

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 7/31/2012	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE % RATE	Sioux Const Accounting	Adjustment # 2	Allocation To Gas	Adjusted Test Year at 7/31/2012
	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)
Intangible Plant							
302							= (1)+(2)+(4)+(5)+(6)+(7)
Osage	20,581,692	-		-	-	-	20,581,692
303							
Distribution	34,180,734	-		-	-	-	34,180,734
Meramec	4,000,240	-		-	-	-	4,000,240
Common	10,354,847	-		-	-	-	10,354,847
Sioux	1,895,584	-		-	-	-	1,895,584
Labadie	1,654,697	-		-	-	-	1,654,697
Rush Island	1,580,755	-		-	-	-	1,580,755
Callaway	11,774,845	-		-	-	-	11,774,845
Taum Sauk	468,617	-		-	-	-	468,617
Osage	3,004,540	-		-	-	-	3,004,540
Keokuk	1,545,423	-		-	-	-	1,545,423
Renewables	337,419	-		-	-	-	337,419
Other Prod	875,148	-		-	-	-	875,148
Total 303	71,672,849	-		-	-	-	71,672,849
Total Intangible Plant	92,254,541	-		-	-	-	92,254,541
Steam Production Plant							
Meramec							
310	272,391	-		-	-	-	272,391
311	47,013,360	-		-	-	-	47,013,360
312	447,905,979	-		-	-	-	447,905,979
314	103,249,126	-		-	-	-	103,249,126
315	47,059,387	-		-	-	-	47,059,387
316	16,416,777	-		-	-	-	16,416,777
317	8,894,617	(8,894,617)		-	-	-	-
	670,811,637	(8,894,617)		-	-	-	661,917,020
Common (Transfer Facility)							
311	1,959,206	-		-	-	-	1,959,206
312	36,387,960	-		-	-	-	36,387,960
315	3,129,975	-		-	-	-	3,129,975
316	43,104	-		-	-	-	43,104
	41,520,245	-		-	-	-	41,520,245
Sioux							
182 - 2010	43,036,490	-		-	-	-	43,036,490
182 - 2011&12	1,666,407	-		(1,511,419)	-	-	154,988
310	1,524,997	-		-	-	-	1,524,997
311	49,364,631	-		-	-	-	49,364,631
312	971,671,482	-		-	-	-	971,671,482
314	123,155,368	-		-	-	-	123,155,368
315	55,416,979	-		-	-	-	55,416,979
316	11,448,322	-		-	-	-	11,448,322
317	7,576,348	(7,576,348)		-	-	-	-
	1,264,861,024	(7,576,348)		(1,511,419)	-	-	1,255,773,257
Venice							
310	-	-		-	-	-	-
311	-	-		-	-	-	-
312	-	-		-	-	-	-
314	-	-		-	-	-	-
315	-	-		-	-	-	-
316	-	-		-	-	-	-
317	(5,008,193)	5,008,193		-	-	-	-
	(5,008,193)	5,008,193		-	-	-	-
Labadie							
310	16,530,520	-		-	-	-	16,530,520
311	67,652,615	-		-	-	-	67,652,615
312	650,684,952	-		-	-	-	650,684,952
314	234,930,984	-		-	-	-	234,930,984
315	99,037,603	-		-	-	-	99,037,603
316	20,692,790	-		-	-	-	20,692,790
317	5,335,393	(5,335,393)		-	-	-	-
	1,094,864,857	(5,335,393)		-	-	-	1,089,529,464

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 7/31/2012	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE % RATE	AMOUNT	Sioux Const Accounting	Adjustment # 2	Allocation To Gas	Adjusted Test Year at 7/31/2012
	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)	=(1)+(2)+(4)+(5)+(6)+(7)
Coal Cars								
312.03	79,704,329	-			-	-	-	79,704,329
Rush Island								
310	746,958	-			-	-	-	746,958
311	66,171,572	-			-	-	-	66,171,572
312	418,544,131	-			-	-	-	418,544,131
314	171,008,750	-			-	-	-	171,008,750
315	45,935,298	-			-	-	-	45,935,298
316	12,843,106	-			-	-	-	12,843,106
317	4,965,415	(4,965,415)			-	-	-	-
	720,215,230	(4,965,415)		-	-	-	-	715,249,815
Total Steam Production Plant								
	3,866,969,129	(21,763,580)		-	(1,511,419)	-	-	3,843,694,130
Nuclear Production Plant								
Callaway								
182	116,730,946	-			-	-	-	116,730,946
320	9,793,885	-			-	-	-	9,793,885
321	923,297,010	-			-	-	-	923,297,010
322	1,014,137,216	-			-	-	-	1,014,137,216
323	507,036,505	-			-	-	-	507,036,505
324	237,479,798	-			-	-	-	237,479,798
325	176,627,449	-			-	-	-	176,627,449
326	(32,639,472)	32,639,472			-	-	-	-
	2,952,463,337	32,639,472		-	-	-	-	2,985,102,809
Hydraulic Production Plant								
Osage								
330	10,562,801	-			-	-	-	10,562,801
331	5,234,536	-			-	-	-	5,234,536
332	32,141,525	-			-	-	-	32,141,525
333	66,356,044	-			-	-	-	66,356,044
334	17,917,503	-			-	-	-	17,917,503
335	3,193,729	-			-	-	-	3,193,729
336	77,445	-	-85.520%	(66,231)	-	-	-	11,214
336 SQ	-	-	85.520%	66,231	-	-	-	66,231
	135,483,583	-		-	-	-	-	135,483,583
Keokuk								
330	8,351,493	-			-	-	-	8,351,493
331	5,507,266	-			-	-	-	5,507,266
332	14,818,678	-			-	-	-	14,818,678
333	103,767,294	-			-	-	-	103,767,294
334	11,318,399	-			-	-	-	11,318,399
335	3,808,571	-			-	-	-	3,808,571
336	114,926	-	-13.927%	(16,006)	-	-	-	98,920
336 SQ	-	-	13.927%	16,006	-	-	-	16,006
	147,686,627	-		-	-	-	-	147,686,627
Total Hydraulic Production Plant								
	283,170,210	-		-	-	-	-	283,170,210
Pumped Storage Production Plant								
Taum Sauk								
330	327,701	-			-	-	-	327,701
331	36,632,381	-			-	-	-	36,632,381
332	30,970,205	-			-	-	-	30,970,205
333	51,407,765	-			-	-	-	51,407,765
334	8,168,416	-			-	-	-	8,168,416
335	4,272,225	-			-	-	-	4,272,225
336	232,193	-			-	-	-	232,193
	132,010,886	-		-	-	-	-	132,010,886
Total Hydro & Pumped Storage Production Plant								
	415,181,096	-		-	-	-	-	415,181,096

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	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)	=(1)+(2)+(4)+(5)+(6)+(7)
<u>Other Production Plant</u>								
340	6,672,448	-			-	-	-	6,672,448
341	38,470,910	-			-	-	-	38,470,910
342	50,273,868	-			-	-	-	50,273,868
342-Renewables	-	-			-	-	-	-
344	1,049,310,179	-			-	-	-	1,049,310,179
344-Renewables	1,265,599	-			-	-	-	1,265,599
344-Turbines	7,653,522	-			-	-	-	7,653,522
345	90,785,366	-			-	-	-	90,785,366
346	7,294,516	-			-	-	-	7,294,516
	1,251,726,408	-		-	-	-	-	1,251,726,408
<u>Total Production Plant</u>								
	8,486,339,970	10,875,892		-	(1,511,419)	-	-	8,495,704,443
<u>Missouri Transmission Plant</u>								
350	47,193,011	-		-	-	-	-	47,193,011
352	6,280,354	-		-	-	-	-	6,280,354
353	277,129,444	-		-	-	-	-	277,129,444
354	93,317,045	-		-	-	-	-	93,317,045
355	153,677,375	-		-	-	-	-	153,677,375
356	173,771,546	-		-	-	-	-	173,771,546
359	71,788	-	-45.360%	(32,563)	-	-	-	39,225
359 SQ	-	-	45.360%	32,563	-	-	-	32,563
	751,440,563	-		-	-	-	-	751,440,563
<u>Missouri Distribution Plant</u>								
360	34,422,464	-		-	-	-	-	34,422,464
361	17,459,179	-		-	-	-	-	17,459,179
362	775,954,943	-		-	-	-	-	775,954,943
364	909,108,319	-		-	-	-	-	909,108,319
365	1,038,885,965	-		-	-	-	-	1,038,885,965
366	290,053,133	-		-	-	-	-	290,053,133
367	619,318,679	-		-	-	-	-	619,318,679
368	426,074,691	-		-	-	-	-	426,074,691
369.01	171,489,263	-		-	-	-	-	171,489,263
369.02	146,766,594	-		-	-	-	-	146,766,594
369.091	-	-		-	-	-	-	-
370	105,729,063	-		-	-	-	-	105,729,063
371	164,614	-		-	-	-	-	164,614
373	115,620,283	2,113,907		-	-	-	-	117,734,190
	4,651,047,190	2,113,907		-	-	-	-	4,653,161,097
<u>Missouri General Plant</u>								
389	12,212,475	-		-	-	-	(244,173)	11,968,302
390	216,624,576	-	-2.31%	(4,994,496)	-	-	(4,975,191)	206,654,889
390 SQ	-	-	2.31%	4,994,496	-	-	-	4,994,496
390.5 Training	957,881	-		-	-	-	-	957,881
391	31,847,607	-		-	-	-	(648,561)	31,199,046
391.1	434,166	-		-	-	-	-	434,166
391.2	18,325,282	-		-	-	-	-	18,325,282
392	115,365,491	-		-	-	-	-	115,365,491
392.5 Training	287,010	-		-	-	-	-	287,010
393	2,917,494	-		-	-	-	(75,717)	2,841,777
394	19,485,706	-		-	-	-	(52,905)	19,432,801
394.5 Training	1,671,082	-		-	-	-	-	1,671,082
395	4,978,054	-		-	-	-	(25,649)	4,952,405
396	11,121,053	-		-	-	-	-	11,121,053
397	84,228,052	-		-	-	-	-	84,228,052
397.5 Training	11,015	-		-	-	-	-	11,015
398	1,060,208	-		-	-	-	(16,278)	1,043,930
399	585,197	(585,197)		-	-	-	-	-
	522,112,349	(585,197)		-	-	-	(6,038,474)	515,488,678
<u>Total Electric Plant in Service</u>								
	14,503,194,613	12,404,602		-	(1,511,419)	-	(6,038,474)	14,508,049,322

Retirement Summary
MPSC Rate Order 2010

Following MPSC Staff - LIFO method by year

Account	Total Per Books	Total Per Staff	Difference	Asset Retire Year	Potential Retirement	Difference
336-Osage	77,445	11,214	66,231 (1)	N/A	N/A	N/A *
336-Keokuk	114,926	98,920	16,006 (1)	N/A	N/A	N/A *
336-TaumSauk	207,653	207,653	0 (2)	N/A	N/A	N/A *
359	71,788	39,225	32,563 (1)	N/A	N/A	N/A *
389	11,524,675	11,272,442	252,233 (2)	N/A	N/A	N/A **
390	201,452,399	196,435,818	5,016,581 (2)	1960	5,121,652	105,071 ***
391	44,952,984	44,351,365	601,619 (2)	1977	612,614	10,995 ****
393	3,296,373	2,419,072	877,301 (2)	1991	886,742	9,441
394	15,996,585	14,476,584	1,520,001 (2)	1990	1,606,822	86,821
395	8,372,100	3,987,030	4,385,070 (2)	1999	4,325,759	(59,311)
397	137,317,140	64,514,309	72,802,831 (2)	1994	71,505,041	(1,297,790)
398	792,187	758,826	33,361 (2)	1990	47,361	14,000
	210,727,369	130,507,186	80,220,183		78,984,339	(1,235,844)

* Difference is immaterial for depreciation purposes.

** Account is not depreciated.

*** No retirement. A new Depreciation Group will be created to account for these assets.

**** Retirement Amount all in account 391000 & 391003.

(1) Keep the SQ Adjustment

(2) Eliminate the SQ Adjustment.

Construction Accounting Depreciation Entry
Sioux Scrubber Project 15443
Depreciation Expense Moved to Reg Asset

	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>
Depr Exp for assets in-service post 12/31/10			(21,307.94)	(12,201.82)	(7,659.20)	(1,976.34)	1,254.93	4,210.76	7,253.23	11,376.96

Total Depr through 7/31/2011	(30,426.38)
Total AFUDC through 7/31/2011	185,414.29
	<u>154,987.91</u>

154,987.91

249 months

12

7,469 Annual amortization

Construction Accounting Depreciation Entry
Sioux Scrubber Project 15443
Depreciation Expense Moved to Reg Asset

	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>
Depr Exp for assets in-service post 12/31/10	12,334.98	13,045.30	17,196.88	26,865.89	27,161.75	26,806.79	26,819.42	27,217.52	26,990.75	27,322.26

Total Depr through 7/31/2011
 Total AFUDC through 7/31/2011

Construction Accounting Depreciation Entry
Sioux Scrubber Project 15443
Depreciation Expense Moved to Reg Asset

	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total</u>
Depr Exp for assets in-service post 12/31/10	27,661.70	27,661.70	27,661.70	27,661.70	27,661.70	27,661.70	378,682.32

Total Depr through 7/31/2011
 Total AFUDC through 7/31/2011

Manually calculated AFUDC for WO # 15443

Date	Beg. AFUDC	1/2 Current Mth Cha AFI Charges	Comp AFUDC	Total AFUDC Base	Debt Rate	Equity Rate	Equity (419)	Debt (432)	Total AFUDC
11-Jan	(1,714,421.32)	429,643.89		(1,284,777.43)	0.00227500	0.00445833	-\$5,727.96	-\$2,922.87	(\$8,650.83)
11-Feb	(855,133.54)	1,788,955.70		933,822.16	0.00227500	0.00446667	\$4,171.08	\$2,124.45	\$6,295.52
11-Mar	2,722,777.86	368,299.51		3,091,077.37	0.00229167	0.00443333	\$13,703.77	\$7,083.73	\$20,787.50
11-Apr	3,458,976.88	920,959.23		4,379,936.11	0.00229167	0.00443333	\$19,417.70	\$10,037.37	\$29,455.07
11-Apr	400.00	0.00		400.00	0.00229167	0.00443333	\$1.77	\$0.92	\$2.69
11-May	5,300,895.34	514,650.82		5,815,546.16	0.00231667	0.00438333	\$25,491.46	\$13,472.70	\$38,964.16
11-May	400.00	0.00		400.00	0.00231667	0.00438333	\$1.75	\$0.93	\$2.68
11-Jun	6,330,596.98	470,866.57		6,801,463.55	0.0023	0.00440000	\$29,926.44	\$15,643.37	\$45,569.81
11-Jul	7,272,330.12	393,941.66	132,426.59	7,798,698.37	0.002275	0.00444167	\$34,639.24	\$17,742.04	\$52,381.28
11-Jul	0.00	90,284.77		90,284.77	0.002275	0.00444167	\$401.02	\$205.40	\$606.41
11-Aug	8,373,209.57	656,295.91		9,029,505.48	0.00225	0.00452500	\$40,858.51	\$20,316.39	\$61,174.90
11-Sep	9,685,801.39	152,503.84		9,838,305.23	0.00225	0.00453333	\$44,600.28	\$22,136.19	\$66,736.47
11-Oct	9,990,809.07	113,048.59		10,103,857.66	0.00224167	0.00454167	\$45,888.39	\$22,649.51	\$68,537.90
11-Nov	10,216,906.25	669,641.63		10,886,547.88	0.00226667	0.00449167	\$48,898.78	\$24,676.21	\$73,574.99
11-Dec	11,556,189.51	1,405,784.06		12,961,973.57	0.00226667	0.00449167	\$58,220.91	\$29,380.52	\$87,601.42
12-Jan	14,367,757.61	47,086.18	410,613.39	14,825,457.18	0.00230000	0.00443333	\$65,726.14	\$34,098.55	\$99,824.70
12-Feb	14,872,543.36	(56,491.60)		14,816,051.76	0.00220000	0.00427500	\$63,338.62	\$32,595.31	\$95,933.94
12-Mar	14,759,560.15	2,009.78		14,761,569.93	0.00232500	0.00440000	\$64,950.91	\$34,320.65	\$99,271.56
12-Apr	14,763,579.70	64,158.63		14,827,738.33	0.00207500	0.00376667	\$55,851.20	\$30,767.56	\$86,618.75
12-May	14,891,896.95	(36,091.45)		14,855,805.50	0.00211667	0.00386667	\$57,442.50	\$31,444.84	\$88,887.34
12-Jun	14,819,714.05	52,761.39		14,872,475.44	0.00224167	0.00415833	\$61,844.66	\$33,339.18	\$95,183.84
12-Jul	14,925,236.84	55,377.72	565,720.12	15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10
12-Aug	15,546,334.68	-		15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10
12-Sep	15,546,334.68	-		15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10
12-Oct	15,546,334.68	-		15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10
12-Nov	15,546,334.68	-		15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10
12-Dec	15,546,334.68	-		15,546,334.68	0.00230833	0.00441667	\$68,663.03	\$35,886.07	\$104,549.10

NOTE:

AFUDC for each month has been updated to account for \$1,714,421.23 inadvertently posted to CWIP (tran 0) and should have been posted to Removal Costs (tran 5) - See cell B4 above

Jan11_Jul12	\$798,310.20	\$414,999.00	
Aug12_Dec12	\$343,315.15	\$179,430.35	
Total AFUDC	\$1,141,625.35	\$594,429.36	\$1,736,054.70
Difference	-	-	-

Entry
Entry
Entry
Entry
Entry

Union Electric Company d/b/a Ameren Missouri
Case No. ER-2012-0166
Capitalized Incentive Compensation-Removal*

Balance as of 6/30/06	Plant	17,163,793	Source: Jeremy H. WPs from ER-2008-0318 (R&O)
6 mo. 2006 AMS EPIP Allocated		64,198	
6 mo. 2006 AMS EPB Allocated		0	
6 mo. 2006 UEC EPIP		45,584	
6 mo. 2006 UEC EPB		-	
2007 AMS EPIP Allocated		190,530	
2007 AMS EPB Allocated		-	
2007 UEC EPIP		162,752	
2007 UEC EPB		-	
2008 AMS EPIP Allocated (other Accts)		137,817	
2008 AMS EPB Allocated		-	
2008 UEC EPIP		527,288	
2008 UEC EPB		-	
2009 AMS EPIP Allocated (other Accts)		308,311	
2009 AMS EPB Allocated		-	
2009 UEC EPIP		1,347,880	
2009 UEC EPB		-	
2010 AMS EPIP Allocated (other Accts)	\$	54,054	
2010 AMS EPB Allocated	\$	-	
2010 UEC EPIP	\$	362,629	
2010 UEC EPB	\$	-	
2011 AMS EPIP Allocated (other Accts) (1)		284,330	Calendar 2011
2011 AMS EPB Allocated (1)		-	Calendar 2011
2011 UEC EPIP (1)		969,376	Calendar 2011
2011 UEC EPB (1)		-	Calendar 2011
2012 AMS EPIP Allocated (other Accts)		115,740	Jan 2012 - July 31, 2012
2012 AMS EPB Allocated		-	Jan 2012 - July 31, 2013
2012 UEC EPIP		420,108	Jan 2012 - July 31, 2014
2012 UEC EPB		-	Jan 2012 - July 31, 2015
Total		<u>22,154,391</u>	

Plant Adjustment (22,154,391) to Plant Accounts

Reserve Adjustment (4,777,005) to Reserve Accounts

Union Electric Company d/b/a Ameren Missouri
Case No. ER-2012-0166
Capitalized Incentive Compensation-Removal*

AMS to UEC Allocation		48.93%
UEC Electric		96.30%
AMS Electric		95.87%
AMS IC Disallowed - Executive		21.58%
Ameren MO IC Disallowed - Executive		21.58%
AMS IC Disallowed - Contract		0.00%
Ameren MO IC Disallowed - Contract		0.00%
AMS Capitalized - Executive		18.46%
Ameren MO Capitalized - Executive		21.48%
AMS Capitalized - Contract		29.74%
Ameren MO Capitalized - Contract		21.85%
AMS IC Disallowed		19.19%
Ameren MO IC Disallowed		19.19%
Ameren MO Capitalized Executive		23.50%
AMS Capitalized Executive		18.16%
Ameren MO Capitalized Contract		22.94%
AMS Capitalized Contract		29.01%
Depreciation Expense	\$	635,214
Composite Depreciation Rate		2.8672%

*Removal of capitalized portion of Incentive Compensation disallowed

(1) Source: Ameren Missouri Response to Staff's DR No. 0194

Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	Balance as of Sept. 30, 2011	Balance as of July 31, 2012
<u>Intangible Plant</u>		
302		
Osage	\$ 20,581,692	\$ 20,581,692
303		
Distribution	6,513,256	34,180,734
Meramec	4,338,425	4,000,240
Common	8,707,768	10,354,847
Sioux	1,895,584	1,895,584
Labadie	1,453,675	1,654,697
Rush Island	1,487,937	1,580,755
Callaway	8,445,556	11,774,845
Taum Sauk	468,617	468,617
Osage	3,004,540	3,004,540
Keokuk	1,545,423	1,545,423
Renewables	337,419	337,419
Other Prod	773,212	875,148
Total 303	38,971,412	71,672,849
Total Intangible Plant	59,553,104	92,254,541
<u>Steam Production Plant</u>		
Meramec		
310	\$ 272,391	\$ 272,391
311	45,494,749	47,013,360
312	432,167,151	447,905,979
314	87,709,057	103,249,126
315	43,487,762	47,059,387
316	16,612,323	16,416,777
317	-	-
	625,743,433	661,917,020
Common (Transfer Facility)		
311	1,959,206	1,959,206
312	36,507,051	36,387,960
315	3,129,975	3,129,975
316	46,616	43,104
	41,642,848	41,520,245
Sioux		
182 - 2010	45,354,507	43,036,490
182 - 2011&12	623,667	154,988
310	1,484,440	1,524,997
311	46,414,683	49,364,631
312	995,245,766	971,671,482
314	108,629,382	123,155,368
315	35,307,097	55,416,979
316	11,321,298	11,448,322
317	-	-
	1,244,380,840	1,255,773,257

Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	<u>Balance as of Sept. 30, 2011</u>	<u>Balance as of July 31, 2012</u>
Venice		
310	-	-
311	-	-
312	-	-
314	-	-
315	-	-
316	-	-
317	-	-
	<u>-</u>	<u>-</u>
Labadie		
310	16,525,348	16,530,520
311	67,673,599	67,652,615
312	599,387,901	650,684,952
314	208,335,431	234,930,984
315	82,751,505	99,037,603
316	20,502,358	20,692,790
317	-	-
	<u>995,176,142</u>	<u>1,089,529,464</u>
Coal Cars		
312.03	<u>79,704,329</u>	<u>79,704,329</u>
Rush Island		
310	746,958	746,958
311	65,012,123	66,171,572
312	415,654,631	418,544,131
314	171,670,506	171,008,750
315	43,303,815	45,935,298
316	12,045,998	12,843,106
317	-	-
	<u>708,434,031</u>	<u>715,249,815</u>
<u>Total Steam Production Plant</u>	<u>\$ 3,695,081,623</u>	<u>\$ 3,843,694,130</u>

Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	Balance as of Sept. 30, 2011	Balance as of July 31, 2012
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 116,730,946	\$ 116,730,946
320	9,793,885	9,793,885
321	921,433,329	923,297,010
322	1,011,485,060	1,014,137,216
323	506,743,233	507,036,505
324	234,178,874	237,479,798
325	180,091,566	176,627,449
326	-	-
	\$ 2,980,456,893	\$ 2,985,102,809
<u>Hydraulic Production Plant</u>		
Osage		
330	\$ 9,935,495	\$ 10,562,801
331	5,071,757	5,234,536
332	31,311,943	32,141,525
333	67,201,280	66,356,044
334	13,240,485	17,917,503
335	2,963,377	3,193,729
336	11,214	11,214
336 SQ	66,231	66,231
	129,801,782	135,483,583
Keokuk		
330	8,361,971	8,351,493
331	5,540,667	5,507,266
332	14,552,191	14,818,678
333	78,460,634	103,767,294
334	11,302,302	11,318,399
335	3,759,284	3,808,571
336	98,920	98,920
336 SQ	16,006	16,006
	122,091,975	147,686,627
<u>Total Hydraulic Prod Plant</u>	\$ 251,893,757	\$ 283,170,210

Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	Balance as of Sept. 30, 2011	Balance as of July 31, 2012
<u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ 266,340	\$ 327,701
331	36,317,482	36,632,381
332	28,995,342	30,970,205
333	38,769,520	51,407,765
334	8,226,976	8,168,416
335	4,018,782	4,272,225
336	232,193	232,193
	<u>116,826,635</u>	<u>132,010,886</u>
 <u>Total Hydro & Pumped Storage Production Plant</u>		
	<u>\$ 368,720,392</u>	<u>\$ 415,181,096</u>
 <u>Other Production Plant</u>		
340	\$ 6,666,704	\$ 6,672,448
341	30,187,657	38,470,910
342	29,318,722	50,273,868
342-Renewables	-	-
344	1,043,985,028	1,049,310,179
344-Renewables	1,265,599	1,265,599
344-Turbines	-	7,653,522
345	81,497,902	90,785,366
346	4,666,644	7,294,516
	<u>1,197,588,256</u>	<u>1,251,726,408</u>
 <u>Total Production Plant</u>		
	<u>\$ 8,241,847,164</u>	<u>\$ 8,495,704,443</u>
 <u>Missouri Transmission Plant</u>		
350	\$ 38,755,748	\$ 47,193,011
352	6,269,444	6,280,354
353	269,997,433	277,129,444
354	86,277,217	93,317,045
355	144,634,637	153,677,375
356	165,724,681	173,771,546
359	39,225	39,225
359 SQ	32,563	32,563
	<u>\$ 711,730,948</u>	<u>\$ 751,440,563</u>

Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)

	Balance as of Sept. 30, 2011	Balance as of July 31, 2012
<u>Missouri Distribution Plant</u>		
360	\$ 32,448,870	\$ 34,422,464
361	16,503,703	17,459,179
362	715,181,061	775,954,943
364	889,233,915	909,108,319
365	1,008,570,945	1,038,885,965
366	279,987,185	290,053,133
367	595,540,424	619,318,679
368	417,870,629	426,074,691
369.01	168,778,036	171,489,263
369.02	143,659,974	146,766,594
369.091	-	-
370	106,811,942	105,729,063
371	164,613	164,614
373	115,908,740	117,734,190
	\$ 4,490,660,037	\$ 4,653,161,097
<u>Missouri General Plant</u>		
389	\$ 12,214,645	\$ 11,968,302
390	204,669,557	206,654,889
390 SQ	5,011,374	4,994,496
390.5 Training	-	957,881
391	30,870,998	31,199,046
391.1	434,166	434,166
391.2	17,169,933	18,325,282
392	106,033,523	115,365,491
392.5 Training	-	287,010
393	2,803,511	2,841,777
394	16,953,442	19,432,801
394.5 Training	1,086,235	1,671,082
395	4,551,304	4,952,405
396	9,655,063	11,121,053
397	80,085,395	84,228,052
397.5 Training	-	11,015
398	975,344	1,043,930
399	-	-
	\$ 492,514,490	\$ 515,488,678
<u>Total Electric Plant in Service</u>	\$ 13,996,305,743	\$ 14,508,049,322
Less Incentive Comp Capitalized	<u>(22,283,368)</u>	<u>(22,154,391)</u>
<u>Total Electric Plant in Service</u>	\$ 13,974,022,375	\$ 14,485,894,931

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	Reserve Balance at 7/31/2012 (1)	REDUCE ARO ASSETS (2)	Allocation To Gas (3)	Adjusted Reserve Balance at 7/31/2012 (4)=(1)+(2)+(3)
<u>Intangible Plant</u>				
302				
Osage	3,310,480	-	-	3,310,480
303				
Distribution	7,814,118	-	-	7,814,118
Meramec	3,028,009	-	-	3,028,009
Common	4,972,630	-	-	4,972,630
Sioux	1,616,079	-	-	1,616,079
Labadie	1,465,328	-	-	1,465,328
Rush Island	1,565,619	-	-	1,565,619
Callaway	8,405,422	-	-	8,405,422
Taum Sauk	356,465	-	-	356,465
Osage	2,363,324	-	-	2,363,324
Keokuk	1,291,215	-	-	1,291,215
Renewables	85,505	-	-	85,505
Other Prod	709,711	-	-	709,711
Total 303	33,673,425	-	-	33,673,425
Total Intangible Plant				
	36,983,905	-	-	36,983,905
<u>Steam Production Plant</u>				
Meramec				
310	-	-	-	-
311	28,923,134	-	-	28,923,134
312	167,037,917	-	-	167,037,917
314	59,095,051	-	-	59,095,051
315	25,764,652	-	-	25,764,652
316	6,484,494	-	-	6,484,494
317	4,502,544	(4,502,544)	-	-
	291,807,792	(4,502,544)	-	287,305,248
Common (Transfer Facility)				
311	467,386	-	-	467,386
312	10,856,570	-	-	10,856,570
315	762,448	-	-	762,448
316	3,990	-	-	3,990
	12,090,394	-	-	12,090,394
Sioux				
310	-	-	-	-
311	17,754,563	-	-	17,754,563
312	184,176,538	-	-	184,176,538
314	40,976,847	-	-	40,976,847
315	16,586,729	-	-	16,586,729
316	3,351,441	-	-	3,351,441
317	2,001,233	(2,001,233)	-	-
	264,847,351	(2,001,233)	-	262,846,118

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	Reserve Balance at 7/31/2012 (1)	REDUCE ARO ASSETS (2)	Allocation To Gas (3)	Adjusted Reserve Balance at 7/31/2012 (4)=(1)+(2)+(3)
Venice				
310				-
311	(9,851,743)	-	-	(9,851,743)
312	(8,553,693)	-	-	(8,553,693)
314	551,400	-	-	551,400
315	-	-	-	-
316	(116,122)	-	-	(116,122)
317	(924,707)	924,707	-	-
	(18,894,865)	924,707	-	(17,970,158)
Labadie				
310	-	-	-	-
311	39,277,512	-	-	39,277,512
312	333,577,551	-	-	333,577,551
314	80,644,107	-	-	80,644,107
315	45,035,573	-	-	45,035,573
316	8,602,373	-	-	8,602,373
317	2,501,962	(2,501,962)	-	-
	509,639,078	(2,501,962)	-	507,137,116
Coal Cars (2)				
312.03	52,633,477	-	-	52,633,477
Rush Island				
310	-	-	-	-
311	36,157,070	-	-	36,157,070
312	206,241,566	-	-	206,241,566
314	58,719,728	-	-	58,719,728
315	18,780,183	-	-	18,780,183
316	5,052,542	-	-	5,052,542
317	721,806	(721,806)	-	-
	325,672,895	(721,806)	-	324,951,089
Total Steam Production Plant				
	1,437,796,122	(8,802,838)	-	1,428,993,284
Total Steam Plant Excluding Coal Cars 312.03				
	1,385,162,645	(8,802,838)	-	1,376,359,807
Nuclear Production Plant				
Callaway				
182	71,559,497	-	-	71,559,497
320	-	-	-	-
321	548,703,798	-	-	548,703,798
322	421,618,087	-	-	421,618,087
323	231,174,359	-	-	231,174,359
324	133,629,146	-	-	133,629,146
325	36,594,498	-	-	36,594,498
326	(32,639,472)	32,639,472	-	-
	1,410,639,913	32,639,472	-	1,443,279,385

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	Reserve Balance at 7/31/2012 (1)	REDUCE ARO ASSETS (2)	Allocation To Gas (3)	Adjusted Reserve Balance at 7/31/2012 (4)=(1)+(2)+(3)
<u>Hydraulic Production Plant</u>				
Osage				
111	5,624,899	-	-	5,624,899
330	-	-	-	-
331	1,571,076	-	-	1,571,076
332	15,793,406	-	-	15,793,406
333	10,356,094	-	-	10,356,094
334	2,048,522	-	-	2,048,522
335	591,120	-	-	591,120
336	124,279	-	-	124,279
336 SQ	-	-	-	-
	<u>36,109,396</u>	<u>-</u>	<u>-</u>	<u>36,109,396</u>
Keokuk				
111	3,934,339	-	-	3,934,339
330	44,841	-	-	44,841
331	1,673,812	-	-	1,673,812
332	6,776,831	-	-	6,776,831
333	12,899,886	-	-	12,899,886
334	1,828,338	-	-	1,828,338
335	861,354	-	-	861,354
336	72,075	-	-	72,075
336 SQ	-	-	-	-
	<u>28,091,476</u>	<u>-</u>	<u>-</u>	<u>28,091,476</u>
<u>Total Hydraulic Production Plant</u>				
	<u>64,200,872</u>	<u>-</u>	<u>-</u>	<u>64,200,872</u>
<u>Pumped Storage Production Plant</u>				
Taum Sauk				
330	-	-	-	-
331	3,236,529	-	-	3,236,529
332	11,669,351	-	-	11,669,351
333	8,653,871	-	-	8,653,871
334	859,559	-	-	859,559
335	459,223	-	-	459,223
336	68,760	-	-	68,760
	<u>24,947,293</u>	<u>-</u>	<u>-</u>	<u>24,947,293</u>
<u>Total Hydro & Pumped Storage Production Plant</u>				
	<u>89,148,165</u>	<u>-</u>	<u>-</u>	<u>89,148,165</u>

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	Reserve Balance at 7/31/2012 (1)	REDUCE ARO ASSETS (2)	Allocation To Gas (3)	Adjusted Reserve Balance at 7/31/2012 (4)=(1)+(2)+(3)
<u>Other Production Plant</u>				
340	(61,969)	-	-	(61,969)
341	9,028,104	-	-	9,028,104
342	9,010,363	-	-	9,010,363
342-Renewables	-	-	-	-
344	491,926,368	-	-	491,926,368
344-Renewables	105,348	-	-	105,348
344-Turbines	50,832	-	-	50,832
345	18,439,155	-	-	18,439,155
346	1,527,144	-	-	1,527,144
	<u>530,025,345</u>	<u>-</u>	<u>-</u>	<u>530,025,345</u>
<u>Total Production Plant</u>				
	<u>3,467,609,545</u>	<u>23,836,634</u>	<u>-</u>	<u>3,491,446,179</u>
<u>Missouri Transmission Plant</u>				
111	7,633,001	-	-	7,633,001
350	1,117,313	-	-	1,117,313
352	2,648,845	-	-	2,648,845
353	70,332,429	-	-	70,332,429
354	48,223,820	-	-	48,223,820
355	68,650,024	-	-	68,650,024
356	64,785,607	-	-	64,785,607
359	85,717	-	-	85,717
359 SQ	-	-	-	-
	<u>263,476,756</u>	<u>-</u>	<u>-</u>	<u>263,476,756</u>
<u>Missouri Distribution Plant</u>				
360	363,379	-	-	363,379
361	6,139,817	-	-	6,139,817
362	218,772,758	-	-	218,772,758
364	713,228,211	-	-	713,228,211
365	328,123,464	-	-	328,123,464
366	87,328,235	-	-	87,328,235
367	190,744,198	-	-	190,744,198
368	141,443,765	-	-	141,443,765
369.01	213,278,489	-	-	213,278,489
369.02	100,931,550	-	-	100,931,550
369.091	-	-	-	-
370	39,725,150	-	-	39,725,150
371	158,606	-	-	158,606
373	65,120,526	102,189	-	65,222,715
	<u>2,105,358,148</u>	<u>102,189</u>	<u>-</u>	<u>2,105,460,337</u>

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	Reserve Balance at 7/31/2012 (1)	REDUCE ARO ASSETS (2)	Allocation To Gas (3)	Adjusted Reserve Balance at 7/31/2012 (4)=(1)+(2)+(3)
<u>Missouri General Plant</u>				
389	-	-	(97,845)	(97,845)
390	64,533,803	-	(1,993,663)	62,540,140
390 SQ	-	-	-	-
390.5 Training	119,474	-	-	119,474
391	16,729,557	-	(259,892)	16,469,665
391.1	332,101	-	-	332,101
391.2	19,676,857	-	-	19,676,857
392	36,383,494	-	-	36,383,494
392.5 Training	71,753	-	-	71,753
393	852,534	-	(30,341)	822,193
394	8,001,219	-	(21,200)	7,980,019
394.5 Training	170,738	-	-	170,738
395	738,689	-	(10,278)	728,411
396	3,007,099	-	-	3,007,099
397	58,052,663	-	-	58,052,663
397.5 Training	1,101	-	-	1,101
398	367,561	-	(6,523)	361,038
399	182,642	(182,642)	-	-
	<u>209,221,285</u>	<u>(182,642)</u>	<u>(2,419,742)</u>	<u>206,618,901</u>
<u>Total General Plant Excluding 392 & 396</u>				
	<u>169,758,939</u>	<u>(182,642)</u>	<u>(2,419,742)</u>	<u>167,156,555</u>
<u>Total Electric Plant in Service</u>				
	<u>6,082,649,639</u>	<u>23,756,181</u>	<u>(2,419,742)</u>	<u>6,103,986,078</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of September 30, 2011</u>	<u>Balance as of July 31, 2012</u>
<u>Intangible Plant</u>		
302		
Osage	\$ 2,809,442	\$ 3,310,480
303		
Distribution	5,431,812	7,814,118
Meramec	3,143,661	3,028,009
Common	3,329,210	4,972,630
Sioux	1,511,063	1,616,079
Labadie	1,429,772	1,465,328
Rush Island	1,465,921	1,565,619
Callaway	7,912,916	8,405,422
Taum Sauk	322,392	356,465
Osage	1,928,665	2,363,324
Keokuk	1,209,785	1,291,215
Renewables	28,252	85,505
Other Prod	626,340	709,711
Total 303	<u>28,339,789</u>	<u>33,673,425</u>
Total Intangible Plant	<u>31,149,231</u>	<u>36,983,905</u>
<u>Steam Production Plant</u>		
Meramec		
310	\$ -	\$ -
311	28,636,453	28,923,134
312	149,320,851	167,037,917
314	58,609,230	59,095,051
315	24,830,070	25,764,652
316	6,330,041	6,484,494
317	-	-
	<u>267,726,645</u>	<u>287,305,248</u>
Common (Transfer Facility)		
311	424,773	467,386
312	9,973,192	10,856,570
315	690,719	762,448
316	6,468	3,990
	<u>11,095,152</u>	<u>12,090,394</u>
Sioux		
310	-	-
311	16,731,045	17,754,563
312	164,056,381	184,176,538
314	38,508,815	40,976,847
315	14,553,787	16,586,729
316	3,539,806	3,351,441
317	-	-
	<u>237,389,834</u>	<u>262,846,118</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of September 30, 2011</u>	<u>Balance as of July 31, 2012</u>
Venice		
310	-	-
311	(11,122,776)	(9,851,743)
312	1,908,697	(8,553,693)
314	551,400	551,400
315	-	-
316	(116,121)	(116,122)
317	-	-
	<u>(8,778,800)</u>	<u>(17,970,158)</u>
Labadie		
310	-	-
311	38,744,655	39,277,512
312	340,652,602	333,577,551
314	83,578,257	80,644,107
315	44,649,214	45,035,573
316	9,169,482	8,602,373
317	-	-
	<u>516,794,210</u>	<u>507,137,116</u>
Coal Cars		
312.03	<u>50,038,329</u>	<u>52,633,477</u>
Rush Island		
310	-	-
311	35,772,802	36,157,070
312	202,029,563	206,241,566
314	56,569,298	58,719,728
315	18,425,123	18,780,183
316	5,177,267	5,052,542
317	-	-
	<u>317,974,053</u>	<u>324,951,089</u>
<u>Total Steam Production Plant</u>	<u>\$ 1,392,239,423</u>	<u>\$ 1,428,993,284</u>
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 68,486,608	\$ 71,559,497
320	-	-
321	539,602,721	548,703,798
322	403,134,822	421,618,087
323	223,636,769	231,174,359
324	131,584,950	133,629,146
325	42,158,547	36,594,498
326	-	-
	<u>\$ 1,408,604,417</u>	<u>\$ 1,443,279,385</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of</u> <u>September 30, 2011</u>	<u>Balance as of July</u> <u>31, 2012</u>
<u>Hydraulic Production Plant</u>		
Osage		
111	\$ 5,545,356	\$ 5,624,899
330	-	-
331	1,462,625	1,571,076
332	15,238,384	15,793,406
333	8,748,706	10,356,094
334	2,287,033	2,048,522
335	526,326	591,120
336	122,988	124,279
	<u>33,931,418</u>	<u>36,109,396</u>
 Keokuk		
111	3,873,513	3,934,339
330	45,060	44,841
331	1,621,049	1,673,812
332	6,458,689	6,776,831
333	12,436,841	12,899,886
334	1,616,555	1,828,338
335	886,727	861,354
336	70,159	72,075
	<u>27,008,593</u>	<u>28,091,476</u>
 <u>Total Hydraulic Prod Plant</u>		
	<u>\$ 60,940,011</u>	<u>\$ 64,200,872</u>
 <u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ -	\$ -
331	2,754,644	3,236,529
332	11,299,772	11,669,351
333	8,857,738	8,653,871
334	794,993	859,559
335	393,520	459,223
336	64,832	68,760
	<u>24,165,499</u>	<u>24,947,293</u>
 <u>Total Hydro & Pumped</u>		
<u>Storage Production Plant</u>		
	<u>\$ 85,105,510</u>	<u>\$ 89,148,165</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	Balance as of September 30, 2011	Balance as of July 31, 2012
<u>Other Production Plant</u>		
340	\$ (61,994)	\$ (61,969)
341	8,169,071	9,028,104
342	7,402,004	9,010,363
342-Renewables	-	-
344	482,730,418	491,926,368
344-Renewables	52,614	105,348
344-Turbines	-	50,832
345	17,095,688	18,439,155
346	1,135,526	1,527,144
	<u>516,523,327</u>	<u>530,025,345</u>
 <u>Total Production Plant</u>	 <u>\$ 3,402,472,677</u>	 <u>\$ 3,491,446,179</u>
 <u>Missouri Transmission Plant</u>		
111	\$ 7,427,671	\$ 7,633,001
350	1,008,778	1,117,313
352	2,578,335	2,648,845
353	70,366,043	70,332,429
354	47,375,183	48,223,820
355	64,286,332	68,650,024
356	61,040,416	64,785,607
359	84,521	85,717
	<u>\$ 254,167,279</u>	<u>\$ 263,476,756</u>
 <u>Missouri Distribution Plant</u>		
108	\$ -	\$ -
360	363,420	363,379
361	5,940,240	6,139,817
362	212,179,453	218,772,758
364	677,650,174	713,228,211
365	311,845,753	328,123,464
366	83,218,068	87,328,235
367	181,973,762	190,744,198
368	137,073,686	141,443,765
369.01	202,739,713	213,278,489
369.02	97,624,583	100,931,550
369.091	-	-
370	39,195,947	39,725,150
371	155,506	158,606
373	62,557,493	65,222,715
375	-	-
	<u>\$ 2,012,517,798</u>	<u>\$ 2,105,460,337</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of September 30, 2011</u>	<u>Balance as of July 31, 2012</u>
<u>Missouri General Plant</u>		
389	\$ (103)	\$ (97,845)
390	62,422,300	62,540,140
390 SQ	-	-
390.5 Training	-	119,474
391	15,101,440	16,469,665
391.1	332,101	332,101
391.2	18,844,933	19,676,857
392	36,846,001	36,383,494
392.5 Training	-	71,753
393	1,028,899	822,193
394	7,180,658	7,980,019
394.5 Training	-	170,738
395	534,323	728,411
396	3,113,685	3,007,099
397	55,590,816	58,052,663
397.5 Training	-	1,101
398	338,207	361,038
399	-	-
	<u>\$ 201,333,260</u>	<u>\$ 206,618,901</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 5,901,640,245</u>	 <u>\$ 6,103,986,078</u>
 Less Incentive Comp Capitalized	 <u>(4,654,293)</u>	 <u>(4,777,005)</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 5,896,985,952</u>	 <u>\$ 6,099,209,073</u>

Ameren Missouri - Electric
Annualized Depreciation
July 31, 2012

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Intangible Plant</u>			
302			
Osage	\$ 20,581,692	3.33%	\$ 685,370
Total 303 (Per Intangible Schedule)	<u>71,672,849</u>		<u>7,086,176</u>
Total Intangible Plant	<u>92,254,541</u>		<u>7,771,546</u>
<u>Steam Production Plant</u>			
Meramec			
310	\$ 272,391		
311	47,013,360	1.89%	888,553
312	447,905,979	5.14%	23,022,367
314	103,249,126	2.40%	2,477,979
315	47,059,387	2.91%	1,369,428
316	16,416,777	4.39%	720,697
317	-	0.00%	-
	<u>661,917,020</u>		<u>28,479,024</u>
Common (Transfer Facility)			
311	1,959,206	2.61%	51,135
312	36,387,960	3.30%	1,200,803
315	3,129,975	2.75%	86,074
316	43,104	2.82%	1,216
	<u>41,520,245</u>		<u>1,339,228</u>
Sioux			
182 - 2010	43,036,490		2,033,220
182 - 2011&12	154,988		7,469
310	1,524,997		
311	49,364,631	2.54%	1,253,862
312	971,671,482	3.77%	36,632,015
314	123,155,368	3.13%	3,854,763
315	55,416,979	2.81%	1,557,217
316	11,448,322	3.28%	375,505
317	-	0.00%	-
	<u>1,255,773,257</u>		<u>45,714,051</u>
Venice			
310	-		
311	-	0.00%	-
312	-	0.00%	-
314	-	0.00%	-
315	-	0.00%	-
316	-	0.00%	-
317	-	0.00%	-
	<u>0</u>		<u>0</u>

