, MO 65102-0360

Ms. Dale:

Filed through EFIS is the following steam tariff sheet for filing on behalf of Aquila, Inc., d/b/a Aquila Networks – L&P ("L&P"), providing the current Quarterly Cost Adjustment per the Stipulation and Agreement in Case No. HR-2005-0450. The tariff sheet, listed below, has an effective date of September 1, 2006.

Also filed are two worksheets showing the calculation of the new rate.

Aquila Networks, PSC Mo. No. 1, Steam Rates, Effective September 1, 2006 1st Revised Sheet No. 6.5, canceling Original Sheet No. 6.5

Attachments

Office of the Public Counsel cc:

STATE OF M	ISSOURI, PUBLIC	SERVICE	COMMISSION	1		
P.S	S.C. MO. No S.C. MO. No.	1	_	1 st	_ Revised Sheet No	6.5
Aquila, Inc.,			_		Original Sheet No	6.5
AQUILA NET	WORKS				For St. Joseph, MO &	Environs
KANSAS CIT	Y, MO 64138					
	QUART	ERLY COST	ADJUSTME	NT RIDER (Continued)	
			STEAM			
RATE:						
	Current Quarterl			_		
Period	Fir Effective		Last Effective Dat		CQCA (by Quarter)	
2006 Q2			8/31/2007		\$0.0074	
	Reconciliation Ta	able:	Las	.1	Mandah Dana	
Period	First Effective Dat	e <u>Months</u>	Las <u>Effective</u>		Monthly Recon (by Quarter)	
2006 Q2	<u> </u>	<u> </u>		Buto	(b) Quarton	
<u> </u>						
	Quarterly Cost A Fir					
Period	Effective		Last Effective Dat	e Mo	onthly QCA	
2006 Q2			11/30/2006		\$0.0074	
One difference of			=\			
credits are sh	own in parenthes	es, e.g. (\$.0	0).			
Issued: July 1	4, 2006 Iry Clemens, Reg	ulatoni Soni	ices		Effective: September	∍r 1, 2006
losued by. Ge	ny Olemens, Neg	ulatory Servi	000			

SCHEDULE GLC-4 Page 4 of 6

'			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Nov	Dec	Total
	Total Steam Btu Sales - 2005	1	168,768	149,596	168,173	153,595	152,746	135,482	143,887	150,013	147,904	156,683	154,069	174,829	1,855,745
		ļ	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
_	Fuel Costs - 2006	€9	0	0	711,026	0	0	0	0	0	0	0	0	0	711,026
_	Coal Costs - 2006	69	66	SE.	381,950	*	360	(*)	*:	W.	W.	00.	*	ж	
_	Gas Costs - 2006	₩		ői.	329,076	ā	108	5.9	(0)	(9)	D	19	120	ġ.	
-	Oil Costs - 2006	↔	ε	E	Ki	Ē:	£0	6 .	*0	¥5	#0	Е	ÿ	E	
_	Coal Btu Input Blr Nos. 5	mmBtu	5.055	940	188,290	÷	(19)	163	(4)	0.00	: 0	Des	1	T.	188,290
_	Gas Btu Input Bir Nos. 1-5	mmBtu	Ŧ	¥	49,130	ī	. 10		30	30	90	×	*	·	49,130
_	No. 2 Oil Btu Input Blr Nos. 1-4	mmBtu	13	36	3	9	31	9.6	æ	34	Ð	٠	g.	4	0
_	Bir 1-5 Fuel to Steam Input	mmBtu	0	0	237,420	0	0	0	0	0	0	0	0	0	237,420
	Production Test - Q1 Production Test - Q2 Production Test - Q3 Production Test - Q4	mmBtu mmBtu mmBtu mmBtu		processor of the second		1				(AMERICAN)			DSECTION.		=
	Production Coal Costs - Q1 Production Coal Costs - Q2 Production Coal Costs - Q3 Production Coal Costs - Q4			and and											
: GI C-4	Production Gas/Oil Costs - Q1 Production Gas/Oil Costs - Q2 Production Gas/Oil Costs - Q3 Production Gas/Oil Costs - Q4			passandere									ASSESSED IN		
Page	<u>Appendix D</u> Production Standards - Q1 Production Standards - Q2 Production Standards - Q3 Production Standards - Q3	mmBtu mmBtu mmBtu mmBtu mmBtu	202,635	195,170	159,314 495,695	177,341	198,924	188,724 495,695 1,052,814	187,991	187,887	190,423 495,695 1,052,814 1,617,803	110,912	188,695	196,088 495,695 1,052,814 1,617,803 2,184,104	2,184,104
	Total Steam Btu Sales - 2006	mmBtu	177,691	165,112	185,313	0	0	0	0	0	0	0	0	0	528,116
	Quarterly Fuel Costs - Actual Production Standards - Gool	↔ €		I,	711,026		1	000		I	000		ı	000	
. •	Quarterly Bir 1-5 Fuel to Steam Input	mmBtu		ii.	237,420			0 io/NIQ#		I	0 #DIV/0i		11	0 #DIV/0!	
	Base fuel amount (per million BTU) Quarterly Fuel Costs - Collected (Over) or Under Collected Fuel Costs Reflect 80% change in actual fuel costs Polling 12 months Storm Bt. Solo	mmBtu \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.005	3.005	3.005 713,447 (2.422) (1,937)	3.005	3.005	3,005	3.005	3.005	3.005 0 0	3.005	3.005	3.005	
-	יייייש אייייש				לה היים			#DIV/0I			#DIV/0			#DIV/0i	
_	Quarterly Cost Adjustment				(1.625)										