Ameren Missouri - Electric
Annualized Depreciation
July 31, 2012

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
Labadie			
310	16,530,520		
311	67,652,615	1.38%	933,606
312	650,684,952	2.29%	14,900,685
314	234,930,984	2.39%	5,614,851
315	99,037,603	1.69%	1,673,735
316	20,692,790	1.96%	405,579
317	-	0.00%	-
	<u>1,089,529,464</u>		<u>23,528,456</u>
Coal Cars (2)			
312.03	<u>79,704,329</u>	0.54%	<u>430,403</u>
Rush Island			
310	746,958		
311	66,171,572	1.05%	694,802
312	418,544,131	2.08%	8,705,718
314	171,008,750	2.00%	3,420,175
315	45,935,298	1.69%	776,307
316	12,843,106	1.80%	231,176
317	-	0.00%	-
	<u>715,249,815</u>		<u>13,828,178</u>
<u>Total Steam Production Plant</u>			
	<u>\$ 3,843,694,130</u>		<u>\$ 113,319,340</u>
<u>Nuclear Production Plant</u>			
Callaway			
182	\$ 116,730,946		\$ 3,687,468
320	9,793,885		
321	923,297,010	1.39%	12,833,828
322	1,014,137,216	2.56%	25,961,913
323	507,036,505	2.05%	10,394,248
324	237,479,798	1.28%	3,039,741
325	176,627,449	2.95%	5,210,510
326	-	0.00%	-
	<u>\$ 2,985,102,809</u>		<u>\$ 61,127,708</u>

Ameren Missouri - Electric
Annualized Depreciation
July 31, 2012

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Hydraulic Production Plant</u>			
Osage			
330	\$ 10,562,801		
331	5,234,536	2.52%	131,910
332	32,141,525	1.84%	591,404
333	66,356,044	3.05%	2,023,859
334	17,917,503	2.51%	449,729
335	3,193,729	2.66%	84,953
336	11,214	2.00%	224
336 SQ	66,231	0.00%	-
	<u>135,483,583</u>		<u>3,282,079</u>
Keokuk			
330	8,351,493		
331	5,507,266	2.17%	119,508
332	14,818,678	1.77%	262,291
333	103,767,294	2.72%	2,822,470
334	11,318,399	2.59%	293,147
335	3,808,571	2.17%	82,646
336	98,920	2.00%	1,978
336 SQ	16,006	0.00%	-
	<u>147,686,627</u>		<u>3,582,040</u>
<u>Total Hydraulic Production Plant</u>			
	<u>283,170,210</u>		<u>6,864,119</u>
<u>Pumped Storage Production Plant</u>			
Taum Sauk			
330	\$ 327,701		
331	36,632,381	1.65%	604,434
332	30,970,205	1.48%	458,359
333	51,407,765	1.80%	925,340
334	8,168,416	1.92%	156,834
335	4,272,225	1.87%	79,891
336	232,193	2.03%	4,714
	<u>132,010,886</u>		<u>2,229,572</u>
<u>Total Hydro & Pumped Storage Production Plant</u>			
	<u>\$ 415,181,096</u>		<u>\$ 9,093,691</u>

Ameren Missouri - Electric
Annualized Depreciation
July 31, 2012

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Other Production Plant</u>			
340	\$ 6,672,448		
341	38,470,910	2.31%	888,678
342	50,273,868	2.53%	1,271,929
342-Renewables	-	5.00%	-
344	1,049,310,179	1.85%	19,412,238
344-Renewables	1,265,599	5.00%	63,280
344-Turbines	7,653,522	7.50%	574,014
345	90,785,366	2.59%	2,351,341
346	7,294,516	3.81%	277,921
	<u>1,251,726,408</u>		<u>24,839,401</u>
 <u>Total Production Plant</u>			
	<u>\$ 8,495,704,443</u>		<u>\$ 208,380,140</u>
 <u>Missouri Transmission Plant</u>			
350	\$ 47,193,011		
352	6,280,354	1.64%	102,998
353	277,129,444	1.75%	4,849,765
354	93,317,045	1.34%	1,250,448
355	153,677,375	3.90%	5,993,418
356	173,771,546	2.49%	4,326,911
359	39,225	2.00%	785
359 SQ	32,563	0.00%	-
	<u>751,440,563</u>		<u>16,524,325</u>
 <u>Missouri Distribution Plant</u>			
360	\$ 34,422,464		
361	17,459,179	1.68%	293,314
362	775,954,943	1.82%	14,122,380
364	909,108,319	5.48%	49,819,136
365	1,038,885,965	3.17%	32,932,685
366	290,053,133	1.94%	5,627,031
367	619,318,679	2.32%	14,368,193
368	426,074,691	2.49%	10,609,260
369.01	171,489,263	7.74%	13,273,269
369.02	146,766,594	3.02%	4,432,351
369.091	-		-
370	105,729,063	4.16%	4,398,329
371	164,614	2.26%	3,720
373	117,734,190	3.66%	4,309,071
	<u>4,653,161,097</u>		<u>154,188,739</u>

Ameren Missouri - Electric
Annualized Depreciation
July 31, 2012

FERC Acct	Plant In Service	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
<u>Missouri General Plant</u>			
389	\$ 11,968,302	0.00%	-
390	206,654,889	2.51%	5,187,038
390 SQ	4,994,496	0.00%	-
390.5 Training	957,881	20.00%	191,576
391	31,199,046	6.67%	2,080,976
391.1	434,166	0.00%	-
391.2	18,325,282	20.00%	3,665,056
392	115,365,491	7.75%	8,940,826
392.5 Training	287,010	20.00%	57,402
393	2,841,777	5.00%	142,089
394	19,432,801	5.00%	971,640
394.5 Training	1,671,082	20.00%	334,216
395	4,952,405	5.00%	247,620
396	11,121,053	5.96%	662,815
397	84,228,052	6.67%	5,618,011
397.5 Training	11,015	20.00%	2,203
398	1,043,930	5.00%	52,197
399	-	0.00%	-
<u>Total General Plant</u>	<u>\$ 515,488,678</u>		<u>\$ 28,153,665</u>
<u>Total Electric Plant in Service</u>	<u>\$ 14,508,049,322</u>		<u>\$ 415,018,415</u>
<u>Less Depreciation allocated through other accounts</u>			
316.02 Coal Cars			(430,403)
392-Trans			(8,940,826)
396-HD Equip			(662,815)
			<u>(10,034,044)</u>
			\$ 404,984,371

Ameren Missouri - Electric
Annualized Intangible Depreciation
July 31, 2012

Asset ID	Account and Description	Amortize (Months)	Remaining Life	Plant 7/31/2012	NBV 7/31/2012	NBV 12/31/2012	Current Rate	Annual Depr Current Rate	
5498440	1303000-MISC INTANGIBLE-OTHER	36	0	202,573	0			0	
5498447	1303000-MISC INTANGIBLE-OTHER	36	0	2,609,386	0			0	
5498454	1303000-MISC INTANGIBLE-OTHER	36	0	(50,759)	0			0	
5498461	1303000-MISC INTANGIBLE-OTHER	36	0	710,222	0			0	
5498468	1303000-MISC INTANGIBLE-OTHER	36	0	1,060	0			0	
5498475	1303000-MISC INTANGIBLE-OTHER	36	0	50,759	0			0	
5498482	1303000-MISC INTANGIBLE-OTHER	36	0	85,282	0			0	
5498489	1303000-MISC INTANGIBLE-OTHER	36	0	221,597	0			0	
5498496	1303000-MISC INTANGIBLE-OTHER	36	0	108,393	0			0	
5498503	1303000-MISC INTANGIBLE-OTHER	36	0	(84,628)	0			0	
5498510	1303000-MISC INTANGIBLE-OTHER	36	0	237,702	0			0	
5498517	1303000-MISC INTANGIBLE-OTHER	36	0	168,229	0			0	
5498524	1303000-MISC INTANGIBLE-OTHER	36	0	15,717	0			0	
5498531	1303000-MISC INTANGIBLE-OTHER	36	0	275,684	0			0	
5498538	1303000-MISC INTANGIBLE-OTHER	36	0	3,340	0			0	
6740197	1303000-MISC INTANGIBLE-OTHER	60	14	306,015	66,250		20.00%	61,203	
Total 303000				4,860,571	66,250				
881525	1303101-Callaway Adircedrum Software	60	0	107,397	0			0	
881506	1303102-Power Plant PI System	60	0	114,139	0			0	
1114707	1303102-Power Plant PI System	60	0	451,850	0			0	
1118434	1303102-Power Plant PI System	60	0	349,920	0			0	
1114706	1303103-Nox & Heat Rate Optimizatr	60	0	399,321	0			0	
9534477	1303103-Nox & Heat Rate Optimizatr	60	29	928,809	433,444		20.00%	185,762	
9867652	1303103-Nox & Heat Rate Optimizatr	60	29	10,560	5,049		20.00%	2,112	
2490863	1303103-Nox & Heat Rate Optimizatr	60	0	0	0			0	
5706583	1303103-Nox & Heat Rate Optimizatr	60	8	0	0			0	Asset retired during true up - Gross balance was \$134,524
Total 50-303-103				1,338,690	438,493				
3245109	1303103-Nox & Heat Rate Optimizatr	60	0	76,238	0			0	
3245339	1303103-Nox & Heat Rate Optimizatr	60	0	100,446	0			0	
9534480	1303103-Nox & Heat Rate Optimizatr	60	29	552,783	257,965		20.00%	110,557	
9740194	1303103-Nox & Heat Rate Optimizatr	60	29	11,839	6,404		20.00%	2,368	
Total 53-303-103				741,305	264,369				
1159146	1303103-Nox & Heat Rate Optimizatr	60	0	87,362	0				
1160378	1303103-Nox & Heat Rate Optimizatr	60	0	297,770	0				
1473172	1303103-Nox & Heat Rate Optimizatr	60	0	168,008	0				
Total 63-303-103				553,140	0				
881507	1303131-Callaway Chemistry Data Mgt	60	0	1,468	0				
881508	1303131-Callaway Chemistry Data Mgt	60	0	128,509	0				
881509	1303131-Callaway Chemistry Data Mgt	60	0	372	0				
881510	1303131-Callaway Chemistry Data Mgt	60	0	3,719	0				
881511	1303131-Callaway Chemistry Data Mgt	60	0	59,007	0				
881512	1303131-Callaway Chemistry Data Mgt	60	0	128,509	0				
881513	1303131-Callaway Chemistry Data Mgt	60	0	9,026	0				
881514	1303131-Callaway Chemistry Data Mgt	60	0	10,877	0				
881515	1303131-Callaway Chemistry Data Mgt	60	0	10,877	0				
881516	1303131-Callaway Chemistry Data Mgt	60	0	1,928	0				
881517	1303131-Callaway Chemistry Data Mgt	60	0	97,741	0				
881518	1303131-Callaway Chemistry Data Mgt	60	0	7,843	0				
881519	1303131-Callaway Chemistry Data Mgt	60	0	36,450	0				
881520	1303131-Callaway Chemistry Data Mgt	60	0	62	0				
1097588	1303131-Callaway Chemistry Data Mgt	60	0	3,377	0				
Total 303-131				499,762	0				
881521	1303136-Two-Way Replication Server	60	0	31,786	0				
881522	1303136-Two-Way Replication Server	60	0	31,553	0				
881523	1303136-Two-Way Replication Server	60	0	75,912	0				
881524	1303136-Two-Way Replication Server	60	0	19,894	0				
4291212	1303149-KEOKUK SCADA SOFTWARE	60	0	944,942	0				
4413740	1303150-OSAGE SCADA SOFTWARE	60	0	617,804	0				Fully amortized - exclude amortization in rebuttal
7647354	1303150-OSAGE SCADA SOFTWARE	60	0	1,745	0				Fully amortized - exclude amortization in rebuttal
Total 303-150				619,549	0				
1473174	1303151-Callaway EMPRV	60	0	509,090	0				
1473175	1303151-Callaway EMPRV	60	0	509,090	0				
1473176	1303151-Callaway EMPRV	60	0	182,137	0				
1473177	1303151-Callaway EMPRV	60	0	100,331	0				
1473178	1303151-Callaway EMPRV	60	0	5,105	0				
1473179	1303151-Callaway EMPRV	60	0	4,225	0				
1473180	1303151-Callaway EMPRV	60	0	(100,331)	0				
1473181	1303151-Callaway EMPRV	60	0	147,552	0				
1473182	1303151-Callaway EMPRV	60	0	(1,445,262)	0				
1473183	1303151-Callaway EMPRV	60	0	(1,073,931)	0				
1473184	1303151-Callaway EMPRV	60	0	44,447	0				
1473185	1303151-Callaway EMPRV	60	0	3,305,874	0				
1473186	1303151-Callaway EMPRV	60	0	66,849	0				
1473187	1303151-Callaway EMPRV	60	0	1,445,263	0				
1473189	1303151-Callaway EMPRV	60	0	219,849	0				
1473190	1303151-Callaway EMPRV	60	0	53,919	0				
1473191	1303151-Callaway EMPRV	60	0	537,469	0				
1473192	1303151-Callaway EMPRV	60	0	25,118	0				
1473193	1303151-Callaway EMPRV	60	0	161,867	0				
3915098	1303151-Callaway EMPRV	60	0	11,118	0				
10598329	1303151-Callaway EMPRV	60	13	149,182	29,837	17,405	50.00%	8,703	Amortize Dec balance over 2 years
12488509	1303151-Callaway EMPRV	60	11	183,794	30,632	15,316	50.00%	7,658	Amortize Dec balance over 2 years
Total 303-151				5,042,753	60,469				
1206236	1303154-CTG Remote Access Software	60	0	237,311	0				

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Ameren Missouri - Electric
Annualized Intangible Depreciation
July 31, 2012

Asset ID	Account and Description	Amortize (Months)	Remaining Life	Plant 7/31/2012	NBV 7/31/2012	NBV 12/31/2012	Current Rate	Annual Depr Current Rate
1206237	1303154-CTG Remote Access Software	60	0	237,311	0			
1160379	1303155-Performance Monitor Softwre	60	0	145,294	0			
2461786	1303155-Performance Monitor Softwre	60	0	119,101	0			
	Total 50-303-155			264,396	0			
3063806	1303155-Performance Monitor Softwre	60	0	102,586	0			
1097589	1303155-Performance Monitor Softwre	60	0	30,126	0			
1097590	1303155-Performance Monitor Softwre	60	0	9,894	0			
1097591	1303155-Performance Monitor Softwre	60	0	29,681	0			
1097592	1303155-Performance Monitor Softwre	60	0	30,126	0			
1097593	1303155-Performance Monitor Softwre	60	0	30,126	0			
1159145	1303155-Performance Monitor Softwre	60	0	(19,978)	0			
	Total 63-303-155			109,974	0			
1160380	1303157-WEB Enable E-Log	60	0	235,786	0			
12874480	1303159-Matrikon Software	60	0	(0)	0			
1469829	1303159-Matrikon Software	60	0	48,076	0			
1469830	1303159-Matrikon Software	60	0	48,076	0			
1159147	1303159-Matrikon Software	60	0	51,583	0			
1159148	1303159-Matrikon Software	60	0	70,753	0			
1159149	1303159-Matrikon Software	60	0	25,460	0			
1469831	1303159-Matrikon Software	60	0	48,076	0			
	Total 58-303-159			195,872	0			
1469832	1303159-Matrikon Software	60	0	48,076	0			
1473173	1303159-Matrikon Software	60	0	128,587	0			
	Total 63-303-159			176,663	0			
1473188	1303160-TAUM SAUK SCADA SOFTWARE	60	0	205,907	0			
8493090	1303160-TAUM SAUK SCADA SOFTWARE	60	0	61,528	0			
	Total 303-151			267,434	0			
5862233	1303161-DDO SCADA SYSTEM SOFTWARE	60	0	183,599	0			
4917309	1303162-Callaway Dose Assessment	60	0	186,668	0			Fully amortized - exclude amortization in rebuttal
1473171	1303172-LABADIE COAL HANDLING CNTRL	60	0	281,236	0			
2902878	1303172-LABADIE COAL HANDLING CNTRL	60	0	2	0			
	Total 303-172			281,238	0			
19890255	1303185-NETWORK HISTORIAN	60	0	239,787	0			Fully amortized - exclude amortization in rebuttal
4405903	1303185-NETWORK HISTORIAN	60	0	0	0			Fully amortized - exclude amortization in rebuttal
	Total 303-185			239,787	0			
3792628	1303185-NETWORK HISTORIAN	60	0	91,312	0			
3915085	1303185-NETWORK HISTORIAN	60	0	91,312	0			
18892067	1303185-NETWORK HISTORIAN	60	0	92,145	0			
5828969	1303187-CALLAWAY DIRECTOR SYS SFTW	60	0	791,018	0			
3780289	1303206-Smart Signal Software	60	0	306,196	0			
18485173	1303206-Smart Signal Software	60	23	41,062	15,056	20.00%		8,212
	Total 50-303-206			347,258	15,056			
13060560	1303206-Smart Signal Software	60	39	91,736	58,100	20.00%		18,347
3780286	1303206-Smart Signal Software	60	0	226,389	0			
18485167	1303206-Smart Signal Software	60	23	41,280	15,136	20.00%		8,256
	Total 53-303-206			267,669	15,136			
13060563	1303206-Smart Signal Software	60	39	88,894	56,299	20.00%		17,779
3780249	1303206-Smart Signal Software	60	0	528,947	0			
18485164	1303206-Smart Signal Software	60	23	41,280	15,136	20.00%		8,256
	Total 58-303-206			570,227	15,136			
13060566	1303206-Smart Signal Software	60	39	88,786	56,231	20.00%		17,757
11546444	1303206-Smart Signal Software	60	25	35,314	14,126	20.00%		7,063
3780292	1303206-Smart Signal Software	60	0	265,471	0			0
18485170	1303206-Smart Signal Software	60	23	41,280	15,136	20.00%		8,256
	Total 63-303-206			306,751	15,136			
10611548	1303206-Smart Signal Software	60	24	180,363	69,139	20.00%		36,073
11546488	1303206-Smart Signal Software	60	25	35,479	14,192	20.00%		7,096
11546485	1303206-Smart Signal Software	60	25	36,425	14,570	20.00%		7,285
2461600	1303207-ETA Pro Software	60	0	210,816	0			
2461603	1303207-ETA Pro Software	60	0	213,895	0			
2461606	1303207-ETA Pro Software	60	0	208,050	0			
2461609	1303207-ETA Pro Software	60	0	207,381	0			
	1303211-Callaway LMS Software	0	0	0	0			
8967382	1303212-PI Historical Data Software	60	26	130,871	54,530	20.00%		26,174
9743710	1303212-PI Historical Data Software	60	26	29	12	20.00%		6
	Total 52-303-212			130,901	54,542			

SCHEDULE GSW-TE18-33

Ameren Missouri - Electric
Annualized Intangible Depreciation
July 31, 2012

Asset ID	Account and Description	Amortize (Months)	Remaining Life	Plant 7/31/2012	NBV 7/31/2012	NBV 12/31/2012	Current Rate	Annual Depr Current Rate	
9744343	1303212-PI Historical Data Software	60	30	112,289	55,852		20.00%	22,458	
12065367	1303212-PI Historical Data Software	60	30	9	4		20.00%	2	
12262699	1303212-PI Historical Data Software	60	30	(9)	(4)		20.00%	(2)	
Total 54-303-212				112,289	55,852				
9334055	1303212-PI Historical Data Software	60	28	94,191	42,386		20.00%	18,838	
10410989	1303215-NERC 1300 Complinc Sfw-Osage	60	0	83,435	0				Fully amortized - exclude amortization in rebuttal
10411008	1303215-NERC 1300 Complinc Sfw-Osage	60	0	49,112	0				Fully amortized - exclude amortization in rebuttal
10778617	1303215-NERC 1300 Complinc Sfw-Osage	60	37	19,470	11,292	20.00%		3,894	
Total 303-215				152,017	11,292				
10947209	1303216-NERC 1300 Complinc Sfw-Keok	60	0	187,951	0				Fully amortized - exclude amortization in rebuttal
10757150	1303220-CARTS Software	60	5	467,625	31,175				Will be fully amortized by December - exclude amort in rebuttal
12686014	1303225-Callaway Badging Software	60	0	244,868	0				Fully amortized - exclude amortization in rebuttal
3780238	1303226-Core Pwr Dist Mntr Software	60	0	396,350	0				
13072340	1303227-Dissolved Oxygen Sys Sftw	60	14	1,185,690	256,900	158,092	50.00%	79,046	Amortize Dec balance over 2 years
13072373	1303227-Dissolved Oxygen Sys Sftw	60	14	15,023	7,220	4,443	50.00%	2,222	Amortize Dec balance over 2 years
Total 303-227				1,200,713	264,119				
9535463	1303229-Plant Emulator Software	60	29	357,252	166,718		20.00%	71,450	
9741049	1303229-Plant Emulator Software	60	29	12,428	6,308		20.00%	2,486	
13316220	1303229-Plant Emulator Software	60	0	147,450	0			0	Fully amortized - exclude amortization in rebuttal
Total 303-229				517,130	173,026				
13316211	1303229-Plant Emulator Software	60	0	89,253	0				Fully amortized - exclude amortization in rebuttal
13316214	1303229-Plant Emulator Software	60	0	55,782	0				Fully amortized - exclude amortization in rebuttal
13316217	1303229-Plant Emulator Software	60	0	28,298	0				Fully amortized - exclude amortization in rebuttal
6743550	1303238-PAS Alarm Mgmt Software	60	14	(5,032)	(1,090)				
6902545	1303238-PAS Alarm Mgmt Software	60	14	5,032	1,090				
13098017	1303238-PAS Alarm Mgmt Software	60	29	809,429	377,734				
Total 303-215				809,429	377,734				
10411636	1303242- CTG Monitoring Sftw	60	18	344,019	97,472	68,804	50.00%	34,402	Amortize Dec balance over 2 years
10411612	1303242- CTG Monitoring Sftw	60	18	20,394	5,778	4,079	50.00%	2,040	Amortize Dec balance over 2 years
9871434	1303242- CTG Monitoring Sftw	60	0	0	0	0	50.00%	0	Amortize Dec balance over 2 years
10411615	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411618	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
10411588	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411591	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411609	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
Total 62-303-242				37,126	10,519				
10411660	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
10411648	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411651	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411654	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411657	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
19618259	1303242- CTG Monitoring Sftw	60	58	4,044	3,176		20.00%	809	
19618268	1303242- CTG Monitoring Sftw	60	58	6,947	5,453		20.00%	1,389	
19618277	1303242- CTG Monitoring Sftw	60	58	42,391	19,666		20.00%	8,478	
19618286	1303242- CTG Monitoring Sftw	60	58	46,692	38,613		20.00%	9,338	
19618295	1303242- CTG Monitoring Sftw	60	58	1,862	1,419		20.00%	372	
Total 7A-303-242				118,667	73,068				
10411663	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411666	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411669	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411672	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411675	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
Total 7G-303-242				16,732	4,741				
10411621	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411624	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411627	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411630	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411633	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
Total 7K-303-242				16,732	4,741				
10411594	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411597	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411600	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411603	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411606	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
Total 7P-303-242				16,732	4,741				
10411678	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411681	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411684	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411687	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411690	1303242- CTG Monitoring Sftw	60	18	2,508	711	502	50.00%	251	Amortize Dec balance over 2 years
Total 7R-303-242				16,730	4,740				
9871440	1303242- CTG Monitoring Sftw	60	0	(0)	0	0	50.00%	0	Amortize Dec balance over 2 years
10411561	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years
10411693	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411696	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411699	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411702	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
Total 72-303-242				16,732	4,741				
10411564	1303242- CTG Monitoring Sftw	60	18	2,510	711	502	50.00%	251	Amortize Dec balance over 2 years

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Ameren Missouri - Electric
Annualized Intangible Depreciation
July 31, 2012

Asset ID	Account and Description	Amortize (Months)	Remaining Life	Plant 7/31/2012	NBV 7/31/2012	NBV 12/31/2012	Current Rate	Annual Depr Current Rate	
10411567	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411570	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
10411573	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411576	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
Total 74-303-242				16,732	4,741				
10411579	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411582	1303242- CTG Monitoring Sftw	60	18	20,394	5,778	4,079	50.00%	2,040	Amortize Dec balance over 2 years
10411585	1303242- CTG Monitoring Sftw	60	18	2,508	711	502	50.00%	251	Amortize Dec balance over 2 years
10411639	1303242- CTG Monitoring Sftw	60	18	2,927	829	585	50.00%	293	Amortize Dec balance over 2 years
10411642	1303242- CTG Monitoring Sftw	60	18	6,692	1,896	1,338	50.00%	669	Amortize Dec balance over 2 years
10411645	1303242- CTG Monitoring Sftw	60	18	1,677	475	335	50.00%	168	Amortize Dec balance over 2 years
Total 98-303-242				37,124	10,518				
18471181	1303250- Oracle Financials Sftw	120	111	1,800,214	1,609,928		10.00%	180,021	
19249891	1303250- Oracle Financials Sftw	120	111	(4,619)	(6,863)		10.00%	(462)	
Total 303-250				1,795,595	1,603,065				
18870916	1303251- UII Budget & Modeling Sftw	120	113	9,358,004	8,660,841		10.00%	935,800	
19250011	1303251- UII Budget & Modeling Sftw	120	113	17,041	15,272		10.00%	1,704	
Total 303-251				9,375,045	8,676,113				
18870931	1303252- Mgmt Reporting Rel 1 Sftw	120	113	3,569,615	3,303,838		10.00%	356,961	
19249914	1303252- Mgmt Reporting Rel 1 Sftw	120	113	24,177	21,637		10.00%	2,418	
Total 303-252				3,593,792	3,325,475				
6740204	1303255- Construction Software	60	14	78,616	17,019		20.00%	15,723	Asset to be retired prior to 2014 - Include amortization
7734529	1303260- SHORELINE MANAGEMENT PLAN	60	19	527,088	158,266		20.00%	105,418	
12367201	1303261- COAL SUPPLY CHAIN MANAGEM	60	45	14,526	10,652		20.00%	2,905	
12367206	1303261- COAL SUPPLY CHAIN MANAGEM	60	18	2,173,662	615,871	434,733	50.00%	217,367	Amortize Dec balance over 2 years
Total 303-261				2,188,188	626,523				
13098389	1303264-GAMMA SPECTROSCOPY SOFTW	60	15	23,984	5,596	3,598	50.00%	1,799	Amortize Dec balance over 2 years
13098404	1303264-GAMMA SPECTROSCOPY SOFTW	60	15	134,884	31,473	20,233	50.00%	10,117	Amortize Dec balance over 2 years
13098407	1303264-GAMMA SPECTROSCOPY SOFTW	60	15	2,607	608	391	50.00%	196	Amortize Dec balance over 2 years
Total 303-264				161,475	37,678				
18865360	1303266-PROB RISK ASSESSMENT SFTWF	60	53	2,961,625	2,566,680		20.00%	592,325	
19248868	1303266-PROB RISK ASSESSMENT SFTWF	60	53	193,954	172,334		20.00%	38,791	
Total 303-266				3,155,578	2,739,013				
10557158	1303273-QMS SOFTWARE	60	35	4,531,911	2,569,783		20.00%	906,382	
10557161	1303273-QMS SOFTWARE	60	35	2,414	1,368		20.00%	483	
10920001	1303273-QMS SOFTWARE	60	35	289,346	169,609		20.00%	57,869	
11522524	1303273-QMS SOFTWARE	60	35	(58,412)	(40,324)		20.00%	(11,682)	
12262057	1303273-QMS SOFTWARE	60	35	13,042	7,390		20.00%	2,608	
19246782	1303273-QMS SOFTWARE	60	53	82,663	71,471		20.00%	16,533	
Total 303-273				4,860,963	2,779,296				
8967391	1303280-INTOUCH SOFTWARE	60	26	166,583	69,410		20.00%	33,317	
9743713	1303280-INTOUCH SOFTWARE	60	26	37	16		20.00%	7	
Total 52-303-280				166,620	69,426				
9334058	1303280-INTOUCH SOFTWARE	60	28	227,796	102,995		20.00%	45,559	
9740827	1303280-INTOUCH SOFTWARE	60	28	1,757	791		20.00%	351	
Total 59-303-280				229,552	103,786				
12877180	1303288-VSDS SOFTWARE	60	28	122,090	54,941		20.00%	24,418	
10723148	1303289-QMS MATERIALS & SERVICES	60	36	644,428	376,207		20.00%	128,886	
12066626	1303289-QMS MATERIALS & SERVICES	60	36	(83)	(48)		20.00%	(17)	
Total 303-289				644,345	376,158				
9744356	1303290-AMEREN.COM REBUILD	60	30	1,227,189	593,609		20.00%	245,438	
10922345	1303290-AMEREN.COM REBUILD	60	30	1,349	652		20.00%	270	
19075236	1303290-AMEREN.COM REBUILD	60	50	97,144	79,334		20.00%	19,429	
Total 303-290				1,325,681	673,595				
18871055	1303296-DCS BACKUP INFRASTRUCTURE	60	52	157,095	133,531		20.00%	31,419	
19250106	1303296-DCS BACKUP INFRASTRUCTURE	60	52	8,727	7,418		20.00%	1,745	
Total 303-296				165,822	140,949				
11711002	1303300-SHORELINE PERMIT SOFTWARE	60	41	116,043	77,362		20.00%	23,209	
12066430	1303300-SHORELINE PERMIT SOFTWARE	60	41	(127)	(85)		20.00%	(25)	
Total 303-300				115,916	77,277				
19251431	1303305-QMS EMPRV-PH3 SOFTWARE	60	53	435,360	380,246		20.00%	87,072	
20070521	1303311-ADMS SOFTWARE	60	60	3,197,922	3,144,623		20.00%	639,584	
18646436	1303313-INVENTORY OPTIMIZE SOFTWARE	60	50	753,841	615,562		20.00%	150,768	
18471193	1303314-EDTS HANDHELD SOFTWARE	60	51	525,454	438,621		20.00%	105,091	
19248930	1303314-EDTS HANDHELD SOFTWARE	60	51	105,919	91,412		20.00%	21,184	
Total 303-314				631,373	530,033				
18865415	1303317- Griffin Optimize Software	60	53	201,183	174,373		20.00%	40,237	
19423907	1303317- Griffin Optimize Software	60	53	(160)	(139)		20.00%	(32)	
Total 303-317				201,023	174,234				
12260442	1303318- GIS Software	60	41	161,933	107,955		20.00%	32,387	
13029889	1303322-GOB Solar Website Software	60	45	337,419	251,914		20.00%	67,484	
19246779	1303323-EQMS CAP SOFTWARE	60	53	231,040	199,758		20.00%	46,208	
19246799	1303324-FLEET REL ASSES SOFTWARE	60	51	898,017	749,738		20.00%	179,603	
19419666	1303325-Hyperion Fin Mgmt Software	120	116	8,222,767	7,606,926		10.00%	822,277	

Ameren Missouri - Electric
Annualized Intangible Depreciation
July 31, 2012

Asset ID	Account and Description	Amortize (Months)	Remaining Life	Plant 7/31/2012	NBV 7/31/2012	NBV 12/31/2012	Current Rate	Annual Depr Current Rate
19420105	1303333-Sentinel Software	60	55	418,898	377,008		20.00%	83,780
Grand Total				<u>71,672,849</u>	<u>37,999,424</u>			<u>7,086,176</u>

Amounts amortized over 2 years based upon Net Book Value as of 12/31/2012 per agreement with MIEC.
Amounts amortized over 10 years per rebuttal testimony of Company witness Moore.

Ameren Missouri
ALLOCATION OF INVESTMENT IN INTANGIBLE PLANT AND SELECTED
GENERAL FACILITIES TO OTHER UTILITY FUNCTIONS
12 MONTHS ENDED 12/31/2011

INTANGIBLE PLANT:		<u>INVESTMENT</u> <u>AT 12/31/2011</u>		<u>ELECTRIC</u>		<u>MO. GAS</u>	
		ACCOUNT	301	\$	-	\$	-
			302*		20,581,692		20,581,692
			303		58,287,015		58,287,015
TOTAL INTANGIBLE PLANT					78,868,707		78,868,707
MISSOURI SELECTED GENERAL PLANT:							
ST. LOUIS AREA FACILITIES:							
		ACCOUNT	389		4,138,347		4,011,714
			390		113,723,620		110,243,677
		(1)	391		12,423,598		12,043,436
		(1)	393		2,474,407		2,398,690
		(1)	394		1,728,932		1,676,027
		(1)	395		838,201		812,552
		(1)	398		531,957		515,679
TOTAL					135,859,062		131,701,775
FORMER SUBSIDIARY FACILITIES:							
		ACCOUNT	389		1,391,000		1,273,460
			390		17,695,242		16,199,994
			391		3,176,317		2,907,918
TOTAL					22,262,559		20,381,372
TOTAL SELECTED GENERAL PLANT				\$	158,121,621	\$	152,083,147

TOTAL INTANGIBLE PLANT INVESTMENT ALLOCATED TO OTHER UTILITY FUNCTIONS: \$ -

TOTAL MO. GEN. PLANT INVESTMENT ALLOCATED TO OTHER UTILITY FUNCTIONS \$ 6,038,474

Source: GL Queries

(1) Jointly Used General Plant workpaper - Tim Kraus

Ameren Missouri
LABOR RATIO FOR ALLOCATION OF SELECTED GENERAL
FACILITIES TO GAS
12 MONTHS ENDED 12/31/2011

	<u>UEC</u> <u>LABOR</u>	<u>ALLOCATION</u> <u>FACTOR (1)</u>	<u>LABOR</u>	<u>ALLOCATION</u> <u>FACTOR (2)</u>
ELECTRIC	\$ 316,367,432	96.94%	\$ 316,367,432	
Less: Prod. Labor			207,975,728	
ELECTRIC-excl. Prod.			<u>108,391,704</u>	91.55%
 GAS	 10,000,046	 3.06%	 10,000,046	 8.45%
 TOTAL	 \$ 326,367,478	 100.00%	 \$ 118,391,750	 100.00%

(1) TO ALLOCATE INTANGIBLE PLANT AND ST. LOUIS AREA FACILITIES
USED FOR MULTIPLE UTILITY FUNCTIONS.

(2) TO ALLOCATE FORMER SUBSIDIARY GENERAL FACILITIES USED FOR
MULTIPLE UTILITY FUNCTIONS (also excludes production labor in factor).

Source: G/L QUERY - UEC DIRECT LABOR, EXCL. AMEREN SERVICES LABOR AND OTHER
INTERCOMPANY BILLED LABOR EXPENSE - YEAR TO DATE DECEMBER 2011. Note: UEC; Report
GA19607,("Operating Expense Report" at 12/31/2011) contains all labor charged to UEC from all affiliated
companies.; F&S B2-6, 12/2005

Ameren Missouri
ALLOCATION OF FUEL AND GENERAL MATERIALS & SUPPLIES
07/31/2011

	TOTAL COMPANY	ELECTRIC OPERATIONS			GAS OPERATIONS	
		PRODUCTION	TRANSMISSION	DISTRIBUTION	MISSOURI	ILLINOIS
UNBURNED NUCLEAR FUEL IN REACTOR (1)	\$ 102,509,523	\$ 102,509,523	\$ -	\$ -	\$ -	\$ -
FOSSIL FUEL:						
COAL (2)	175,363,885	175,363,885	-	-	-	-
EMISSION ALLOWANCES (3)	7,746,151	7,746,151	-	-	-	-
OIL (3)	5,686,016	5,686,016	-	-	-	-
SHREDDED TIRES	-	-	-	-	-	-
PETROLEUM COKE	-	-	-	-	-	-
PROPANE & GAS U/G (3)	21,058,257	3,405,409	-	-	17,652,848	-
TOTAL FOSSIL FUEL	209,854,309	192,201,461	-	-	17,652,848	-
GENERAL MATERIALS AND SUPPLIES (3)	179,747,896	135,435,393	4,422,490	38,724,881	1,165,132	-
TOTAL FUEL & GEN. M. & S.	<u>\$ 492,111,728</u>	<u>\$ 430,146,377</u>	<u>\$ 4,422,490</u>	<u>\$ 38,724,881</u>	<u>\$ 18,817,980</u>	<u>\$ -</u>
GEN. MAT. & SUP. @ 12/31/2011 (5)	\$ 176,572,959	\$ 133,043,160	\$ 4,344,374	\$ 38,040,873	\$ 1,144,552	\$ -
ALLOCATION FACTOR	100.00%	75.35%	2.46%	21.54%	0.65%	0.00%

(1) Source - GL query

(2) Source - Adjusted Coal Inventory at PROSYM Prices

(3) Source - CRS A10

(4) Source - CRS A1-1

(5) Source - See separate Materials & Supplies file, Acc154 tab.

Ameren Missouri
FUEL INVENTORY AND GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED JULY 31, 2012

<u>DATE</u>	<u>TOTAL NUCLEAR FUEL</u>	<u>COAL</u>	<u>ELECTRIC FOSSIL FUEL</u>					<u>ELECTRIC FOSSIL FUEL</u>	<u>TOTAL ELECTRIC FUEL</u>
			<u>OIL</u>	<u>SHR. TIRES</u>	<u>PETROL. COKE</u>	<u>Storage for CTG's</u>	<u>ELEC. PROPANE</u>		
02/28/11	90,870,646								
03/31/11	85,052,972								
04/30/11	79,405,438								
05/31/11	73,573,986								
06/30/11	67,923,963								
07/31/11	61,987,711	130,975,676	5,885,303	-	-	3,241,356	-	140,102,335	202,090,046
08/31/11	56,053,975	121,222,736	5,799,888	-	-	3,346,104	-	130,368,728	186,422,703
09/30/11	50,410,347	123,021,733	5,443,623	-	-	3,335,262	-	131,800,618	182,210,965
10/31/11	47,428,011	128,863,368	5,357,521	-	-	3,337,805	-	137,558,694	184,986,705
11/30/11	164,004,236	133,405,552	5,397,053	-	-	3,606,727	-	142,409,332	306,413,568
12/31/11	157,217,719	140,690,911	5,459,789	-	-	3,601,072	-	149,751,772	306,969,491
01/31/12	150,558,578	155,126,688	5,341,188	-	-	3,592,022	-	164,059,898	314,618,476
02/29/12	144,255,818	160,814,061	5,380,896	-	-	3,588,071	-	169,783,028	314,038,846
03/31/12	137,177,583	167,738,856	6,530,875	-	-	3,535,114	-	177,804,845	314,982,428
04/30/12	130,345,056	168,875,135	5,945,030	-	-	3,433,482	-	178,253,647	308,598,703
05/31/12	123,256,138	176,669,245	5,920,281	-	-	3,424,091	-	186,013,617	309,269,755
06/30/12	116,380,798	178,821,214	5,802,719	-	-	3,398,989	-	188,022,922	304,403,720
07/31/12	109,268,433	181,482,045	5,654,039	-	-	2,830,226	-	189,966,310	299,234,743
TOTAL	\$ 1,845,171,408	\$ 1,967,707,220	\$ 73,918,205	\$ -	\$ -	\$ 44,270,321	\$ -	\$ 2,085,895,746	\$ 3,534,240,149
AVERAGE	\$ 102,509,523	\$ 151,362,094	\$ 5,686,016	\$ -	\$ -	\$ 3,405,409	\$ -	\$ 160,453,519	\$ 262,963,042

<u>DATE</u>	<u>MISSOURI GAS</u>			<u>ILLINOIS GAS</u>			<u>TOTAL FUEL (A)</u>	<u>GENERAL M. & S.</u>	<u>REC INVENTORY & ALLOWANCES</u>
	<u>MO. PROPANE</u>	<u>U/G</u>	<u>TOTAL MO. GAS</u>	<u>ILL. PROPANE</u>	<u>GAS U/G</u>	<u>TOTAL ILL. GAS</u>			
07/31/11	117,820	17,153,350	17,271,170	-	-	-	219,361,216	177,639,420	3,727,034
08/31/11	117,820	21,929,155	22,046,975	-	-	-	208,469,678	176,575,341	5,058,899
09/30/11	117,820	26,387,771	26,505,591	-	-	-	208,716,556	178,534,036	5,099,716
10/31/11	117,820	30,625,066	30,742,886	-	-	-	215,729,591	178,664,811	5,708,707
11/30/11	117,820	27,703,384	27,821,204	-	-	-	334,234,772	177,833,245	6,433,860
12/31/11	118,261	21,947,365	22,065,626	-	-	-	329,035,117	176,572,959	6,996,789
01/31/12	118,261	14,427,127	14,545,388	-	-	-	329,163,864	177,427,061	7,766,925
02/29/12	118,261	8,935,018	9,053,279	-	-	-	323,092,125	178,758,818	8,314,075
03/31/12	118,261	7,395,485	7,513,746	-	-	-	322,496,174	179,279,566	9,152,608
04/30/12	118,261	8,952,028	9,070,289	-	-	-	317,668,992	183,286,293	9,840,035
05/31/12	118,261	11,511,808	11,630,069	-	-	-	320,899,824	183,222,539	10,452,576
06/30/12	118,261	14,166,709	14,284,970	-	-	-	318,688,690	185,215,809	10,913,550
07/31/12	118,261	16,817,567	16,935,828	-	-	-	316,170,571	183,712,750	11,235,192
TOTAL	\$ 1,535,188	\$ 227,951,833	\$ 229,487,021	\$ -	\$ -	\$ -	\$ 3,763,727,170	\$ 2,336,722,648	\$ 100,699,966
AVERAGE	\$ 118,091	\$ 17,534,756	\$ 17,652,848	\$ -	\$ -	\$ -	\$ 280,615,890	\$ 179,747,896	\$ 7,746,151

(A) TOTAL FUEL AVERAGE includes 18 month average for Nuclear Fuel

**THIS PAGE HAS BEEN
DEEMED HIGHLY
CONFIDENTIAL IN ITS
ENTIRETY**

Ameren Missouri
ALLOCATION OF AVERAGE PREPAYMENTS
13 MONTHS ENDED JULY 31, 2012

	<u>TOTAL</u> <u>COMPANY</u>	<u>ELECTRIC</u>	<u>GAS</u>
AVERAGE PREPAYMENTS			
RENTS (1)	9,066	8,941	125
INSURANCE - DIRECT (2)	10,116,920	9,054,979	1,061,941
REG. COMMISSION ASSESSMENTS (1)	48,156	47,491	665
IMAGING SOFTWARE (ELEC ONLY)	40,990	40,990	-
FUELWORKS SOFTWARE (ELEC ONLY)	33,390	33,390	-
M/A COM RADIO SYSTEM SERVICE AGRMNT (1)	116,873	115,260	1,613
MEDICAL & DENTAL VEBA-MANAGEMENT (1)	2,570,304	2,534,834	35,470
MEDICAL & DENTAL VEBA-CONTRACT (1)	542,408	534,923	7,485
SYBASE MAINTENANCE (ELECTRIC ONLY)	65,279	65,279	-
COAL CAR LEASE	492,726	492,726	-
	<u> </u>	<u> </u>	<u> </u>
TOTAL AVERAGE PREPAYMENTS	\$ 14,036,112	\$ 12,928,813	\$ 1,107,299

OPERATING EXPENSES
12 MONTHS ENDED 9/30/2011

	<u>TOTAL</u> <u>COMPANY</u>	<u>ELECTRIC</u>	<u>GAS</u>
OPERATING EXPENSES			
MISSOURI (3)	\$ 1,994,097,016	\$ 1,883,031,523	\$ 111,065,493
ILLINOIS	-	-	
LESS:			
PURCHASED POWER (3)	83,195,917	83,195,917	-
UNDER/OVER RECOVERED FUEL ADJ CLAUSE (FAC)	92,045,816	92,045,816	-
PURCHASED GAS (3)	87,088,803	-	87,088,803
RATE REFUND AMORTIZATION	-	-	-
	<u> </u>	<u> </u>	<u> </u>
TOTAL ADJUSTMENTS	262,330,536	175,241,733	87,088,803
	<u> </u>	<u> </u>	<u> </u>
ADJUSTED OPERATING EXPENSES	\$ 1,731,766,480	\$ 1,707,789,790	\$ 23,976,690
	<u> </u>	<u> </u>	<u> </u>
ALLOCATION FACTOR FOR PREPAYMENTS	100.00%	98.62%	1.38%

(1) ALLOCATION FACTOR FOR PREPAYMENTS

(2) EXCLUDES FREIGHT ON COAL AND COAL CAR LEASE, WHICH ARE 100% ELECTRIC; AND INSURANCE WHICH IS MAINTAINED BY UTILITY IN G/L AND DIRECTLY ASSIGNED.

(3) SOURCE: 19607 9/30/11 REPORT FOR UEC - ELECTRIC AND GAS.

NOTE: PURCHASED GAS EXCLUDES ACCOUNT 807 WHICH REPRESENTS A NON-COMMODITY GAS PURCHASE SUCH AS FEES TO PROCURE GAS, OTHER OVERHEADS, ETC.

**Ameren Missouri
AVERAGE PREPAYMENTS
13 MONTHS ENDED JULY 31, 2012**

<u>DATE</u>	<u>RENTS</u> <u>165-002</u>	<u>INSURANCE</u> <u>165-003</u>	<u>MISSOURI GAS</u> <u>INSURANCE</u> <u>89-165-003</u>	<u>REG. COMMISSION</u> <u>ASSESSMENTS</u> <u>165-004</u>	<u>COAL CAR</u> <u>LEASE</u> <u>165-012</u>	<u>MA EXT</u> <u>WARRANTY</u> <u>165-023</u>	<u>Management</u> <u>Medical & Dental</u> <u>165-030</u>	<u>Contract</u> <u>VEBA</u> <u>165-031</u>	<u>SYBASE</u> <u>Maintenance</u> <u>165-039</u>
07/31/2011	\$ 10,964	\$ 3,891,338	\$ 861,627	\$ (200,153)	\$ 154,360	\$ 132,201	\$ 739,353	\$ 1,410,260	\$ 114,682
08/31/2011	9,593	2,342,530	801,291	161,434	899,440	99,151	739,353	1,410,260	106,251
09/30/2011	8,223	15,967,847	1,415,498	431,250	749,533	66,101	739,353	1,410,260	97,820
10/31/2011	6,853	14,561,666	1,359,746	287,500	599,627	33,050	739,353	1,410,260	89,672
11/30/2011	5,482	12,895,433	1,295,954	143,750	449,720	-	739,353	1,410,260	81,520
12/31/2011	4,112	11,229,200	1,232,162	-	299,813	217,954	4,716,198	-	73,368
01/31/2012	2,741	10,375,222	1,168,370	(197,748)	149,907	198,140	3,571,569	-	65,216
02/28/2012	1,371	8,705,902	1,104,577	(395,497)	889,440	178,326	3,571,569	-	57,064
03/31/2012	16,446	10,695,088	1,040,785	(593,246)	739,533	158,512	3,571,569	-	48,912
04/30/2012	15,075	9,026,751	976,993	(197,748)	589,627	138,698	3,571,569	-	40,760
05/31/2012	13,705	7,358,415	913,201	197,748	439,720	118,884	3,571,569	-	32,608
06/30/2012	12,334	5,690,079	849,408	593,246	296,480	99,070	3,571,569	-	24,456
07/31/2012	10,964	4,021,743	785,616	395,497	148,240	79,256	3,571,569	-	16,304
TOTAL	\$ 117,863	\$ 116,761,214	\$ 13,805,228	\$ 626,033	\$ 6,405,440	\$ 1,519,343	\$ 33,413,946	\$ 7,051,300	\$ 848,633
AVERAGE	\$ 9,066	\$ 8,981,632	\$ 1,061,941	\$ 48,156	\$ 492,726	\$ 116,873	\$ 2,570,304	\$ 542,408	\$ 65,279

	<u>IMAGING</u> <u>SOFTWARE</u> <u>165-046/047</u>	<u>FUELWORKS</u> <u>SOFTWARE</u> <u>165-048</u>	<u>NUCLEAR WAITING</u> <u>PER. INSURANCE</u> <u>165-703</u>	<u>TOTAL</u> <u>PREPAYMENTS</u>
07/31/2011	\$ -	\$ -	\$ 27,420	7,142,052
08/31/2011	-	-	13,710	6,583,013
09/30/2011	-	-	82,036	20,967,921
10/31/2011	-	-	68,363	19,156,090
11/30/2011	-	-	54,691	17,076,163
12/31/2011	-	-	41,018	17,813,825
01/31/2012	-	-	27,345	15,360,762
02/28/2012	-	-	13,673	14,126,425
03/31/2012	-	-	-	15,677,599
04/30/2012	-	-	180,996	14,342,721
05/31/2012	207,228	-	164,542	13,017,620
06/30/2012	177,624	-	148,087	11,462,353
07/31/2012	148,020	434,070	131,633	9,742,912
	\$ 532,872	\$ 434,070	\$ 953,514	\$ 182,469,456
	\$ 40,990	\$ 33,390	\$ 73,347	\$ 14,036,112

NOTE: PREPAYMENTS TO THE FOLLOWING ACCOUNTS ARE PROPERLY EXCLUDED FROM RATE BASE:

165-001 Taxes
165-300 Coord Insur Pgm
165-301 Coord Insur Pgm - Taum Sauk
165-REP Renewable Energy Pgm

**AMEREN MISSOURI
CASH WORKING CAPITAL
12 MONTHS ENDED 09/30/2011
CONFIDENTIAL**

	REVENUE		EXPENSE		TEST YEAR	CASH WORKING
	<u>LAG</u>	<u>LAG</u>	<u>NET LAG</u>	<u>FACTOR</u>	<u>EXPENSE *</u>	<u>CAPITAL</u>
						<u>REQUIREMENT</u>
PENSIONS AND BENEFITS	42.66	(40.10)	2.560	0.007014	103,470,292	\$ 725,741
PURCHASED POWER	42.66	(25.83)	16.830	0.046110	61,764,074	2,847,941
PAYROLL & WITHHOLDINGS	42.66	(12.29)	30.370	0.083205	328,362,250	27,321,381
FUEL						
NUCLEAR	42.66	(15.21)	27.450	0.075205	81,492,000	6,128,606
COAL	42.66	(17.14)	25.520	0.069918	760,815,000	53,194,663
OIL	42.66	(12.70)	29.960	0.082082	3,927,000	322,336
NATURAL GAS	42.66	(40.36)	2.300	0.006301	20,187,000	127,198
INCENTIVE COMPENSATION	42.66	(253.77)	(211.110)	(0.578384)	18,871,903	(10,915,207)
UNCOLLECTIBLE ACCOUNTS	42.66	(42.66)	0.000	-	15,553,800	-
OTHER OPERATING EXPENSES	42.66	(36.41)	6.250	0.017123	588,002,586	10,068,368
TOTAL O&M EXPENSES					1,982,445,905	
TOTAL CASH WORKING CAPITAL REQUIREMENT						89,821,027
FICA - EMPLOYER'S PORTION	42.66	(12.73)	29.930	0.082000	21,780,638	1,786,012
FEDERAL UNEMPLOYMENT TAXES	42.66	(76.38)	(33.720)	(0.092384)	340,991	(31,502)
STATE UNEMPLOYMENT TAXES	42.66	(76.38)	(33.720)	(0.092384)	707,052	(65,320)
CORPORATE FRANCHISE TAXES	42.66	77.50	120.160	0.329205	1,929,398	635,167
PROPERTY TAXES	42.66	(182.50)	(139.840)	(0.383123)	139,932,754	(53,611,457)
DECOMMISSIONING FEES	42.66	(70.63)	(27.970)	(0.076630)	6,758,605	(517,912)
SALES TAXES	42.66	(38.79)	3.870	0.010603	60,422,277	640,657
USE TAXES	42.66	(76.38)	(33.720)	(0.092384)	501,953	(46,372)
GROSS RECEIPTS TAXES	29.74	(27.54)	2.200	0.006027	129,765,060	782,094
ST. LOUIS PAYROLL EXPENSE TAXES	42.66	(76.38)	(33.720)	(0.092384)	212,254	(19,609)
TOTAL TAXES					362,350,982	
TOTAL CUSTOMER SUPPLIED FUNDS						(50,448,242)
CASH WORKING CAPITAL REQUIREMENT						39,372,785
TAX OFFSET FROM RATE BASE:						
FEDERAL TAX OFFSET	42.66	(37.88)	4.780	0.013096	181,189,015	2,373,000
STATE TAX OFFSET	42.66	(37.88)	4.780	0.013096	28,859,470	378,000
CITY TAX OFFSET	42.66	(273.50)	(230.840)	(0.632438)	157,055	(99,000)
INTEREST EXPENSE OFFSET	42.66	(90.76)	(48.100)	(0.131781)	187,348,000	(24,689,000)
						(22,037,000)

* Test Year Expenses are from Original Filing

**AMEREN MISSOURI
CASH WORKING CAPITAL DETAILS
12 MONTHS ENDED 09/30/2011**

PENSIONS AND BENEFITS

Pension Rebase	36,681,618
Employee Benefits (Excluding Pensions and OPEB)	58,962,502
Retiree Welfare Rebase	7,826,172
	<u>\$ 103,470,292</u>

PURCHASED POWER

Purchased Power	\$ 83,195,917
Proforma Adjustments to Reflect Feb 2011 Growth:	<u>(21,431,843)</u>
	<u>\$ 61,764,074</u>

PAYROLL

Payroll	\$ 328,362,250
Incentive Compensation	18,871,903
Total Operating and Maintenance Labor	<u>\$ 347,234,153</u>

Ameren Missouri
AVERAGE CUSTOMER ADVANCES FOR CONSTRUCTION
13 MONTHS ENDED JULY 31, 2012

<u>DATE</u>	<u>MO. ELEC.</u>	<u>ILL. ELEC.</u>	<u>TOTAL ELEC.</u>	<u>MO. GAS</u>	<u>ILL. GAS</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
07/31/2011	\$ 2,255,087	\$ -	\$ 2,255,087	\$ 539,669	\$ -	\$ 539,669	\$ 2,794,756
08/31/2011	2,470,954	-	2,470,954	527,723	-	527,723	2,998,678
09/30/2011	2,488,940	-	2,488,940	588,776	-	588,776	3,077,716
10/31/2011	2,651,332	-	2,651,332	590,134	-	590,134	3,241,467
11/30/2011	2,765,962	-	2,765,962	586,930	-	586,930	3,352,891
12/31/2011	2,833,799	-	2,833,799	591,254	-	591,254	3,425,053
01/31/2012	2,888,348	-	2,888,348	589,427	-	589,427	3,477,775
02/29/2012	3,139,186	-	3,139,186	576,943	-	576,943	3,716,129
03/31/2012	3,109,313	-	3,109,313	578,154	-	578,154	3,687,466
04/30/2012	3,199,088	-	3,199,088	416,297	-	416,297	3,615,385
05/31/2012	3,228,632	-	3,228,632	417,236	-	417,236	3,645,867
06/30/2012	3,146,773	-	3,146,773	418,445	-	418,445	3,565,219
07/31/2012	3,106,142	-	3,106,142	415,759	-	415,759	3,521,901
TOTAL	\$ 37,283,556	\$ -	\$ 37,283,556	\$ 6,836,747	\$ -	\$ 6,836,747	\$ 44,120,303
AVERAGE	\$ 2,867,966	\$ -	\$ 2,867,966	\$ 525,904	\$ -	\$ 525,904	\$ 3,393,869

Ameren Missouri
Summary of Customer Deposits
Thirteen month average at July 31, 2012

	<u>Direct Deposits To Electric</u>	<u>Joint Deposits To Electric</u>	<u>Total Deposits To Electric</u>	<u>Direct Deposits To Gas</u>	<u>Joint Deposits To Gas</u>	<u>Total Deposits To Gas</u>	<u>Total Deposits</u>
Missouri							
Jul-11	\$ 15,687,156	\$ 1,038,720	\$ 16,725,876	\$ 463,287	\$ 288,598	\$ 751,885	\$ 17,477,761
Aug-11	16,164,575	1,047,222	17,211,797	460,811	291,429	752,240	17,964,037
Sep-11	16,539,491	1,067,947	17,607,438	466,769	297,253	764,022	18,371,460
Oct-11	16,861,497	1,074,605	17,936,102	470,173	300,114	770,287	18,706,389
Nov-11	16,785,136	1,072,332	17,857,468	468,831	304,386	773,217	18,630,685
Dec-11	16,631,552	1,063,274	17,694,826	459,240	302,893	762,133	18,456,959
Jan-12	16,510,938	1,044,513	17,555,451	449,771	296,452	746,223	18,301,674
Feb-12	16,714,848	1,028,285	17,743,133	450,144	292,284	742,428	18,485,561
Mar-12	16,691,056	1,013,437	17,704,493	438,468	286,838	725,306	18,429,799
Apr-12	16,518,664	994,434	17,513,098	429,342	280,035	709,377	18,222,475
May-12	16,551,753	983,921	17,535,674	402,706	276,949	679,655	18,215,329
Jun-12	16,565,624	987,531	17,553,155	394,550	277,446	671,996	18,225,151
Jul-12	<u>16,579,848</u>	<u>989,980</u>	<u>17,569,828</u>	<u>390,846</u>	<u>278,866</u>	<u>669,712</u>	<u>18,239,540</u>
Total	214,802,138	13,406,201	228,208,339	5,744,938	3,773,543	9,518,481	237,726,820
Average	\$ 16,523,241	\$ 1,031,246	\$ 17,554,487	\$ 441,918	\$ 290,273	\$ 732,191	\$ 18,286,678

BALANCE Tab's Row Number for First Month **106**

**Ameren Missouri
Customer Deposits
Allocation of Joint Gas & Electric Deposits Based on Revenue Split
Thirteen month average at July 31, 2012**

		Joint Gas & Electric Deposits	Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas			Joint Gas & Electric Deposits	Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas
Capital							Little Dixie						
BD	12 MTD 07/12 ⁽¹⁾	%					BD	12 MTD 07/12 ⁽¹⁾	%				
2J Electric Revenue	\$ 126,436,343	81.45%					2D Electric Revenue	\$ 67,352,200	53.85%				
83 Gas Revenue	28,790,078	18.55%					82 Gas Revenue	57,723,249	46.15%				
	155,226,421	100.00%						125,075,449	100.00%				
Jul-11	\$319,958	81.45%	\$260,606	18.55%	\$59,352		Jul-11	\$333,542	53.85%	\$179,612	46.15%	\$153,930	
Aug-11	321,003	81.45%	261,457	18.55%	59,546		Aug-11	337,026	53.85%	181,489	46.15%	155,537	
Sep-11	326,267	81.45%	265,744	18.55%	60,523		Sep-11	344,346	53.85%	185,430	46.15%	158,916	
Oct-11	323,650	81.45%	263,613	18.55%	60,037		Oct-11	351,085	53.85%	189,059	46.15%	162,026	
Nov-11	319,984	81.45%	260,627	18.55%	59,357		Nov-11	364,180	53.85%	196,111	46.15%	168,069	
Dec-11	318,479	81.45%	259,401	18.55%	59,078		Dec-11	363,758	53.85%	195,884	46.15%	167,874	
Jan-12	310,322	81.45%	252,757	18.55%	57,565		Jan-12	356,251	53.85%	191,841	46.15%	164,410	
Feb-12	307,476	81.45%	250,439	18.55%	57,037		Feb-12	351,162	53.85%	189,101	46.15%	162,061	
Mar-12	308,734	81.45%	251,464	18.55%	57,270		Mar-12	342,156	53.85%	184,251	46.15%	157,905	
Apr-12	307,556	81.45%	250,504	18.55%	57,052		Apr-12	330,776	53.85%	178,123	46.15%	152,653	
May-12	304,365	81.45%	247,905	18.55%	56,460		May-12	326,601	53.85%	175,875	46.15%	150,726	
Jun-12	302,507	81.45%	246,392	18.55%	56,115		Jun-12	326,349	53.85%	175,739	46.15%	150,610	
Jul-12	304,011	81.45%	247,617	18.55%	56,394		Jul-12	328,715	53.85%	177,013	46.15%	151,702	
Southeast							Wentzville						
BD	12 MTD 07/12 ⁽¹⁾	%	Total					BD	12 MTD 07/12 ⁽¹⁾	%			
2T Electric Revenue ⁽²⁾	\$ 138,604,786	85.64%						2W Electric Revenue	\$ 221,720,382	92.25%			
85 Gas Revenue	23,249,527	14.36%						86 Gas Revenue	18,639,584	7.75%			
	161,854,313	100.00%							240,359,966	100.00%			
Jul-11	\$349,051	85.64%	\$298,927	14.36%	\$50,124		Jul-11	\$323,764	92.25%	\$298,672	7.75%	\$25,092	
Aug-11	356,663	85.64%	305,446	14.36%	51,217		Aug-11	322,956	92.25%	297,927	7.75%	25,029	
Sep-11	362,502	85.64%	310,447	14.36%	52,055		Sep-11	331,082	92.25%	305,423	7.75%	25,659	
Oct-11	359,762	85.64%	308,100	14.36%	51,662		Oct-11	339,219	92.25%	312,930	7.75%	26,289	
Nov-11	351,965	85.64%	301,423	14.36%	50,542		Nov-11	339,586	92.25%	313,268	7.75%	26,318	
Dec-11	346,667	85.64%	296,886	14.36%	49,781		Dec-11	336,260	92.25%	310,200	7.75%	26,060	
Jan-12	335,690	85.64%	287,485	14.36%	48,205		Jan-12	337,699	92.25%	311,527	7.75%	26,172	
Feb-12	330,780	85.64%	283,280	14.36%	47,500		Feb-12	330,148	92.25%	304,562	7.75%	25,586	
Mar-12	322,443	85.64%	276,140	14.36%	46,303		Mar-12	325,939	92.25%	300,679	7.75%	25,260	
Apr-12	317,813	85.64%	272,175	14.36%	45,638		Apr-12	317,321	92.25%	292,729	7.75%	24,592	
May-12	316,537	85.64%	271,082	14.36%	45,455		May-12	312,364	92.25%	288,156	7.75%	24,208	
Jun-12	323,745	85.64%	277,255	14.36%	46,490		Jun-12	311,373	92.25%	287,242	7.75%	24,131	
Jul-12	324,483	85.64%	277,887	14.36%	46,596		Jul-12	310,634	92.25%	286,560	7.75%	24,074	
Ameren General Office							Total						
Jul-11	\$1,003	90.00%	\$903	10.00%	\$100		Jul-11	\$1,327,318		\$1,038,720		\$288,598	
Aug-11	1,003	90.00%	903	10.00%	100		Aug-11	1,338,651		1,047,222		291,429	
Sep-11	1,003	90.00%	903	10.00%	100		Sep-11	1,365,200		1,067,947		297,253	
Oct-11	1,003	90.00%	903	10.00%	100		Oct-11	1,374,719		1,074,605		300,114	
Nov-11	1,003	90.00%	903	10.00%	100		Nov-11	1,376,718		1,072,332		304,386	
Dec-11	1,003	90.00%	903	10.00%	100		Dec-11	1,366,167		1,063,274		302,893	
Jan-12	1,003	90.00%	903	10.00%	100		Jan-12	1,340,965		1,044,513		296,452	
Feb-12	1,003	90.00%	903	10.00%	100		Feb-12	1,320,569		1,028,285		292,284	
Mar-12	1,003	90.00%	903	10.00%	100		Mar-12	1,300,275		1,013,437		286,838	
Apr-12	1,003	90.00%	903	10.00%	100		Apr-12	1,274,469		994,434		280,035	
May-12	1,003	90.00%	903	10.00%	100		May-12	1,260,870		983,921		276,949	
Jun-12	1,003	90.00%	903	10.00%	100		Jun-12	1,264,977		987,531		277,446	
Jul-12	1,003	90.00%	903	10.00%	100		Jul-12	1,268,846		989,980		278,866	

(1) Source: Millennium GL Query - Billed Revenue

(2) Southeast District Electric Revenues excludes Noranda Aluminum Company (acct: 2T-442-035 and 2T-442-037)

AMEREN MISSOURI
ACCUMULATED DEFERRED INCOME TAXES
9/30/11 with 7/31/12 True Up
CONFIDENTIAL

		BALANCE AT	ALLOWED IN RATES		
		09/30/11	BALANCE AT	BALANCE AT	
			09/30/11	TRUE-UP	DIFFERENCE
ACCOUNT 190:					
MINORS 363 & 364 STEP UP BASIS PINCK & KINMUNDY	\$	11,080,610	\$ 11,080,610	\$ 10,040,022	(1,040,588)
MINORS 611 & 612 2-ASSET RETIREMENT OBLIGATION (1)		3,532,660	-	-	-
MINORS 611 & 612 7-ACTIVE VEBA		(821,306)	(821,306)	(1,366,062)	(544,756)
MINORS 611 & 612 120-INJURIES & DAMAGES RESERVE (1)		3,940,048	-	-	-
MINORS 611 & 612 130-LEGAL EXPENSES (1)		111,908	-	-	-
MINORS 611 & 612 140-UNCOLLECTIBLE ACCOUNTS (1)		2,687,444	-	-	-
MINORS 611 & 612 150-INVENTORY RESERVE		1,108,007	1,108,007	1,031,521	(76,486)
MINORS 611 & 612 185-CHARITABLE CONTRIBUTION-ELEC (1)		419,319	-	-	-
MINORS 611 & 612 387A & B EMPLOYEE BONUS ACCRUAL & PAYMENT		(1,694,552)	-	-	-
MINORS 611 & 612 387C EMPLOYEE BONUS 481A ADJUSTMENT (1)		3,801,073	-	-	-
MINORS 611 & 612 420-FASB 106 LIABILITY (1)		39,299,339	-	-	-
MINORS 611 & 612 609-NORANDA DISPUTE (1)		(11,485,811)	-	-	-
MINORS 611 & 612 640 OVER/UNDER ACCRUAL OF STATE TAXES (1)		(7,506,412)	-	-	-
MINORS 611 & 612 641 OVER/UNDER ACCRUAL OF GROSS RCPTS TA		(102,534)	-	-	-
MINORS 611 & 612 643 OVER/UNDER ACCRUAL OF PROPERTY TAX (1)		(838,235)	-	-	-
MINORS 611 & 612 646 SEC 481A ADJ - OVER/UNDER ACCRUAL (1)		8,494,338	-	-	-
MINORS 611 & 612 680-PENSION EXPENSE (1)		24,580,964	-	-	-
MINORS 611 & 612 681-PENSION/OPEB TRACKER (1)		(813,331)	-	-	-
MINORS 611 & 612 681-PENSION/OPEB TRACKER		16,226,972	16,226,972	10,177,999	(6,048,973)
MINORS 611 & 612 830 SEVERANCE		(1,571,265)	(1,571,265)	(191,650)	1,379,615
MINORS 611 & 612 842-TAUM SAUK EXPENSES (1)		3,820,715	-	-	-
MINORS 611 & 612 860 TAX DEPR STEP BASIS		(359,399)	(359,399)	(327,217)	32,182
MINORS 611 & 612 872-TAX RESERVE INTEREST (1)		1,729	-	-	-
MINORS 611 & 612 874-TAX RESERVE INTEREST (1)		1,270,124	-	-	-
MINORS 611 & 612 900-VACATION PAY ADJUSTMENT (1)		9,287,471	-	-	-
MINORS 611 & 612 905-VENICE ASH POND REMEDIATION (1)		3,116,843	-	-	-
MINORS 61A & 61B 420B FAS 106 MEDICARE PART D (1)		(6,736,161)	-	-	-
MINOR CRD ENTRIPRISE ZONE INVESTMENT CREDIT (1)		773,730	-	-	-
MINOR CDF FEDERAL CREDIT CARRYFORWARD		10,347,590	10,347,590	7,658,497	(2,689,093)
MINOR CVA ILLINOIS TAX CREDITS VALUATION ALLOWANCE (1)		(737,898)	-	-	-
MINOR FOL FEDERAL NET OPERATING LOSS		11,335,692	11,335,692	27,986,076	16,650,384
MINOR FOL FEDERAL NET OPERATING LOSS (1)		49,870,735	-	-	-
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL		(594,361)	(594,361)	(1,483,342)	(888,981)
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL (1)		(1,376,643)	-	-	-
MINOR MOL STATE EFFECT OF MISSOURI NOL		1,698,175	1,698,175	4,238,120	2,539,945
MINOR MOL STATE EFFECT OF MISSOURI NOL (1)		3,933,266	-	-	-
MINOR TXP DEFERED TAX ASSET - OCI PENSION (1)		724,305	-	-	-
MINOR 100 FAS 109 (1)		43,377,323	-	-	-
TOTAL ACCOUNT 190	\$	220,202,472	\$ 48,450,715	\$ 57,763,964	\$ 9,313,249
ACCOUNT 282:					
MINOR 111 PROPERTY RELATED - FEDERAL	\$	(1,614,452,837)	\$ (1,614,452,837)	\$ (1,720,366,114)	\$ (105,913,277)
MINOR 111 PROPERTY RELATED - FEDERAL (1)		(10,125,517)	-	-	-
MINOR 111 PROPERTY RELATED ARO - FEDERAL (1)		(11,369,714)	-	-	-
MINOR 111 MIXED SERVICE COSTS - FEDERAL (1)		(976,807)	-	-	-
MINOR 112 PROPERTY RELATED - STATE		(218,450,111)	(218,450,111)	(239,131,670)	(20,681,559)
MINOR 112 PROPERTY RELATED - STATE (1)		(1,501,528)	-	-	-
MINOR 112 PROPERTY RELATED ARO - STATE (1)		(1,686,019)	-	-	-
MINOR 111 MIXED SERVICE COSTS - STATE (1)		(144,852)	-	-	-
MINORS 113 & 114 NUCLEAR LIFE DIFFERENCE		(8,300,558)	(8,300,558)	(6,431,021)	1,869,537
MINORS 115 & 116 AUTOMATED METER -CELLNET		(8,075,810)	(8,075,810)	(6,493,394)	1,582,416
MINOR T&D REPAIRS & MIXED SERVICE - FEDERAL		383,500	383,500	439,821	56,321
MINOR T&D REPAIRS & MIXED SERVICE - STATE		227,022	227,022	66,100	(160,922)
MINOR T&D REPAIRS & MIXED SERVICE - FEDERAL (1)		(24,874,626)	-	-	-
MINOR T&D REPAIRS & MIXED SERVICE - STATE (1)		(3,688,696)	-	-	-
MINOR 145 BOOK CAP REPAIRS - FEDERAL (1)		(48,409,224)	-	-	-
MINOR 145 BOOK CAP REPAIRS - FEDERAL (1)		(70,592,867)	-	-	-
MINOR 146 BOOK CAP REPAIRS - STATE (1)		(6,234,675)	-	-	-
MINOR 146 BOOK CAP REPAIRS - STATE (1)		(10,468,323)	-	-	-
MINOR 147 PROPERTY RELATED CWIP - FEDERAL (1)		6,955,092	-	-	-
MINOR 147 PROPERTY RELATED CWIP - FEDERAL (1)		(4,895,584)	-	-	-
MINOR 148 PROPERTY RELATED CWIP - STATE (1)		972,128	-	-	-
MINOR 148 PROPERTY RELATED CWIP - STATE (1)		(725,967)	-	-	-
MINOR 352 TEMPORARY DIFFERENCES (1)		(86,721,993)	-	-	-
MINOR 353 ADJ TO FAS 109 REGULATORY ASSET - FED (1)		(31,458,635)	-	-	-
MINOR 7D1 PROPERTY RELATED - FEDERAL		-	-	(500,456)	(500,456)
MINOR 7D2 PROPERTY RELATED - STATE		-	-	(75,214)	(75,214)
MINOR 356 REGULATORY ASSET GROSS UP (1)		(73,072,284)	-	-	-

AMEREN MISSOURI
ACCUMULATED DEFERRED INCOME TAXES
9/30/11 with 7/31/12 True Up
CONFIDENTIAL

	BALANCE AT <u>09/30/11</u>	ALLOWED IN RATES		
		BALANCE AT <u>09/30/11</u>	BALANCE AT <u>TRUE-UP</u>	DIFFERENCE
MINOR 357 REGULATORY LIABILITY GROSS UP (1)	-	-	-	-
MINORS 361 & 362 AFUDC EQUITY NUCLEAR FUEL (1)	(19,001,248)	-	-	-
MINORS 367 & 368 REG ASSET GROSSS-UP AFUDC EQU NUC FUEL(1)	(11,748,667)	-	-	-
MINOR 753 AFUDC EQUITY CWIP - FEDERAL (1)	(3,046,701)	-	-	-
MINOR 754 AFUDC EQUITY CWIP - STATE (1)	(392,552)	-	-	-
MINORS CLF & CLS COLA DEVELOPMENT COSTS (1)	(3,245,505)	-	-	-
MINOR F48 (1)	117,080,289	-	-	-
MINOR S48 (1)	14,377,965	-	-	-
MINOR F74 SECTION 174 - FEDERAL (1)	(5,911,403)	-	-	-
MINOR F74 SECTION 174 - FEDERAL (1)	(7,911,786)	-	-	-
MINOR S74 SECTION 174 - STATE (1)	(762,092)	-	-	-
MINOR S74 SECTION 174 - STATE (1)	(1,173,251)	-	-	-
TOTAL ACCOUNT 282	\$ (2,149,423,836)	\$ (1,848,668,794)	\$ (1,972,491,948)	\$ (123,823,154)
ACCOUNT 283:				
MINORS 205 & 206 FAS133 G/L OPTIONS (1)	\$ (641,094)	\$ -	\$ -	\$ -
MINORS 375 & 376 310B-INTERCO TAX GAIN-MET (1)	(9,154,260)	-	-	-
MINORS 651 & 652 10B-AFUDC (WESTINGHOUSE CREDITS)	288,796	288,796	289,107	311
MINORS 651 & 652 90-AMORT BOOK LOSS REACQ DEBT	(8,346,995)	(8,346,995)	(7,283,090)	1,063,905
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSET	(23,765,720)	(23,765,720)	(27,358,557)	(3,592,837)
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSET (1)	267,573	-	-	-
MINORS 651 & 652 387-EMISSON SALES TRACKER REG LIAB	(2,788,020)	(2,788,020)	(1,522,374)	1,265,646
MINORS 651 & 652 493-FUEL ADJ CLAUSE	(24,110,706)	(24,110,706)	(40,454,378)	(16,343,672)
MINORS 651 & 652 494 FIN 48 TRACKER 2011-0028	-	-	545,758	545,758
MINORS 651 & 652 505-ELECTRIC RATE CASE EXPENSES (MPSC Fee)	(118,431)	(118,431)	(474,233)	(355,802)
MINORS 651 & 652 608-RSG REG ASSET/LIAB	(654,861)	(654,861)	(357,580)	297,281
MINORS 651 & 652 650-PARTNERSHIP INCOME/LOSS (1)	(772,798)	-	-	-
MINORS 651 & 652 665-PAYROLL TAX ADJUSTMENT	(452,959)	(452,959)	(453,445)	(486)
MINORS 651 & 652 708-PREPAYMENTS - 12 MONTH RULE	(6,132,204)	(6,132,204)	(1,588,593)	4,543,611
MINORS 651 & 652 775-SECTION 1502 ADJ PENSION & OPEB (1)	(101,568)	-	-	-
MINORS 651 & 652 833-SIOUX SCRUBBER CONSTRUCTION ACCTG (1)	(9,622,898)	-	(9,418,237)	(9,418,237)
MINORS 651 & 652 883-TEST YEAR STORM COSTS	(8,060,414)	(8,060,414)	(6,847,890)	1,212,524
MINORS 651 & 652 920-WESTINGHOUSE CREDITS	(230,800)	(230,800)	(289,106)	(58,306)
MINORS 6D1 & 6D2 ADIR NON_PROPERTY RELATED (1)	902,022	-	-	-
TOTAL ACCOUNT 283	\$ (93,495,337)	\$ (74,372,314)	\$ (95,212,618)	\$ (20,840,304)
TOTAL ACCUMULATED DEFERRED INCOME TAXES	\$ (2,022,716,701)	\$ (1,874,590,393)	\$ (2,009,940,602)	\$ (135,350,209)

(1) Excluded from Rate Base Calculations

AmerenUE
Pension and OPEB Tracker Amortization
For the Year Ended September 30, 2011 Trued-up through July 31, 2012

Account	Description	Original Balance	Balance Per Books True Up 07/31/2012	Monthly Amortization Of 7/31/12 Balance	Test Year Oct 10 - Sept 11 Amortization Actual	Pro Forma Amortization Annualized	Pro Forma Amortization Adjustment
254 TP1	Pension Current Balance thru 7/2012 (1)	10,275,233	10,275,233	171,254	-	2,055,047	2,055,047
254 TP0	Pension ER 2011-0028 thru 2/2011 eff 8/2011 (1)	7,192,625	5,754,096	95,902	239,759	1,438,525	1,198,766
254 TP9	Pension ER 2009-0018 thru 1/2010, eff 7/2010 (1)	4,039,549	2,356,375	39,273	807,900	471,275	(336,625)
254 TP8	Pension ER 2008-0318 thru 9/2008, eff 3/09 (1)	(11,587,257)	(3,669,299)	(61,155)	(2,317,450)	(733,860)	1,583,590
254 TO1	OPEB Current Balance thru 7/2012 (1)	(10,885,471)	(10,885,471)	(181,425)	-	(2,177,094)	(2,177,094)
254 TO0	OPEB ER 2011-0028 thru 2/2011 eff 8/2011 (1)	(18,031,670)	(14,425,344)	(240,422)	(601,046)	(3,606,334)	(3,005,288)
254 TO9	OPEB ER 2009-0018 thru 1/2010, eff 7/2010 (1)	(16,475,947)	(9,611,000)	(160,183)	(3,295,200)	(1,922,200)	1,373,000
254 TO8	OPEB ER 2008-0318 thru 9/2008, eff 3/09 (1)	(20,226,228)	(6,404,976)	(106,750)	(4,045,239)	(1,280,995)	2,764,244
Total		(55,699,166)	(26,610,386)		(9,211,276)	(5,755,637)	<u>3,455,639</u>
					Prior Pension Prior OPEBs	1,175,940 (6,809,529)	Increase to O&M

(1) Per GL

	UEC direct portion									
	Pensions					OPEB				
	Cost built into Rates (A)	Actual FAS 87 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (B)	Actual FAS 106 costs	Actual O&M %	Actual Expense	Difference
March 2011	1,951,048	3,692,882	83.7%	3,091,566	1,140,518	1,769,748	905,475	67.4%	610,705	(1,159,043)
April 2011	1,951,048	3,692,882	84.6%	3,125,457	1,174,409	1,769,748	905,475	70.1%	634,902	(1,134,846)
May 2011	1,951,048	3,692,882	84.8%	3,132,498	1,181,450	1,769,748	905,475	67.3%	609,805	(1,159,943)
June 2011	1,951,048	2,367,882	79.5%	1,882,332	(68,716)	1,769,748	(194,525)	77.7%	(151,156)	(1,920,904)
July 2011	1,951,048	3,480,901	86.8%	3,020,174	1,069,126	1,769,748	729,944	73.2%	534,186	(1,235,562)
August 2011	2,739,606	3,379,226	86.7%	2,929,647	190,041	692,620	729,944	75.4%	550,172	(142,448)
September 2011	2,739,606	3,379,226	85.3%	2,883,566	143,960	692,620	729,944	76.1%	555,413	(137,207)
Ocothber 2011	2,739,606	3,379,226	84.5%	2,855,703	116,097	692,620	729,944	72.3%	527,610	(165,010)
November 2011	2,739,606	3,379,226	82.4%	2,785,220	45,614	692,620	729,944	69.7%	509,043	(183,577)
December 2011	2,739,606	3,379,226	87.2%	2,947,340	207,734	692,620	729,944	42.6%	311,312	(381,307)
January 2012	2,739,606	4,331,971	83.6%	3,621,018	881,412	692,620	1,267,870	69.2%	877,267	184,647
February 2012	2,739,606	4,331,971	83.1%	3,598,145	858,539	692,620	1,267,870	85.8%	1,087,755	395,135
March 2012	2,739,606	4,331,971	77.9%	3,374,059	634,453	692,620	1,267,870	74.7%	947,118	254,499
April 2012	2,739,606	4,331,971	78.5%	3,401,096	661,490	692,620	1,267,870	73.1%	927,321	234,701
May 2012	2,739,606	4,331,971	79.8%	3,454,827	715,221	692,620	1,267,870	74.6%	945,247	252,627
June 2012	2,739,606	3,110,971	72.6%	2,257,488	(482,118)	692,620	(2,338,130)	58.6%	(1,370,228)	(2,062,848)
July 2012	2,739,606	4,136,246	71.7%	2,964,906	225,300	692,620	690,339	75.6%	521,605	(171,015)
Totals	42,630,512	62,730,629		51,325,041	8,694,530	17,160,178	11,593,125		8,628,077	(8,532,102)

Adjustments Made for Medicare Part D & Incorrect Costs built into rates

Total regulatory asset (liability) for Pensions	10,275,233
Total regulatory asset (liability) for OPEBs	(10,885,471)

Difference represents

Positive number means actual expense > rate case amount = regulatory asset (182-)

Negative number means actual expense < rate case amount = regulatory liability (254-TRP for pensions & 254-TRO)

Adjustments required

If regulatory asset position, debit regulatory asset (182-) and credit expense (926-TRP for pensions & 926-TRO for OPEBs).

If regulatory liability position, credit regulatory liability (254-TRP for pensions or 254-TRO for OPEB) and debit expense (926-TRP for pensions & 926-TRO for OPEBs).

57346.1

Footnotes:

(A) From rate case work papers. It is calculated monthly as follows:

Qualified Plan costs	3,712,167		
Non-Qualified Plan cost			
Total costs	3,712,167		
O&M % in rates	76.98%	Electric	
O&M amount in rates	2,857,626	95.87%	2,739,606

(B) From rate case work papers. It is calculated monthly as follows:

FAS 106, after Part D	938,500		
O&M % in rates	76.98%		
O&M amount in rates	722,457	95.87%	692,620

	AMS allocated to UEC														Total Pension 254TP1	Total OPEB 254TO1
	Pensions							OPEB								
	Cost built into Rates (C)	Actual FAS 87 costs	UEC portion %	Actual O&M %	Actual Expense	% Allocated Electric Act \$'s	Difference	Cost built into Rates (D)	Actual FAS 106 costs	Actual O&M %	Actual Expense	% Allocated Electric	Difference			
March 2011	382,246	1,593,000	46.7%	78.7%	586,106	566,296	184,050	536,927	361,000	81.9%	138,097	133,471	(403,456)	1,324,568	(1,562,499)	
April 2011	382,246	1,593,000	47.0%	80.9%	605,487	585,022	202,776	536,927	361,000	80.4%	136,370	131,802	(405,125)	1,377,185	(1,539,972)	
May 2011	382,246	1,593,000	46.8%	81.1%	604,600	584,165	201,919	536,927	361,000	78.5%	132,610	128,168	(408,759)	1,383,369	(1,568,702)	
June 2011	382,246	542,000	46.5%	44.7%	112,764	108,953	(273,293)	536,927	-164,000	76.2%	(58,115)	(56,168)	(593,095)	(342,009)	(2,514,000)	
July 2011	382,246	1,418,000	46.8%	83.4%	553,357	534,654	152,408	536,927	274,000	79.0%	101,215	97,824	(439,103)	1,221,534	(1,674,665)	
August 2011	481,849	1,376,000	48.1%	81.3%	538,275	516,044	34,195	111,771	274,000	76.7%	101,078	96,903	(14,868)	224,236	(157,316)	
September 2011	481,849	1,376,000	47.4%	82.1%	536,121	513,979	32,130	111,771	274,000	81.7%	106,137	101,754	(10,017)	176,090	(147,225)	
October 2011	481,849	1,376,000	48.3%	80.1%	532,938	510,928	29,079	111,771	274,000	77.6%	102,778	98,533	(13,238)	145,176	(178,249)	
November 2011	481,848	1,376,000	48.1%	80.6%	533,980	511,927	30,079	111,771	274,000	79.0%	104,286	99,979	(11,792)	75,693	(195,369)	
December 2011	481,848	1,376,000	47.8%	88.0%	579,402	555,473	73,625	111,771	274,000	63.1%	82,640	79,227	(32,544)	281,358	(413,852)	
January 2012	481,848	1,756,000	43.3%	82.7%	628,553	602,594	120,746	111,771	472,000	69.0%	140,826	135,010	23,239	1,002,157	207,885	
February 2012	481,848	1,756,000	44.5%	92.1%	720,563	690,804	208,956	111,771	472,000	91.5%	192,318	184,375	72,604	1,067,494	467,738	
March 2012	481,848	1,756,000	43.8%	91.5%	703,990	674,915	193,067	111,771	472,000	90.3%	186,557	178,852	67,081	827,519	321,579	
April 2012	481,848	1,756,000	44.3%	78.3%	608,605	583,470	101,622	111,771	472,000	78.7%	164,410	157,620	45,849	763,111	280,550	
May 2012	481,848	1,756,000	43.2%	76.1%	578,036	554,163	72,315	111,771	472,000	78.4%	160,075	153,464	41,693	787,536	294,320	
June 2012	481,848	1,846,000	43.9%	80.0%	647,980	621,218	139,370	111,771	-521,000	68.4%	(156,345)	(149,888)	(261,659)	(342,749)	(2,324,507)	
July 2012	481,848	1,770,000	41.0%	80.3%	583,616	559,513	77,665	111,771	306,000	84.4%	105,977	101,600	(10,171)	302,965	(181,187)	
Totals	7,693,413	26,015,000				9,274,118	1,580,705	4,025,892	4,708,000			1,672,526	(2,353,366)	10,275,233	(10,885,471)	

(C) From rate case work papers. It is calculated monthly as follows:

AMS Qualified F	1,555,917			
Non-Qualified Plan cost				
Total costs	1,555,917			
AMS Labor to U	44.19%			
AMS Pension cr	687,560			
O&M % in rates	73.10%	Electric	95.87%	481,848
O&M amount in	502,606	Gas	4.13%	20,758

(D) From rate case work papers. It is calculated monthly as follows:

FAS 106, after f	360,917			
AMS Labor to U	44.19%			
AMS OPEB cos	159,489			
O&M % in rates	73.10%	Electric	95.87%	111,771

VLM.SCHOLL.UEC TRACKER		
LTD ACTUAL	MAJOR	
JUL 12	U	MINOR
10,885,471.00-	1	254TO1
10,275,233.00	1	254TP1
.00	1	254TRO
.00	1	254TRP
290,563.00-	2	254TRO
757,838.00	2	254TRP

142,963.00-		

O&M amount in 116,587 Gas 4.13% 4,815

**Energy Efficiency Regulatory Asset
Amortization Adjustment
09/30/2011 with True Up 7/31/12**

Amortization Expense:						
Description	Account 182 Balance Per Books Test Year 09/30/2011	Account 182 Balance Per Books True Up 07/31/2012	Monthly Amortization	Amortization Annualized	Amortization Per Books for 12 months 07/31/2012	Adjustment
EE Reg Asset ER - 2008 - 0318 (407 303)	649,700	576,700	7,301	87,607	87,600	7
EE Reg Asset ER - 2010 - 0036 (407 305)	9,049,149	7,461,579	158,757	1,905,084	1,905,084	-
EE Reg Asset ER - 2011 - 0028 (407 309)	31,719,590	27,188,220	453,137	5,437,644	5,437,630	14
EE Reg Asset - Current as of 7/31/12 (1)	42,661,426	36,878,639	512,203	6,146,440	-	6,146,440
Total Expenditures	84,079,865	<u>72,105,138</u>		13,576,774	7,430,314	<u>6,146,461</u>
EE Reg Asset in Rate Base (Exclude 407 303)		<u><u>71,528,438</u></u>				Increase to Amortization Expense

(1) Source - Teresa Heilich. Amounts include AFUDC.