Total Steam mmBtu Sales - 2005	Į, į	Apr 153,595	May 152,746	Jun 135,482	Jul 143,887	Aug 150,013	Sep 148,494	Oct 156,683	Nov 154,069	Dec 174,829	Jan 177,691	Feb 165,112	Mar 185,313	Total 1,897,914
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Fuel Costs - 2006	€9	686,093	649,717	621,350	0	0	0	0	0	0	0	0	0	1,957,160
Coal Costs - 2006	s	375,339	346,688	304,349	*	٠	95	160		AC	80)	£	
Gas Costs - 2006	S	297,344	272,149	233,521	5	8	9	A	37	0	576	\ <u>(</u>	ũ	
Oil Costs - 2006	s)	((0))	1960		1	1	6:	e:	40	#I	is	***	<u>ii</u>)	
nedge Costs - 2006	A	13,410	30,880	83,480	ě.	*	10	00	W.	×	v	Į.	3	
Coal mmBtu Input Blr Nos. 5	mmBtu	183,325	190,085	152.100	3	ķ		,	¥	*	7	9	Ä	525.510
Gas mmBtu Input Bir Nos. 1-5	mmBtu	41,605	39,595	36,421		9		7	c ox	(-3 x	5 .74	100).A	117,621
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu	(0)	9		i	9	•	•		٠	ï	ŧ	į	0
Bir 1-5 Fuel to Steam Input	mmBtu	224,930	229,680	188,521	0	0	0	0	0	0	0	0	0	643,131
Production Test - Q1 Production Test - Q2 Production Test - Q3 Production Test - Q4	mmBtu mmBtu mmBtu		tion of the same	525,510		ENTERNOON			JUNIOUSE			0.00000000		
			98			Ш				DOM: NOT THE OWNER.		Ш		
Production Coal Costs - Q1 Production Coal Costs - Q2 Production Coal Costs - Q3 Production Coal Costs - Q4 Production Gas Costs - Q1 Production Gas Costs - Q2 Production Gas Costs - Q2 Production Gas Costs - Q2 Production Gas Costs - Q3			INNOVINA EDVICANT						Desirement insurance			Description (Management)		
	Owner.	300000	405 470	4000	477 244	700	100 707	107	107 007	400 400	0,70	1000	000	707 707 0
Appendix D. Production Standards - Q1 Production Standards - Q2 Production Standards - Q3 Production Standards - Q4	mmBtu mmBtu mmBtu mmBtu	202,023	O. C.	495,695	460	190,924	495,695 495,695 1,052,814	000	100'101	495,695 495,695 1,052,814 1,617,803	N 000	6 6 6 6 6 6 6	190,000 495,695 1,052,814 1,617,803 2,184,104	7,104 ,104
Total Steam mmBtu Sales - 2006	mmBtu	177,967	187,426	165,460	0	0	0	٥	0	O	О	0	0	530,853
Quarterly Fuel Costs - Actual Production Standards - Coal Production Standards - Gas Quarterly Fuel Costs - Adjusted Quarterly Bir 1-5 Fuel to Steam Input	\$ mmBtu		J. J.	1,957,160 0 0 1,957,160 643,131		Je Jla	0 0 0 0		I II.	00000		Ull	0000	
Base fuel amount (per million BTU) Quarterly Fuel Costs - Collected	mmBtu \$	3.0050	3.0050	3.0452 3.0050 1,932,609	3.0050	3.0050	#DIV/0! 3.0050 0	3.0050	3.0050	3.0050 3.0050	3.0050	3.0050	#UIV/U! 3.0050 0	
Reflect 80% change in actual fuel costs Reflect 82 change in actual fuel costs Rolling 12-months Steam Btu Sales	\$ mmBtu	<u>L</u>	(1,625)	24,551 19,641 2,438,370			o o			00			00	
Quarterly Cost Adjustment				0.0074			#DIV/0!			#DIV/0i			#DIV/0i	
Cumulative - QCA				0.0074										