MIEC 5.17
ER-2012-0166
Regulatory Asset
Response to (A):

UEC	01/31/2010	02/28/2010	03/31/2010	04/30/2010	05/31/2010	06/30/2010	07/31/2010	08/31/2010	09/30/2010	10/31/2010	11/30/2010	12/31/2010
182-SOL	\$ 5,460	\$ 5,520	\$ 54,200	\$ 12,600	\$ 40,700	\$ 100,000	\$ 47,590	\$ 44,960	\$ 26,790	\$ -	\$ 143,032	\$ 6,930
182-CSR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
182-H2O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
182-BLH	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
182-OBM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total												

Response to (B):

UEC	10/31/2011	11/30/2011	12/31/2011	01/31/2012	02/29/2012	03/31/2012	04/30/2012	05/31/2012	06/30/2012	07/31/2012	Total	REG ASSET JUL LTD BAL
182-SOL	\$ 163,364	\$ 145,163	\$ 405,466	\$ 282,069	\$ 625,544	\$ 710,705	\$ 390,034	\$ 337,384	\$ 162,285	\$ 472,303	\$ 3,694,318	\$ 5,966,147
182-CSR	\$ 9,663	\$ 11,255	\$ 10,949	\$ 10,457	\$ 11,626	\$ 11,954	\$ 12,854	\$ 11,858	\$ (104,692)	\$ 183	\$ (13,895)	\$ 35,394
182-H2O	\$ 80,273	\$ 2,686	\$ 7,326	\$ 11,414	\$ 9,674	\$ 2,645	\$ 6,712	\$ 5,690	\$ (30,370)	\$ 4,109	\$ 100,158	\$ 271,726
182-BLH	\$ 44,753	\$ 58,439	\$ 62,150	\$ 65,326	\$ 71,280	\$ 78,055	\$ 87,758	\$ 84,685	\$ (762,700)	\$ 1,223	\$ (209,032)	\$ 39,457
182-OBM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 298,053	\$ 217,543	\$ 485,891	\$ 369,266	\$ 718,124	\$ 803,359	\$ 497,357	\$ 439,616	\$ (735,478)	\$ 477,818	\$ 3,571,549	\$ 6,312,724

MIEC 5.17
ER-2012-0166
Regulatory Asset
Response to (A):

UEC	01/31/2011	02/28/2011	03/31/2011	04/30/2011	05/31/2011	06/30/2011	07/31/2011	08/31/2011	09/30/2011	Total
182-SOL	\$ 60,640	\$ 347,844	\$ 346,864	\$ 38,640	\$ 111,430	\$ -	\$ 357,277	\$ 22,187	\$ 499,165	\$ 2,271,829
182-CSR	\$ -	\$ 87,900	\$ 198,800	\$ 122,200	\$ 56,000	\$ -	\$ 356,113	\$ (821,013)	\$ 49,289	\$ 49,289
182-H2O	\$ -	\$ -	\$ 133,092	\$ 5,193	\$ 4,673	\$ 4,102	\$ 4,374	\$ 18,511	\$ 1,624	\$ 171,568
182-BLH	\$ -	\$ -	\$ 273	\$ -	\$ -	\$ -	\$ 219	\$ 300	\$ 247,696	\$ 248,490
182-OBM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 60,640	\$ 435,744	\$ 679,030	\$ 166,033	\$ 172,103	\$ 4,102	\$ 717,983	\$ (780,015)	\$ 797,775	\$ 2,741,176

Response to (B):

UEC	Legend
182-SOL	182-SOL Bilateral Solar RECs and Solar Rebates
182-CSR	182-CSR Customer Solar RECs
182-H2O	182-H2O Water RECs
182-BLH	182-BLH Wind RECs
182-OBM	182-OBM Biomass RECs (Fred Weber, for example)

Total

Ameren Missouri
FIN 48 Tracker Calculation
2005-2006 IRS Appeals Settlement

2005-2006 Appeals Settlement

Increase/(Decrease) to Taxable Income from Temporary Book-Tax Differences

2005 Casualty Loss	\$ 1,141,135
2005 Depreciation Adj	(42,793)
2006 Interest Capitalization	953,391
2006 Casualty Loss	11,481,990
2006 Section 174 R&E	1,004,769
2006 Depreciation Adj	<u>(472,296)</u>
Total TI change	14,066,196

ADIT increase (38.2%) \$ 5,373,287

	<u>ER-2008-0318</u>	<u>ER-2010-0036</u>	<u>ER-2011-0028</u>	
FIN 48 liability for 2005-2006 included in rates	\$ 7,561,180	\$ 4,582,671	\$ 15,780,302	
Difference between included and settlement	\$ 2,187,893	\$ (790,616)	\$ 10,407,015	
PreTax Cost of Capital	11.886%	11.248%	11.365%	
Annual Amount	\$ (260,053)	\$ 88,928	\$ (1,182,757)	
Monthly Amount	\$ (21,671)	\$ 7,411	\$ (98,563)	
Beginning date FIN 48 liability included in rates	03/01/09	06/21/10	07/31/11	
Ending date FIN 48 liability included in rates	06/20/10	07/30/11	12/31/12	
Months in Rates	15.6667	13.3010	17.0323	Reg liab <u>@ 12/31/12</u>
Amount of regulatory liability at 12/31/12	\$ (339,514)	\$ 98,570	\$ (1,678,752)	\$ (1,919,696)
Amortize over Three Years				\$ (639,899)

FIN 48 Tracker Calculation
2005-2006 IRS Appeals Settlement
Rate Case Periods

MPSC Case No. ER-2008-0318

New Rates Effective	03/01/09
End of Rates	06/20/10

Number of Months

3/01/09 - 12/31/09	10
1/1/10 - 5/31/10	5
6/01/10 - 6/20 /10	0.6667
Total	15.6667

MPSC Case No. ER-2010-0036

New Rates Effective	06/21/10
End of Rates	07/30/11

Number of Months

6/21/10 - 6/30/10	0.3333
7/01/10 - 12/31/10	6
1/01/11 - 6/30/11	6
7/01/11 - 7/30/11	0.9677
Total	13.3010

MPSC Case No. ER-2011-0028

New Rates Effective	07/31/11
End of Rates	12/31/12

Number of Months

7/31/11 - 7/31/11	0.0323
8/1/11 - 12/31/11	5
1/1/12 - 12/31/12	12
Total	17.0323

AMEREN MISSOURI
COST OF CAPITAL SUMMARY
No Adjustments To Book Values For Equity
07/31/2012
CONFIDENTIAL

<u>Type of Capital</u>		<u>Pro Forma Proportion of Total</u>	<u>Cost of Each Type</u>	<u>Cost</u>
Long Term Debt	\$ 3,605,229,436	46.638%	5.877%	2.741%
Short Term Debt	-	0.000%	0.000%	0.000%
Preferred Stock	81,827,509	1.059%	4.180%	0.044%
Common Equity	<u>4,043,117,537</u>	<u>52.303%</u>	<u>10.500%</u>	<u>5.492%</u>
TOTAL	<u>\$ 7,730,174,482</u>	<u>100.000%</u>		<u>8.277%</u>

Tax Weighted Rate of Return

Tax Multiplier (1/1-tax rate) (1)	1.61410
Weighter Cost of Equity and Preferred Stock	<u>5.536%</u>
Tax weighted Cost of Equity (Including Preferred Stock)	8.936%
Weighted Cost of Debt	2.741%
Tax Weighted Rate of Return	<u>11.677%</u>

(1) Tax Rate

Total Current Income Tax	\$ 210,205,540
Divide by Net Taxable Income	÷ <u>552,503,078</u>
Tax Rate	38.046%
1 - Tax Rate	61.954%

[illegible]

Weather Normal Growth Adjusted Revenues Annualized for Rate Increase	Normal Adjusted Revenues	Bill Unit Revenues	KWH			Normal Revenue from 2011 Rate Case	Diff.			
Residential	\$1,173,023,234	13,430,155,610	0.0873	\$	(1,644,314)	\$1,201,102,586	-\$28,079,352	-2.3%		
Small General Service	\$291,686,044	3,523,722,247	0.0828	\$	-	\$293,402,731	-\$1,716,687	-0.6%		
Large General Service	\$539,139,309	8,132,716,222	0.0663	\$	-	\$538,917,915	\$221,395	0.0%		
Small Primary Service	\$206,019,100	3,548,347,227	0.0581	\$	-	\$208,265,268	-\$2,246,168	-1.1%		
Large Primary Service	\$188,329,767	3,773,260,275	0.0499	#VALUE!		\$187,934,858	\$394,909	0.2%		
Large Transmission Service incl Line Losses (FC)	\$148,355,268	4,168,922,201	0.0356			\$146,728,421	\$1,626,847	1.1%		
Lighting	\$34,793,431	223,336,807	0.1558			\$34,721,619	\$71,811	0.2%	1.17951	\$41,039,200
MSD	\$68,501	409,901	0.1671			\$68,484	\$18	0.0%		#REF!
Total	\$2,581,414,653	36,800,870,489	0.0701	#VALUE!		\$2,611,141,881	-\$29,727,228	-1.1%		
						Noranda	\$1,626,847			
Large Transmission Line Losses		145,912,277					-\$31,354,075			
	\$1,225,174,219	18,978,045,971	0.0646							

AMEREN MISSOURI
OFF-SYSTEM SALES REVENUES
12 MONTHS ENDED 09/30/2011 TRUED UP THROUGH 7/31/2012
CONFIDENTIAL

	<u>Per Books</u>	<u>Pro Forma Adjustments</u>	<u>Pro Forma</u>
<u>Energy Revenues</u>			
Off-System Sales Revenues Energy	\$ 319,649,795	\$ 28,648,205	\$ 348,298,000 ⁽¹⁾
Off-System Sales - AEP and Wabash	3,906,848	(3,906,848)	-
Off-System Sales - Other Cities	18,246,897	(18,246,897)	-
MISO Day 2 Revenues			
RSG and Deviation Revenues	12,131,926	\$ (10,030,862) ⁽²⁾	2,101,064
Inadvertent Distribution Account	504,041	-	519,727
Ancillary Services Revenues ASM Market			
447-RFRS	5,012,581	-	3,964,494
447-SPRS	3,738,235	-	4,278,487
447-SURS	2,739,659	-	2,460,038
Total Off-System Energy Sales Revenues	<u>\$ 365,929,982</u>	<u>\$ (3,536,402)</u>	<u>\$ 361,621,810</u>
<u>Capacity Revenues</u>			
Capacity Sales Revenues	<u>\$ 5,503,632</u>	<u>\$ 160,931</u>	<u>\$ 5,664,563</u> ⁽³⁾
Total Off-System Sales Revenue	<u>371,433,614</u>	<u>(3,375,471)</u>	<u>367,286,373</u>

⁽¹⁾ Pro Forma Source - See updated Prosym Run.

⁽²⁾ Total RSG and Deviation Revenues	\$ 4,119,734
Perecent of Make Whole Payments Margins	51.00%
Make Whole Payments Margins	<u>\$ 2,101,064</u>

⁽³⁾ Source - Mark Peters, Energy Marketing & Trading

Total OSS Revenues

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP
PURPOSE: To retroactively account for contract wage increase eff 7/1/11 to Oct 2010 - Jun 2011. To prospectively account for contracted wage rate increases within or near the order date.

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	12 MOS ENDED
	<u>09/30/11</u>	<u>12 mos 9/30/11</u>	<u>12 mos 9/30/11</u>	IC and	<u>04/01/11</u>	<u>07/01/11</u>	<u>LABOR</u>	<u>04/01/12</u>	<u>07/01/12</u>	<u>INCREASE</u>	<u>9/30/11 LABOR</u>
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC											
PRODUCTION	\$ 207,211,756	\$ 13,358,384	\$ 4,222,872	\$ 189,630,500	\$ 1,401,710	\$ 2,303,754	\$ 193,335,964	\$ 2,718,211	\$ 3,081,867	\$ 9,505,542	\$ 199,136,042
TRANSMISSION	6,378,113	445,016	146,066	5,787,031	48,971	57,721	5,893,723	94,035	62,082	262,809	6,049,840
DISTRIBUTION	78,283,941	3,981,038	1,088,835	73,214,068	366,693	1,156,710	74,737,471	701,029	1,155,822	3,380,254	76,594,322
CUST. ACCOUNTS	10,317,533	474,919	119,850	9,722,764	42,762	171,101	9,936,627	77,235	165,647	456,745	10,179,509
CUST. SERV. & INFO	10,603,083	517,913	137,355	9,947,815	47,806	142,021	10,137,642	88,480	152,751	431,058	10,378,873
SALES	198,169	21,115	8,003	169,051	2,558	-	171,609	5,148	-	7,706	176,757
ADMIN. & GENERAL	<u>46,279,501</u>	<u>3,989,761</u>	<u>1,421,437</u>	<u>40,868,303</u>	<u>476,798</u>	<u>253,478</u>	<u>41,598,579</u>	<u>915,111</u>	<u>235,767</u>	<u>1,881,154</u>	<u>42,749,457</u>
TOTAL ELECTRIC	359,272,096	22,788,146	7,144,418	329,339,532	2,387,298	4,084,785	335,811,615	4,599,249	4,853,936	15,925,268	345,264,800

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	3.00%	3.00%	ANNUALIZED	3.00%	3.00%	INCREASE	12 MOS ENDED
	<u>09/30/11</u>	<u>12 mos 9/30/11</u>	<u>12 mos 9/30/11</u>	IC and	<u>04/01/11</u>	<u>07/01/11</u>	<u>LABOR</u>	<u>04/01/12</u>	<u>07/01/12</u>	<u>INCREASE</u>	<u>9/30/11 LABOR</u>
			NA	(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC											
PRODUCTION	\$ 102,641,340	\$ 2,216,183	\$ -	\$ 100,425,157	\$ -	\$ 2,303,754	\$ 102,728,911	\$ -	\$ 3,081,867	\$ 5,385,621	\$ 105,810,778
TRANSMISSION	2,761,100	59,616	-	2,701,484	-	57,721	2,759,205	-	62,082	119,803	2,821,287
DISTRIBUTION	51,321,259	1,108,105	-	50,213,154	-	1,156,710	51,369,864	-	1,155,822	2,312,532	52,525,686
CUST. ACCOUNTS	7,349,707	158,691	-	7,191,016	-	171,101	7,362,117	-	165,647	336,748	7,527,764
CUST. SERV. & INFO	7,201,781	155,497	-	7,046,284	-	142,021	7,188,305	-	152,751	294,772	7,341,056
SALES	-	-	-	-	-	-	-	-	-	-	-
ADMIN. & GENERAL	<u>11,080,644</u>	<u>239,248</u>	-	<u>10,841,396</u>	-	<u>253,478</u>	<u>11,094,874</u>	-	<u>235,767</u>	<u>489,245</u>	<u>11,330,641</u>
TOTAL ELECTRIC	182,355,831	3,937,340	-	178,418,491	-	4,084,785	182,503,276	-	4,853,936	8,938,721	187,357,212

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR. OF	WAGE INCR.		WAGE INCR. OF	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	3.00%		ANNUALIZED	3.00%		INCREASE	12 MOS ENDED
	<u>09/30/11</u>	<u>12 mos 9/30/11</u>	<u>12 mos 9/30/11</u>	IC and	<u>04/01/11</u>	<u>07/01/11</u>	<u>LABOR</u>	<u>04/01/12</u>	<u>07/01/12</u>	<u>INCREASE</u>	<u>9/30/11 LABOR</u>
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC											
PRODUCTION	\$ 104,570,416	\$ 11,142,201	\$ 4,222,872	\$ 89,205,343	1,401,710	\$ -	\$ 90,607,053	\$ 2,718,211	\$ -	\$ 4,119,921	\$ 93,325,264
TRANSMISSION	3,617,013	385,400	146,066	3,085,547	48,971	-	3,134,518	94,035	-	143,006	3,228,553
DISTRIBUTION	26,962,682	2,872,933	1,088,835	23,000,914	366,693	-	23,367,607	701,029	-	1,067,722	24,068,636
CUST. ACCOUNTS	2,967,826	316,228	119,850	2,531,748	42,762	-	2,574,510	77,235	-	119,997	2,651,745
CUST. SERV. & INFO	3,401,302	362,416	137,355	2,901,531	47,806	-	2,949,337	88,480	-	136,286	3,037,817
SALES	198,169	21,115	8,003	169,051	2,558	-	171,609	5,148	-	7,706	176,757
ADMIN. & GENERAL	<u>35,198,857</u>	<u>3,750,513</u>	<u>1,421,437</u>	<u>30,026,907</u>	<u>476,798</u>	-	<u>30,503,705</u>	<u>915,111</u>	-	<u>1,391,909</u>	<u>31,418,816</u>
TOTAL ELECTRIC	176,916,265	18,850,806	7,144,418	150,921,041	2,387,298	-	153,308,339	4,599,249	-	6,986,547	157,907,588

(a) See separate Restricted Stock summary worksheet.

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	INCREASE	INCREASE
	12 MOS. ENDED	DISTRIBUTION	12 mos 9/30/11	IC and	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	PRO FORMA	12 MOS ENDED
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	RESTR STOCK	04/01/11	07/01/11	LABOR	04/01/12	07/01/12	INCREASE	9/30/11 LABOR
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC STEAM PRODUCTION											
OPERATIONS ACCOUNTS:											
500 - SUPV & ENG	\$ 7,197,065	\$ 755,733	\$ 285,350	\$ 6,155,982	\$ 98,804	\$ 2,800	\$ 6,257,586	\$ 183,799	\$ 3,929	\$ 289,332	\$ 6,445,314
501 - FUEL	6,426,367	315,158	83,847	6,027,362	37,112	97,687	6,162,161	54,250	130,615	319,664	6,347,026
502 - STEAM EXPENSES	14,205,127	377,509	33,652	13,793,966	11,473	312,140	14,117,579	21,670	401,857	747,140	14,541,106
503 - STEAM FM OTH SRCS	-	-	-	-	-	-	-	-	-	-	-
504 - STEAM TRANSFERRED	-	-	-	-	-	-	-	-	-	-	-
505 - ELECTRIC EXPENSES	10,912,322	267,860	15,327	10,629,135	5,091	231,074	10,865,300	9,866	316,093	562,124	11,191,259
506 - MISC STEAM PWR EXP	5,774,455	357,501	110,664	5,306,290	36,906	65,913	5,409,109	71,238	91,035	265,092	5,571,382
507 - RENTS	-	-	-	-	-	-	-	-	-	-	-
508 - OPER SUPPLIES & EXP	-	-	-	-	-	-	-	-	-	-	-
509 - ALLOWANCES	-	-	-	-	-	-	-	-	-	-	-
TOTAL STEAM OPERATIONS	44,515,336	2,073,761	528,840	41,912,735	189,386	709,614	42,811,735	340,823	943,529	2,183,352	44,096,087
MAINTENANCE ACCOUNTS:											
510 - SUPV & ENG	\$ 12,066,345	\$ 1,066,007	\$ 382,855	\$ 10,617,483	\$ 133,481	\$ 52,813	\$ 10,803,777	\$ 246,631	\$ 77,482	\$ 510,407	\$ 11,127,890
511 - MAINT STRUCT	3,576,312	121,345	20,974	3,433,993	6,079	64,259	3,504,331	13,474	91,656	175,468	3,609,461
512 - MAINT BOILER PLANT	24,089,889	802,900	134,402	23,152,587	51,203	491,721	23,695,511	86,710	624,156	1,253,790	24,406,377
513 - MAINT ELEC PLANT	3,930,661	131,717	22,268	3,776,676	9,025	80,361	3,866,062	14,382	101,599	205,367	3,982,043
514 - MAINT MISC STEAM	4,086,547	147,566	28,201	3,910,780	8,221	74,979	3,993,980	18,118	101,701	203,019	4,113,799
515 - MAINT STM PROD PLT	-	-	-	-	-	-	-	-	-	-	-
TOTAL STEAM MAINT	47,749,754	2,269,535	588,700	44,891,519	208,009	764,133	45,863,661	379,316	996,594	2,348,051	47,239,570
TOTAL STEAM PRODUCTION	92,265,090	4,343,296	1,117,540	86,804,254	397,395	1,473,747	88,675,396	720,139	1,940,123	4,531,403	91,335,657
NUCLEAR POWER GENERATION											
OPERATIONS ACCOUNTS:											
517 - SUPV & ENG	\$ 27,990,460	\$ 2,982,443	\$ 1,129,933	\$ 23,878,084	\$ 352,171	\$ 295	\$ 24,230,550	\$ 726,638	\$ 279	\$ 1,079,383	\$ 24,957,467
518 - NUCLEAR FUEL EXP	-	-	-	-	-	-	-	-	-	-	-
519 - COOLANTS AND WATER	-	-	-	-	-	-	-	-	-	-	-
520 - STEAM EXPENSES	-	-	-	-	-	-	-	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	-	-	-	-	-	-	-	-	-
522 - STEAM TRANSFERRED	-	-	-	-	-	-	-	-	-	-	-
523 - ELECTRIC EXPENSES	390	42	-	348	-	11	359	-	11	22	370
524 - MISC NUC PWR EXP	26,722,126	1,474,390	426,979	24,820,757	137,279	355,427	25,313,463	274,708	484,694	1,252,108	26,072,865
525 - RENTS	-	-	-	-	-	-	-	-	-	-	-
TOTAL NUCLEAR OPERATIONS	54,712,976	4,456,875	1,556,912	48,699,189	489,450	355,733	49,544,372	1,001,346	484,984	2,331,513	51,030,702
MAINTENANCE ACCOUNTS:											
528 - SUPV & ENG	\$ 15,323,907	\$ 1,604,840	\$ 605,539	\$ 13,113,528	\$ 201,374	\$ 7,162	\$ 13,322,064	\$ 389,789	\$ 9,873	\$ 608,198	\$ 13,721,726
529 - MAINT STRUCT	4,996,422	166,806	28,008	4,801,608	8,066	93,209	4,902,883	17,992	129,095	248,362	5,049,970
530 - MAINT REACTOR PLT	4,665,846	153,707	25,174	4,486,965	6,798	85,686	4,579,449	16,158	121,226	229,868	4,716,833
531 - MAINT ELEC PLANT	4,365,263	163,443	32,887	4,168,933	10,193	80,503	4,259,629	21,147	106,642	218,485	4,387,418
532 - MAINT MISC NUC	2,023,671	77,099	15,878	1,930,694	4,899	32,247	1,967,840	10,209	48,826	96,181	2,026,875
TOTAL NUCLEAR MAINT	31,375,109	2,165,895	707,486	28,501,728	231,330	298,807	29,031,865	455,295	415,662	1,401,094	29,902,822
TOTAL NUCLEAR PRODUCTION	\$ 86,088,085	\$ 6,622,770	\$ 2,264,398	\$ 77,200,917	\$ 720,780	\$ 654,540	\$ 78,576,237	\$ 1,456,641	\$ 900,646	\$ 3,732,607	\$ 80,933,524

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR EXPENSE 12 MOS. ENDED 09/30/11	INCENTIVE COMPENSATN DISTRIBUTION 12 mos 9/30/11	RESTRICTED STOCK 12 mos 9/30/11	LABOR EXPENSE EXCLUDING IC and RESTR.STOCK (a-b-c)	PRO FORMA WAGE INCR. 3.00% EFFECTIVE 04/01/11	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE 07/01/11	ANNUALIZED LABOR (e+f)	PRO FORMA WAGE INCR. 3.00% EFFECTIVE 04/01/12 (g* h-1 [rate])	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE 07/01/12 (g* h-2 [rate])	TOTAL PRO FORMA INCREASE (f+h)	PRO FORMA 12 MOS ENDED 9/30/11 LABOR (e+i)
ELECTRIC STEAM PRODUCTION OPERATIONS ACCOUNTS:								NA			
500 - SUPV & ENG	\$ 130,994	\$ 2,828	\$ -	\$ 128,166	\$ -	\$ 2,800	\$ 130,966	\$ -	\$ 3,929	\$ 6,729	\$ 134,895
501 - FUEL	4,350,075	93,925	-	4,256,150	-	97,687	4,353,837	-	130,615	228,302	4,484,452
502 - STEAM EXPENSES	13,371,818	288,718	-	13,083,100	-	312,140	13,395,240	-	401,857	713,997	13,797,097
503 - STEAM FM OTH SRCS	-	-	-	-	-	-	0	-	-	0	0
504 - STEAM TRANSFERRED	-	-	-	-	-	-	0	-	-	0	0
505 - ELECTRIC EXPENSES	10,532,778	227,419	-	10,305,359	-	231,074	10,536,433	-	316,093	547,167	10,852,526
506 - MISC STEAM PWR EXP	3,034,106	65,511	-	2,968,595	-	65,913	3,034,508	-	91,035	156,948	3,125,543
507 - RENTS	-	-	-	-	-	-	0	-	-	0	0
508 - OPER SUPPLIES & EXP	-	-	-	-	-	-	0	-	-	0	0
509 - ALLOWANCES	-	-	-	-	-	-	0	-	-	0	0
CONTRCT CUST SERV & INFO	31,419,771	678,401	-	30,741,370	-	709,614	31,450,984	-	943,529	1,653,143	32,394,513
MAINTENANCE ACCOUNTS:											
510 - SUPV & ENG	\$ 2,585,766	\$ 55,831	\$ -	\$ 2,529,935	\$ -	\$ 52,813	\$ 2,582,748	\$ -	\$ 77,482	\$ 130,295	\$ 2,660,230
511 - MAINT STRUCT	3,056,930	66,004	-	2,990,926	-	64,259	3,055,185	-	91,656	155,915	3,146,841
512 - MAINT BOILER PLANT	20,761,721	448,277	-	20,313,444	-	491,721	20,805,165	-	624,156	1,115,877	21,429,321
513 - MAINT ELEC PLANT	3,379,249	72,963	-	3,306,286	-	80,361	3,386,647	-	101,599	181,960	3,488,246
514 - MAINT MISC STEAM	3,388,216	73,157	-	3,315,059	-	74,979	3,390,038	-	101,701	176,680	3,491,739
515 - MAINT STM PROD PLT	-	-	-	-	-	-	0	-	-	0	-
CONTRACT STEAM MAINT	33,171,882	716,232	-	32,455,650	-	764,133	33,219,783	-	996,594	1,760,727	34,216,377
TOTAL STEAM PRODUCTION	64,591,653	1,394,632	\$ -	63,197,020	-	1,473,747	64,670,767	-	1,940,123	3,413,870	66,610,890
NUCLEAR POWER GENERATION OPERATIONS ACCOUNTS:											
517 - SUPV & ENG	\$ 10,074	\$ 1,073	\$ -	\$ 9,001	\$ -	\$ 295	\$ 9,296	\$ -	\$ 279	\$ 574	\$ 9,575
518 - NUCLEAR FUEL EXP	-	-	-	-	-	-	0	-	-	0	-
519 - COOLANTS AND WATER	-	-	-	-	-	-	0	-	-	0	-
520 - STEAM EXPENSES	-	-	-	-	-	-	0	-	-	0	-
521 - STEAM FM OTH SRCS	-	-	-	-	-	-	0	-	-	0	-
522 - STEAM TRANSFERRED	-	-	-	-	-	-	0	-	-	0	-
523 - ELECTRIC EXPENSES	390	42	-	348	-	11	359	-	11	22	370
524 - MISC NUC PWR EXP	16,148,899	347,790	-	15,801,109	-	355,427	16,156,536	-	484,694	840,121	16,641,230
525 - RENTS	-	-	-	-	-	-	0	-	-	0	-
CONTRACT NUCLEAR OPER	16,159,363	348,905	-	15,810,458	-	355,733	16,166,191	-	484,984	840,717	16,651,175
MAINTENANCE ACCOUNTS:											
528 - SUPV & ENG	\$ 329,032	\$ 7,104	\$ -	\$ 321,928	\$ -	\$ 7,162	\$ 329,090	\$ -	\$ 9,873	\$ 17,035	\$ 338,963
529 - MAINT STRUCT	4,302,852	92,905	-	4,209,947	-	93,209	4,303,156	-	129,095	222,304	4,432,251
530 - MAINT REACTOR PLT	4,042,456	87,283	-	3,955,173	-	85,686	4,040,859	-	121,226	206,912	4,162,085
531 - MAINT ELEC PLANT	3,550,887	76,669	-	3,474,218	-	80,503	3,554,721	-	106,642	187,145	3,661,363
532 - MAINT MISC NUC	1,630,490	35,205	-	1,595,285	-	32,247	1,627,532	-	48,826	81,073	1,676,358
CONTRACT NUCLEAR MAINT	13,855,717	299,166	-	13,556,551	-	298,807	13,855,358	-	415,662	714,469	14,271,020
TOTAL NUCLEAR PRODUCTION	\$ 30,015,080	\$ 648,071	\$ -	\$ 29,367,009	\$ -	\$ 654,540	\$ 30,021,549	\$ -	\$ 900,646	\$ 1,555,186	\$ 30,922,195

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR EXPENSE 12 MOS. ENDED <u>09/30/11</u>	INCENTIVE COMPENSATN DISTRIBUTION <u>12 mos 9/30/11</u>	RESTRICTED STOCK <u>12 mos 9/30/11</u>	LABOR EXPENSE EXCLUDING IC and <u>RESTR.STOCK</u> (a-b-c)	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE <u>04/01/11</u>	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE <u>07/01/11</u>		PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE <u>04/01/12</u> (g* h-1 [rate]) NA	PRO FORMA WAGE INCR. OF EFFECTIVE <u>07/01/12</u> (g* h-2 [rate]) NA	TOTAL PRO FORMA INCREASE (f+h)	12 MOS ENDED <u>9/30/11 LABOR</u> (e+i)
ELECTRIC STEAM PRODUCTION OPERATIONS ACCOUNTS:											
500 - SUPV & ENG	\$ 7,066,071	\$ 752,905	\$ 285,350	\$ 6,027,816	\$ 98,804		\$ 6,126,620	\$ 183,799	\$ -	\$ 282,603	\$ 6,310,419
501 - FUEL	2,076,292	221,233	83,847	1,771,212	37,112		1,808,324	54,250	-	91,362	1,862,574
502 - STEAM EXPENSES	833,309	88,791	33,652	710,866	11,473		722,339	21,670	-	33,143	744,009
503 - STEAM FM OTH SRCS	-	-	0	-	-		-	-	-	-	-
504 - STEAM TRANSFERRED	-	-	0	-	-		-	-	-	-	-
505 - ELECTRIC EXPENSES	379,544	40,441	15,327	323,776	5,091		328,867	9,866	-	14,957	338,733
506 - MISC STEAM PWR EXP	2,740,349	291,990	110,664	2,337,695	36,906		2,374,601	71,238	-	108,144	2,445,839
507 - RENTS	-	-	0	-	-		-	-	-	-	-
508 - OPER SUPPLIES & EXP	-	-	0	-	-		-	-	-	-	-
509 - ALLOWANCES	-	-	0	-	-		-	-	-	-	-
MANAGEMENT OPER	13,095,565	1,395,360	528,840	11,171,365	189,386	-	11,360,751	340,823	-	530,209	11,701,574
MAINTENANCE ACCOUNTS:											
510 - SUPV & ENG	\$ 9,480,579	\$ 1,010,176	\$ 382,855	\$ 8,087,548	\$ 133,481		\$ 8,221,029	\$ 246,631	\$ -	\$ 380,112	\$ 8,467,660
511 - MAINT STRUCT	519,382	55,341	20,974	443,067	6,079		449,146	13,474	-	19,553	462,620
512 - MAINT BOILER PLANT	3,328,168	354,623	134,402	2,839,143	51,203	-	2,890,346	86,710	-	137,913	2,977,056
513 - MAINT ELEC PLANT	551,412	58,754	22,268	470,390	9,025	-	479,415	14,382	-	23,407	493,797
514 - MAINT MISC STEAM	698,331	74,409	28,201	595,721	8,221	-	603,942	18,118	-	26,339	622,060
515 - MAINT STM PROD PLT	-	-	0	-	-	-	-	-	-	-	-
MANAGEMENT MAINT	14,577,872	1,553,303	588,700	12,435,869	208,009	-	12,643,878	379,316	-	587,324	13,023,193
STEAM PROD - MANAGEMENT	27,673,437	2,948,664	1,117,540	23,607,234	397,395	-	24,004,629	720,139	-	1,117,533	24,724,767
NUCLEAR POWER GENERATION OPERATIONS ACCOUNTS:											
517 - SUPV & ENG	\$ 27,980,386	\$ 2,981,370	\$ 1,129,933	\$ 23,869,083	\$ 352,171		\$ 24,221,254	\$ 726,638	-	\$ 1,078,809	\$ 24,947,892
518 - NUCLEAR FUEL EXP	-	-	0	-	-		-	-	-	-	-
519 - COOLANTS AND WATER	-	-	0	-	-		-	-	-	-	-
520 - STEAM EXPENSES	-	-	0	-	-		-	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	0	-	-		-	-	-	-	-
522 - STEAM TRANSFERRED	-	-	0	-	-		-	-	-	-	-
523 - ELECTRIC EXPENSES	-	-	0	-	-		-	-	-	-	-
524 - MISC NUC PWR EXP	10,573,227	1,126,600	426,979	9,019,648	137,279		9,156,927	274,708	-	411,987	9,431,635
525 - RENTS	-	-	0	-	-		-	-	-	-	-
MGMT NUCLEAR OPER	38,553,613	4,107,970	1,556,912	32,888,731	489,450	-	33,378,181	1,001,345	-	1,490,796	34,379,527
MAINTENANCE ACCOUNT:											
528 - SUPV & ENG	\$ 14,994,875	\$ 1,597,736	\$ 605,539	\$ 12,791,600	\$ 201,374	\$ -	\$ 12,992,974	\$ 389,789	\$ -	\$ 591,163	\$ 13,382,763
529 - MAINT STRUCT	693,570	73,901	28,008	591,661	8,066	-	599,727	17,992	-	26,058	617,719
530 - MAINT REACTOR PLT	623,390	66,424	25,174	531,792	6,798	-	538,590	16,158	-	22,956	554,748
531 - MAINT ELEC PLANT	814,376	86,774	32,887	694,715	10,193	-	704,908	21,147	-	31,340	726,055
532 - MAINT MISC NUC	393,181	41,894	15,878	335,409	4,899	-	340,308	10,209	-	15,108	350,517
MGMT NUCLEAR MAINT	17,519,392	1,866,729	707,486	14,945,177	231,330	-	15,176,507	455,295	-	686,625	15,631,802
TOTAL NUCLEAR PRODUCTION	56,073,005	5,974,698	2,264,399	47,833,908	720,780	-	48,554,688	1,456,640	-	2,177,421	50,011,329

Source - O&M Labor data query from Millennium GL

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION	9/30/11	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	9/30/11 LABOR
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		
				RESTR.STOCK			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
				(a-b-c)							
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ 755,166	\$ 80,465	\$ 30,496	\$ 644,205	\$ 11,294	\$ -	\$ 655,499	\$ 19,665	\$ -	\$ 30,959	\$ 675,164
536 - WATER FOR PWR	7,325	780	296	6,249	-	-	6,249	187	-	187	6,436
537 - HYDRAULIC EXP	335,895	8,500	593	326,802	165	7,908	334,875	381	9,665	18,119	344,921
538 - ELECTRIC EXP	968,810	20,918	-	947,892	-	21,310	969,202	-	29,076	50,386	998,278
539 - MISC HYDRO PWR	2,952,184	71,247	3,567	2,877,370	1,251	61,935	2,940,556	2,298	85,919	151,403	3,028,773
540 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
TOTAL HYDRAULIC OPER	5,019,380	181,910	34,952	4,802,518	12,710	91,153	4,906,381	22,531	124,660	251,054	5,053,572
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 436,840	\$ 46,523	\$ 17,630	\$ 372,687	\$ 6,287	\$ 8	\$ 378,982	\$ 11,361	\$ 8	\$ 17,664	\$ 390,351
542 - MAINT STRUCT	887,613	32,962	6,558	848,093	1,817	16,435	866,345	4,211	21,780	44,243	892,336
543 - MAINT RSRV&DAMS	99,358	3,084	447	95,827	189	1,743	97,759	289	2,644	4,865	100,692
544 - MAINT ELEC PLANT	641,529	24,497	5,060	611,972	1,161	11,822	624,955	3,241	15,507	31,731	643,703
545 - MAINT MISC HYDRO	335,604	11,130	1,846	322,628	193	7,225	330,046	1,176	8,726	17,320	339,948
TOTAL STEAM MAINT	2,400,944	118,196	31,541	2,251,207	9,647	37,233	2,298,087	20,278	48,665	115,823	2,367,030
TOTAL HYDRAULIC POWER	7,420,324	300,106	66,493	7,053,725	22,357	128,386	7,204,468	42,809	173,325	366,877	7,420,602
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ 977,049	\$ 104,107	\$ 39,457	\$ 833,485	\$ 14,100	\$ -	\$ 847,585	\$ 25,428	\$ -	\$ 39,528	\$ 873,013
547 - FUEL	-	-	-	-	-	-	-	-	-	-	-
548 - GENERATION EXP	172,159	3,717	-	168,442	-	3,682	172,124	-	5,164	8,846	177,288
549 - MISC OTH PWR EXP	514,311	53,276	20,045	440,990	6,570	383	447,943	12,900	538	20,391	461,381
550 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
TOTAL HYDRAULIC OPER	1,663,519	161,100	59,502	1,442,917	20,670	4,065	1,467,652	38,328	5,702	68,765	1,511,682
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ 869	\$ 93	\$ 35	\$ 741	\$ 23	\$ -	\$ 764	\$ 23	\$ -	\$ 46	\$ 787
552 - MAINT STRUCT	132,474	3,768	431	128,275	116	2,685	131,076	277	3,656	6,734	135,009
553 - MAINT ELEC PLANT	765,546	19,040	1,193	745,313	275	15,589	761,177	765	22,070	38,699	784,012
554 - MAINT MISC OTHER	30,933	668	-	30,265	-	620	30,885	-	927	1,547	31,812
TOTAL OTHER MAINT	929,822	23,569	1,659	904,594	414	18,894	923,902	1,065	26,653	47,026	951,620
TOTAL OTHER POWER PROD	2,593,341	184,669	61,161	2,347,511	21,084	22,959	2,391,554	39,393	32,355	115,791	2,463,302
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	-	-
557 - OTHER EXPENSES	18,844,916	1,907,544	713,283	16,224,089	240,094	24,122	16,488,305	459,232	35,418	758,866	16,982,955
TOTAL OTH POWER SUPPLY	18,844,916	1,907,544	713,283	16,224,089	240,094	24,122	16,488,305	459,232	35,418	758,866	16,982,955
TOTAL PRODUCTION	207,211,756	13,358,385	4,222,875	189,630,496	1,401,710	2,303,754	193,335,960	2,718,214	3,081,867	9,505,544	199,136,040

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION	12 mos 9/30/11	EXCLUDING	NA	3.00%	ANNUALIZED	3.00%	3.00%	INCREASE	9/30/11 LABOR
	09/30/11	12 mos 9/30/11		IC and	EFFECTIVE	EFFECTIVE	LABOR	EFFECTIVE	EFFECTIVE		
				RESTR.STOCK	04/01/11	07/01/11	(e+f)	04/01/12	07/01/12	(f+h)	(e+i)
				(a-b-c)	NA			(g* h-1 [rate])	(g* h-2 [rate])		
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
536 - WATER FOR PWR	-	-	-	-	-	-	0	-	-	0	0
537 - HYDRAULIC EXP	321,210	6,935	-	314,275	-	7,908	322,183	-	9,665	17,573	331,848
538 - ELECTRIC EXP	968,810	20,918	-	947,892	-	21,310	969,202	-	29,076	50,386	998,278
539 - MISC HYDRO PWR	2,863,853	61,835	-	2,802,018	-	61,935	2,863,953	-	85,919	147,854	2,949,872
540 - RENTS & OTHER	-	-	-	-	-	-	0	-	-	0	0
CONTRACT HYRO OPER	4,153,873	89,688	-	4,064,185	-	91,153	4,155,338	-	124,660	215,813	4,279,998
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 280	\$ 6	\$ -	\$ 274	\$ -	\$ 8	\$ 282	\$ -	\$ 8	\$ 16	\$ 290
542 - MAINT STRUCT	725,213	15,658	-	709,555	-	16,435	725,990	-	21,780	38,215	747,770
543 - MAINT RSRV&DAMS	88,298	1,906	-	86,392	-	1,743	88,135	-	2,644	4,387	90,779
544 - MAINT ELEC PLANT	516,233	11,146	-	505,087	-	11,822	516,909	-	15,507	27,329	532,416
545 - MAINT MISC HYDRO	289,894	6,259	-	283,635	-	7,225	290,860	-	8,726	15,951	299,586
CONTRACT HYDRO MAINT	1,619,918	34,975	-	1,584,943	-	37,233	1,622,176	-	48,665	85,898	1,670,841
HYDRO POWER - CONTRACT	5,773,791	124,665	-	5,649,128	-	128,386	5,777,514	-	173,325	301,711	5,950,839
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
547 - FUEL	-	-	-	-	-	-	-	-	-	0	0
548 - GENERATION EXP	172,159	3,717	-	168,442	-	3,682	172,124	-	5,164	8,846	177,288
549 - MISC OTH PWR EXP	17,949	388	-	17,561	-	383	17,944	-	538	921	18,482
550 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	0	0
CONTRACT OTH PWR PROD	190,108	4,105	-	186,003	-	4,065	190,068	-	5,702	9,767	195,770
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
552 - MAINT STRUCT	121,798	2,630	-	119,168	-	2,685	121,853	-	3,656	6,341	125,509
553 - MAINT ELEC PLANT	735,992	15,891	-	720,101	-	15,589	735,690	-	22,070	37,659	757,760
554 - MAINT MISC OTHER	30,933	668	-	30,265	-	620	30,885	-	927	1,547	31,812
CONTRACT OTH PWR MTNC	888,723	19,189	-	869,534	-	18,894	888,428	-	26,653	45,547	915,081
OTH POWER PROD - CONTRACT	\$ 1,078,831	23,294	\$ -	\$ 1,055,537	\$ -	\$ 22,959	\$ 1,078,496	\$ -	\$ 32,355	\$ 55,314	\$ 1,110,851
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	0	0
557 - OTHER EXPENSES	1,181,985	25,521	-	1,156,464	-	24,122	1,180,586	-	35,418	59,540	1,216,004
OTH PWR SUPPLY-CONTRACT	1,181,985	25,521	-	1,156,464	-	24,122	1,180,586	-	35,418	59,540	1,216,004
TTL PRODUCTION - CONTRACT	102,641,340	2,216,183	-	100,425,158	-	2,303,754	102,728,912	-	3,081,867	5,385,621	105,810,779

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR. OF	WAGE INCR. OF		WAGE INCR. OF	WAGE INCR. OF	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION	12 mos 9/30/11	EXCLUDING	3.00%	3.00%		3.00%		INCREASE	9/30/11 LABOR
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	(f+h)	(e+i)
				RESTR.STOCK	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])		
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ 755,166	\$ 80,465	\$ 30,496	\$ 644,205	\$ 11,294		\$ 655,499	\$ 19,665		\$ 30,959	\$ 675,164
536 - WATER FOR PWR	7,325	780	296	6,249	-		6,249	187		187	6,436
537 - HYDRAULIC EXP	14,685	1,565	593	12,527	165		12,692	381		546	13,073
538 - ELECTRIC EXP	-	-	0	-	-		-	-		-	-
539 - MISC HYDRO PWR	88,331	9,412	3,567	75,352	1,251		76,603	2,298		3,549	78,901
540 - RENTS & OTHER	-	-	0	-	-		-	-		-	-
MANAGMT HYRO OPER	865,507	92,222	34,952	738,333	12,710	-	751,043	22,531	-	35,241	773,574
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 436,560	\$ 46,517	\$ 17,630	\$ 372,413	\$ 6,287		\$ 378,700	\$ 11,361		\$ 17,648	\$ 390,061
542 - MAINT STRUCT	162,400	17,304	6,558	138,538	1,817		140,355	4,211		6,028	144,566
543 - MAINT RSRV&DAMS	11,060	1,178	447	9,435	189	-	9,624	289	-	478	9,913
544 - MAINT ELEC PLANT	125,296	13,351	5,060	106,885	1,161	-	108,046	3,241	-	4,402	111,287
545 - MAINT MISC HYDRO	45,710	4,871	1,846	38,993	193	-	39,186	1,176	-	1,369	40,362
MANAGMT HYDRO MAINT	781,026	83,221	31,541	666,264	9,647	-	675,911	20,277	-	29,925	696,189
HYDRO POWER - MANAGMT	1,646,533	175,442	66,493	1,404,597	22,357	-	1,426,954	42,808	-	65,166	1,469,763
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ 977,049	\$ 104,107	\$ 39,457	\$ 833,485	\$ 14,100		\$ 847,585	\$ 25,428		\$ 39,528	\$ 873,013
547 - FUEL	-	-	0	-	-		-	-		-	-
548 - GENERATION EXP	-	-	0	-	-		-	-		-	-
549 - MISC OTH PWR EXP	496,362	52,888	20,045	423,429	6,570		429,999	12,900		19,470	442,899
550 - RENTS & OTHER	-	-	0	-	-		-	-		-	-
MANAGMT OTH PWR PROD	1,473,411	156,995	59,502	1,256,914	20,670	-	1,277,584	38,328	-	58,998	1,315,912
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ 869	\$ 93	\$ 35	\$ 741	\$ 23	\$ -	\$ 764	\$ 23	\$ -	\$ 46	\$ 787
552 - MAINT STRUCT	10,676	1,138	431	9,107	116	-	9,223	277	-	393	9,500
553 - MAINT ELEC PLANT	29,554	3,149	1,193	25,212	275	-	25,487	765	-	1,040	26,252
554 - MAINT MISC OTHER	-	-	0	-	-	-	-	-	-	-	-
MANAGMT OTH PWR MTNC	41,099	4,380	1,659	35,060	414	-	35,474	1,065	-	1,479	36,539
OTH POWER PROD - MGMT	1,514,510	161,374	61,161	1,291,974	21,084	-	1,313,058	39,392	-	60,477	1,352,451
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	-	-
557 - OTHER EXPENSES	17,662,931	1,882,023	713,283	15,067,625	240,094	-	15,307,719	459,232	-	699,326	15,766,951
OTH PWR SUPPLY-MGMT	\$ 17,662,931	\$ 1,882,023	\$ 713,283	\$ 15,067,625	\$ 240,094	\$ -	\$ 15,307,719	\$ 459,232	\$ -	\$ 699,326	\$ 15,766,951
TTL PRODUCTN - MANAGMT	104,570,416	11,142,201	4,222,872	89,205,338	1,401,710	-	90,607,048	2,718,211	-	4,119,923	93,325,261

Source - O&M Labor data query from Millennium GL

		Allocation of LO:		
		12 months ended 9/30/2011		
		Actual	Other	Total
539 - Misc Hydraulic				
Contract	\$	2,848,943	\$ 14,910	\$ 2,863,853
Management		87,871	460	88,331
Other		15,370	(15,370)	-

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION	12 mos 9/30/11	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	9/30/11 LABOR
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		
				RESTR.STOCK			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
				(a-b-c)							
ELECTRIC TRANSMISSION:											
OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ 855,485	\$ 91,154	\$ 34,547	\$ 729,784	\$ 11,120	\$ -	\$ 740,904	\$ 22,227	\$ -	\$ 33,347	\$ 763,131
561 - LOAD DISP	1,753,044	136,935	47,096	1,569,013	15,352	12,754	1,597,119	30,307	13,205	71,618	1,640,631
562 - STATION EXPENSE	196,086	5,867	778	189,441	364	3,973	193,778	503	3,982	8,822	198,263
563 - O/H LINES	-	-	-	-	-	-	-	-	-	-	-
564 - U/G LINES	-	-	-	-	-	-	-	-	-	-	-
565 - TRANS BY OTHERS	-	-	-	-	-	-	-	-	-	-	-
566 - MISC TRANS EXPENSE	984,823	87,335	31,404	866,084	10,662	4,698	881,444	20,222	4,666	40,248	906,332
567 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION OPER	3,789,438	321,291	113,825	3,354,322	37,498	21,425	3,413,245	73,259	21,853	154,035	3,508,357
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ 374,020	\$ 39,853	\$ 15,104	\$ 319,063	\$ 5,459	\$ -	\$ 324,522	\$ 9,736	\$ -	\$ 15,195	\$ 334,258
569 - MAINT STRUCT	67,522	1,562	50	65,910	15	1,410	67,335	32	1,491	2,948	68,858
570 - MAINT STATION EQUIP	1,029,715	43,760	10,232	975,723	3,252	16,303	995,278	6,582	17,457	43,594	1,019,317
571 - MAINT OVHD LINES	415,758	14,218	2,491	399,049	1,139	6,490	406,678	1,612	7,941	17,182	416,231
572 - MAINT U/G LINES	-	-	-	-	-	-	-	-	-	-	-
573 - MAINT MISC TRANS	701,660	24,332	4,364	672,964	1,608	12,093	686,665	2,814	13,340	29,855	702,819
574 - MAINT TRANS PLANT	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION MAINT	2,588,675	123,725	32,241	2,432,709	11,473	36,296	2,480,478	20,776	40,229	108,774	2,541,483
TOTAL TRANSMISSION EXP	6,378,113	445,016	146,066	5,787,031	48,971	57,721	5,893,723	94,035	62,082	262,809	6,049,840

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	9/30/11 LABOR
	<u>09/30/11</u>	<u>12 mos 9/30/11</u>	<u>12 mos 9/30/11</u>	IC and	<u>04/01/11</u>	<u>07/01/11</u>	<u>LABOR</u>	<u>04/01/12</u>	<u>07/01/12</u>		<u>9/30/11 LABOR</u>
				RESTR.STOCK			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
				(a-b-c)							
ELECTRIC TRANSMISSION:											
OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
561 - LOAD DISP	586,808	12,670	-	574,138	-	12,754	586,892	13,205	25,959	600,097	600,097
562 - STATION EXPENSE	176,842	3,818	-	173,024	-	3,973	176,997	3,982	7,955	180,979	180,979
563 - O/H LINES	-	-	-	-	-	-	-	-	-	-	-
564 - U/G LINES	-	-	-	-	-	-	-	-	-	-	-
565 - TRANS BY OTHERS	-	-	-	-	-	-	-	-	-	-	-
566 - MISC TRANS EXP	207,158	4,473	-	202,685	-	4,698	207,383	4,666	9,364	212,049	212,049
567 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
CONTRACT TRANS OPER	970,808	20,961	-	949,847	-	21,425	971,272	-	21,853	43,278	993,125
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
569 - MAINT STRUCT	66,289	1,431	-	64,858	-	1,410	66,268	1,491	2,901	67,759	67,759
570 - MAINT STN EQUIP	776,339	16,762	-	759,577	-	16,303	775,880	17,457	33,760	793,337	793,337
571 - MAINT OVHD LINES	354,069	7,645	-	346,424	-	6,490	352,914	7,941	14,431	360,855	360,855
572 - MAINT U/G LINES	-	-	-	-	-	-	-	-	-	-	-
573 - MAINT MISC TRANS	593,595	12,817	-	580,778	-	12,093	592,871	13,340	25,433	606,211	606,211
574 - MAINT TRANS PLNT	-	-	-	-	-	-	-	-	-	-	-
CONTRACT TRANS MAINT	1,790,292	38,655	-	1,751,637	-	36,296	1,787,933	-	40,229	76,525	1,828,162
TRANSMISSION - CONTRACT	2,761,100	59,616	-	2,701,484	-	57,721	2,759,205	-	62,082	119,803	2,821,287

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR. OF	WAGE INCR.		WAGE INCR. OF	WAGE INCR.	PRO FORMA	12 MOS ENDED
	12 MOS. ENDED	DISTRIBUTION	12 mos 9/30/11	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	3.00% EFFECTIVE	EFFECTIVE	INCREASE	9/30/11 LABOR
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and RESTR STOCK (a-b-c)	04/01/11	07/01/11	LABOR (e+f)	04/01/12 (g* h-1 [rate])	07/01/12 (g* h-2 [rate])	(i+h)	(e+i)
ELECTRIC TRANSMISSION:											
OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ 855,485	\$ 91,154	\$ 34,547	\$ 729,784	\$ 11,120		\$ 740,904	\$ 22,227		\$ 33,347	\$ 763,131
561 - LOAD DISP	1,166,236	124,265	47,096	994,875	15,352		1,010,227	30,307		45,659	1,040,534
562 - STATION EXPENSE	19,244	2,049	778	16,417	364		16,781	503		867	17,284
563 - O/H LINES	-	-	-	-	-		-	-		-	-
564 - U/G LINES	-	-	-	-	-		-	-		-	-
565 - TRANS BY OTHERS	-	-	-	-	-		-	-		-	-
566 - MISC TRANS EXP	777,665	82,862	31,404	663,399	10,662		674,061	20,222		30,884	694,283
567 - RENTS & OTHER	-	-	-	-	-		-	-		-	-
MANAGEMENT TRANS OPER	2,818,630	300,330	113,825	2,404,475	37,498	-	2,441,973	73,259	-	110,757	2,515,232
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ 374,020	\$ 39,853	\$ 15,104	\$ 319,063	\$ 5,459		\$ 324,522	\$ 9,736		\$ 15,195	\$ 334,258
569 - MAINT STRUCT	1,233	131	50	1,052	15		1,067	32		47	1,099
570 - MAINT STN EQUIP	253,376	26,998	10,232	216,146	3,252		219,398	6,582		9,834	225,980
571 - MAINT OVHD LINES	61,689	6,573	2,491	52,625	1,139		53,764	1,612		2,751	55,376
572 - MAINT U/G LINES	-	-	-	-	-		-	-		-	-
573 - MAINT MISC TRANS	108,065	11,515	4,364	92,186	1,608		93,794	2,814		4,422	96,608
574 - MAINT TRANS PLT	-	-	-	-	-		-	-		-	-
MANAGEMENT TRANS MAINT	798,383	85,070	32,241	681,072	11,473	-	692,545	20,776	-	32,249	713,321
TRANSMISSION - MGMT	3,617,013	385,400	146,066	3,085,547	48,971	-	3,134,518	94,035	-	143,006	3,228,553

Source - O&M Labor data query from Millennium GL

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	FORMA
	12 MOS. ENDED	DISTRIBUTION	STOCK	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	12 MOS ENDED
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		9/30/11 LABOR
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC DISTRIBUTION											
OPERATIONS ACCOUNTS:											
580 - SUPV & ENG	\$ 3,986,973	\$ 390,829	\$ 144,850	\$ 3,451,294	\$ 46,045	\$ 9,079	\$ 3,506,418	\$ 93,177	\$ 9,012	\$ 157,313	\$ 3,608,607
581 - LOAD DISP	4,545,230	468,778	176,170	3,900,282	56,428	3,967	3,960,677	113,337	4,112	177,844	4,078,126
582 - SUBSTATIONS	2,932,083	82,371	9,059	2,840,653	3,353	59,418	2,903,424	5,843	60,945	129,559	2,970,212
583.1 - O/H LINES	2,911,577	171,257	51,520	2,688,800	19,300	35,616	2,743,716	33,229	36,812	124,957	2,813,757
583.2 - TRANSFORMERS	2,674,287	96,872	18,599	2,558,816	4,509	48,737	2,612,062	11,922	49,830	114,998	2,673,814
584.1 - U/G LINES	666,386	31,326	8,051	627,009	3,676	10,212	640,897	5,212	10,511	29,611	656,620
584.2 - TRANSFORMERS	1,142,561	43,908	9,144	1,089,509	3,082	19,703	1,112,294	5,887	20,611	49,283	1,138,792
585 - STR. LIGHT EQP	397,481	12,225	1,731	383,525	818	7,732	392,075	1,122	7,980	17,652	401,177
586 - METERS	4,390,360	190,861	45,662	4,153,837	15,927	70,903	4,240,667	29,415	73,354	189,599	4,343,436
587 - CUST INSTALLS	1,434,985	48,898	8,515	1,377,572	3,508	26,410	1,407,490	5,502	27,542	62,962	1,440,534
588 - MISC	5,934,708	423,943	140,600	5,370,165	49,841	58,104	5,478,110	90,598	55,309	253,852	5,624,017
589 - RENTS	-	-	-	-	-	-	-	-	-	-	-
TOTAL DIST OPERATIONS	31,016,631	1,961,268	613,901	28,441,462	206,487	349,881	28,997,830	395,244	356,018	1,307,630	29,749,092
MAINTENANCE ACCOUNTS:											
590 - SUPV & ENG	\$ 2,245,519	\$ 220,868	\$ 81,937	\$ 1,942,714	\$ 30,400	\$ 4,762	\$ 1,977,876	\$ 52,838	\$ 4,874	\$ 92,874	\$ 2,035,588
591 - SUBST STRUCT	340,693	13,122	2,741	324,830	1,048	5,682	331,560	1,768	6,134	14,632	339,462
592 - SUBST EQUIP	10,725,601	451,782	104,664	10,169,155	33,777	175,535	10,378,467	67,342	183,009	459,663	10,628,818
593 - O/H LINES	24,000,293	964,911	212,327	22,823,055	70,444	443,679	23,337,178	136,671	422,583	1,073,377	23,896,432
594 - U/G LINES	4,927,827	187,752	38,668	4,701,407	12,614	85,105	4,799,126	24,883	89,318	211,920	4,913,327
595 - LINE TRNSFRMRS	1,203,326	47,184	10,078	1,146,064	3,222	20,413	1,169,699	6,483	21,456	51,574	1,197,638
596 - STR. LIGHT EQP	2,169,016	64,748	8,516	2,095,752	3,166	43,143	2,142,061	5,492	44,078	95,879	2,191,631
597 - METERS	647,692	13,985	-	633,707	-	14,204	647,911	-	14,578	28,782	662,489
598 - MISC	1,007,343	55,418	16,003	935,922	5,535	14,306	955,763	10,308	13,774	43,923	979,845
TOTAL DIST MAINT	47,267,310	2,019,770	474,934	44,772,606	160,206	806,829	45,739,641	305,785	799,804	2,072,624	46,845,230
TOTAL DISTRIBUTION	78,283,941	3,981,038	1,088,835	73,214,068	366,693	1,156,710	74,737,471	701,029	1,155,822	3,380,254	76,594,322
ELECTRIC DISTRIBUTION											
CUSTOMER ACCOUNTS:											
901 - SUPV	\$ 1,757,262	\$ 187,240	\$ 70,964	\$ 1,499,058	\$ 25,188	\$ -	\$ 1,524,246	\$ 45,727	\$ -	\$ 70,915	\$ 1,569,973
902 - METER READING	93,615	2,021	-	91,594	-	1,887	93,481	-	2,103	3,990	95,584
903 - CUST REC&COLL EXP	8,460,419	284,993	48,634	8,126,792	17,525	169,214	8,313,531	31,347	163,544	381,630	8,508,422
904 - UNCOLLECT ACCTS	-	-	-	-	-	-	-	-	-	-	-
905 - MISC CUST ACCT EXP	6,237	665	252	5,320	49	-	5,369	161	-	210	5,530
TOTAL CUST ACCOUNTS	10,317,533	474,919	119,850	9,722,764	42,762	171,101	9,936,627	77,235	165,647	456,745	10,179,509

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	12 MOS ENDED
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		9/30/11 LABOR
				(a-b-c)			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC DISTRIBUTION											
OPERATIONS ACCOUNTS:											
580 - SUPV & ENG	\$ 400,083	\$ 8,638	\$ -	\$ 391,445		\$ 9,079	\$ 400,524		\$ 9,012	\$ 18,091	\$ 409,536
581 - LOAD DISP	182,753	3,946	-	178,807		3,967	182,774		4,112	8,079	186,886
582 - SUBSTATIONS	2,707,707	58,463	-	2,649,244		59,418	2,708,662		60,945	120,363	2,769,607
583.1 - O/H LINES	1,635,790	35,319	-	1,600,471		35,616	1,636,087		36,812	72,428	1,672,899
583.2 - TRANSFORMERS	2,213,720	47,798	-	2,165,922		48,737	2,214,659		49,830	98,567	2,264,489
584.1 - U/G LINES	467,025	10,084	-	456,941		10,212	467,153		10,511	20,723	477,664
584.2 - TRANSFORMERS	916,122	19,780	-	896,342		19,703	916,045		20,611	40,314	936,656
585 - STR. LIGHT EQP	354,608	7,657	-	346,951		7,732	354,683		7,980	15,712	362,663
586 - METERS	3,259,646	70,381	-	3,189,265		70,903	3,260,168		73,354	144,257	3,333,522
587 - CUST INSTALLS	1,224,126	26,431	-	1,197,695		26,410	1,224,105		27,542	53,952	1,251,647
588 - MISC	2,453,049	52,965	-	2,400,084		58,104	2,458,188		55,309	113,413	2,513,497
589 - RENTS	-	-	-	-	-	-	-	-	-	-	-
CONTRACT DIST OPER	15,814,629	341,462	-	15,473,167	-	349,881	15,823,048	-	356,018	705,899	16,179,066
MAINTENANCE ACCOUNTS:											
590 - SUPV & ENG	\$ 216,533	\$ 4,675	\$ -	\$ 211,858		\$ 4,762	\$ 216,620		\$ 4,874	\$ 9,636	\$ 221,494
591 - SUBST STRUCT	272,829	5,891	-	266,938		5,682	272,620		6,134	11,816	278,754
592 - SUBST EQUIP	8,133,822	175,622	-	7,958,200		175,535	8,133,735		183,009	358,544	8,316,744
593 - O/H LINES	18,742,477	404,679	-	18,337,798		443,679	18,781,477		422,583	866,262	19,204,060
594 - U/G LINES	3,970,299	85,725	-	3,884,574		85,105	3,969,679		89,318	174,423	4,058,997
595 - LINE TRANSFORMERS	953,767	20,593	-	933,174		20,413	953,587		21,456	41,869	975,043
596 - STR. LIGHT EQP	1,958,144	42,279	-	1,915,865		43,143	1,959,008		44,078	87,221	2,003,086
597 - METERS	647,692	13,985	-	633,707		14,204	647,911		14,578	28,782	662,489
598 - MISC	611,067	13,194	-	597,873	-	14,306	612,179	-	13,774	28,080	625,953
CONTRACT DIST MAINT	35,506,630	766,643	-	34,739,987	-	806,829	35,546,816	-	799,804	1,606,633	36,346,620
DISTRIBUTION - CONTRACT	51,321,259	1,108,105	-	50,213,154	-	1,156,710	51,369,864	-	1,155,822	2,312,532	52,525,686
ELECTRIC DISTRIBUTION											
CUSTOMER ACCOUNTS:											
901 - SUPV	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
902 - METER READING	93,615	2,021	-	91,594		1,887	93,481		2,103	3,990	95,584
903 - CUST REC&COLL EXP	7,256,092	156,670	-	7,099,422		169,214	7,268,636		163,544	332,758	7,432,180
904 - UNCOLLECT ACCTS	-	-	-	-		-	-		-	-	-
905 - MISC CUST ACCT EXP	-	-	-	-	-	-	-	-	-	-	-
CONTRACT CUST ACCOUNTS	7,349,707	158,691	-	7,191,016	-	171,101	7,362,117	-	165,647	336,748	7,527,764

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	d	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR. OF	WAGE INCR.		WAGE INCR. OF	WAGE INCR.	PRO FORMA	FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	12 MOS ENDED
	09/30/11	12 mos 9/30/11	12 mos 9/30/11	IC and	04/01/11	07/01/11	LABOR	04/01/12	07/01/12		9/30/11 LABOR
				RESTR STOCK			(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
				(a-b-c)							
ELECTRIC DISTRIBUTION											
OPERATIONS ACCOUNTS:											
580 - SUPV & ENG	\$ 3,586,890	\$ 382,191	\$ 144,850	\$ 3,059,849	\$ 46,045		\$ 3,105,894	\$ 93,177		\$ 139,222	\$ 3,199,071
581 - LOAD DISP	4,362,477	464,832	176,170	3,721,475	56,428		3,777,903	113,337		169,765	3,891,240
582 - SUBSTATIONS	224,376	23,908	9,059	191,409	3,353		194,762	5,843		9,196	200,605
583.1 - O/H LINES	1,275,787	135,938	51,520	1,088,329	19,300		1,107,629	33,229		52,529	1,140,858
583.2 - TRANSFORMERS	460,567	49,074	18,599	392,894	4,509		397,403	11,922		16,431	409,325
584.1 - U/G LINES	199,361	21,242	8,051	170,068	3,676		173,744	5,212		8,888	178,956
584.2 - TRANSFORMERS	226,439	24,128	9,144	193,167	3,082		196,249	5,887		8,969	202,136
585 - STR. LIGHT EQP	42,873	4,568	1,731	36,574	818		37,392	1,122		1,940	38,514
586 - METERS	1,130,714	120,480	45,662	964,572	15,927		980,499	29,415		45,342	1,009,914
587 - CUST INSTALLS	210,859	22,467	8,515	179,877	3,508		183,385	5,502		9,010	188,887
588 - MISC	3,481,659	370,978	140,600	2,970,081	49,841		3,019,922	90,598		140,439	3,110,520
589 - RENTS	-	-	-	-	-	-	-	-	-	-	-
MANAGEMENT DIST OPER	15,202,002	1,619,806	613,901	12,968,295	206,487	-	13,174,782	395,244	-	601,731	13,570,026
MAINTENANCE ACCOUNTS:											
590 - SUPV & ENG	\$ 2,028,986	\$ 216,193	\$ 81,937	\$ 1,730,856	\$ 30,400		\$ 1,761,256	\$ 52,838		\$ 83,238	\$ 1,814,094
591 - SUBST STRUCT	67,864	7,231	2,741	57,892	1,048		58,940	1,768		2,816	60,708
592 - SUBST EQUIP	2,591,779	276,160	104,664	2,210,955	33,777		2,244,732	67,342		101,119	2,312,074
593 - O/H LINES	5,257,816	560,232	212,327	4,485,257	70,444		4,555,701	136,671		207,115	4,692,372
594 - U/G LINES	957,528	102,027	38,668	816,833	12,614		829,447	24,883		37,497	854,330
595 - LINE TRNSFRMRS	249,559	26,591	10,078	212,890	3,222		216,112	6,483		9,705	222,595
596 - STR. LIGHT EQP	210,872	22,469	8,516	179,887	3,166		183,053	5,492		8,658	188,545
597 - METERS	-	-	-	-	-	-	-	-	-	-	-
598 - MISC	396,276	42,224	16,003	338,049	5,535	-	343,584	10,308	-	15,843	353,892
MANAGEMENT DIST MAINT	11,760,680	1,253,127	474,934	10,032,619	160,206	-	10,192,825	305,785	-	465,991	10,498,610
DISTRIBUTION - MGMT	26,962,682	2,872,933	1,088,835	23,000,914	366,693	-	23,367,607	701,029	-	1,067,722	24,068,636
ELECTRIC DISTRIBUTION											
CUSTOMER ACCOUNTS:											
901 - SUPV	\$ 1,757,262	\$ 187,240	\$ 70,964	\$ 1,499,058	\$ 25,188		\$ 1,524,246	\$ 45,727		\$ 70,915	\$ 1,569,973
902 - METER READING	-	-	-	-	-		-	-		-	-
903 - CUST REC&COLL EXP	1,204,327	128,323	48,634	1,027,370	17,525		1,044,895	31,347		48,872	1,076,242
904 - UNCOLLECT ACCTS	-	-	-	-	-		-	-		-	-
905 - MISC CUST ACCT EXP	6,237	665	252	5,320	49	-	5,369	161	-	210	5,530
MGMT CUST ACCOUNTS	2,967,826	316,228	119,850	2,531,748	42,762	-	2,574,510	77,235	-	119,997	2,651,745

Source - O&M Labor data query from Millennium GL

Allocation of LO:			
12 months ended 9/30/2011			
	Actual	Other	Total
583.2 - O/H TRANSFORMERS			
Contract	\$ 2,568,323	\$ (354,603)	\$ 2,213,720
Management	534,342	(73,775)	460,567
Other	(428,378)	428,378	-
584.2 - U/G TRANSFORMERS			
Contract	\$ 996,789	\$ (80,667)	\$ 916,122
Management	246,377	(19,938)	226,439
Other	(100,605)	100,605	-
586 - METERS			
Contract	\$ 3,817,572	\$ (557,926)	\$ 3,259,646
Management	1,324,249	(193,535)	1,130,714
Other	(751,461)	751,461	-
587 - CUST INSTALL			
Contract	\$ 1,221,825	\$ 2,301	\$ 1,224,126
Management	210,463	396	210,859
Other	2,697	(2,697)	-
593 - MAINT OH LINES			
Contract	\$ 17,914,653	\$ 827,824	\$ 18,742,477
Management	5,025,587	232,229	5,257,816
Other	1,060,053	(1,060,053)	-

SCHEDULE GSW-TE18-75

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR EXPENSE 12 MOS. ENDED 09/30/11	INCENTIVE COMPENSATN DISTRIBUTION 12 mos 9/30/11	RESTRICTED STOCK 12 mos 9/30/11	LABOR EXPENSE EXCLUDING IC and RESTR.STOCK (a-b-c)	PRO FORMA WAGE INCR. EFFECTIVE 04/01/11	PRO FORMA WAGE INCR. EFFECTIVE 07/01/11	ANNUALIZED LABOR (e+f)	PRO FORMA WAGE INCR. EFFECTIVE 04/01/12 (g* h-1 [rate])	PRO FORMA WAGE INCR. EFFECTIVE 07/01/12 (g* h-2 [rate])	TOTAL PRO FORMA INCREASE (f+h)	PRO FORMA FORMA 12 MOS ENDED 9/30/11 LABOR (e+i)
ELECTRIC											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ 31,360	\$ 3,341	\$ 1,266	\$ 26,753	\$ 847	\$ -	\$ 27,600	\$ 828	\$ -	\$ 1,675	\$ 28,428
908 - CUST ASST EXP	2,076,050	193,155	70,504	1,812,391	25,601	9,602	1,847,594	45,448	7,069	87,720	1,900,111
909 - INFO & INSTR ADVTSG	13,741	514	103	13,124	61	258	13,443	67	238	624	13,748
910 - MISCELLANEOUS	8,481,932	320,903	65,482	8,095,547	21,297	132,161	8,249,005	42,137	145,444	341,039	8,436,586
TOTAL CUST SERV & INFO	10,603,083	517,913	137,355	9,947,815	47,806	142,021	10,137,642	88,480	152,751	431,058	10,378,873
ELECTRIC											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLING EXP	155,960	16,618	6,298	133,044	1,939	-	134,983	4,049	-	5,988	139,032
913 - ADVERTISING	-	-	-	-	-	-	-	-	-	-	-
916 - MISC SALES EXP	42,209	4,497	1,705	36,007	619	-	36,626	1,099	-	1,718	37,725
TOTAL SALES	198,169	21,115	8,003	169,051	2,558	-	171,609	5,148	-	7,706	176,757
ELECTRIC A&G											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 40,370,760	\$ 3,635,143	\$ 1,313,521	\$ 35,422,096	\$ 445,124	\$ 173,371	\$ 36,040,591	\$ 845,772	\$ 166,774	\$ 1,631,041	\$ 37,053,137
921 - OFC SUPPLIES & EXP	2,651,712	138,299	38,522	2,474,891	9,185	47,110	2,531,186	24,688	36,301	117,284	2,592,175
922 - A&G EXP TRSFD-CR	-	-	-	-	-	-	-	-	-	-	-
923 - OUTSIDE SRV EMPLD	39,590	3,478	1,247	34,865	-	198	35,063	790	185	1,173	36,038
924 - PROP INSURANCE	-	-	-	-	-	-	-	-	-	-	-
925 - INJ & DAMAGES	621,302	65,018	24,528	531,756	7,851	249	539,856	15,779	295	24,174	555,930
926 - EMPL PENS & BENFT	132,238	12,089	4,389	115,760	-	-	115,760	2,782	490	3,272	119,032
927 - FRANCH REQMTS	-	-	-	-	-	-	-	-	-	-	-
928 - REG COMM EXP	2,047	218	83	1,746	-	-	1,746	52	-	52	1,798
929 - DUPLIC CHRGS-CR	-	-	-	-	-	-	-	-	-	-	-
930.1 - GENERAL EXP. - GEN.	23,404	2,494	945	19,965	291	-	20,256	608	-	899	20,864
930.2 - GENERAL EXP. - MISC	639,059	57,623	20,831	560,605	8,363	2,729	571,697	13,452	2,620	27,164	587,769
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
TOTAL A&G OPERATIONS	44,480,112	3,914,362	1,404,066	39,161,684	470,814	223,657	39,856,155	903,923	206,665	1,805,059	40,966,743
MAINTENANCE ACCOUNTS:											
935 - MAINT OF GEN PLT	\$ 1,799,389	\$ 75,399	\$ 17,371	\$ 1,706,619	\$ 5,984	\$ 29,821	\$ 1,742,424	\$ 11,188	\$ 29,102	\$ 76,095	\$ 1,782,714
TOTAL A&G MAINT	1,799,389	75,399	17,371	1,706,619	5,984	29,821	1,742,424	11,188	29,102	76,095	1,782,714
TOTAL A&G	\$ 46,279,501	\$ 3,989,761	\$ 1,421,437	\$ 40,868,303	\$ 476,798	\$ 253,478	\$ 41,598,579	\$ 915,111	\$ 235,767	\$ 1,881,154	\$ 42,749,457

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR	INCENTIVE	RESTRICTED	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	PRO FORMA
	EXPENSE	COMPENSATN	STOCK	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	FORMA
	12 MOS. ENDED	DISTRIBUTION		EXCLUDING	3.00%	3.00%		3.00%	2.125%	INCREASE	12 MOS ENDED
	<u>09/30/11</u>	<u>12 mos 9/30/11</u>	<u>12 mos 9/30/11</u>	IC and	<u>04/01/11</u>	<u>07/01/11</u>	<u>LABOR</u>	<u>04/01/12</u>	<u>07/01/12</u>		<u>9/30/11 LABOR</u>
				(a-b-c)	EFFECTIVE	EFFECTIVE	(e+f)	(g* h-1 [rate])	(g* h-2 [rate])	(f+h)	(e+i)
ELECTRIC											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
908 - CUST ASST EXP	330,184	7,129	-	323,055		9,602	332,657		7,069	16,671	339,726
909 - INFO & INSTR ADVTSG	11,190	242	-	10,948		258	11,206		238	496	11,444
910 - MISCELLANEOUS	6,860,407	148,126	-	6,712,281	-	132,161	6,844,442	-	145,444	277,605	6,989,886
CONTRCT CUST SERV & INFO	7,201,781	155,497	-	7,046,284	-	142,021	7,188,305	-	152,751	294,772	7,341,056
ELECTRIC											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	-	-	-	-		-	-		-	-	-
913 - ADVERTISING	-	-	-	-		-	-		-	-	-
916 - MISC SALES EXP	-	-	-	-	-	-	-	-	-	-	-
CONTRACT SALES	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC A&G											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 7,844,187	\$ 169,368	\$ -	\$ 7,674,819		\$ 173,371	\$ 7,848,190		\$ 166,774	\$ 340,145	\$ 8,014,964
921 - OFC SUPPLIES & EXP	1,697,807	36,658	-	1,661,149		47,110	1,708,259		36,301	83,411	1,744,560
922 - A&G EXP TRSPD-CR	-	-	-	-		-	-		-	-	-
923 - OUTSIDE SRV EMPLD	8,714	188	-	8,526		198	8,724		185	383	8,909
924 - PROP INSURANCE	-	-	-	-		-	-		-	-	-
925 - INJ & DAMAGES	13,929	301	-	13,628		249	13,877		295	544	14,172
926 - EMPL PENS & BENFT	23,545	508	-	23,037		-	23,037		490	490	23,527
927 - FRANCH REQMTS	-	-	-	-		-	-		-	-	-
928 - REG COMM EXP	-	-	-	-		-	-		-	-	-
929 - DUPLIC CHRGS-CR	-	-	-	-		-	-		-	-	-
930.1 - GENERAL EXP. - GEN.	-	-	-	-		-	-		-	-	-
930.2 - GENERAL EXP. - MISC	123,236	2,661	-	120,575		2,729	123,304		2,620	5,349	125,924
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
CONTRACT A&G OPERATNS	9,711,418	209,684	-	9,501,734	-	223,657	9,725,391	-	206,665	430,322	9,932,056
MAINTENANCE ACCOUNTS:											
935 - MAINT OF GEN PLT	\$ 1,369,226	\$ 29,564	\$ -	\$ 1,339,662	\$ -	\$ 29,821	\$ 1,369,483	\$ -	\$ 29,102	\$ 58,923	\$ 1,398,585
CONTRACT A&G MAINT	1,369,226	29,564	-	1,339,662	-	29,821	1,369,483	-	29,102	58,923	1,398,585
CONTRACT DIRECT A&G	\$ 11,080,644	\$ 239,248	\$ -	\$ 10,841,396	\$ -	\$ 253,478	\$ 11,094,874	\$ -	\$ 235,767	\$ 489,245	\$ 11,330,641

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	a	b	c	e	f-1	f-2	g	h-1	h-2	i	j
	LABOR EXPENSE 12 MOS. ENDED 09/30/11	INCENTIVE COMPENSATN DISTRIBUTION 12 mos 9/30/11	RESTRICTED STOCK 12 mos 9/30/11	LABOR EXPENSE EXCLUDING IC and RESTR.STOCK (a-b-c)	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE 04/01/11	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE 07/01/11	ANNUALIZED LABOR (e+f)	PRO FORMA WAGE INCR. OF 3.00% EFFECTIVE 04/01/12 (g* h-1 [rate])	PRO FORMA WAGE INCR. OF 2.13% EFFECTIVE 07/01/12 (g* h-2 [rate])	TOTAL PRO FORMA INCREASE (f+h)	PRO FORMA 12 MOS ENDED 9/30/11 LABOR (e+i)
ELECTRIC											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ 31,360	\$ 3,341	\$ 1,266	\$ 26,753	\$ 847		\$ 27,600	\$ 828		\$ 1,675	\$ 28,428
908 - CUST ASST EXP	1,745,866	186,026	70,504	1,489,336	25,601		1,514,937	45,448		71,049	1,560,385
909 - INFO & INSTR ADVTSG	2,551	272	103	2,176	61		2,237	67		128	2,304
910 - MISCELLANEOUS	1,621,525	172,777	65,482	1,383,266	21,297	-	1,404,563	42,137	-	63,434	1,446,700
MGMT CUST SERV & INFO	3,401,302	362,416	137,355	2,901,531	47,806	-	2,949,337	88,480	-	136,286	3,037,817
ELECTRIC											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
912 - DEMO & SELLING EXP	155,960	16,618	6,298	133,044	1,939		134,983	4,049		5,988	139,032
913 - ADVERTISING	-	-	-	-	-		-	-		-	-
916 - MISC SALES EXP	42,209	4,497	1,705	36,007	619	-	36,626	1,099	-	1,718	37,725
MGMT SALES	198,169	21,115	8,003	169,051	2,558	-	171,609	5,148	-	7,706	176,757
ELECTRIC A&G											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 32,526,573	\$ 3,465,775	\$ 1,313,521	\$ 27,747,277	\$ 445,124		\$ 28,192,401	\$ 845,772		\$ 1,290,896	\$ 29,038,173
921 - OFC SUPPLIES & EXP	953,905	101,641	38,522	813,742	9,185		822,927	24,688		33,873	847,615
922 - A&G EXP TRSPD-CR	-	-	-	-	-		-	-		-	-
923 - OUTSIDE SRV EMPLD	30,876	3,290	1,247	26,339	-		26,339	790		790	27,129
924 - PROP INSURANCE	-	-	-	-	-		-	-		-	-
925 - INJ & DAMAGES	607,373	64,717	24,528	518,128	7,851		525,979	15,779		23,630	541,758
926 - EMPL PENS & BENFT	108,693	11,581	4,389	92,723	-		92,723	2,782		2,782	95,505
927 - FRANCH REQMTS	-	-	-	-	-		-	-		-	-
928 - REG COMM EXP	2,047	218	83	1,746	-		1,746	52		52	1,798
929 - DUPLIC CHRGS-CR	-	-	-	-	-		-	-		-	-
930.1 - GENERAL EXP. - GEN.	23,404	2,494	945	19,965	291		20,256	608		899	20,864
930.2 - GENERAL EXP. - MISC	515,823	54,962	20,831	440,030	8,363		448,393	13,452		21,815	461,845
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
MGMT A&G OPERATIONS	34,768,694	3,704,678	1,404,066	29,659,950	470,814	-	30,130,764	903,923	-	1,374,737	31,034,687
MAINTENANCE ACCOUNT:											
935 - MAINT OF GEN PLT	\$ 430,163	\$ 45,835	\$ 17,371	\$ 366,957	\$ 5,984	\$ -	\$ 372,941	\$ 11,188	\$ -	\$ 17,172	\$ 384,129
MGMT A&G MAINT	430,163	45,835	17,371	366,957	5,984	-	372,941	11,188	-	17,172	384,129
TOTAL MANAGEMENT A&G	35,198,857	3,750,513	1,421,437	30,026,907	476,798	-	30,503,705	915,111	-	1,391,909	31,418,816

Source - O&M Labor data query from Millennium GL

920 - A&G SALARIES
Contract
Management
Other

Allocation of LO:

Allocation of Other A&G Labor (RT LO)		
Actual	Other	Total
\$ 7,648,959	\$ 195,228	\$ 7,844,187
31,717,042	809,531	32,526,573
1,004,759	(1,004,759)	-

Ameren Missouri
ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	ELECTRIC LABOR EXP Oct 2010 - Jun 30 2011 a		INCENTIVE COMPENSATN Oct 2010 - Jun 30 2011 b		ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - Jun 30 2011 a - b = c		d WAGE INCR 3.00% EFFECTIVE 07/01/11 (Contract Only) c*d (rate)
ELECTRIC STEAM PRODUCTION							
OPERATIONS ACCOUNTS:							
500 - SUPV & ENG	\$	95,551	\$	2,233	\$	93,318	\$ 2,800
501 - FUEL		3,334,139		77,904		3,256,235	97,687
502 - STEAM EXPENSES		10,653,585		248,926		10,404,659	312,140
503 - STM FM OTH SRCS		-		-		-	-
504 - STEAM TRANSFRD		-		-		-	-
505 - ELECTRIC EXP		7,886,737		184,277		7,702,460	231,074
506 - MISC STM PWR EXP		2,249,660		52,564		2,197,096	65,913
507 - RENTS		-		-		-	-
508 - OPER SUPPLS & EXP		-		-		-	-
509 - ALLOWANCES		-		-		-	-
CONTRACT STEAM OPER	\$	24,219,672	\$	565,904	\$	23,653,768	\$ 709,614
MAINTENANCE ACCOUNTS:							
510 - SUPV & ENG	\$	1,802,553	\$	42,117	\$	1,760,436	\$ 52,813
511 - MAINT STRUCT		2,193,223		51,246		2,141,977	64,259
512 - MAINT BOILER PLNT		16,782,826		392,138		16,390,688	491,721
513 - MAINT ELEC PLANT		2,742,797		64,087		2,678,710	80,361
514 - MAINT MISC STEAM		2,559,104		59,795		2,499,309	74,979
515 - MAINT STM PROD PLT		-		-		-	-
CONTRACT STEAM MAINT	\$	26,080,503	\$	609,383	\$	25,471,120	\$ 764,133
STEAM PROD - CONTRACT	\$	50,300,175	\$	1,175,287	\$	49,124,888	\$ 1,473,747
NUCLEAR POWER GENERATION							
OPERATIONS ACCOUNTS:							
517 - SUPV & ENG	\$	10,074	\$	235	\$	9,839	\$ 295
518 - NUCLEAR FUEL EXP		-		-		-	-
519 - COOLANTS & WTR		-		-		-	-
520 - STEAM EXPENSES		-		-		-	-
521 - STEAM FM OTH SRCS		-		-		-	-
522 - STEAM TRANSFRD		-		-		-	-
523 - ELECTRIC EXP		390		9		381	11
524 - MISC NUC PWR EXP		12,131,018		283,447		11,847,571	355,427
525 - RENTS		-		-		-	-
CONTRACT NUCLEAR OPER	\$	12,141,482	\$	283,691	\$	11,857,791	\$ 355,733
MAINTENANCE ACCOUNTS:							
528 - SUPV & ENG	\$	244,430	\$	5,711	\$	238,719	\$ 7,162
529 - MAINT STRUCT		3,181,305		74,333		3,106,972	93,209
530 - MAINT REACTOR PLT		2,924,538		68,333		2,856,205	85,686
531 - MAINT ELEC PLANT		2,747,623		64,199		2,683,424	80,503
532 - MAINT MISC NUC		1,100,610		25,716		1,074,894	32,247
CONTRACT NUCLEAR MAINT	\$	10,198,506	\$	238,292	\$	9,960,214	\$ 298,807
TOTAL NUCLEAR PRODUCTION	\$	22,339,988	\$	521,983	\$	21,818,005	\$ 654,540
HYDRAULIC POWER PRODUCTION							
OPERATIONS ACCOUNTS:							
535 - SUPV & ENG	\$	-	\$	-	\$	-	\$ -
536 - WATER FOR PWR		-		-		-	-
537 - HYDRAULIC EXP		269,911		6,307		263,604	7,908
538 - ELECTRIC EXP		727,329		16,994		710,335	21,310
539 - MISC HYDRO PWR		2,113,884		49,392		2,064,492	61,935
540 - RENTS & OTHER		-		-		-	-
CONTRACT HYRO OPER	\$	3,111,124	\$	72,693	\$	3,038,431	\$ 91,153
MAINTENANCE ACCOUNTS:							
541 - SUPV & ENG	\$	280	\$	7	\$	273	\$ 8
542 - MAINT STRUCT		560,942		13,107		547,835	16,435
543 - MAINT RSRV&DAMS		59,489		1,390		58,099	1,743
544 - MAINT ELEC PLANT		403,509		9,428		394,081	11,822
545 - MAINT MISC HYDRO		246,605		5,762		240,843	7,225
CONTRACT HYDRO MAINT	\$	1,270,825	\$	29,694	\$	1,241,131	\$ 37,233
HYDRO POWER - CONTRACT	\$	4,381,949	\$	102,387	\$	4,279,562	\$ 128,386
OTHER POWER PRODUCTION							
OPERATIONS ACCOUNTS:							
546 - SUPV & ENG	\$	-	\$	-	\$	-	\$ -
547 - FUEL		-		-		-	-
548 - GENERATION EXP		125,653		2,936		122,717	3,682
549 - MISC OTH PWR EXP		13,070		305		12,765	383
550 - RENTS & OTHER		-		-		-	-
CONTRACT OTH PWR PROD	\$	138,723	\$	3,241	\$	135,482	\$ 4,065

Ameren Missouri
ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	ELECTRIC LABOR EXP Oct 2010 - <u>Jun 30 2011</u>		INCENTIVE COMPENSATN Oct 2010 - <u>Jun 30 2011</u>		ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - <u>Jun 30 2011</u>		d WAGE INCR <u>3.00%</u> EFFECTIVE <u>07/01/11</u> (Contract Only) c*d (rate)
	a		b		a - b = c		
<u>CONTRACT</u>							
MAINTENANCE ACCOUNTS:							
551 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
552 - MAINT STRUCT	91,638		2,141		89,497	2,685	
553 - MAINT ELEC PLANT	532,055		12,432		519,623	15,589	
554 - MAINT MISC OTHER	<u>21,152</u>		<u>494</u>		<u>20,658</u>	<u>620</u>	
CONTRACT OTH PWR MTNC	\$ 644,845	\$	15,067	\$	629,778	\$	18,894
OTH POWER PROD - CONTRACT	\$ 783,568	\$	18,308	\$	765,260	\$	22,959
OTHER POWER SUPPLY:							
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
556 - SYSTEM CONTROL	-		-		-	-	
557 - OTHER EXPENSES	<u>823,299</u>		<u>19,237</u>		<u>804,062</u>	<u>24,122</u>	
OTH PWR SUPPLY-CONTRACT	\$ 823,299	\$	19,237	\$	804,062	\$	24,122
TTL PRODUCTION - CONTRACT	\$ 78,628,979	\$	1,837,202	\$	76,791,777	\$	2,303,754
ELECTRIC TRANSMISSION OPERATIONS ACCOUNTS:							
560 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
561 - LOAD DISP	435,310		10,171		425,139	12,754	
562 - STATION EXPENSE	135,591		3,168		132,423	3,973	
563 - O/H LINES	-		-		-	-	
564 - U/G LINES	-		-		-	-	
565 - TRANS BY OTHERS	-		-		-	-	
566 - MISC TRANS EXP	160,347		3,747		156,600	4,698	
567 - RENTS & OTHER	<u>-</u>		<u>-</u>		<u>-</u>	<u>-</u>	
CONTRACT TRANS OPER	731,248		17,086		714,162	21,425	
MAINTENANCE ACCOUNTS:							
568 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
569 - MAINT STRUCT	48,109		1,124		46,985	1,410	
570 - MAINT STATION EQUIP	556,441		13,002		543,439	16,303	
571 - MAINT OVHD LINES	221,519		5,176		216,343	6,490	
572 - MAINT U/G LINES	-		-		-	-	
573 - MAINT MISC TRANS	412,753		9,644		403,109	12,093	
574 - MAINT TRANS PLANT	<u>-</u>		<u>-</u>		<u>-</u>	<u>-</u>	
CONTRACT TRANS MAINT	1,238,822		28,946		1,209,876	36,296	
TRANSMISSION - CONTRACT	1,970,070		46,032		1,924,038	57,721	
ELECTRIC DISTRIBUTION OPERATIONS ACCOUNTS:							
580 - SUPV & ENG	\$ 309,886	\$	7,241	\$	302,645	\$	9,079
581 - LOAD DISP	135,404		3,164		132,240	3,967	
582 - SUBSTATIONS	2,027,999		47,385		1,980,614	59,418	
583.1 - O/H LINES	1,215,619		28,403		1,187,216	35,616	
583.2 - TRANSFORMERS	1,663,431		38,867		1,624,564	48,737	
584.1 - U/G LINES	348,533		8,144		340,389	10,212	
584.2 - TRANSFORMERS	672,493		15,713		656,780	19,703	
585 - STR. LIGHT EQP	263,883		6,166		257,717	7,732	
586 - METERS	2,419,979		56,544		2,363,435	70,903	
587 - CUST INSTALLS	901,402		21,062		880,340	26,410	
588 - MISC	1,983,152		46,337		1,936,815	58,104	
589 - RENTS	<u>-</u>		<u>-</u>		<u>-</u>	<u>-</u>	
CONTRACT DIST OPER	11,941,781		279,026		11,662,755	349,881	
MAINTENANCE ACCOUNTS:							
590 - SUPV & ENG	\$ 162,546	\$	3,798	\$	158,748	\$	4,762
591 - SUBST STRUCT	193,941		4,532		189,409	5,682	
592 - SUBST EQUIP	5,991,149		139,986		5,851,163	175,535	
593 - O/H LINES	15,143,121		353,822		14,789,299	443,679	
594 - U/G LINES	2,904,686		67,869		2,836,817	85,105	
595 - LINE TRNSFRMRS	696,700		16,279		680,421	20,413	
596 - STR. LIGHT EQP	1,472,504		34,406		1,438,098	43,143	
597 - METERS	484,799		11,328		473,471	14,204	
598 - MISC	<u>488,276</u>		<u>11,409</u>		<u>476,867</u>	<u>14,306</u>	
CONTRACT DIST MAINT	27,537,722		643,429		26,894,293	806,829	
DISTRIBUTION - CONTRACT	39,479,503		922,455		38,557,048	1,156,710	

Ameren Missouri
ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	ELECTRIC LABOR EXP Oct 2010 - <u>Jun 30 2011</u> a		INCENTIVE COMPENSATN Oct 2010 - <u>Jun 30 2011</u> b		ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - <u>Jun 30 2011</u> a - b = c		d WAGE INCR <u>3.00%</u> EFFECTIVE <u>07/01/11</u> (Contract Only) c*d (rate)
ELECTRIC							
CUSTOMER ACCOUNTS:							
901 - SUPV	\$	-	\$	-	\$	-	-
902 - METER READING		64,408		1,505		62,903	1,887
903 - CUST REC&COLL EXP		5,775,415		134,945		5,640,470	169,214
904 - UNCOLLECT ACCTS		-		-		-	-
905 - MISC CUST ACCT EXP		-		-		-	-
CONTRACT CUST ACCOUNTS		5,839,823		136,450		5,703,373	171,101
ELECTRIC (1)							
CUSTOMER SERV & INFO:							
907 - SUPV	\$	-	\$	-	\$	-	-
908 - CUST ASST EXP		327,733		7,657		320,076	9,602
909 - INFO & INSTR ADVTSG		8,803		206		8,597	258
910 - MISCELLANEOUS		4,510,747		105,396		4,405,351	132,161
CONTRACT CUST SERV & INFO		4,847,283		113,259		4,734,024	142,021
		<u>CONTRACT</u>					
ELECTRIC (1)							
SALES:							
911 - SUPV	\$	-	\$	-	\$	-	-
912 - DEMO & SELLNG EXP		-		-		-	-
913 - ADVERTISING		-		-		-	-
916 - MISC SALES EXP		-		-		-	-
CONTRACT SALES		-		-		-	-
ELECTRIC A&G (1)							
OPERATIONS ACCOUNTS:							
920 - A&G SALARIES	\$	5,917,278	\$	138,260	\$	5,779,018	\$ 173,371
921 - OFC SUPPLIES & EXP		1,607,903		37,569		1,570,334	47,110
922 - A&G EXP TRSFD-CR		-		-		-	-
923 - OUTSIDE SRV EMPLD		6,751		158		6,593	198
924 - PROP INSURANCE		-		-		-	-
925 - INJ & DAMAGES		8,488		198		8,290	249
926 - EMPL PENS & BENFT		-		-		-	-
927 - FRANCH REQMTS		-		-		-	-
928 - REG COMM EXP		-		-		-	-
929 - DUPLIC CHRGS-CR		-		-		-	-
930.1 - GENERAL EXP. - GEN. ADV		-		-		-	-
930.2 - GENERAL EXP. - MISC		93,159		2,177		90,982	2,729
931 - RENTS		-		-		-	-
CONTRACT A&G OPS		7,633,579		178,362		7,455,217	223,657
MAINTENANCE ACCOUNTS:							
935 - MAINT OF GEN PLT		1,017,820		23,782		994,038	29,821
CONTRACT A&G MAINT		1,017,820		23,782		994,038	29,821
TOTAL CONTRACT A&G (1)		8,651,399		202,144		8,449,255	253,478
TOTAL CONTRACT ELECTRIC	\$	139,417,057	\$	3,257,542	\$	136,159,515	\$ 4,084,785

Source - O&M Labor data query from Millennium GL

Allocation of LO
9 months ended 6/30/11

	Actual		Other		Total	
583.2 - O/H TRANSFORMERS						
Contract	\$	1,935,001	\$	(271,570)	\$	1,663,431
Management		373,287		(52,389)		320,898
Other		(323,959)		323,959		-
584.2 - U/G TRANSFORMERS						
Contract	\$	727,826	\$	(55,333)	\$	672,493
Management		171,921		(13,070)		158,851
Other		(68,403)		68,403		-
586 - METERS						
Contract	\$	2,875,212	\$	(455,233)	\$	2,419,979
Management		1,018,287		(161,226)		857,061
Other		(616,459)		616,459		-
587 - CUST INSTALL						
Contract	\$	900,607	\$	795	\$	901,402
Management		175,494		155		175,649
Other		950		(950)		-
593 - MAINT OH LINES						
Contract	\$	14,315,608	\$	827,513	\$	15,143,121
Management		4,022,832		232,540		4,255,372
Other		1,060,053		(1,060,053)		-
920 - A&G SALARIES						
Contract	\$	5,765,749	\$	151,529	\$	5,917,278
Management		23,806,251		625,648		24,431,899
Other		777,177		(777,177)		-
539 - Production - Misc Hydraulic Exp						
Contract	\$	2,098,971	\$	14,913	\$	2,113,884
Management		64,381		457		64,838
Other		15,370		(15,370)		-

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	TOTAL UEC ELECTRIC LABOR EXP Oct 2010 - Mar 31 2011 a	INCENTIVE COMPENSATN Oct 2010 - Mar 31 2011 b	UEC ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - Mar 31 2011 c	d WAGE INCR. 3.00% EFFECTIVE 04/01/11 c*d (rate)
ELECTRIC PRODUCTION				
ELECTRIC STEAM PRODUCTION				
500 - SUPV & ENG	\$ 3,660,308	\$ 366,835	\$ 3,293,473	\$ 98,804
501 - FUEL	1,374,857	137,788	1,237,069	37,112
502 - STEAM EXPENSES	425,022	42,596	382,426	11,473
503 - STM FM OTH SRCS	-	-	-	-
504 - STEAM TRANSFRD	-	-	-	-
505 - ELECTRIC EXP	188,598	18,901	169,697	5,091
506 - MISC STM PWR EXP	1,367,211	137,021	1,230,190	36,906
507 - RENTS	-	-	-	-
508 - OPER SUPPLS & EXP	-	-	-	-
509 - ALLOWANCES	-	-	-	-
MGMT STEAM OPER	\$ 7,015,996	\$ 703,141	\$ 6,312,855	\$ 189,386
MAINTENANCE ACCOUNTS:				
510 - SUPV & ENG	\$ 4,944,933	\$ 495,580	\$ 4,449,353	\$ 133,481
511 - MAINT STRUCT	225,211	22,571	202,640	6,079
512 - MAINT BOILER PLNT	1,896,878	190,105	1,706,773	51,203
513 - MAINT ELEC PLANT	334,336	33,507	300,829	9,025
514 - MAINT MISC STEAM	304,546	30,522	274,024	8,221
515 - MAINT STM PROD PLT	-	-	-	-
MGMT STEAM MAINT	\$ 7,705,904	\$ 772,285	\$ 6,933,619	\$ 208,009
STEAM PROD - MGMT	\$ 14,721,900	\$ 1,475,426	\$ 13,246,474	\$ 397,395
NUCLEAR POWER GENERATION				
OPERATIONS ACCOUNTS:				
517 - SUPV & ENG	\$ 13,046,572	\$ 1,307,523	\$ 11,739,049	\$ 352,171
518 - NUCLEAR FUEL EXP	-	-	-	-
519 - COOLANTS & WTR	-	-	-	-
520 - STEAM EXPENSES	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	-	-
522 - STEAM TRANSFRD	-	-	-	-
523 - ELECTRIC EXP	-	-	-	-
524 - MISC NUC PWR EXP	5,085,660	509,683	4,575,977	137,279
525 - RENTS	-	-	-	-
MGMT NUCLEAR OPER	\$ 18,132,232	\$ 1,817,206	\$ 16,315,026	\$ 489,450
MAINTENANCE ACCOUNTS:				
528 - SUPV & ENG	\$ 7,460,108	\$ 747,650	\$ 6,712,458	\$ 201,374
529 - MAINT STRUCT	298,826	29,948	268,878	8,066
530 - MAINT REACTOR PLT	251,855	25,241	226,614	6,798
531 - MAINT ELEC PLANT	377,594	37,842	339,752	10,193
532 - MAINT MISC NUC	181,477	18,188	163,289	4,899
MGMT NUCLEAR MAINT	\$ 8,569,860	\$ 858,869	\$ 7,710,991	\$ 231,330
TOTAL NUCLEAR PRODUCTION	\$ 26,702,092	\$ 2,676,075	\$ 24,026,017	\$ 720,780
HYDRAULIC POWER PRODUCTION				
OPERATIONS ACCOUNTS:				
535 - SUPV & ENG	\$ 418,401	\$ 41,932	\$ 376,469	\$ 11,294
536 - WATER FOR PWR	-	-	-	-
537 - HYDRAULIC EXP	6,113	613	5,500	165
538 - ELECTRIC EXP	-	-	-	-
539 - MISC HYDRO PWR	46,338	4,644	41,694	1,251
540 - RENTS & OTHER	-	-	-	-
MGMT HYRO OPER	\$ 470,852	\$ 47,189	\$ 423,663	\$ 12,710
MAINTENANCE ACCOUNTS:				
541 - SUPV & ENG	\$ 232,891	\$ 23,340	\$ 209,551	\$ 6,287
542 - MAINT STRUCT	67,315	6,746	60,569	1,817
543 - MAINT RSRV&DAMS	7,011	703	6,308	189
544 - MAINT ELEC PLANT	43,010	4,310	38,700	1,161
545 - MAINT MISC HYDRO	7,142	716	6,426	193
MGMT HYDRO MAINT	\$ 357,369	\$ 35,815	\$ 321,554	\$ 9,647
HYDRO POWER - MGMT	\$ 828,221	\$ 83,004	\$ 745,217	\$ 22,357
OTHER POWER PRODUCTION				
OPERATIONS ACCOUNTS:				
546 - SUPV & ENG	\$ 522,338	\$ 52,349	\$ 469,989	\$ 14,100
547 - FUEL	-	-	-	-
548 - GENERATION EXP	-	-	-	-
549 - MISC OTH PWR EXP	243,384	24,392	218,992	6,570
550 - RENTS & OTHER	-	-	-	-
MGMT OTH PWR PROD	\$ 765,722	\$ 76,741	\$ 688,981	\$ 20,670
MAINTENANCE ACCOUNTS:				
551 - SUPV & ENG	\$ 870	\$ 87	\$ 783	\$ 23
552 - MAINT STRUCT	4,292	430	3,862	116
553 - MAINT ELEC PLANT	10,176	1,020	9,156	275
554 - MAINT MISC OTHER	-	-	-	-
MGMT OTH PWR MTNC	\$ 15,338	\$ 1,537	\$ 13,801	\$ 414
OTH POWER PROD - MGMT	\$ 781,060	\$ 78,278	\$ 702,782	\$ 21,084
OTHER POWER SUPPLY:				
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-
557 - OTHER EXPENSES	8,894,531	891,407	8,003,124	240,094
OTH PWR SUPPLY-MGMT	\$ 8,894,531	\$ 891,407	\$ 8,003,124	\$ 240,094
TTL PRODUCTION - MGMT	\$ 51,927,804	\$ 5,204,190	\$ 46,723,614	\$ 1,401,708

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	TOTAL UEC ELECTRIC LABOR EXP Oct 2010 - Mar 31 2011 a	INCENTIVE COMPENSATN Oct 2010 - Mar 31 2011 b	UEC ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - Mar 31 2011 c	d WAGE INCR. 3.00% EFFECTIVE 04/01/11 c*d (rate)
ELECTRIC TRANSMISSION				
OPERATIONS ACCOUNTS:				
560 - SUPV & ENG	\$ 411,936	\$ 41,284	\$ 370,652	\$ 11,120
561 - LOAD DISP	568,748	57,000	511,748	15,352
562 - STATION EXPENSE	13,486	1,352	12,134	364
563 - O/H LINES	-	-	-	-
564 - U/G LINES	-	-	-	-
565 - TRANS BY OTHERS	-	-	-	-
566 - MISC TRANS EXP	394,997	39,586	355,411	10,662
567 - RENTS & OTHER	-	-	-	-
MGMT TRANS OPER	1,389,167	139,222	1,249,945	37,498
MAINTENANCE ACCOUNTS:				
568 - SUPV & ENG	\$ 202,228	\$ 20,267	\$ 181,961	\$ 5,459
569 - MAINT STRUCT	567	57	510	15
570 - MAINT STATION EQUIP	120,464	12,073	108,391	3,252
571 - MAINT OVHD LINES	42,186	4,228	37,958	1,139
572 - MAINT U/G LINES	-	-	-	-
573 - MAINT MISC TRANS	59,562	5,969	53,593	1,608
574 - MAINT TRANS PLANT	-	-	-	-
MGMT TRANS MAINT	425,007	42,594	382,413	11,473
TRANSMISSION - MGMT	1,814,174	181,816	1,632,358	48,971
ELECTRIC DISTRIBUTION				
OPERATIONS ACCOUNTS:				
580 - SUPV & ENG	\$ 1,705,800	\$ 170,955	\$ 1,534,845	\$ 46,045
581 - LOAD DISP	2,090,444	209,504	1,880,940	56,428
582 - SUBSTATIONS	128,096	16,339	111,757	3,353
583.1 - O/H LINES	714,991	71,656	643,335	19,300
583.2 - TRANSFORMERS	167,028	16,739	150,289	4,509
584.1 - U/G LINES	136,192	13,649	122,543	3,676
584.2 - TRANSFORMERS	114,159	11,441	102,718	3,082
585 - STR. LIGHT EQP	30,311	3,038	27,273	818
586 - METERS	590,042	59,134	530,908	15,927
587 - CUST INSTALLS	129,956	13,024	116,932	3,508
588 - MISC	1,846,427	185,048	1,661,379	49,841
589 - RENTS	-	-	-	-
DIST OPER - MANAGEMENT	7,653,446	770,527	6,882,919	206,487
MAINTENANCE ACCOUNTS:				
590 - SUPV & ENG	\$ 1,126,201	\$ 112,868	\$ 1,013,333	\$ 30,400
591 - SUBST STRUCT	34,948	-	34,948	1,048
592 - SUBST EQUIP	1,251,309	125,406	1,125,903	33,777
593 - O/H LINES	2,609,667	261,540	2,348,127	70,444
594 - U/G LINES	467,291	46,832	420,459	12,614
595 - LINE TRNSFRMRS	119,372	11,963	107,409	3,222
596 - STR. LIGHT EQP	117,274	11,753	105,521	3,166
597 - METERS	-	-	-	-
598 - MISC	205,055	20,551	184,504	5,535
DIST MAINT - MANAGEMENT	5,931,117	590,913	5,340,204	160,206
TOTAL MANAGEMENT DIST	13,584,563	1,361,440	12,223,123	366,693
ELECTRIC				
CUSTOMER ACCOUNTS:				
901 - SUPV	\$ 933,099	\$ 93,515	\$ 839,584	\$ 25,188
902 - METER READING	-	-	-	-
903 - CUST REC&COLL EXP	649,221	65,064	584,157	17,525
904 - UNCOLLECT ACCTS	-	-	-	-
905 - MISC CUST ACCT EXP	1,824	183	1,641	49
MGMT CUST ACCOUNTS	1,584,144	158,762	1,425,382	42,762
ELECTRIC				
CUSTOMER SERV & INFO:				
907 - SUPV	\$ 31,360	\$ 3,143	\$ 28,217	\$ 847
908 - CUST ASST EXP	948,407	95,049	853,358	25,601
909 - INFO & INSTR ADVTSG	2,243	225	2,018	61
910 - MISCELLANEOUS	788,981	79,071	709,910	21,297
MGMT CUST SERV & INFO	1,770,991	177,488	1,593,503	47,806
MANAGEMENT				
ELECTRIC				
SALES:				
911 - SUPV	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	71,847	7,200	64,647	1,939
913 - ADVERTISING	-	-	-	-
916 - MISC SALES EXP	22,917	2,297	20,620	619
MGMT SALES	94,764	9,497	85,267	2,558

Ameren Missouri
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP

	TOTAL UEC ELECTRIC LABOR EXP Oct 2010 - Mar 31 2011 a	INCENTIVE COMPENSATN Oct 2010 - Mar 31 2011 b	UEC ELECTRIC LABOR EXP EXCL. INCENT.COMP. Oct 2010 - Mar 31 2011 c	d WAGE INCR. 3.00% EFFECTIVE 04/01/11 c*d (rate)
ELECTRIC A&G				
OPERATIONS ACCOUNTS:				
920 - A&G SALARIES	\$ 16,490,115	\$ 1,652,635	\$ 14,837,480	\$ 445,124
921 - OFC SUPPLIES & EXP	340,264	34,101	306,163	9,185
922 - A&G EXP TRSFD-CR	-	-	-	-
923 - OUTSIDE SRV EMPLD	-	-	-	-
924 - PROP INSURANCE	-	-	-	-
925 - INJ & DAMAGES	290,857	29,150	261,707	7,851
926 - EMPL PENS & BENFT	-	-	-	-
927 - FRANCH REQMTS	-	-	-	-
928 - REG COMM EXP	-	-	-	-
929 - DUPLIC CHRGS-CR	-	-	-	-
930.1 - GENERAL EXP. - GEN. ADV.	10,778	1,080	9,698	291
930.2 - GENERAL EXP. - MISC	309,822	31,050	278,772	8,363
931 - RENTS	-	-	-	-
MGMT A&G OPERATIONS	17,441,836	1,748,016	15,693,820	470,814
MAINTENANCE ACCOUNT:				
935 - MAINT OF GEN PLT	221,696	22,218	199,478	5,984
MGMT A&G MAINT	221,696	22,218	199,478	5,984
TOTAL MANAGEMENT A&G	17,663,532	1,770,234	15,893,298	476,798
TOTAL MANAGEMENT ELECTRIC	\$ 88,439,972	\$ 8,863,427	\$ 79,576,545	\$ 2,387,296

Source - O&M Labor data query from Millennium GL

6 months ended 3/31/11			
	Actual	Other	Total
583.2 - O/H TRANSFORMERS			
Contract	\$ 941,054	\$ (136,510)	\$ 804,544
Management	195,368	(28,340)	167,028
Other	(164,850)	164,850	-
584.2 - U/G TRANSFORMERS			
Contract	\$ 471,878	\$ (25,050)	\$ 446,828
Management	120,559	(6,400)	114,159
Other	(31,450)	31,450	-
586 - METERS			
Contract	\$ 1,910,876	\$ (296,333)	\$ 1,614,543
Management	698,339	(108,297)	590,042
Other	(404,630)	404,630	-
587 - CUST INSTALL			
Contract	\$ 594,314	\$ 513	\$ 594,827
Management	129,844	112	129,956
Other	625	(625)	-
593 - MAINT OH LINES			
Contract	\$ 8,872,314	\$ -	\$ 8,872,314
Management	2,609,667	-	2,609,667
Other	-	-	-
920 - A&G SALARIES			
Contract	\$ 3,824,701	\$ 105,660	\$ 3,930,361
Management	16,046,809	443,306	16,490,115
Other	548,966	(548,966)	-
539 - Production - Misc Hydraulic Exp			
Contract	\$ 1,501,255	\$ 10,444	\$ 1,511,699
Management	46,018	320	46,338
Other	10,764	(10,764)	-

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
12 MONTHS ENDED SEPTEMBER 30, 2011 - ACTUAL
O&M Incentive Compensation

Contract Employees

			New Contracts Eff July 1			
			2011			
			Oct 10 - Sep 11	Oct - June	Remainder	
			Total			
Ameren Services Company						
Oct-10	Actual	\$ 46,913	\$ -	\$ 46,913	\$ 46,913	
Nov-10	Actual	41,771	-	41,771	41,771	
Dec-10	Actual	41,799	-	41,799	41,799	
Jan-11	Actual	36,329	-	36,329	36,329	
Feb-11	Actual	33,753	-	33,753	33,753	
Mar-11	Actual	38,868	-	38,868	38,868	
Apr-11	Actual	34,839	-	34,839	34,839	
May-11	Actual	27,176	-	27,176	27,176	
Jun-11	Actual	34,252	-	34,252	34,252	
Jul-11	Actual	31,126	-	31,126		31,126
Aug-11	Actual	44,717	-	44,717		44,717
Sep-11	Actual	31,486	-	31,486	-	31,486
Total		\$ 443,029	\$ -	\$ 443,029	\$ 335,700	\$ 107,329
% Allocated to UEC		48.93%	\$ 216,774	\$ -	\$ 216,774	\$ 164,258 \$ 52,516

Contract Employees

			2011			
			Oct 10 - Sep 11	Oct - June	Remainder	
			Total			
Ameren Missouri						
Oct-10	Actual	\$ 419,120	\$ -	\$ 419,120	\$ 419,120	
Nov-10	Actual	66,875	-	66,875	66,875	
Dec-10	Actual	64,959	-	64,959	64,959	
Jan-11	Actual	44,162	-	44,162	44,162	
Feb-11	Actual	44,290	-	44,290	44,290	
Mar-11	Actual	1,766,192	-	1,766,192	1,766,192	
Apr-11	Actual	465,093	-	465,093	465,093	
May-11	Actual	(104,719)	-	(104,719)	(104,719)	
Jun-11	Actual	452,472	-	452,472	452,472	
Jul-11	Actual	415,150	-	415,150		415,150
Aug-11	Actual	(146,507)	-	(146,507)		(146,507)
Sep-11	Actual	384,758	-	384,758	-	384,758
Total		\$ 3,871,845	\$ -	\$ 3,871,845	\$ 3,218,444	\$ 653,401
Total Ameren MO and AMS allocated to Ameren MO		\$ 4,088,619	\$ -	\$ 4,088,619	\$ 3,382,702	\$ 705,917
% to allocate to electric	96.30%					
Amount to Electric-12 mtd actual		\$ 3,937,340	\$ -	\$ 3,937,340	\$ 3,257,542	\$ 679,798
% to allocate to gas	3.70%					
Amount to Gas-12 mt actual		\$ 151,279	\$ -	\$ 151,279	\$ 125,160	\$ 26,119

Note: Actual Incentive Compensation data by company is Total Company (not split by electric and gas). Must allocate to electric and gas based on labor. (Exception: Generation Incentive Plan charged 100% to electric operations.

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY
12 MONTHS ENDED SEPTEMBER 30, 2011 - ACTUAL
O&M Incentive Compensation

Management Employees

Management Employees				Raises Eff April 1 2011			
		<u>Employee</u>	<u>Exceptional</u>				
		<u>Performance</u>	<u>Performance</u>	Oct 10 - Sep 11	Oct - Mar	Remainder	
		<u>Incentive Plan</u>	<u>Bonus Plan</u>	<u>Total</u>			
Ameren Services Company							
Oct-10	Actual	1,084,804	19,762	\$ 1,104,566	\$ 1,104,566		
Nov-10	Actual	1,188,600	17,593	1,206,193	1,206,193		
Dec-10	Actual	1,066,774	16,661	1,083,435	1,083,435		
Jan-11	Actual	908,250	19,285	927,535	927,535		
Feb-11	Actual	915,020	19,490	934,510	934,510		
Mar-11	Actual	837,747	18,056	855,803	855,803		
Apr-11	Actual	857,634	18,392	876,026			876,026
May-11	Actual	965,999	17,928	983,927			983,927
Jun-11	Actual	905,246	18,382	923,628			923,628
Jul-11	Actual	854,954	17,613	872,567			872,567
Aug-11	Actual	533,388	18,370	551,758			551,758
Sep-11	Actual	828,339	18,014	846,353	-		846,353
Total		\$ 10,946,755	\$ 219,546	\$ 11,166,301	\$ 6,112,042	\$ 5,054,259	
% Allocated to UEC		48.93%	\$ 5,356,247	\$ 107,424	\$ 5,463,671	\$ 2,990,622	\$ 2,473,049

Management Employees

			<u>Employee</u>	<u>Exceptional</u>	Oct 10 - Sep 11	2011	Remainder
			<u>Performance</u>	<u>Performance</u>	<u>Total</u>	Oct - Mar	
			<u>Incentive Plan</u>	<u>Bonus Plan</u>			
Ameren Missouri							
Oct-10	Actual		1,004,120	23,141	\$ 1,027,261	\$ 1,027,261	
Nov-10	Actual		864,466	22,657	887,123	887,123	
Dec-10	Actual		881,319	(58,407)	822,912	822,912	
Jan-11	Actual		1,171,040	24,145	1,195,185	1,195,185	
Feb-11	Actual		1,144,191	23,881	1,168,072	1,168,072	
Mar-11	Actual		1,089,670	23,129	1,112,799	1,112,799	
Apr-11	Actual		1,143,864	23,559	1,167,423		1,167,423
May-11	Actual		1,834,781	23,437	1,858,218		1,858,218
Jun-11	Actual		1,313,923	24,321	1,338,244		1,338,244
Jul-11	Actual		1,286,488	23,374	1,309,862		1,309,862
Aug-11	Actual		926,204	23,176	949,380		949,380
Sep-11	Actual		1,251,349	23,585	1,274,934	-	1,274,934
Total			\$ 13,911,415	\$ 199,998	\$ 14,111,413	\$ 6,213,352	\$ 7,898,061
Total Ameren MO and AMS allocated to Ameren MO			\$ 19,267,662	\$ 307,422	\$ 19,575,084	\$ 9,203,974	\$ 10,371,110
% to allocate to electric (actual)			96.30%				
Amount to Electric-12 mtd actual			\$ 18,554,759	\$ 296,047	\$ 18,850,806	\$ 8,863,427	\$ 9,987,379
% to allocate to gas (actual)			3.70%				
Amount to Gas-12 mtd actual			\$ 712,904	\$ 11,375	\$ 724,278	\$ 340,547	\$ 383,731

Note: Actual Incentive Compensation data is Total Company. Allocate to electric and gas based on labor. \$ 12,120,969
(Exception: Generation Incentive Plan charged 100% to electric operations.

Note 2: Amounts above represent total incentive compensation accrued in 2010 and 2011. Amounts are properly deducted from Labor Ratio Adjustment tab.

	<u>Labor 12mtd 9-11</u>	<u>% of Total</u>
Electric Labor (actual) - 12 MTD 9-2011 (1)	\$ 359,272,096	96.30%
Gas Labor (actual) - 12 MTD 9-2011 (1)	13,790,154	3.70%
Total Labor 12 MTD 9-2011	\$ 373,062,250	100.00%

(1) Per report 19607, Labor, including 700 accounts.

Ameren Missouri
TOTAL ANNUALIZED LABOR ADJUSTMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2011 - TRUE UP
WAGE RATE ANALYSIS

PURPOSE: To document labor contract updates and provide overall calculation for management salary wage increase.

CONTRACT SALARIES	Original Filing	%	True Up	%
	Effective		Effective	
IUOE LOCAL Union 148	07/01/11	3.00%	7/1/09 - 6/30/13	3.00%
IBEW Local Union 2	10/01/11	3.25%	7/1/12 - 7/1/13	2.50%
IBEW Local Union 702 Physical	04/01/11	3.25%	4/1/12 - 6/30/13	2.00%
IBEW Local Union 702 Clerical	05/01/11	3.25%	5/1/12 - 6/30/13	2.00%
IBEW Local Union 1439	07/01/11	3.00%	7/1/12 - 7/1/13	2.25%
IBEW Local Union 1439 South	10/01/11	3.25%	7/1/12 - 7/1/13	2.25%
IBEW Local Union 1455 Region West	07/01/11	3.00%	7/1/12 - 6/30/13	2.125%
IBEW Local Union 1455	07/01/11	3.25%	7/1/12 - 6/30/13	2.125%

Note: Contracts are located at Scholar/Business Segements/HR Svcs & Employee Relations/Union Contract Info/UE/Local 148, etc

MANAGEMENT SALARIES

Original	ALT	Non-ALT	Total
AMS as of 12/31/10	16,549,440	65,056,640	81,606,080
2010 Alloc to Ameren Missouri	44.53%	44.53%	44.53%
	7,369,466	28,969,722	36,339,187
Ameren Missouri as of 12/31/10	11,621,500	135,173,287	146,794,787
	18,990,966	164,143,009	183,133,974
Wage Increase (at 1/1/11 & 4/1/11)	3.3%	3.0%	
	626,702	4,924,290	5,550,992
1/4 of ALT increase is in the test year	(156,676)		(156,676)
(To exclude three months of ALT increase effective 1/1/2011 thru 3/31/2011)			

Total increase with reduction of ALT above

5,394,316
2.95%

MANAGEMENT SALARIES

True Up - 2011 Annualized	ALT	Non-ALT	Total
AMS as of 12/31/11	17,468,040	77,948,492	95,416,532
2011 Alloc to Ameren Missouri	47.36%	47.36%	47.36%
	8,272,864	36,916,406	45,189,270
Ameren Missouri as of 12/31/11	13,063,800	136,485,110	149,548,910
	21,336,664	173,401,516	194,738,180
Wage Increase (at 1/1/12 & 4/1/12)	3.0%	3.0%	
	640,100	5,202,045	5,842,145
			3%

Source: Scott Verbest, HR, email / Amanda Brittingham, Labor Contracts, Labor Relations

Ameren Missouri
Employee Staff Annualization
For the Test Year Ending September 30, 2011 with True Up Through July 31, 2012

	Executive	Contract	Total	Original Filing	Difference
Salary					
Ameren Missouri					
Average Salary	97,360	72,980			
Number of Employees	(26)	(50)			
	(2,493,111)	(3,682,015)			
O&M Percent	75.93%	75.93%			
Electric Percent	96.30%	96.30%			
	(1,822,978)	(2,692,311)	(4,515,289)	(1,426,982)	
Ameren Services					
Average Salary	98,324	68,957			
Number of Employees	62	(11)			
	6,063,313	(735,541)			
O&M Percent	74.15%	74.15%			
Electric Percent	96.30%	96.30%			
Allocation to UEC	48.93%	48.93%			
	2,118,472	(256,992)	1,861,480	(740,532)	
Total Labor Adjustment	295,494	(2,949,303)	(2,653,809)	(2,167,514)	486,295
Benefits					
Ameren Missouri					
Average Benefits	9,785	10,805			
Number of Employees	(26)	(50)			
	(250,566)	(545,138)			
O&M Percent	75.93%	75.93%			
Electric Percent	96.30%	96.30%			
	(183,215)	(398,608)	(581,823)	(213,164)	
Ameren Services					
Average Benefits	9,328	9,575			
Number of Employees	62	(11)			
	575,227	(102,133)			
O&M Percent	74.15%	74.15%			
Electric Percent	96.30%	96.30%			
Allocation to UEC	48.93%	48.93%			
	200,979	(35,685)	165,294	(94,519)	
Total Benefits Adjustment	17,764	(434,293)	(416,529)	(307,683)	108,846
			(3,070,338)	(2,475,197)	595,141
			Decrease to O&M	Decrease to O&M	

Note: Average salary data is per HR, Patty Kress. See also separate tab with information.

Ameren Missouri
Ameren Missouri and Ameren Services Number of Employees
For the Test Year Ending September 30, 2011 with True Up Through July 31, 2012

Ameren Missouri

<u>Month</u>	<u>Executive</u>	<u>Contract</u>	<u>Total</u>
Oct 2010	1,586	2,755	4,341
Nov	1,589	2,730	4,319
Dec	1,590	2,782	4,372
Jan 2011	1,637	2,795	4,432
Feb	1,641	2,800	4,441
Mar	1,643	2,796	4,439
Apr	1,639	2,788	4,427
May	1,679	2,786	4,465
Jun	1,682	2,759	4,441
Jul	1,677	2,736	4,413
Aug	1,640	2,721	4,361
Sep	1,626	2,746	4,372
Test Year Average	<u>1,636</u>	<u>2,766</u>	<u>4,402</u>
Oct	1,621	2,742	4,363
Nov	1,618	2,715	4,333
Dec	1,610	2,710	4,320
Jan 2012	1,530	2,503	4,033
Feb	1,530	2,503	4,033
Mar	1,528	2,490	4,018
Apr	1,538	2,503	4,041
May	1,560	2,484	4,044
Jun	1,555	2,477	4,032
Jul	1,470	2,545	4,015
Jan - Jul average	1,530	2,501	4,031
July Average over/(under) Test Year Average	(106)	(265)	(371)
Less Individuals included in VS11	<u>(80)</u>	<u>(215)</u>	<u>(295)</u>
Test Year Adj.	<u>(26)</u>	<u>(50)</u>	<u>(76)</u>

Ameren Services

<u>Month</u>	<u>Executive</u>	<u>Contract</u>	<u>Total</u>
Oct 2010	1,012	401	1,413
Nov	1,012	402	1,414
Dec	1,014	334	1,348
Jan 2011	1,002	334	1,336
Feb	997	334	1,331
Mar	999	332	1,331
Apr	997	328	1,325
May	1,011	328	1,339
Jun	1,007	326	1,333
Jul	1,003	326	1,329
Aug	995	328	1,323
Sep	991	327	1,318
Test Year Average	<u>1,003</u>	<u>342</u>	<u>1,345</u>
Oct	990	325	1,315
Nov	988	323	1,311
Dec	983	324	1,307
Jan 2012	985	307	1,292
Feb	969	307	1,276
Mar	970	307	1,277
Apr	979	306	1,285
May	992	313	1,305
Jun	1,002	313	1,315
Jul	1,043	309	1,352
July over/(under) Test Year Average	40	(33)	7
Less Individuals included in VS11	<u>(22)</u>	<u>(22)</u>	<u>(44)</u>
Test Year Adj.	<u>62</u>	<u>(11)</u>	<u>51</u>

Ameren Missouri
Electric Rate Case 2012-0166

Average Headcount for July - Ameren MO

2012	Executive	Contract	Total
Jan	1,530	2,503	4,033
Feb	1,530	2,503	4,033
Mar	1,528	2,490	4,018
Apr	1,538	2,503	4,041
May	1,560	2,484	4,044
Jun	1,555	2,477	4,032
Jul	1,470	2,545	4,015
Average	1,530	2,501	4,031

Note: The average for January - July was used for Ameren MO as the numbers were low in July due to timing of building services personnel, nuclear personnel, temporary relief workers, customer service personnel and unexpected terminations/transfers. Levels are expected to be near or above the July average for the remainder of the year.

**Ameren Missouri
Electric Rate Case**

**Average Annual Salaries
September 2011**

	<u>AMS</u>	<u>Ameren Missouri</u>
Contract	\$68,957.24	\$72,980.45
Management	\$98,323.79	\$97,360.21

Note: Average salary data is per HR, Patty Kress. Updated on Aug 9, 2012.

**Ameren Missouri
Electric Rate Case**

**Average Annual Benefits
September 2011**

	<u>AMS</u>	<u>Ameren Missouri</u>
Contract		
Medical	\$8,820	\$9,915
Dental/Vision	<u>755</u>	<u>890</u>
	\$9,575	\$10,805
 Management		
Medical	\$8,350	\$8,758
Dental/Vision	<u>978</u>	<u>1027</u>
	\$9,328	\$9,785

Note: Average benefits updated on August 9, 2012. Obtained from Joe Karlovich, HR.

Ameren Missouri
Labor Adjustment - Callaway Security Officers
For True Up 7/31/12

Note: The Callaway security officers formed a union and changed from Executive to Contract effective 07/01/12.
The wage increases they received are shown below and represent a labor increase to our rate case.

Source: Brenda James, HR

Eff Date	Sequence	Action	Reason	Comp Freq	Comp Rate	Annual Rt	Eff Date	Sequence	Action	Comp Freq	Comp Rate	Annual Rt	Annual Difference
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-06-04	0	RFL	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-04-30	0	REH	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	19.160	40,006.08	2012-05-16	0	HIR	A	40,000.00	40,000.00	6.08
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	50,000.00	50,000.00	7.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,800.00	49,800.00	207.60
2012-07-01	0	PAY	CSO	H	18.500	38,628.00	2012-04-01	0	PAY	A	38,200.00	38,200.00	428.00
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,500.00	49,500.00	507.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,300.00	49,300.00	707.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,200.00	49,200.00	807.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,200.00	49,200.00	807.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	49,100.00	49,100.00	907.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,700.00	48,700.00	1,307.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,500.00	48,500.00	1,507.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,500.00	48,500.00	1,507.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,500.00	48,500.00	1,507.60
2012-07-01	0	PAY	CSO	H	18.500	38,628.00	2012-04-01	0	PAY	A	37,100.00	37,100.00	1,528.00
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,400.00	48,400.00	1,607.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,400.00	48,400.00	1,607.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,400.00	48,400.00	1,607.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,400.00	48,400.00	1,607.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01	0	PAY	CSO	H	23.950	50,007.60	2012-04-01	0	PAY	A	48,200.00	48,200.00	1,807.60

Ameren Missouri
Labor Adjustment - Callaway Security Officers
For True Up 7/31/12

Note: The Callaway security officers formed a union and changed from Executive to Contract effective 07/01/12.
The wage increases they received are shown below and represent a labor increase to our rate case.

Source: Brenda James, HR

Eff Date	Sequence	Action	Reason	Comp Freq	Comp Rate	Annual Rt	Eff Date	Sequence	Action	Comp Freq	Comp Rate	Annual Rt	Annual Difference
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,200.00	48,200.00	1,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	48,000.00	48,000.00	2,007.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,700.00	47,700.00	2,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,700.00	47,700.00	2,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,700.00	47,700.00	2,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,400.00	47,400.00	2,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,304.00	47,304.00	2,703.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	47,100.00	47,100.00	2,907.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	46,804.00	46,804.00	3,203.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	46,700.00	46,700.00	3,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-05-04		0 RFL	A	46,500.00	46,500.00	3,507.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,900.00	45,900.00	4,107.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60

Ameren Missouri
Labor Adjustment - Callaway Security Officers
For True Up 7/31/12

Note: The Callaway security officers formed a union and changed from Executive to Contract effective 07/01/12.
The wage increases they received are shown below and represent a labor increase to our rate case.

Source: Brenda James, HR

Eff Date	Sequence	Action	Reason	Comp Freq	Comp Rate	Annual Rt	Eff Date	Sequence	Action	Comp Freq	Comp Rate	Annual Rt	Annual Difference
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,700.00	45,700.00	4,307.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	45,200.00	45,200.00	4,807.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	44,800.00	44,800.00	5,207.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	44,400.00	44,400.00	5,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	44,400.00	44,400.00	5,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	44,400.00	44,400.00	5,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	44,000.00	44,000.00	6,007.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,900.00	43,900.00	6,107.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,800.00	43,800.00	6,207.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,400.00	43,400.00	6,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-06-11		0 RFL	A	43,400.00	43,400.00	6,607.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,300.00	43,300.00	6,707.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,300.00	43,300.00	6,707.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,300.00	43,300.00	6,707.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,300.00	43,300.00	6,707.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,300.00	43,300.00	6,707.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,000.00	43,000.00	7,007.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	43,000.00	43,000.00	7,007.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	42,900.00	42,900.00	7,107.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	42,800.00	42,800.00	7,207.60
2012-07-01		0 PAY	CSO	H	23.950	50,007.60	2012-04-01		0 PAY	A	42,800.00	42,800.00	7,207.60
2012-07-01		1 PAY	CSO	H	23.950	50,007.60	2012-06-04		0 LOA	A	42,200.00	42,200.00	7,807.60
													252,343.84

Ameren Missouri
VS11 SALARIES - PRORATED
ALLOCATION TO ELECTRIC

Salary	Executive	Contract	Total
Ameren Missouri			
Number of Employees	80	215	
Total Salary	(7,985,720)	(16,045,939)	
O&M Percent	75.93%	75.93%	
Electric Percent	96.30%	96.30%	
	(5,839,206)	(11,732,885)	(17,572,091)
Ameren Services			
Number of Employees	22	22	
Total Salary	(2,285,160)	(1,679,412)	
O&M Percent	74.15%	74.15%	
Electric Percent	96.30%	96.30%	
Allocation to UEC	48.93%	48.93%	
	(798,416)	(586,773)	(1,385,189)
Total Labor Adjustment	(6,637,622)	(12,319,658)	(18,957,280)

(No changes required to this analysis from Original Filing per HR)

Annual Salaries of Employees Taking VSP

		Exe/Con Data								
		Contract			Executive			Total Count of ID	Total Sum of Annual Rt	Total Average of Annual Rt
Co	Eff Date	Count of ID	Sum of Annual Rt	Average of Annual Rt	Count of ID	Sum of Annual Rt	Average of Annual Rt			
AMS	2011-08-01	1	\$79,559.06	\$79,559.06				1	\$79,559.06	\$79,559.06
	2011-11-01				1	\$158,900.00	\$158,900.00	1	\$158,900.00	\$158,900.00
	2012-01-01	19	\$1,411,348.03	\$74,381.48						
	(2) 2012-02-01	2	\$188,504.64	\$94,252.32	21	\$2,126,260.00	\$101,250.48	40	\$2,314,764.64	\$88,440.20
AMS Total		22	\$1,679,411.73	\$74,545.36	22	\$2,285,160.00	\$103,870.91	42	\$3,964,571.73	\$89,906.36
UEC	2011-08-01	2	\$145,293.48	\$72,646.74	1	\$99,000.00	\$99,000.00	3	\$244,293.48	\$81,431.16
	2011-09-01	1	\$81,411.12	\$81,411.12	1	\$92,700.00	\$92,700.00	2	\$174,111.12	\$87,055.56
	2011-10-01	6	\$475,694.42	\$79,282.40				6	\$475,694.42	\$79,282.40
	2011-11-01				1	\$119,900.00	\$119,900.00	1	\$119,900.00	\$119,900.00
	2011-12-01	5	\$359,158.96	\$71,831.79	2	\$187,700.00	\$93,850.00	7	\$546,858.96	\$78,122.71
	(1) 2012-01-01	203	\$14,984,381.55	\$74,598.52	75	\$7,486,420.00	\$99,818.93	278	\$22,470,801.55	\$81,402.59
								0		\$0.00
UEC Total		217	\$16,045,939.53	\$74,677.69	80	\$7,985,720.00	\$99,821.50	297	\$24,031,659.53	\$81,450.43
Grand Total		239	\$17,725,351.26	\$74,666.52	102	\$10,270,880.00	\$100,694.90	341	\$27,996,231.26	\$82,498.07

Included in September 2011 Employee Adjustment
Current VS11 Adjustment

6	\$497,963.66
335	\$27,498,267.60

Total Estimated Payout of Severance (Includes Two Late Releases - Count Difference is Due to Two Late Releases Getting Paid VSP in January)

	Contract		Executive		Total Count of		Total Sum of Severance	
	Count of ID	Sum of Severanc	Count of ID	Sum of Severance				
AMS	20	\$1,458,501.36	22	\$ 2,085,613.85	42	\$	3,544,115.21	
UEC	219	\$15,846,176.93	80	\$ 7,481,273.85	299	\$	23,327,450.77	
Grand Total	239	\$17,304,678.29	102	\$ 9,566,887.69	341	\$	26,871,565.98	

After September 30, 2011

AMS			
Contract	19		\$1,599,852.67
Executive	22		\$2,285,160.00
	'41		\$3,885,012.67

Ameren Missouri			
Contract	216		\$15,819,234.93
Executive	78		\$7,794,020.00
	'294		\$23,613,254.93

Total			\$27,498,267.60
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(1) Removed Business Agents salaries of \$159,118.12 from Ameren Missouri Contract as these are not paid by Ameren Missouri.

(2) Added 2 late retirees salaries of \$188,504.64 to AMS Contract.

(No changes were made to this analysis from Original Filing)

Adjustment to Incentive Compensation for UEC's VS11 Employee Program

Source: DR 434

	Paid 12 Months Ending 9/30/2011	Allocated to AMMO	O&M %	Electric %
Ameren Missouri	\$ 1,172,103	\$ 1,172,103	\$ 889,978	\$ 857,048
AMS	\$ 392,827	\$ 192,210	\$ 145,945	\$ 140,545
				\$ 997,594

True Up				
	Paid 12 Months Ending 7/31/2012	Allocated to AMMO	O&M %	Electric %
Ameren Missouri	\$ 1,299,651	\$ 1,299,651	\$ 986,825	\$ 950,312
AMS	\$ 373,862	\$ 182,931	\$ 138,899	\$ 133,760
				\$ 1,084,072

Taum Sauk Projects
O&M Expenses, Net of Accounts Receivable
August 2011 - July 2012

	Internal Labor Gross	Submitted for Insurance Recovery	Internal Labor Net	Other Expenses Gross	Submitted for Insurance Recovery	Other Expenses Net	Prior Period Adjustments Gross	Submitted for Insurance Recovery	Prior Period Adjustments Net	Total O&M Gross	Submitted for Insurance Recovery	Total O&M Net
Liability Claim - Non-reimb - P0231	-	-	-	8,801	-	8,801	(1,305)	-	(1,305)	7,496	-	7,496
Liability Claim - Reimb - P0391	-	-	-	415,074	(415,074)	-	(23,203)	23,203	-	391,871	(391,871)	-
Liability Claim - Reimb - P0516	-	-	-	-	-	-	-	-	-	-	-	-
Property Claim - Non-reimb - P0798	-	-	-	-	-	-	-	-	-	-	-	-
Litigation Costs - Property - P0670	-	-	-	-	-	-	(66,630)	-	(66,630)	(66,630)	-	(66,630)
Litigation Costs - Liability - P0699	-	-	-	446,925	-	446,925	89,833	-	89,833	536,757	-	536,757
Total O&M	-	-	-	870,800	(415,074)	455,725	(1,305)	23,203	21,898	869,495	(391,871)	477,623

Expenses By Major		Submitted for Insurance			
		Gross Expense	Recovery	Net Expense	
P0231					
	920	-	-	-	Labor
	923	196	-	196	
	925	7,300	-	7,300	
		7,496	-	7,496	
P0391					
	228	-	-	-	
	923	73,819	(73,819)	-	
	925	318,052	(318,052)	-	
		391,871	(391,871)	-	
P0798					
	923	-	-	-	
		-	-	-	
P0670					
	923	(66,630)	-	(66,630)	
		(66,630)	-	(66,630)	
P0699					
	923	536,757	-	536,757	
		536,757	-	536,757	
Total Ameren Missouri		869,495	(391,871)	477,623	
Total AMS		256,053	(250,000)	6,053	
Grand Total		1,125,548	(641,871)	483,676	

Ameren Missouri
Estimated Fuel and Purchased Power
12 Months Ending September 30, 2011 with Growth/True-Up Through July 31, 2012

	<u>Amount</u>
<u>Fuel and Purchased Power for Load</u>	
Fuel Per PROSYM Model	\$ 653,412,000
Fly Ash Account 501-006, net revenues	(1,160,308)
Purchased Power Per PROSYM Model Account 555	24,203,000
Demand Cost on Gas	6,955,168
Total Fuel Expense	<u>683,409,860</u>
 <u>Fuel and Purchased Power for Off-System</u>	
Fuel Per PROSYM Model	\$ 225,555,000
Fly Ash Account 501-006, net revenues	(406,419)
Purchased Power Per PROSYM Model Account 555	645,000
Demand Cost on Gas	2,436,178
Total Fuel Expense	<u>228,229,759</u>
 Total Fuel and Purchased Power	 <u>911,639,619</u>
 <u>Other Purchased Fuel Expenses</u>	
MISO Day 2 Account 555	23,969,660
Common Boundary Purchased Power Account 555	33,560
Ancillary Services Account 555	5,072,938
Load & Generation Forecasting Deviation	-
PJM Account 555 expense	1,235,493
Total Other Purchased Power Expenses	<u>30,311,651</u>
 Total Fuel and Purchased Power	 <u><u>\$ 941,951,270</u></u>
 Total Fuel Expense	886,791,619
Total Purchased Power Account 555	55,159,651
 Purchase Power from MISO and Load & Generation Forecast Deviation	24,848,000
MISO Day 2 Expenses (Losses etc.)	23,969,660
Ancillary Services Purchased	5,072,938
Common Boundary Power Purchases	33,560
PJM Purchased	1,235,493
Total Purchased Power	<u>55,159,651</u>
 Total Fuel and Purchased Power	\$ 941,951,270
Westinghouse Credits (418)	-
Fuel Additives (502)	3,497,847
Transmission By Others (565)	25,882,202
Replacement Power Insurance (925)	1,572,165
Total Fuel, Purchased Power and Other FAC Related Expenses	<u><u>\$ 972,903,484</u></u>

Operating Company
Costs and Revenues by Source

CASE WS

COSTS(+) AND REVENUES(-)			YEAR MONTHNUM														Grand Total
OPCO	GROUP	PLANT	2011					2012									
			8	9	10	11	12	1	2	3	4	5	6	7			
UE	1	CALLAWAY	\$7,672	\$5,714	\$3,501	\$7,467	\$7,705	\$7,702	\$6,952	\$7,697	\$7,446	\$7,681	\$7,425	\$7,665	\$84,626	Summer -\$121,822	
		LABADIE	\$30,143	\$27,915	\$30,240	\$26,752	\$23,277	\$27,761	\$27,346	\$30,358	\$28,638	\$30,219	\$29,345	\$30,879	\$342,874		
		MERAMEC	\$10,579	\$9,677	\$10,277	\$9,678	\$10,915	\$11,938	\$10,365	\$10,861	\$9,773	\$10,849	\$10,522	\$11,105	\$125,143		
		RUSH ISLAND	\$15,354	\$13,748	\$15,173	\$14,651	\$16,145	\$16,195	\$14,286	\$8,783	\$10,002	\$15,355	\$14,911	\$15,846	\$170,448		
		SIOUX	\$11,426	\$10,538	\$11,293	\$10,765	\$11,743	\$12,382	\$10,873	\$9,210	\$5,444	\$11,555	\$11,282	\$11,612	\$128,123		
		UE CTG	\$5,519	\$1,633	\$215	\$193	\$178	\$178	\$161	\$327	\$272	\$1,600	\$4,028	\$13,450	\$27,756		
	1 Total		\$80,692	\$67,830	\$70,700	\$69,505	\$69,963	\$76,157	\$69,981	\$67,236	\$61,574	\$77,260	\$77,515	\$90,557	\$878,970		
	5	AMUE PURCHASES	\$1,984	\$2,116	\$2,611	\$2,161	\$2,972	\$2,481	\$1,874	\$1,986	\$2,180	\$1,988	\$1,398	\$1,097	\$24,848		
		AMUE SALES	-\$25,766	-\$25,435	-\$29,775	-\$27,896	-\$15,362	-\$25,247	-\$27,352	-\$25,100	-\$26,186	-\$49,558	-\$33,791	-\$36,830	-\$348,298		
	5 Total		-\$23,782	-\$23,319	-\$27,164	-\$25,735	-\$12,390	-\$22,766	-\$25,478	-\$23,114	-\$24,006	-\$47,570	-\$32,393	-\$35,733	-\$323,450		
	9	UE HEDGED PURCH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
		UE HEDGED SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
9 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
UE Total			\$56,910	\$44,511	\$43,536	\$43,770	\$57,573	\$53,391	\$44,503	\$44,122	\$37,568	\$29,690	\$45,122	\$54,824	\$555,520		
Grand Total			\$56,910	\$44,511	\$43,536	\$43,770	\$57,573	\$53,391	\$44,503	\$44,122	\$37,568	\$29,690	\$45,122	\$54,824	\$555,520		

CASE NL

COSTS(+) AND REVENUES(-)			YEAR MONTHNUM															
			2011					2012									Grand Total	
OPCO	GROUP	PLANT	8	9	10	11	12	1	2	3	4	5	6	7				
UE	1	CALLAWAY	\$7,576	\$5,194	\$2,952	\$7,015	\$7,696	\$7,696	\$6,864	\$7,591	\$7,050	\$5,868	\$7,249	\$7,457	\$80,196			
		LABADIE	\$26,830	\$22,437	\$23,470	\$19,526	\$21,874	\$25,525	\$22,619	\$24,032	\$20,538	\$18,831	\$24,043	\$27,705	\$277,429			
		MERAMEC	\$7,589	\$5,607	\$6,718	\$6,423	\$7,614	\$7,541	\$6,196	\$6,732	\$6,402	\$6,611	\$6,771	\$7,969	\$82,172			
		RUSH ISLAND	\$11,995	\$9,194	\$9,485	\$8,977	\$12,682	\$11,235	\$9,153	\$5,361	\$5,769	\$8,401	\$9,741	\$12,484	\$114,478			
		SIOUX	\$8,930	\$7,955	\$8,089	\$7,672	\$9,053	\$8,798	\$7,358	\$6,321	\$3,966	\$7,890	\$8,033	\$9,035	\$93,101			
		UE CTG	\$1,045	\$166	\$176	\$171	\$178	\$178	\$161	\$171	\$165	\$203	\$2,695	\$5,488				
	1 Total		\$63,965	\$50,552	\$50,889	\$49,783	\$59,088	\$60,974	\$52,350	\$60,214	\$43,896	\$47,765	\$56,041	\$67,345	\$652,863			
	5	AMUE PURCHASES	\$2,115	\$1,968	\$2,375	\$2,108	\$2,943	\$2,411	\$1,880	\$1,945	\$2,112	\$1,992	\$1,402	\$1,502	\$24,753			
		AMUE SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	5 Total		\$2,115	\$1,968	\$2,375	\$2,108	\$2,943	\$2,411	\$1,880	\$1,945	\$2,112	\$1,992	\$1,402	\$1,502	\$24,753			
9	UE HEDGED PURCH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
	UE HEDGED SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
9 Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
UE Total		\$66,080	\$52,520	\$53,264	\$51,891	\$62,031	\$63,385	\$54,230	\$62,159	\$46,008	\$49,757	\$57,443	\$68,847	\$677,616				
Grand Total		\$66,080	\$52,520	\$53,264	\$51,891	\$62,031	\$63,385	\$54,230	\$62,159	\$46,008	\$49,757	\$57,443	\$68,847	\$677,616				

CASE Soruces for Sales

			YEAR	MONTHNUM												
COSTS(+) AND REVENUES(-)			2011				2012									
OPCO	GROUP	PLANT	8	9	10	11	12	1	2	3	4	5	6	7	Grand Total	
UE	1	CALLAWAY	\$96	\$520	\$549	\$453	\$19	\$7	\$88	\$105	\$396	\$1,813	\$176	\$208	\$4,430	
		LABADIE	\$3,313	\$5,478	\$6,771	\$7,226	\$1,403	\$2,236	\$4,727	\$6,327	\$8,099	\$11,388	\$5,302	\$3,175	\$65,445	
		MERAMEC	\$2,989	\$2,675	\$3,560	\$3,255	\$3,301	\$4,397	\$4,169	\$4,129	\$3,371	\$4,238	\$3,752	\$3,136	\$42,972	
		RUSH ISLAND	\$3,359	\$4,554	\$5,688	\$5,674	\$3,462	\$4,959	\$5,133	\$3,422	\$4,233	\$6,955	\$5,170	\$3,362	\$55,970	
		SIOUX	\$2,495	\$2,584	\$3,203	\$3,093	\$2,690	\$3,584	\$3,515	\$2,889	\$1,478	\$3,665	\$3,249	\$2,577	\$35,022	
		UE CTG	\$4,474	\$1,467	\$39	\$23	\$0	\$0	\$0	\$149	\$101	\$1,436	\$3,825	\$10,754	\$22,268	
	5	1 Total	\$16,728	\$17,278	\$19,810	\$19,722	\$10,875	\$15,183	\$17,631	\$17,021	\$17,678	\$29,494	\$21,474	\$23,211	\$226,107	
		AMUE PURCHASES	-\$131	\$148	\$236	\$53	\$29	\$70	-\$6	\$41	\$68	-\$4	-\$4	-\$405	\$95	
	5	5 Total		-\$131	\$148	\$236	\$53	\$29	\$70	-\$6	\$41	\$68	-\$4	-\$4	-\$405	\$95
		UE Total		\$16,597	\$17,426	\$20,046	\$19,775	\$10,904	\$15,253	\$17,625	\$17,062	\$17,746	\$29,490	\$21,470	\$22,806	\$226,202

Adjustements to eliminate - purch for OSS																	
Adjusted Generation For NL	\$64,096	\$50,552	\$50,889	\$49,783	\$59,088	\$60,974	\$52,356	\$50,214	\$43,896	\$47,769	\$56,045	\$67,750	\$653,413				
Adjusted Purchases for NL	\$1,984	\$1,968	\$2,375	\$2,108	\$2,943	\$2,411	\$1,874	\$1,945	\$2,112	\$1,988	\$1,398	\$1,097	\$24,203				
	\$66,080	\$52,520	\$53,264	\$51,891	\$62,031	\$63,385	\$54,230	\$52,159	\$46,008	\$49,757	\$57,443	\$68,847	\$677,616				
Adjusted Generation for OSS	\$16,597	\$17,278	\$19,810	\$19,722	\$10,875	\$15,183	\$17,625	\$17,021	\$17,678	\$29,490	\$21,470	\$22,806	\$225,557				
Adjusted Purchases for OSS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$645			
	\$16,597	\$17,426	\$20,046	\$19,775	\$10,904	\$15,253	\$17,625	\$17,062	\$17,746	\$29,490	\$21,470	\$22,806	\$226,202				

TOTAL Fuel + Purch \$	\$82,676	\$69,946	\$73,311	\$71,666	\$72,935	\$78,638	\$71,855	\$69,222	\$63,754	\$79,248	\$78,913	\$91,654	\$903,818				
501 Fuel for NL	\$ 55,475	\$ 45,192	\$ 47,761	\$ 42,597	\$ 51,224	\$ 53,100	\$ 45,331	\$ 42,445	\$ 36,675	\$ 41,736	\$ 48,593	\$ 57,598	\$ 567,727				Summer \$206,858
518 Fuel for NL	7,576	5,194	2,952	7,015	7,696	6,864	7,591	7,050	5,868	7,249	7,457	80,198	\$27,476				\$27,476
547 Fuel for NL	1,045	166	176	171	178	178	161	178	171	165	203	2,695	5,487				4,109
Total Fuel for NL	64,096	50,552	50,889	49,783	59,088	60,974	52,356	50,214	43,896	47,769	56,045	67,750	653,412				\$238,443
Total Purchases for NL	1,984	1,968	2,375	2,108	2,943	2,411	1,874	1,945	2,112	1,988	1,398	1,097	24,203				6,447
Total NL	66,080	52,520	53,264	51,891	62,031	63,385	54,230	52,159	46,008	49,757	57,443	68,847	677,615				\$244,890
501 Fuel for OSS	\$ 12,027	\$ 15,291	\$ 19,222	\$ 19,246	\$ 10,856	\$ 15,176	\$ 17,537	\$ 16,767	\$ 17,181	\$ 26,241	\$ 17,469	\$ 11,844	\$ 198,857	\$ 56,631			
518 Fuel for OSS	96	520	549	453	19	-	88	105	396	1,813	176	208	4,430	1,000			
547 Fuel for OSS	4,474	1,467	39	23	-	-	-	149	101	1,436	3,825	10,754	22,268	20,520			
Total Fuel for OSS	16,597	17,278	19,810	19,722	10,875	15,183	17,625	17,021	17,678	29,490	21,470	22,806	225,555	\$ 78,151			
Total Purchases for OSS	-	148	236	53	29	70	-	41	68	-	-	-	645	148			
Total OSS	16,597	17,426	20,046	19,775	10,904	15,253	17,625	17,062	17,746	29,490	21,470	22,806	226,200	\$ 78,299			

**Ameren Missouri
Missouri Electric
Fly Ash and Fixed Cost of Gas Allocations
12 Months Ended July 31, 2012**

Fly Ash Allocation

Fly Ash Account 501-006, net revenues	\$ (1,566,727)
Fuel for Load Account 501	\$ 567,727,000
Fuel for Off-System Account 501	\$ 198,857,000
Total Account 501	<u>\$ 766,584,000</u>
Fuel for Load to Total Ratio	74.1%
	<u>\$ (1,160,308)</u>

Fuel for Off-System to Total Ratio	25.9%
	<u>\$ (406,419)</u>

Fixed Cost of Gas Allocation 9,391,346

Fuel for Load to Total Ratio	74.1%
	<u>\$ 6,955,168</u>

Fuel for Off-System to Total Ratio	25.9%
	<u>\$ 2,436,178</u>

Fuel Additives 3,497,847

Fuel for Load to Total Ratio	74.1%
	<u>\$ 2,590,482</u>

Fuel for Off-System to Total Ratio	25.9%
	<u>\$ 907,365</u>

**Ameren Missouri
Fly Ash Cost Repository Query
12 Months Ending July 31, 2012**

corp	utility	bd	major_min	fmc	rnc	project	product	activity	rt	Labor/Non-	feeder_refe	description	voucher_nu	month_nu	debit_credi	amount	amount_ty	source	gl_journal_category
UEC	1	50	501006	79A	40A	0P652	01	CAPS	LM	Labor	JR105687	POS PROJ MGMT		201112	DR	1,284	Actuals	PD7430	PD001-12/31/2011-00000
																1,284			
UEC	1	50	501006	79A	40A	0P652	01	CAPS	LM	Labor	JR105687	POS PROJ MGMT		201111	DR	2,017	Actuals	PD7430	PD001-11/30/2011-00000
																2,017			
UEC	1	50	501006	79A	40A	0P652	01	CAPS	LM	Labor	JR105687	POS PROJ MGMT		201110	DR	2,109	Actuals	PD7430	PD001-10/31/2011-00000
																2,109			
UEC	1	50	501006	79A	40A	0P652	01	CAPS	LM	Labor	JR105687	POS PROJ MGMT		201109	DR	1,629	Actuals	PD7430	PD001-09/30/2011-00000
																1,629			
UEC	1	50	501006	79A	40A	0P652	01	CAPS	LM	Labor	JR105687	POS PROJ MGMT		201108	DR	517	Actuals	PD7430	PD001-08/31/2011-00000
																517			
										Labor Total						7,556			
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	Provide lab: 001344701		201108	DR	52,900	Actuals	AP	AP001-08/31/2011-00131
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	CASH VOL 001344701		201108	DR	2,484	Actuals	AP	AP001-08/31/2011-00131
																55,384			
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	Provide lab: 001373968		201109	DR	52,900	Actuals	AP	AP001-09/30/2011-00130
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	CASH VOL 001373968		201109	DR	2,720	Actuals	AP	AP001-09/30/2011-00130
																55,620			
UEC	1	63	501006	087	087	P1018	01	APAD	34	Non-Labor		PURCHAS 001394913		201110	DR	758	Actuals	AP	AP001-10/11/2011-00011
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001394913		201110	DR	15,154	Actuals	AP	AP001-10/11/2011-00011
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	Provide lab: 001399403		201110	DR	54,693	Actuals	AP	AP001-10/26/2011-00026
UEC	1	50	501006	79A	79B	0P652	01	CAPS	34	Non-Labor	JR105687C	PURCHAS 001402116		201110	DR	850	Actuals	AP	AP001-10/27/2011-00027
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001402116		201110	DR	28,485	Actuals	AP	AP001-10/27/2011-00027
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001402116		201110	DR	37,909	Actuals	AP	AP001-10/27/2011-00027
UEC	1	63	501006	087	087	P1018	01	APAD	34	Non-Labor		PURCHAS 001408767		201110	DR	92	Actuals	AP	AP001-10/27/2011-00027
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001408767		201110	DR	26,275	Actuals	AP	AP001-10/27/2011-00027
																164,217			
UEC	1	58	501006	087	087	0K770	01	CAPS	34	Non-Labor	JR183657C	PURCHAS 001415830		201111	DR	334	Actuals	AP	AP001-11/04/2011-00004
UEC	1	58	501006	087	087	0K770	01	CAPS	EC	Non-Labor	JR183657C	Perform fly 001415830		201111	DR	6,670	Actuals	AP	AP001-11/04/2011-00004
UEC	1	58	501006	087	087	0K770	01	CAPS	34	Non-Labor	JR183657C	PURCHAS 001415832		201111	DR	850	Actuals	AP	AP001-11/04/2011-00004
UEC	1	58	501006	087	087	0K770	01	CAPS	EC	Non-Labor	JR183657C	Perform fly 001415832		201111	DR	33,566	Actuals	AP	AP001-11/04/2011-00004
UEC	1	50	501006	79B	79C	P0001	01	CFAR	EC	Non-Labor	JR0976782	Contractor 001417512		201111	DR	32,787	Actuals	AP	AP001-11/10/2011-00010
UEC	1	50	501006	087	087	0K770	01	APAD	34	Non-Labor		PURCHAS 001420875		201111	DR	850	Actuals	AP	AP001-11/10/2011-00010
UEC	1	50	501006	087	087	0K770	01	APAD	EC	Non-Labor		Provide tra 001420875		201111	DR	20,647	Actuals	AP	AP001-11/10/2011-00010
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	Provide lab: 001421837		201111	DR	54,366	Actuals	AP	AP001-11/30/2011-00030
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001421857		201111	DR	69,038	Actuals	AP	AP001-11/15/2011-00015
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001421857		201111	DR	91,516	Actuals	AP	AP001-11/15/2011-00015
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001423782		201111	DR	27,587	Actuals	AP	AP001-11/15/2011-00015
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001423783		201111	DR	32,702	Actuals	AP	AP001-11/15/2011-00015
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001423785		201111	DR	18,211	Actuals	AP	AP001-11/15/2011-00015
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001432669		201111	DR	13,659	Actuals	AP	AP001-11/28/2011-00028
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001432670		201111	DR	33,450	Actuals	AP	AP001-11/28/2011-00028
																436,233			
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001437677		201112	DR	28,286	Actuals	AP	AP001-12/02/2011-00002
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001441109		201112	DR	26,601	Actuals	AP	AP001-12/07/2011-00007
UEC	1	58	501006	087	087	0K770	01	CAPS	34	Non-Labor	JR183657C	PURCHAS 001442215		201112	DR	850	Actuals	AP	AP001-12/13/2011-00013
UEC	1	58	501006	087	087	0K770	01	CAPS	EC	Non-Labor	JR183657C	Furnish lab 001442215		201112	DR	52,029	Actuals	AP	AP001-12/13/2011-00013
UEC	1	50	501006	087	087	0K770	01	APAD	EC	Non-Labor		Provide tra 001443888		201112	DR	4,353	Actuals	AP	AP001-12/12/2011-00012
																112,118			
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976782	Contractor 001445112		201201	DR	46,360	Actuals	AP	AP001-01/04/2012-00004
																46,360			
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001446106		201112	DR	57,983	Actuals	AP	AP001-12/22/2011-00022
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor	JR105687C	Meramec - 001446106		201112	DR	76,862	Actuals	AP	AP001-12/22/2011-00022
UEC	1	53	501006	85B	85C	0P264	01	CAPS	EC	Non-Labor	JR078895C	Provide lab: 001446108		201112	DR	55,043	Actuals	AP	AP001-12/31/2011-00031
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001453846		201112	DR	11,603	Actuals	AP	AP001-12/27/2011-00027
UEC	1	63	501006	087	087	P1018	01	APAD	EX	Non-Labor		Contractor 001457667		201112	DR	4,892	Actuals	AP	AP001-12/28/2011-00028
																206,383			
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EX	Non-Labor		CHARAH 1463717		201201	CR	(31,479)	Actuals	MATHIS	TD512-01/31/2012-12014

**Ameren Missouri
Fly Ash Cost Repository Query
12 Months Ending July 31, 2012**

corp	utility	bd	major_min	fmc	rnc	project	product	activity	rt	Labor/Non-feeder_refe	description	voucher_nu	month_nu	debit_credi	amount	amount_ty	source	gl_journal_category
201201 Total															(31,479)			
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	CHARAH	1463717	201112	DR	31,479	Actuals	MATHIS	TD512-12/31/2011-12014
201112 Total															31,479			
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EX	Non-Labor	JR105687C Meramec -	001463717	201201	DR	31,479	Actuals	AP	AP001-01/12/2012-00012
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor	JR105687C Meramec -	001463717	201201	DR	41,728	Actuals	AP	AP001-01/12/2012-00012
UEC	1	58	501006	087	087	0K770	01	CAPS	EC	Non-Labor	JR183657C Furnish lab	001465519	201201	DR	54,812	Actuals	AP	AP001-01/12/2012-00012
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001467054	201201	DR	54,368	Actuals	AP	AP001-01/31/2012-00031
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976782 Rev 1 exte	001467152	201201	DR	30,798	Actuals	AP	AP001-01/13/2012-00013
201201 Total															213,185			
UEC	1	53	501006	85A	85A	0P264	01	CAPS	34	Non-Labor	JR078895C PURCHAS	001491564	201203	DR	850	Actuals	AP	AP001-03/20/2012-00020
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001491564	201203	DR	54,575	Actuals	AP	AP001-03/20/2012-00020
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C CASH VOL	001491564	201203	DR	613	Actuals	AP	AP001-03/20/2012-00020
201203 Total															56,038			
UEC	1	50	501006	79A	79A	0P652	01	CAPS	34	Non-Labor	JR107696C PURCHAS	001499291	201202	DR	1,700	Actuals	AP	AP001-02/22/2012-00022
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EC	Non-Labor	JR107696C Contractor	001499291	201202	DR	44,401	Actuals	AP	AP001-02/22/2012-00022
UEC	1	50	501006	79A	79A	P0001	01	CFAR	34	Non-Labor	JR0976783 PURCHAS	001499453	201202	DR	1,700	Actuals	AP	AP001-02/22/2012-00022
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783 Contractor	001499453	201202	DR	41,995	Actuals	AP	AP001-02/22/2012-00022
201202 Total															89,796			
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EC	Non-Labor	JR107696C Contractor	001511892	201203	DR	47,958	Actuals	AP	AP001-03/15/2012-00015
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783 Contractor	001511893	201203	DR	31,836	Actuals	AP	AP001-03/08/2012-00008
201203 Total															79,793			
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001515806	201204	DR	54,027	Actuals	AP	AP001-04/23/2012-00023
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783 Contractor	001537451	201204	DR	45,931	Actuals	AP	AP001-04/12/2012-00012
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EC	Non-Labor	JR107696C Rev 1 inclu	001537453	201204	DR	165	Actuals	AP	AP001-04/12/2012-00012
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EC	Non-Labor	JR107696C Rev 2 inclu	001537453	201204	DR	30,000	Actuals	AP	AP001-04/12/2012-00012
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C CASH VOL	001539392	201204	DR	1,228	Actuals	AP	AP001-04/24/2012-00024
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001539392	201204	DR	52,900	Actuals	AP	AP001-04/24/2012-00024
201204 Total															184,250			
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783 Contractor	001564365	201205	DR	34,588	Actuals	AP	AP001-05/23/2012-00023
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001564970	201205	DR	60,488	Actuals	AP	AP001-05/24/2012-00024
UEC	1	58	501006	83A	83A	0P329	01	CBAR	34	Non-Labor	FU147401C PURCHAS	001565924	201205	DR	154	Actuals	AP	AP001-05/21/2012-00021
UEC	1	58	501006	83A	83A	0P329	01	CBAR	EC	Non-Labor	FU147401C Contractor	001565924	201205	DR	2,559	Actuals	AP	AP001-05/21/2012-00021
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001574644	201205	DR	0	Actuals	AP	AP001-05/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001574644	201205	DR	0	Actuals	AP	AP001-05/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001574644	201205	DR	254	Actuals	AP	AP001-05/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001574644	201205	DR	4,230	Actuals	AP	AP001-05/29/2012-00029
201205 Total															102,273			
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001578334	201206	DR	117	Actuals	AP	AP001-06/04/2012-00004
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001578334	201206	DR	1,944	Actuals	AP	AP001-06/04/2012-00004
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001585407	201206	DR	328	Actuals	AP	AP001-06/11/2012-00011
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001585407	201206	DR	5,459	Actuals	AP	AP001-06/11/2012-00011
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001585407	201206	DR	0	Actuals	AP	AP001-06/11/2012-00011
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001585407	201206	DR	0	Actuals	AP	AP001-06/11/2012-00011
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	JR078895C Provide lab	001586242	201206	DR	55,878	Actuals	AP	AP001-06/27/2012-00027
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783 Contractor	001586487	201206	DR	31,804	Actuals	AP	AP001-06/12/2012-00012
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001590509	201206	DR	3	Actuals	AP	AP001-06/22/2012-00022
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001590509	201206	DR	54	Actuals	AP	AP001-06/22/2012-00022
UEC	1	58	501006	83A	83A	0P329	01	CBAR	34	Non-Labor	FU147401C PURCHAS	001593781	201206	DR	440	Actuals	AP	AP001-06/20/2012-00020
UEC	1	58	501006	83A	83A	0P329	01	CBAR	EC	Non-Labor	FU147401C Contractor	001593781	201206	DR	7,338	Actuals	AP	AP001-06/20/2012-00020
UEC	1	58	501006	83A	83A	0P329	01	CBAR	EC	Non-Labor	FU147401C CASH VOL	001593781	201206	DR	76	Actuals	AP	AP001-06/20/2012-00020
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001594732	201206	DR	236	Actuals	AP	AP001-06/22/2012-00022
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001594732	201206	DR	3,934	Actuals	AP	AP001-06/22/2012-00022
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001601704	201206	DR	0	Actuals	AP	AP001-06/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001601704	201206	DR	0	Actuals	AP	AP001-06/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	34	Non-Labor	PURCHAS	001601704	201206	DR	196	Actuals	AP	AP001-06/29/2012-00029
UEC	1	63	501006	087	087	0K770	01	APAD	EC	Non-Labor	Rush Islan	001601704	201206	DR	3,260	Actuals	AP	AP001-06/29/2012-00029
201206 Total															111,066			

**Ameren Missouri
Fly Ash Cost Repository Query
12 Months Ending July 31, 2012**

	utility	bd	major_min	fmc	rnc	project	product	activity	rt	Labor/Non-feeder_refe	description	voucher_nu	month_nun	debit_credi	amount	amount_ty	source	gl_journal_category	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001603861	201207	DR	308	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001603861	201207	DR	5,125	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001603863	201207	DR	9	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001603863	201207	DR	143	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001603866	201207	DR	4	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001603866	201207	DR	66	Actuals	AP	AP001-07/03/2012-00003	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001606850	201207	DR	166	Actuals	AP	AP001-07/09/2012-00009	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001606850	201207	DR	3,320	Actuals	AP	AP001-07/09/2012-00009	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001606850	201207	DR	0	Actuals	AP	AP001-07/09/2012-00009	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001606850	201207	DR	0	Actuals	AP	AP001-07/09/2012-00009	
UEC	1	58	501006	83A	83A	OP329	01	CBAR	34	Non-Labor	FU147401C	PURCHAS	001607739	201207	DR	345	Actuals	AP	AP001-07/13/2012-00013
UEC	1	58	501006	83A	83A	OP329	01	CBAR	EC	Non-Labor	FU147401C	Contractor	001607739	201207	DR	6,895	Actuals	AP	AP001-07/13/2012-00013
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001609176	201207	DR	5	Actuals	AP	AP001-07/11/2012-00011	
UEC	1	63	501006	087	087	OK770	01	APAD	EX	Non-Labor	Rush Islani	001609176	201207	DR	103	Actuals	AP	AP001-07/11/2012-00011	
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001609176	201207	DR	65	Actuals	AP	AP001-07/11/2012-00011	
UEC	1	63	501006	087	087	OK770	01	APAD	EX	Non-Labor	Rush Islani	001609176	201207	DR	1,308	Actuals	AP	AP001-07/11/2012-00011	
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	JR0976783	Contractor	001610112	201207	DR	31,822	Actuals	AP	AP001-07/12/2012-00012
UEC	1	63	501006	087	087	OK770	01	APAD	34	Non-Labor	PURCHAS	001611537	201207	DR	81	Actuals	AP	AP001-07/13/2012-00013	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001611537	201207	DR	3,666	Actuals	AP	AP001-07/13/2012-00013	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001616572	201207	DR	2,840	Actuals	AP	AP001-07/20/2012-00020	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001616572	201207	DR	0	Actuals	AP	AP001-07/20/2012-00020	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001621862	201207	DR	4,416	Actuals	AP	AP001-07/30/2012-00030	
UEC	1	63	501006	087	087	OK770	01	APAD	EC	Non-Labor	Rush Islani	001621862	201207	DR	0	Actuals	AP	AP001-07/30/2012-00030	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor	120725F	MERAMEC TERM RE'	201207	CR	(270)	Actuals	GATEWOC	FA240-07/31/2012-00007	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201207	CR	(46,565)	Actuals	BLACKWE	CA106-07/31/2012-00000		
UEC	1	63	501006	78A	78A	OP283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201207	CR	(61,957)	Actuals	BLACKWE	CA106-07/31/2012-00000		
UEC	1	58	501006	83A	83A	OP075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201207	CR	(124,100)	Actuals	BLACKWE	CA106-07/31/2012-00000		
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS	201207	CR	(31,804)	Actuals	MATHIS	TD512-07/31/2012-06015		
201207 Total															(204,007)				
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor	120606F	MERAMEC TERM RE'	201206	CR	(394)	Actuals	GATEWOC	FA240-06/30/2012-00006	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor	120606F	MERAMEC TERM RE'	201206	CR	(1,052)	Actuals	GATEWOC	FA240-06/30/2012-00006	
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS	201206	DR		31,804	Actuals	MATHIS	TD512-06/30/2012-06015	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201206	CR	(46,605)	Actuals	BLACKWE	CA106-06/30/2012-00000		
UEC	1	63	501006	78A	78A	OP283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201206	CR	(66,071)	Actuals	BLACKWE	CA106-06/30/2012-00000		
UEC	1	58	501006	83A	83A	OP075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201206	CR	(132,340)	Actuals	BLACKWE	CA106-06/30/2012-00000		
UEC	1	50	501006	79A	79A	OP652	01	CAPS	EC	Non-Labor	HEADWATERS RESC	201206	CR	(30,165)	Actuals	MATHIS	TD512-06/30/2012-05019		
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS RESC	201206	CR	(34,588)	Actuals	MATHIS	TD512-06/30/2012-05019		
201206 Total															(279,412)				
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201205	CR	(43,529)	Actuals	BLACKWE	CA106-05/31/2012-00000		
UEC	1	63	501006	78A	78A	OP283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201205	CR	(66,071)	Actuals	BLACKWE	CA106-05/31/2012-00000		
UEC	1	58	501006	83A	83A	OP075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201205	CR	(132,340)	Actuals	BLACKWE	CA106-05/31/2012-00000		
UEC	1	50	501006	79A	79A	OP652	01	CAPS	EC	Non-Labor	HEADWATERS	201205	CR	(30,165)	Actuals	MATHIS	TD512-05/31/2012-04009		
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS	201205	CR	(45,931)	Actuals	MATHIS	TD512-05/31/2012-04009		
UEC	1	50	501006	79A	79A	OP652	01	CAPS	EC	Non-Labor	HEADWATERS RESC	201205	DR	30,165	Actuals	MATHIS	TD512-05/31/2012-05019		
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS RESC	201205	DR	34,588	Actuals	MATHIS	TD512-05/31/2012-05019		
201205 Total															(253,282)				
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201204	CR	(40,731)	Actuals	BLACKWE	CA106-04/30/2012-00000		
UEC	1	63	501006	78A	78A	OP283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201204	CR	(66,071)	Actuals	BLACKWE	CA106-04/30/2012-00000		
UEC	1	58	501006	83A	83A	OP075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201204	CR	(132,340)	Actuals	BLACKWE	CA106-04/30/2012-00000		
UEC	1	50	501006	79A	79A	OP652	01	CAPS	EC	Non-Labor	HEADWATERS	201204	DR	30,165	Actuals	MATHIS	TD512-04/30/2012-04009		
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS	201204	DR	45,931	Actuals	MATHIS	TD512-04/30/2012-04009		
201204 Total															(163,047)				
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201203	CR	(44,726)	Actuals	BLACKWE	CA106-03/31/2012-00000		
UEC	1	63	501006	78A	78A	OP283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201203	CR	(66,071)	Actuals	BLACKWE	CA106-03/31/2012-00000		
UEC	1	58	501006	83A	83A	OP075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201203	CR	(132,340)	Actuals	BLACKWE	CA106-03/31/2012-00000		
201203 Total															(243,137)				
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201202	CR	(45,593)	Actuals	BLACKWE	CA106-02/29/2012-00000		

**Ameren Missouri
Fly Ash Cost Repository Query
12 Months Ending July 31, 2012**

corp	utility	bd	major_min	fmc	rnc	project	product	activity	rt	Labor/Non-feeder_refe	description	voucher_nu	month_nu	debit_credi	amount	amount_ty	source	gl_journal_category
UEC	1	63	501006	78A	78A	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201202	CR		(66,071)	Actuals	BLACKWE CA106-02/29/2012-00000	
UEC	1	58	501006	83A	83A	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201202	CR		(132,340)	Actuals	BLACKWE CA106-02/29/2012-00000	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor 120213F	MERAMEC TERM RE'	201202	CR		(89)	Actuals	GATEWOC FA240-02/29/2012-00002	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor 120213F	MERAMEC TERM RE'	201202	CR		(99)	Actuals	GATEWOC FA240-02/29/2012-00002	
201202 Total															(244,192)			
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201201	CR		(42,384)	Actuals	BLACKWE CA106-01/31/2012-00000	
UEC	1	63	501006	78A	78A	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201201	CR		(66,071)	Actuals	BLACKWE CA106-01/31/2012-00000	
UEC	1	58	501006	83A	83A	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201201	CR		(132,340)	Actuals	BLACKWE CA106-01/31/2012-00000	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor 120106F	MERAMEC TERM RE'	201201	CR		(44)	Actuals	GATEWOC FA240-01/31/2012-00001	
UEC	1	50	501006	79A	79A		01	CFAR	EC	Non-Labor 120106F	MERAMEC TERM RE'	201201	CR		(973)	Actuals	GATEWOC FA240-01/31/2012-00001	
UEC	1	53	501006	85A	85A	0P265	01	FMWM	98	Non-Labor	MOBILE ABRASIVES	201201	DR		111,087	Actuals	FRANCIS FM200-01/31/2012-00000	
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	SIOUX ASH SALES	201201	DR		17,985	Actuals	MATHIS TD512-01/31/2012-12016	
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EC	Non-Labor	HEADWATERS	201201	CR		(10,289)	Actuals	MATHIS TD512-01/31/2012-12014	
UEC	1	58	501006	087	087	0K770	01	CAPS	EX	Non-Labor JR183657C	LABOR AND EQUIPM	201201	CR		(54,812)	Actuals	MATHIS TD512-01/31/2012-12016	
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor JR105687C	LABOR, EQUIPMENT	201201	CR		(43,713)	Actuals	MATHIS TD512-01/31/2012-12016	
UEC	1	50	501006	79A	79A	0P652	01	CAPS	EX	Non-Labor JR105687C	LABOR, EQUIPMENT	201201	CR		(29,493)	Actuals	MATHIS TD512-01/31/2012-12016	
UEC	1	53	501006	85A	85A	0P264	01	CAPS	EC	Non-Labor	CHARAH	201201	CR		(54,368)	Actuals	MATHIS TD512-01/31/2012-12014	
201201 Total															(305,415)			
UEC	1	58	501006	087	087	0K770	01	CAPS	EX	Non-Labor JR183657C	LABOR AND EQUIPM	201112	DR		54,812	Actuals	MATHIS TD512-12/31/2011-12016	
UEC	1	50	501006	087	087	0K770	01	CAPS	EX	Non-Labor JR105687C	LABOR, EQUIPMENT	201112	DR		43,713	Actuals	MATHIS TD512-12/31/2011-12016	
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor JR105687C	LABOR, EQUIPMENT	201112	DR		29,493	Actuals	MATHIS TD512-12/31/2011-12016	
UEC	1	53	501006	85B	85B	0P264	01	CAPS	EC	Non-Labor	CHARAH	201112	DR		54,368	Actuals	MATHIS TD512-12/31/2011-12014	
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	SIOUX ASH SALES	201112	CR		(17,985)	Actuals	MATHIS TD512-12/31/2011-12016	
UEC	1	50	501006	79B	79B	0P652	01	CAPS	EC	Non-Labor	HEADWATERS	201112	DR		10,289	Actuals	MATHIS TD512-12/31/2011-12014	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 111206F	MERAMEC TERM RE'	201112	CR		(255)	Actuals	GATEWOC FA240-12/31/2011-00001	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 111206F	MERAMEC TERM RE'	201112	CR		(97)	Actuals	GATEWOC FA240-12/31/2011-00001	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 111206F	MERAMEC TERM RE'	201112	CR		(89)	Actuals	GATEWOC FA240-12/31/2011-00001	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 111206F	MERAMEC TERM RE'	201112	CR		(404)	Actuals	GATEWOC FA240-12/31/2011-00001	
UEC	1	53	501006	85B	85B	0P265	01	FMWM	98	Non-Labor	ACCURUE MOBILE AB	201112	CR		(111,087)	Actuals	FRANCIS FM200-12/31/2011-00000	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201112	CR		(45,235)	Actuals	BLACKWE CA106-12/31/2011-00000	
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201112	CR		(66,071)	Actuals	BLACKWE CA106-12/31/2011-00000	
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201112	CR		(132,340)	Actuals	BLACKWE CA106-12/31/2011-00000	
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	CHARAH	201112	CR		(87,476)	Actuals	MATHIS TD512-12/31/2011-11002	
201112 Total															(268,364)			
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	CHARAH	201111	CR		(82,515)	Actuals	MATHIS TD512-11/30/2011-01019	
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	CHARAH	201111	DR		87,476	Actuals	MATHIS TD512-11/30/2011-11002	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201111	CR		(45,994)	Actuals	BLACKWE CA106-11/30/2011-00000	
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201111	CR		(66,071)	Actuals	BLACKWE CA106-11/30/2011-00000	
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201111	CR		(132,340)	Actuals	BLACKWE CA106-11/30/2011-00000	
201111 Total															(239,443)			
UEC	1	50	501006	79A	79B	0P652	01	CAPS	EX	Non-Labor	CHARAH	201110	DR		82,515	Actuals	MATHIS TD512-10/31/2011-01019	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 111007F	MERAMEC TERM RE'	201110	CR		(92)	Actuals	GATEWOC FA240-10/31/2011-00001	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201110	CR		(43,909)	Actuals	BLACKWE CA106-10/31/2011-00000	
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201110	CR		(66,071)	Actuals	BLACKWE CA106-10/31/2011-00000	
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201110	CR		(132,340)	Actuals	BLACKWE CA106-10/31/2011-00000	
201110 Total															(159,897)			
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 110908F	MERAMEC TERM RE'	201109	CR		(403)	Actuals	GATEWOC FA240-09/30/2011-00009	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 110908F	MERAMEC TERM RE'	201109	CR		(400)	Actuals	GATEWOC FA240-09/30/2011-00009	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201109	CR		(45,245)	Actuals	BLACKWE CA106-09/30/2011-00000	
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201109	CR		(66,071)	Actuals	BLACKWE CA106-09/30/2011-00000	
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201109	CR		(132,340)	Actuals	BLACKWE CA106-09/30/2011-00000	
201109 Total															(244,459)			
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 110808F	MERAMEC TERM RE'	201108	CR		(3,710)	Actuals	GATEWOC FA240-08/31/2011-00008	
UEC	1	50	501006	79B	79C		01	CFAR	EC	Non-Labor 110808F	MERAMEC TERM RE'	201108	CR		(5,468)	Actuals	GATEWOC FA240-08/31/2011-00008	
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	REVERSE CEMEX AC	201108	DR		46,478	Actuals	FRANCIS FM200-08/31/2011-00000	
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	REVERSE CEMEX AC	201108	DR		66,071	Actuals	FRANCIS FM200-08/31/2011-00000	
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	REVERSE CEMEX AC	201108	DR		132,340	Actuals	FRANCIS FM200-08/31/2011-00000	

**Ameren Missouri
Fly Ash Cost Repository Query
12 Months Ending July 31, 2012**

corp	utility	bd	major_min	fmc	rnc	project	product	activity	rt	Labor/Non-feeder_refe	description	voucher_nu	month_nu	debit_credi	amount	amount_ty	source	gl_journal_category
UEC	1	5A	501006	087	087	P0504	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201108	CR		(92,980)	Actuals	BLACKWE	CA106-08/31/2011-00000
UEC	1	63	501006	78B	78B	0P283	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201108	CR		(132,142)	Actuals	BLACKWE	CA106-08/31/2011-00000
UEC	1	58	501006	83B	83B	0P075	01	FMAM	98	Non-Labor	BILL ADJUST CUSTO	201108	CR		(264,680)	Actuals	BLACKWE	CA106-08/31/2011-00000
											201108 Total				(254,091)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201207	CR		(11,298)	Actuals	CS662M	CA010-07/31/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201207	CR		(17,985)	Actuals	CS662M	CA010-07/31/2012-00000
											201207 Total				(29,283)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201206	CR		(27,936)	Actuals	CS662M	CA010-06/30/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201206	CR		(17,985)	Actuals	CS662M	CA010-06/30/2012-00000
											201206 Total				(45,920)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201205	CR		(32,831)	Actuals	CS662M	CA010-05/31/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201205	CR		(17,985)	Actuals	CS662M	CA010-05/31/2012-00000
											201205 Total				(50,816)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201204	CR		(64,300)	Actuals	CS662M	CA010-04/30/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201204	CR		(35,970)	Actuals	CS662M	CA010-04/30/2012-00000
											201204 Total				(100,270)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201203	CR		(31,853)	Actuals	CS662M	CA010-03/31/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201203	CR		(17,985)	Actuals	CS662M	CA010-03/31/2012-00000
											201203 Total				(49,837)			
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201201	CR		(111,087)	Actuals	CS662M	CA010-01/31/2012-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201201	CR		(17,985)	Actuals	CS662M	CA010-01/31/2012-00000
UEC	1	53	501006	85A	85A	0P265	01	FMAM	98	Non-Labor	260306402 CSS 142 ADJ - \$	201201	DR		22,943	Actuals	CS662M	CA036-01/31/2012-00000
											201201 Total				(106,129)			
UEC	1	53	501006	85B	85B	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201112	CR		(103,557)	Actuals	CS662M	CA010-12/31/2011-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201112	CR		(35,970)	Actuals	CS662M	CA010-12/31/2011-00000
											201112 Total				(139,527)			
UEC	1	53	501006	85B	85B	0P265	01	FMWM	98	Non-Labor	CSS NON-SERV REV	201110	CR		(98,617)	Actuals	CS662M	CA010-10/31/2011-00000
UEC	1	5A	501006	087	087	0K770	01	FMWM	98	Non-Labor	CSS NON-SERV REV	201110	CR		(17,985)	Actuals	CS662M	CA010-10/31/2011-00000
											201110 Total				(116,601)			
UEC	1	53	501006	85B	85B	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201109	CR		(48,779)	Actuals	CS662M	CA010-09/30/2011-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201109	CR		(17,985)	Actuals	CS662M	CA010-09/30/2011-00000
											201109 Total				(66,764)			
UEC	1	53	501006	85B	85B	0P265	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201108	CR		(27,934)	Actuals	CS662M	CA010-08/31/2011-00000
UEC	1	5A	501006	087	087	0K770	01	FMAM	98	Non-Labor	CSS NON-SERV REV	201108	CR		(17,985)	Actuals	CS662M	CA010-08/31/2011-00000
UEC	1	58	501006	087	087	0K770	01	APAD	34	Non-Labor	CHARAH INC	201108	DR		850	Actuals	LANDWEHPT581-08/31/2011-15124	
UEC	1	58	501006	087	087	0K770	01	APAD	EX	Non-Labor	CHARAH INC	201108	DR		97,700	Actuals	LANDWEHPT581-08/31/2011-15124	
											201108 Total				52,631			
UEC	1	50	501006	79A	79A	P0001	01	CFAR	EC	Non-Labor	HEADWATERS	201207	DR		31,822	Actuals	MATHIS	TD512-07/31/2012-07014
											201207 Total				31,822			
										Non-Labor Total					(1,566,727)			
										Grand Total					(1,559,171)			

2011-2012 ACTUAL Variable vs Fixed Charges by Plant - UEC

	<u>AUG-11</u>	<u>SEP-11</u>	<u>OCT-11</u>	<u>NOV-11</u>	<u>DEC-11</u>	<u>JAN-12</u>	<u>FEB-12</u>	<u>MAR-12</u>	<u>APR-12</u>	<u>MAY-12</u>	<u>JUN-12</u>	<u>JUL-12</u>	<u>Totals</u>
<u>UEC</u>													
<u>PINCKNEVILLE-7P</u>													
Variable Costs	1,320,749.02	559,069.70	132,153.32	108,742.54	5,834.34	1,272.07	2,035.07	117,212.84	99,666.31	302,028.59	372,661.04	1,555,085.08	4,576,509.92
Fixed Costs	83,604.28	108,455.50	109,355.50	16,562.50	16,562.50	16,562.50	16,562.50	16,562.50	116,672.98	110,913.00	110,913.00	110,913.00	833,639.76
Total Costs for Month	\$1,404,353.30	\$667,525.20	\$241,508.82	\$125,305.04	\$22,396.84	\$17,834.57	\$18,597.57	\$133,775.34	\$216,339.29	\$412,941.59	\$483,574.04	\$1,665,998.08	\$5,410,149.68
<u>KINMUNDY-7K</u>													
Variable Costs	93,561.61	60,957.23	176.99	145.86	270.87	950.40	1,371.23	77.03	1,607.61	402.18	143,005.00	572,227.41	874,753.42
Fixed Costs	63,395.83	73,066.00	43,002.51	43,047.00	43,047.00	43,047.00	43,047.00	43,047.00	43,047.00	73,618.00	73,618.00	73,618.00	658,600.34
Total Costs for Month	\$156,957.44	\$134,023.23	\$43,179.50	\$43,192.86	\$43,317.87	\$43,997.40	\$44,418.23	\$43,124.03	\$44,654.61	\$74,020.18	\$216,623.00	\$645,845.41	\$1,533,353.76
<u>GOOSE CREEK-7G</u>													
Variable Costs	747,390.97	286,473.08	890.85	14,026.48	317,541.94	960.15	2,318.03	345.18	423.50	366.44	302,302.06	1,863,407.47	3,536,446.15
Fixed Costs	138,170.39	103,757.00	104,864.51	43,047.00	43,047.00	43,047.00	43,047.00	43,047.00	108,028.99	104,189.00	104,189.00	104,189.00	982,622.89
Total Costs for Month	\$885,561.36	\$390,230.08	\$105,755.36	\$57,073.48	\$360,588.94	\$44,007.15	\$45,365.03	\$43,392.18	\$108,452.49	\$104,555.44	\$406,491.06	\$1,967,596.47	\$4,519,069.04
<u>MERAMEC PLANT-50</u>													
Variable Costs	27,885.29	33,417.60	29,367.73	14,988.49	31,517.45	17,076.84	11,541.37	14,439.04	17,204.27	41,356.74	20,279.18	8,464.73	267,538.73
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	\$27,885.29	\$33,417.60	\$29,367.73	\$14,988.49	\$31,517.45	\$17,076.84	\$11,541.37	\$14,439.04	\$17,204.27	\$41,356.74	\$20,279.18	\$8,464.73	\$267,538.73
<u>MERAMEC CTG-72</u>													
Variable Costs	14,424.17	-	-	-	-	514.05	115.61	-	-	20,814.89	20,052.21	9,421.77	65,342.70
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	\$14,424.17	\$0.00	\$0.00	\$0.00	\$0.00	\$514.05	\$115.61	\$0.00	\$0.00	\$20,814.89	\$20,052.21	\$9,421.77	\$65,342.70
<u>VENICE CTG's-62</u>													
Variable Costs	1,057,775.56	394,159.06	24,593.05	3,419.43	-	-	-	-	99,116.43	399,998.39	952,327.29	3,165,969.03	6,097,358.24
Fixed Costs	162,358.30	109,500.00	109,500.00	109,500.00	295,055.53	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	1,552,413.83
Total Costs for Month	\$1,220,133.86	\$503,659.06	\$134,093.05	\$112,919.43	\$295,055.53	\$109,500.00	\$109,500.00	\$109,500.00	\$208,616.43	\$509,498.39	\$1,061,827.29	\$3,275,469.03	\$7,649,772.07
<u>RACCOON CREEK-7R</u>													
Variable Costs	322,255.54	129,108.11	-	-	-	-	-	-	2,362.39	112,784.21	263,582.85	380,475.88	1,210,568.98
Fixed Costs	108,637.91	105,070.07	108,624.00	105,120.00	108,624.00	108,624.00	101,616.00	108,624.00	152,124.96	108,677.72	105,274.22	108,860.79	1,329,877.67
Total Costs for Month	\$430,893.45	\$234,178.18	\$108,624.00	\$105,120.00	\$108,624.00	\$108,624.00	\$101,616.00	\$108,624.00	\$154,487.35	\$221,461.93	\$368,857.07	\$489,336.67	\$2,540,446.65
<u>PENO CREEK CTG-98</u>													
Variable Costs	1,068,681.60	396,736.01	78,410.20	30,430.59	5,986.44	10,955.99	1,113.71	12,335.31	90,534.69	207,821.24	487,729.46	1,332,880.98	3,723,616.22
Fixed Costs	99,779.62	251,003.13	257,193.01	10,389.00	10,389.00	10,389.00	10,389.00	10,389.00	250,653.13	257,365.17	251,030.97	259,591.99	1,678,562.02
Total Costs for Month	1,168,461.22	647,739.14	335,603.21	40,819.59	16,375.44	21,344.99	11,502.71	22,724.31	341,187.82	465,186.41	738,760.43	1,592,472.97	\$5,402,178.24
<u>AUDRAIN CTG-7A</u>													
Variable Costs	1,129,908.05	117,086.99	12.45	-	3.73	3.23	6.40	-	-	90,782.05	445,517.84	1,776,868.88	3,560,189.62
Fixed Costs	367,189.01	259,482.80	261,220.00	83,487.80	83,487.80	83,487.80	83,487.80	83,487.80	259,516.00	261,348.31	263,525.07	265,908.92	2,355,629.11
Total Costs for Month	1,497,097.06	376,569.79	261,232.45	83,487.80	83,491.53	83,491.03	83,494.20	83,487.80	259,516.00	352,130.36	709,042.91	2,042,777.80	\$5,915,818.73
Total Variable Costs per Month	5,782,631.81	1,977,007.78	265,604.59	171,753.39	361,154.77	31,732.73	18,501.42	144,409.40	310,915.20	1,176,354.73	3,007,456.93	10,664,801.23	23,912,323.98
Total Fixed Costs per Month	1,023,135.34	1,010,334.50	993,759.53	411,153.30	600,212.83	414,657.30	407,649.30	414,657.30	1,039,543.06	1,025,611.20	1,018,050.26	1,032,581.70	9,391,345.62
Total Costs per Month	\$6,805,767.15	\$2,987,342.28	\$1,259,364.12	\$582,906.69	\$961,367.60	\$446,390.03	\$426,150.72	\$559,066.70	\$1,350,458.26	\$2,201,965.93	\$4,025,507.19	\$11,697,382.93	\$33,303,669.60

**Ameren Missouri
Fuel Additives
09/30/2011
True-Up Through 7/31/12**

<u>Urea - Acct 502.007</u>	<u>Adj. Amt.</u>
Test year	\$ -
12 months ended 7/31/2012	-
MPSC Staff Annualized	-

<u>Limestone - Acct 502.003</u>	<u>Adj. Amt.</u>
Test year	\$ 2,775,546
12 months ended 7/31/2012	3,010,651
MPSC Staff Annualized	3,497,847

<u>Summary:</u>	
Test year	\$ 2,775,546
12 months ended 7/31/2012	3,010,651
MPSC Staff Annualized	3,497,847

LEGEND: EXPENSE/(REVENUE)

Contact - Dominic Pernicario

Non-Energy			Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Total
Actual Charges	FERC Major	Revenue/Expense													
MISO Day 2															
REVENUES															
RSG / Deviation		447 Revenue	(1,622,372)	(801,561)	(591,490)	(518,731)	(585,580)	(373,606)	373,606	-	-	-	-	-	\$ (4,119,734)
Inadvertent		447 Revenue	(105,279)	(23,543)	(67,978)	(38,907)	(41,851)	(69,639)	(64,588)	(42,284)	(8,783)	(10,301)	(22,765)	(23,809)	\$ (519,727)
Total MISO Day 2 Revenues:			\$ (1,727,651)	\$ (825,104)	\$ (659,468)	\$ (557,638)	\$ (627,431)	\$ (443,245)	\$ 309,018	\$ (42,284)	\$ (8,783)	\$ (10,301)	\$ (22,765)	\$ (23,809)	\$ (4,639,461)
EXPENSES															
Losses		555 Expense	2,073,976	1,871,295	1,145,371	1,326,987	1,635,440	1,402,206	1,172,069	858,750	835,537	1,550,528	1,625,458	2,472,656	\$ 17,970,273
RNU		555 Expense	996,452	(36,482)	1,048,366	688,816	982,822	667,942	689,726	1,567,213	404,857	1,078,716	1,009,694	533,492	\$ 9,631,614
RSG / Deviation		555 Expense	1,200,247	509,001	338,168	338,668	217,072	141,748	130,449	163,587	243,609	445,939	247,898	1,278,402	\$ 5,254,788
Admin		575 Expense	808,070	675,915	778,494	879,761	777,875	828,465	845,491	811,106	652,753	712,869	717,738	644,187	\$ 9,132,724
Admin		555 Expense	109,428	95,465	97,755	91,184	101,825	101,053	95,663	93,226	95,071	105,777	109,275	118,925	\$ 1,214,647
Admin Subtotal			\$ 917,498	\$ 771,380	\$ 876,249	\$ 970,945	\$ 879,700	\$ 929,518	\$ 941,154	\$ 904,332	\$ 747,824	\$ 818,646	\$ 827,013	\$ 763,112	\$ 10,347,371
Congestion & FTR & ARR		555 Expense	53,134	(60,305)	(60,326)	(59,385)	(340,068)	(334,269)	(395,094)	(221,832)	(253,067)	(253,759)	(694,765)	(694,765)	\$ (3,314,501)
Congestion & FTR & ARR		555 Expense	532,583	806,809	499,431	1,353,160	1,238,624	599,869	456,142	2,043,991	987,860	1,217,121	257,400	1,811,505	\$ 11,804,495
Congestion & FTR & ARR		555 Expense	(2,200,277)	(966,590)	(1,048,328)	(1,336,671)	(1,978,090)	(1,457,953)	(748,661)	(2,420,339)	(1,610,616)	(1,298,247)	(307,537)	(1,690,626)	\$ (17,063,935)
Congestion & FTR & ARR Subtotal			\$ (1,614,560)	\$ (220,086)	\$ (609,223)	\$ (42,896)	\$ (1,079,534)	\$ (1,192,353)	\$ (687,613)	\$ (598,180)	\$ (875,823)	\$ (334,885)	\$ (744,902)	\$ (573,886)	\$ (8,573,941)
Inadvertent		555 Expense	(103,080)	568,009	(420,975)	(204,958)	(47,225)	(57,606)	(50,504)	(29,933)	26,645	20,295	(7,147)	(6,595)	\$ (313,074)
Total MISO Day 2 Expenses:			\$ 3,470,533	\$ 3,463,117	\$ 2,377,956	\$ 3,077,562	\$ 2,588,275	\$ 1,891,455	\$ 2,195,281	\$ 2,865,769	\$ 1,382,649	\$ 3,579,239	\$ 2,958,014	\$ 4,467,181	\$ 34,317,031
Total MISO Day 2 Expenses: Excluding Admin															\$ 23,969,660
Ancillary Services															
REVENUES															
RFRS		447 Revenue	(315,588)	(435,621)	(376,747)	(396,459)	(394,656)	(370,646)	(266,100)	(307,248)	(371,923)	(322,485)	(303,279)	(103,742)	\$ (3,964,494)
SPRS		447 Revenue	(496,641)	(439,535)	(528,352)	(334,966)	(291,100)	(207,208)	(186,293)	(174,998)	(194,190)	(238,762)	(313,007)	(873,435)	\$ (4,278,487)
SURS		447 Revenue	(215,267)	(196,941)	(224,669)	(140,402)	(204,965)	(182,723)	(195,629)	(154,560)	(167,068)	(224,804)	(292,941)	(260,069)	\$ (2,460,038)
Total Ancillary Services Revenues:			\$ (1,027,496)	\$ (1,072,097)	\$ (1,129,768)	\$ (871,827)	\$ (890,721)	\$ (760,577)	\$ (648,022)	\$ (636,806)	\$ (733,181)	\$ (786,051)	\$ (909,227)	\$ (1,237,246)	\$ (10,703,019)
EXPENSES															
ASMP		555 Expense	287	7,280	319	2,720	4,689	3,192	(1,266)	2,499	5,072	10,977	7,621	16,776	\$ 60,166
RFRA		555 Expense	(14,679)	4,511	2,633	(1,402)	4,734	(73,824)	73,824	-	-	-	-	-	\$ (4,203)
RFRS		555 Expense	217,903	202,549	211,957	230,911	199,875	221,011	155,941	132,002	159,527	194,292	171,987	283,624	\$ 2,381,579
SPRS		555 Expense	194,510	115,399	139,985	112,897	82,452	85,705	90,148	76,659	112,250	176,425	120,016	543,954	\$ 1,850,400
SURS		555 Expense	70,850	69,337	57,377	66,713	55,920	64,356	54,186	50,813	52,200	83,089	79,374	80,781	\$ 784,996
Total Ancillary Services Expenses:			\$ 468,871	\$ 399,076	\$ 412,271	\$ 411,839	\$ 347,670	\$ 300,440	\$ 372,833	\$ 261,973	\$ 329,049	\$ 464,783	\$ 378,998	\$ 925,135	\$ 5,072,938
Net Expense/(Revenue)			\$ 1,184,257	\$ 1,964,992	\$ 1,000,991	\$ 2,059,936	\$ 1,417,793	\$ 988,073	\$ 2,229,110	\$ 2,448,652	\$ 969,734	\$ 3,247,670	\$ 2,405,020	\$ 4,131,261	\$ 24,047,489

Total RSG and Deviation Revenues	4,119,734
Percent of Make Whole Payment Margin	51%
Make Whole Payment Margins	<u>2,101,064</u>

Common Boundary Purchases

Sum of amount				month_number												
corporat	major	minor	activity	201108	201109	201110	201111	201112	201201	201202	201203	201204	201205	201206	201207	Grand Total
UEC	555	AEC	PPBL	4,086.45			2,822.54							660.18	2,316.78	9,885.95
		AEC Total		4,086.45			2,822.54							660.18	2,316.78	9,885.95
		AQH	PPBL									1,451.78				1,451.78
		AQH Total										1,451.78				1,451.78
		SKB	PPBL	1,808.42		(72.79)	1,408.33	1,277.17	1,541.65	1,997.71	1,967.02	5,823.75	1,290.27	1,313.59	1,556.13	19,911.25
		SKB Total		1,808.42		(72.79)	1,408.33	1,277.17	1,541.65	1,997.71	1,967.02	5,823.75	1,290.27	1,313.59	1,556.13	19,911.25
		TCE	PPBL	163.80	52.20	52.20		436.50	292.50	292.50	486.00	20.30	118.80	118.80	277.20	2,310.80
		TCE Total		163.80	52.20	52.20		436.50	292.50	292.50	486.00	20.30	118.80	118.80	277.20	2,310.80
	555 Total			6,058.67	52.20	(20.59)	4,230.87	1,713.67	1,834.15	2,290.21	2,453.02	7,295.83	1,409.07	2,092.57	4,150.11	33,559.78
UEC Total			6,058.67	52.20	(20.59)	4,230.87	1,713.67	1,834.15	2,290.21	2,453.02	7,295.83	1,409.07	2,092.57	4,150.11	33,559.78	
Grand Total			6,058.67	52.20	(20.59)	4,230.87	1,713.67	1,834.15	2,290.21	2,453.02	7,295.83	1,409.07	2,092.57	4,150.11	33,559.78	

PJM Expenses

Sum of amount		month_number												Grand Total
minor	major	201108	201109	201110	201111	201112	201201	201202	201203	201204	201205	201206	201207	
PJM	555	83,932.65	329,448.94	5,846.92	10,846.76	502,891.17	105,764.63	12,999.87	72,848.31	153,857.30	(197,566.79)	68,066.63	86,556.76	1,235,493.15
PJM Total		83,932.65	329,448.94	5,846.92	10,846.76	502,891.17	105,764.63	12,999.87	72,848.31	153,857.30	(197,566.79)	68,066.63	86,556.76	1,235,493.15
Grand Total		83,932.65	329,448.94	5,846.92	10,846.76	502,891.17	105,764.63	12,999.87	72,848.31	153,857.30	(197,566.79)	68,066.63	86,556.76	1,235,493.15

PJM account 555 expenses
Purchased Power from PJM

Ameren Missouri
MPSC Case No. ER-2012-0166
MISO Transmission Revenues and Expenses

	<u>Per Filing 9/30/11</u>	<u>Per True-Up 7/31/12</u>	<u>Increase</u>
MISO Transmission Revenues			
Per Books 9/30/11	\$ 20,189,338	\$ 20,295,535	\$ 106,197
Pro Forma Adjustment	(1,144,588)	4,524,739	5,669,327
Pro Forma MIS Revenues	<u>19,044,750</u>	<u>24,820,274</u>	<u>5,775,524</u>
Account 565 Transmission Expenses			
Account 565 Per Books	15,806,043	21,096,082	5,290,039
MISO Pro Forma Adjustment	-	4,786,121	4,786,121
Pro Forma Transmission Account 565	<u>15,806,043</u>	<u>25,882,202</u>	<u>10,076,159</u>

Ameren Missouri
Account 565

corp	utility	bd	major	minor	major_min	fmc	rnc	product	activity	resourc	feeder_ref	vendor_name	description	voucher_ni	month_nun	debit_credi	quantity	amount	amount_ty	source	gl_journal_source	stock_num	vendor_nur
UEC	1	22	565	KCP	565KCP	INC	INC	01	PPIS	PI		KANSAS CITY POWER &	CASH VOUCHERS ISSUED	001521818	201203	DR	0	574.36	Actuals	AP	AP001-03/cr_accounts_payable	09416	
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	JUN12		UEC PJM		201206	DR	0	3,833.96	Actuals	CULLEY	FA420-06/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	MAY12		UEC PJM		201205	DR	0	3,221.57	Actuals	CULLEY	FA420-05/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	APR12		UEC PJM		201204	DR	0	4,218.00	Actuals	CULLEY	FA420-04/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	MAR12		UEC PJM		201203	DR	0	2,646.73	Actuals	CULLEY	FA420-03/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	FEB12		UEC PJM		201202	DR	0	3,215.30	Actuals	CULLEY	FA420-02/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	JAN12		UEC PJM		201201	DR	0	2,909.48	Actuals	CULLEY	FA420-01/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	DEC11		UEC PJM		201112	DR	0	5,959.42	Actuals	CULLEY	FA420-12/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	NOV11		UEC PJM		201111	DR	0	2,722.46	Actuals	CULLEY	FA420-11/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	OCT11		UEC PJM		201110	DR	0	3,539.40	Actuals	CULLEY	FA420-10/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	SEP11		UEC PJM		201109	DR	0	5,450.86	Actuals	CULLEY	FA420-09/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	AUG11		UEC PJM		201108	DR	0	1,776.59	Actuals	CULLEY	FA420-08/cr_gl_manual_journals		
UEC	1	5A	565	PJM	565PJM	301	301	01	RSVC	PT	JUL12		UEC PJM		201207	DR	0	4,353.90	Actuals	CULLEY	FA420-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	JUL12		DAY 1 TRANSMISSION		201207	DR	0	36,128.93	Actuals	CULLEY	FA196-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	JUN12		DAY 1 TRANSMISSION		201206	DR	0	35,516.16	Actuals	CULLEY	FA196-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	MAY12		DAY 1 TRANSMISSION		201205	DR	0	31,523.06	Actuals	CULLEY	FA196-05/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	APR12		DAY 1 TRANSMISSION		201204	DR	0	31,056.77	Actuals	CULLEY	FA196-04/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	MAR12		DAY 1 TRANSMISSION		201203	DR	0	31,599.96	Actuals	CULLEY	FA196-03/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	FEB12		DAY 1 TRANSMISSION		201202	DR	0	29,446.81	Actuals	CULLEY	FA196-02/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	JAN12		DAY 1 TRANSMISSION		201201	DR	0	31,062.36	Actuals	CULLEY	FA196-01/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	DEC11		DAY 1 TRANSMISSION		201112	DR	0	29,141.65	Actuals	CULLEY	FA196-12/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	NOV11		DAY 1 TRANSMISSION		201111	DR	0	28,261.10	Actuals	CULLEY	FA196-11/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	OCT11		DAY 1 TRANSMISSION		201110	DR	0	29,777.66	Actuals	CULLEY	FA196-10/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	SEP11		DAY 1 TRANSMISSION		201109	DR	0	23,379.72	Actuals	CULLEY	FA196-09/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC01	PT	AUG11		DAY 1 TRANSMISSION		201108	DR	0	30,641.43	Actuals	CULLEY	FA196-08/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	JUL12		DAY 1 TRANSMISSION		201207	DR	0	143,820.62	Actuals	CULLEY	FA196-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	JUN12		DAY 1 TRANSMISSION		201206	DR	0	111,262.10	Actuals	CULLEY	FA196-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	MAY12		DAY 1 TRANSMISSION		201205	DR	0	97,453.56	Actuals	CULLEY	FA196-05/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	APR12		DAY 1 TRANSMISSION		201204	DR	0	141,060.27	Actuals	CULLEY	FA196-04/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	MAR12		DAY 1 TRANSMISSION		201203	DR	0	107,888.56	Actuals	CULLEY	FA196-03/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	FEB12		DAY 1 TRANSMISSION		201202	DR	0	83,302.49	Actuals	CULLEY	FA196-02/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	JAN12		DAY 1 TRANSMISSION		201201	DR	0	78,348.30	Actuals	CULLEY	FA196-01/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	DEC11		DAY 1 TRANSMISSION		201112	DR	0	88,403.11	Actuals	CULLEY	FA196-12/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	NOV11		DAY 1 TRANSMISSION		201111	DR	0	90,079.21	Actuals	CULLEY	FA196-11/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	OCT11		DAY 1 TRANSMISSION		201110	DR	0	70,999.92	Actuals	CULLEY	FA196-10/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	SEP11		DAY 1 TRANSMISSION		201109	DR	0	78,273.28	Actuals	CULLEY	FA196-09/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC02	PT	AUG11		DAY 1 TRANSMISSION		201108	DR	0	48,251.23	Actuals	CULLEY	FA196-08/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUL12		DAY 1 TRANSMISSION		201207	DR	0	842,999.07	Actuals	CULLEY	FA196-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUL12		MISO TRANS FIRM REDIRECT		201207	DR	0	72,428.90	Actuals	CULLEY	FA440-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUN12		MISO TRANS FIRM REDIRECT		201207	CR	0	(277,908.57)	Actuals	CULLEY	FA440-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUN12		MISO TRANS FIRM REDIRECT		201206	CR	0	(111,432.58)	Actuals	CULLEY	FA440-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUN12		DAY 1 TRANSMISSION		201206	DR	0	861,667.88	Actuals	CULLEY	FA196-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUN12		MISO TRANS FIRM REDIRECT		201207	DR	0	111,432.58	Actuals	CULLEY	FA440-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JUN12		MISO TRANS FIRM REDIRECT		201206	DR	0	277,908.57	Actuals	CULLEY	FA440-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	MAY12		DAY 1 TRANSMISSION		201205	DR	0	717,121.21	Actuals	CULLEY	FA196-05/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	APR12		DAY 1 TRANSMISSION		201204	DR	0	728,652.93	Actuals	CULLEY	FA196-04/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	MAR12		DAY 1 TRANSMISSION		201203	DR	0	768,330.45	Actuals	CULLEY	FA196-03/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	FEB12		DAY 1 TRANSMISSION		201202	DR	0	722,232.01	Actuals	CULLEY	FA196-02/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	JAN12		DAY 1 TRANSMISSION		201201	DR	0	744,362.44	Actuals	CULLEY	FA196-01/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	DEC11		DAY 1 TRANSMISSION		201112	DR	0	748,164.24	Actuals	CULLEY	FA196-12/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	NOV11		DAY 1 TRANSMISSION		201111	DR	0	693,029.03	Actuals	CULLEY	FA196-11/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	OCT11		DAY 1 TRANSMISSION		201110	DR	0	733,113.71	Actuals	CULLEY	FA196-10/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	SEP11		DAY 1 TRANSMISSION		201109	DR	0	706,625.02	Actuals	CULLEY	FA196-09/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC07	PT	AUG11		DAY 1 TRANSMISSION		201108	DR	0	633,969.97	Actuals	CULLEY	FA196-08/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	JUL12		DAY 1 TRANSMISSION		201207	DR	0	52,216.13	Actuals	CULLEY	FA196-07/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	JUN12		DAY 1 TRANSMISSION		201206	DR	0	25,354.94	Actuals	CULLEY	FA196-06/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	MAY12		DAY 1 TRANSMISSION		201205	DR	0	82,041.99	Actuals	CULLEY	FA196-05/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	APR12		DAY 1 TRANSMISSION		201204	DR	0	39,632.14	Actuals	CULLEY	FA196-04/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	MAR12		DAY 1 TRANSMISSION		201203	DR	0	24,270.03	Actuals	CULLEY	FA196-03/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	FEB12		DAY 1 TRANSMISSION		201202	DR	0	16,344.47	Actuals	CULLEY	FA196-02/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	JAN12		DAY 1 TRANSMISSION		201201	DR	0	46,054.97	Actuals	CULLEY	FA196-01/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	DEC11		DAY 1 TRANSMISSION		201112	DR	0	11,159.04	Actuals	CULLEY	FA196-12/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	NOV11		DAY 1 TRANSMISSION		201111	DR	0	42,725.12	Actuals	CULLEY	FA196-11/cr_gl_manual_journals		
UEC	1	5A	565	MIS	565MIS	301	301	01	SC08	PT	OCT11		DAY 1 TRANSMISSION		201110	DR	0	34,669.77	Actuals	CULLEY	FA196-10/cr_gl_manual_journals		
UEC	1																						

Ameren Missouri
Account 565

UEC	1	22	565	MIS	565MIS	09D	09D	01	SC26	PT	DEC11	DAY 1 TRANSMISSION	201112	DR	0	346,083.39	Actuals	CULLEY	FA196-12/: cr_gl_manual_journals
UEC	1	22	565	MIS	565MIS	09D	09D	01	SC26	PT	NOV11	DAY 1 TRANSMISSION	201111	DR	0	319,234.50	Actuals	CULLEY	FA196-11/: cr_gl_manual_journals
UEC	1	5A	565	MIS	565MIS	301	301	01	SC26	PT	NOV11	DAY 1 TRANSMISSION	201111	DR	0	64,050.20	Actuals	CULLEY	FA196-11/: cr_gl_manual_journals
UEC	1	22	565	MIS	565MIS	09D	09D	01	SC26	PT	OCT11	DAY 1 TRANSMISSION	201110	DR	0	291,254.69	Actuals	CULLEY	FA196-10/: cr_gl_manual_journals
UEC	1	5A	565	MIS	565MIS	301	301	01	SC26	PT	OCT11	DAY 1 TRANSMISSION	201110	DR	0	59,170.95	Actuals	CULLEY	FA196-10/: cr_gl_manual_journals
UEC	1	22	565	MIS	565MIS	09D	09D	01	SC26	PT	SEP11	DAY 1 TRANSMISSION	201109	DR	0	471,715.64	Actuals	CULLEY	FA196-09/: cr_gl_manual_journals
UEC	1	5A	565	MIS	565MIS	301	301	01	SC26	PT	SEP11	DAY 1 TRANSMISSION	201109	DR	0	63,373.34	Actuals	CULLEY	FA196-09/: cr_gl_manual_journals
UEC	1	22	565	MIS	565MIS	09D	09D	01	SC26	PT	AUG11	DAY 1 TRANSMISSION	201108	DR	0	510,991.65	Actuals	CULLEY	FA196-08/: cr_gl_manual_journals
UEC	1	5A	565	MIS	565MIS	301	301	01	SC26	PT	AUG11	DAY 1 TRANSMISSION	201108	DR	0	67,623.54	Actuals	CULLEY	FA196-08/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	JUL12	UEC PJM	201207	DR	0	4,466.93	Actuals	CULLEY	FA420-07/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	JUN12	UEC PJM	201206	DR	0	3,456.90	Actuals	CULLEY	FA420-06/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	MAY12	UEC PJM	201205	DR	0	2,476.03	Actuals	CULLEY	FA420-05/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	APR12	UEC PJM	201204	DR	0	4,226.69	Actuals	CULLEY	FA420-04/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	MAR12	UEC PJM	201203	DR	0	2,328.83	Actuals	CULLEY	FA420-03/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	FEB12	UEC PJM	201202	DR	0	3,438.57	Actuals	CULLEY	FA420-02/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	JAN12	UEC PJM	201201	DR	0	3,896.25	Actuals	CULLEY	FA420-01/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	DEC11	UEC PJM	201112	DR	0	5,663.06	Actuals	CULLEY	FA420-12/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	NOV11	UEC PJM	201111	DR	0	1,637.21	Actuals	CULLEY	FA420-11/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	OCT11	UEC PJM	201110	DR	0	2,196.42	Actuals	CULLEY	FA420-10/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	SEP11	UEC PJM	201109	DR	0	5,046.42	Actuals	CULLEY	FA420-09/: cr_gl_manual_journals
UEC	1	5A	565	PJM	565PJM	301	301	01	SSCD	PT	AUG11	UEC PJM	201108	DR	0	1,517.06	Actuals	CULLEY	FA420-08/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUL12	TRANSMISSION EST	201207	DR	0	113,054.15	Actuals	CULLEY	FA440-07/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	JUL 12	MAUER LAKE PORTION	201207	DR	0	74,570.27	Actuals	CULLEY	FA120-07/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUN12	TRANSMISSION ACT	201207	DR	0	111,945.22	Actuals	CULLEY	FA420-07/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201207	DR	0	10,500.00	Actuals	CULLEY	FA950-07/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUN12	TRANSMISSION EST	201207	CR	0	(103,610.22)	Actuals	CULLEY	FA440-07/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUN12	TRANSMISSION EST	201206	DR	0	103,610.22	Actuals	CULLEY	FA440-06/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	JUN 12	MAUER LAKE PORTION	201206	DR	0	73,439.11	Actuals	CULLEY	FA120-06/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUN12	TRANSMISSION EST	201206	DR	0	103,453.92	Actuals	CULLEY	FA420-06/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAY12	TRANSMISSION EST	201206	CR	0	(100,956.51)	Actuals	CULLEY	FA440-06/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201205	DR	0	10,500.00	Actuals	CULLEY	FA950-05/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	APR12	TRANSMISSION EST	201205	CR	0	(99,132.11)	Actuals	CULLEY	FA440-05/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201206	DR	0	10,500.00	Actuals	CULLEY	FA950-06/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	MAY 12	MAUER LAKE PORTION	201205	DR	0	71,835.74	Actuals	CULLEY	FA120-05/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAY12	TRANSMISSION EST	201205	DR	0	100,956.51	Actuals	CULLEY	FA440-05/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAY12	TRANSMISSION ACT	201205	DR	0	99,767.83	Actuals	CULLEY	FA420-05/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	MAR12	TRANSMISSION ACTUAL	201204	DR	0	1,134.00	Actuals	CULLEY	FA420-04/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAR12	TRANSMISSION ACTUAL	201204	DR	0	99,262.59	Actuals	CULLEY	FA420-04/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	MAR12	TRANSMISSION EST	201204	CR	0	(1,134.00)	Actuals	CULLEY	FA440-04/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAR12	TRANSMISSION EST	201204	CR	0	(98,309.02)	Actuals	CULLEY	FA440-04/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201204	DR	0	10,500.00	Actuals	CULLEY	FA950-04/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT		PRIOR PERIOD ADJUSTMENT	201204	CR	0	(0.69)	Actuals	CULLEY	FA432-04/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	APR 12	MAUER LAKE PORTION	201204	DR	0	71,076.59	Actuals	CULLEY	FA120-04/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAR12	TRANSMISSION ACT	201203	DR	0	98,693.14	Actuals	CULLEY	FA420-03/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	APR12	TRANSMISSION EST	201204	DR	0	99,132.11	Actuals	CULLEY	FA440-04/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	MAR12	TRANSMISSION EST	201203	DR	0	1,134.00	Actuals	CULLEY	FA440-03/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	MAR12	TRANSMISSION EST	201203	DR	0	98,309.02	Actuals	CULLEY	FA440-03/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	MAR 12	MAUER LAKE PORTION	201203	DR	0	71,403.31	Actuals	CULLEY	FA120-03/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201203	DR	0	10,500.00	Actuals	CULLEY	FA950-03/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	FEB12	TRANSMISSION EST	201203	CR	0	(99,555.89)	Actuals	CULLEY	FA440-03/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JAN12	TRANSMISSION EST	201202	CR	0	(100,449.58)	Actuals	CULLEY	FA440-02/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	JAN12	TRANSMISSION EST	201202	CR	0	(1,417.50)	Actuals	CULLEY	FA440-02/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	FEB12	TRANSMISSION EST	201202	DR	0	99,555.89	Actuals	CULLEY	FA440-02/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	FEB 12	MAUER LAKE PORTION	201202	DR	0	71,535.05	Actuals	CULLEY	FA120-02/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	FEB12	TRANSMISSION ACT	201202	DR	0	1,417.50	Actuals	CULLEY	FA420-02/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	FEB12	TRANSMISSION ACT	201202	DR	0	100,217.50	Actuals	CULLEY	FA420-02/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201202	DR	0	10,500.00	Actuals	CULLEY	FA950-02/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	JAN 12	MAUER LAKE PORTION	201201	DR	0	72,012.01	Actuals	CULLEY	FA120-01/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	JAN12	TRANSMISSION EST	201201	DR	0	1,417.50	Actuals	CULLEY	FA440-01/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JAN12	TRANSMISSION EST	201201	DR	0	100,449.58	Actuals	CULLEY	FA440-01/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	DEC11	TRANSMISSION ACT	201201	DR	0	100,727.95	Actuals	CULLEY	FA420-01/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201201	DR	0	10,500.00	Actuals	CULLEY	FA950-01/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	DEC11	TRANSMISSION EST	201201	CR	0	(101,000.40)	Actuals	CULLEY	FA440-01/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	NOV11	TRANSMISSION EST	201112	CR	0	(99,514.40)	Actuals	CULLEY	FA440-12/: cr_gl_manual_journals
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	DEC 11	MAUER LAKE PORTION	201112	DR	0	71,850.43	Actuals	CULLEY	FA120-12/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	DEC11	TRANSMISSION EST	201112	DR	0	101,000.40	Actuals	CULLEY	FA440-12/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	NOV11	TRANSMISSION ACT	201112	DR	0	100,967.45	Actuals	CULLEY	FA420-12/: cr_gl_manual_journals
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201112	DR	0	10,500.00	Actuals	CULLEY	FA950-12/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	OCT11	TRANSMISSION EST	201111	CR	0	(1,377.00)	Actuals	CULLEY	FA440-11/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	OCT11	TRANSMISSION EST	201111	CR	0	(98,104.00)	Actuals	CULLEY	FA440-11/: cr_gl_manual_journals
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	NOV11	TRANSMISSION EST	201111	DR	0	99,514.40	Actuals	CULLEY	FA440-11/: cr_gl_manual_journals
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	OCT11	OCT TRANSMISSION ACT	201111	DR	0	1,377.00</			

Ameren Missouri
Account 565

UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	OCT11	TRANSMISSION EST	201110	DR	0	1,377.00	Actuals	CULLEY	FA440-10/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	OCT11	TRANSMISSION EST	201110	DR	0	98,104.00	Actuals	CULLEY	FA440-10/; cr_gl_manual_journals	
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	OCT 11	MAUER LAKE PORTION	201110	DR	0	71,505.69	Actuals	CULLEY	FA120-10/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	SEP11	TRANSMISSION ACT	201110	DR	0	5,738.85	Actuals	CULLEY	FA420-10/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	SEP11	TRANSMISSION ACT	201110	DR	0	97,618.42	Actuals	CULLEY	FA420-10/; cr_gl_manual_journals	
UEC	1	22	565	SWC	565SWC	301	301	01	TRUN	PT	SEP11	TRANSMISSION ACT	201110	DR	0	2.78	Actuals	CULLEY	FA420-10/; cr_gl_manual_journals	
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201110	DR	0	10,500.00	Actuals	CULLEY	FA950-10/; cr_gl_manual_journals	
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201109	DR	0	10,500.00	Actuals	CULLEY	FA950-09/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	AUG11	AUG TRANSMISSION EST	201109	CR	0	(2,889.00)	Actuals	CULLEY	FA440-09/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	AUG11	AUG TRANSMISSION EST	201109	CR	0	(94,779.53)	Actuals	CULLEY	FA440-09/; cr_gl_manual_journals	
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	SEP 11	MAUER LAKE PORTION	201109	DR	0	72,139.59	Actuals	CULLEY	FA120-09/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	SEP11	SEP TRANSMISSION EST	201109	DR	0	5,738.85	Actuals	CULLEY	FA440-09/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	SEP11	SEP TRANSMISSION EST	201109	DR	0	94,848.55	Actuals	CULLEY	FA440-09/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	SEP11	TRANSMISSION EST	201109	DR	0	2,889.00	Actuals	CULLEY	FA420-09/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	SEP11	TRANSMISSION EST	201109	DR	0	96,459.63	Actuals	CULLEY	FA420-09/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	JUL11	TRANSMISSION EST	201108	CR	0	(810.00)	Actuals	CULLEY	FA440-08/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	JUL11	TRANSMISSION EST	201108	CR	0	(95,566.86)	Actuals	CULLEY	FA440-08/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	AUG11	TRANSMISSION EST	201108	DR	0	810.00	Actuals	CULLEY	FA420-08/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	AUG11	TRANSMISSION EST	201108	DR	0	93,705.12	Actuals	CULLEY	FA420-08/; cr_gl_manual_journals	
UEC	1	22	565	TVA	565TVA	301	301	01	TRUN	PT	AUG11	AUG TRANSMISSION EST	201108	DR	0	2,889.00	Actuals	CULLEY	FA440-08/; cr_gl_manual_journals	
UEC	1	22	565	ESR	565ESR	301	301	01	TRUN	PT	AUG11	AUG TRANSMISSION EST	201108	DR	0	94,779.53	Actuals	CULLEY	FA440-08/; cr_gl_manual_journals	
UEC	1	22	565	KCP	565KCP	INC	INC	01	TRUN	PT	AUG 11	MAUER LAKE PORTION	201108	DR	0	73,813.61	Actuals	CULLEY	FA120-08/; cr_gl_manual_journals	
UEC	1	20	565		565	09D	09D	01	TRUN	98		TRANSMISSION OF E	201108	CR	0	(57.78)	Actuals	KELLY	BK001-08/; cr_gl_manual_journals	
UEC	1	22	565	SWC	565SWC	301	301	01	TRUN	PT	AUG11	TRANSMISSION EST	201108	CR	0	(57.78)	Actuals	CULLEY	FA420-08/; cr_gl_manual_journals	
UEC	1	22	565	AEC	565AEC	INC	INC	01	TRUN	PT		FACILITY CHARGES	201108	DR	0	10,500.00	Actuals	CULLEY	FA950-08/; cr_gl_manual_journals	
UEC	1	20	565		565	09D	09D	01	TRUN	PT		SOUTHWEST POWER POOL CASH VOUCHERS ISSUED	001396107	201110	DR	0	2.78	Actuals	AP	AP001-10/; cr_accounts_payable 16137

21,096,081.55

Ameren Missouri Transmission Revenues and Expenses

TME 7/31/2012

Based on Midwest ISO MR and MC Invoices and TSBC NITS Invoices

MISO REVENUES:

Schedule		2012	2012	2012	2012	2012	2012	2012	2011	2011	2011	2011	2011	TOTALS	Proforma Adjustments	Proforma TOTALS
		January	February	March	April	May	June	July	August	September	October	November	December			
1	Scheduling, System Control, and Dispatch 1/	(\$207,301)	(\$171,439)	(\$146,213)	(\$193,650)	(\$227,172)	(\$227,057)	(\$230,876)	(\$321,589)	(\$229,162)	(\$112,367)	(\$138,256)	(\$150,917)	(\$2,356,000)	\$0	(\$2,356,000)
2	Reactive Supply and Voltage Control	\$746,603	\$653,241	\$672,201	\$725,280	\$783,789	\$932,026	\$1,031,626	\$891,476	\$856,128	\$640,819	\$661,251	\$715,103	\$9,309,544	\$0	\$9,309,544
7 & 8	Basic Transmission Revenue	\$691,571	\$622,130	\$659,141	\$619,545	\$718,331	\$728,148	\$764,544	\$795,196	\$652,252	\$651,225	\$645,910	\$797,188	\$8,345,181	\$0	\$8,345,181
26	Network Upgrade Charge From MTEP	\$294,792	\$259,528	\$274,968	\$236,330	\$300,016	\$917,656	\$1,025,371	\$393,156	\$365,893	\$270,544	\$273,863	\$300,479	\$4,912,597	\$4,524,739	\$9,437,336
37 & 38	Network Upgrade Charge From MTEP 3/	\$8,125	\$8,125	\$8,125	\$8,125	\$8,125	\$21,794	\$21,794	\$0	\$0	\$0	\$0	\$0	\$84,213	\$0	\$84,213
Total MISO Revenues:		\$1,533,790	\$1,371,585	\$1,468,222	\$1,395,630	\$1,583,090	\$2,372,566	\$2,612,458	\$1,758,240	\$1,645,111	\$1,450,221	\$1,442,768	\$1,661,853	\$20,295,535	\$4,524,739	\$24,820,274
1/ - Schedule 1 revenue from May-August reflects MISO resettlement of new revenue distribution back to 1/1/11																
2/ - Additional Schedule 26 revenue beginning in June 2012 to reflect Attachment GG revenue requirements for two new cost shared projects. Adjustment made for 10 months since increase only reflected in June and July.																
3/ - MTEP charges from departing TO pricing zones (ATSI/CIN) - Began 1/1/12 (prior to this date, the revenue was included in Schedule 26)																

MISO EXPENSES:

		\$644,153	\$569,938	\$564,313	\$584,220	\$686,336	\$820,764	\$887,805	\$843,225	\$777,855	\$569,819	\$571,172	\$626,700			
Schedule		January	February	March	April	May	June	July	August	September	October	November	December	TOTALS	Proforma Adjustments	Proforma TOTALS
1	Scheduling, System Control, and Dispatch	(\$31,062)	(\$29,447)	(\$31,599)	(\$31,057)	(\$31,523)	(\$35,516)	(\$36,129)	(\$30,641)	(\$23,380)	(\$29,778)	(\$28,261)	(\$29,142)	(\$367,535)	\$0	(\$367,535)
2	Reactive Supply and Voltage Control	(\$102,449)	(\$83,302)	(\$107,889)	(\$141,060)	(\$97,454)	(\$111,262)	(\$143,821)	(\$48,251)	(\$78,273)	(\$71,000)	(\$90,079)	(\$88,403)	(\$1,163,244)	\$0	(\$1,163,244)
7 & 8	Basic Transmission Revenue	(\$790,417)	(\$738,576)	(\$792,600)	(\$768,285)	(\$799,163)	(\$887,025)	(\$895,215)	(\$820,629)	(\$749,792)	(\$767,783)	(\$735,754)	(\$759,323)	(\$9,504,565)	\$0	(\$9,504,565)
10D	Demand Charge	(\$367,061)	(\$324,168)	(\$279,176)	(\$340,003)	(\$350,448)	(\$362,202)	(\$248,831)	(\$324,283)	(\$395,277)	(\$215,070)	(\$280,155)	(\$291,541)	(\$3,778,214)	\$0	(\$3,778,214)
10E	Energy Charge	(\$345,289)	(\$289,882)	(\$285,648)	(\$327,531)	(\$319,452)	(\$344,101)	(\$273,656)	(\$327,867)	(\$363,993)	(\$226,332)	(\$257,562)	(\$285,978)	(\$3,647,291)	\$0	(\$3,647,291)
26	Network Upgrade Charge From MTEP	(\$628,190)	(\$534,011)	(\$522,427)	(\$549,111)	(\$640,578)	(\$1,231,447)	(\$1,341,682)	(\$578,615)	(\$535,089)	(\$350,426)	(\$383,285)	(\$407,728)	(\$7,702,590)	(\$4,786,121)	(\$12,488,710)
10F	FERC Annual Charges	(\$252,869)	(\$213,943)	(\$203,056)	(\$222,426)	(\$262,832)	(\$306,626)	(\$327,411)	(\$327,804)	(\$309,592)	(\$194,753)	(\$215,559)	(\$231,442)	(\$3,068,312)	\$0	(\$3,068,312)
Total MISO Expenses:		(\$2,517,338)	(\$2,213,330)	(\$2,222,395)	(\$2,379,474)	(\$2,501,450)	(\$3,278,179)	(\$3,266,745)	(\$2,458,090)	(\$2,455,395)	(\$1,855,141)	(\$1,990,655)	(\$2,093,557)	(\$29,231,750)	(\$4,786,121)	(\$34,017,871)

NITS REVENUES:

Schedule		2012	2012	2012	2012	2012	2012	2012	2011	2011	2011	2011	2011	TOTALS	Proforma Adjustments	Proforma TOTALS
		January	February	March	April	May	June	July	August	September	October	November	December			
9	Network Transmission Service	\$387,140	\$322,241	\$337,315	\$374,165	\$381,213	\$504,947	\$581,536	\$511,515	\$444,727	\$308,021	\$328,517	\$338,042	\$4,819,378	\$0	\$4,819,378
11	Distribution Facilities Charges, TCAC, & DAFC	\$292,623	\$299,401	\$292,319	\$233,851	\$291,004	\$291,004	\$291,004	\$299,401	\$299,401	\$299,401	\$299,401	\$299,401	\$3,488,212	\$0	\$3,488,212
TOTAL NITS REVENUES & DISTRIBUTION NITS		\$679,763	\$621,642	\$629,634	\$608,016	\$672,217	\$795,951	\$872,540	\$810,916	\$744,129	\$607,422	\$627,918	\$637,443	\$8,307,591	\$0	\$8,307,591
TOTAL REVENUE		\$2,213,552	\$1,993,227	\$2,097,856	\$2,003,646	\$2,255,308	\$3,168,517	\$3,484,998	\$2,569,156	\$2,389,239	\$2,057,643	\$2,070,686	\$2,299,297	\$28,603,126	\$4,524,739	\$33,127,864

<u>TYPE OF COVERAGE & POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 7/12 true-up)	<u>FERC Major</u>
<u>CRIME (FERC MAJ 924)</u>						
6/28/10-11	\$95,999.00	55.15%	\$52,943.45	\$39,707.59		
6/28/11-12	\$90,451.00	54.13%	\$48,961.12	\$12,240.28		
6/28/12-13	\$101,553.00	54.49%	\$55,336.23			
				\$51,947.87	\$3,388.00	924
<u>DIRECTORS & OFFICERS (FERC MAJ 925)</u>						
3/1/10-11	\$2,546,764.00	32.69%	\$832,537.15	\$346,890.48		
3/1/11-12	\$2,008,243.50	33.00%	\$657,087.00	\$383,300.75		
3/1/12-13	\$1,839,561.00	32.19%	\$592,155.00			
				\$730,191.23	(\$138,036.00)	925
<u>EXCESS LIABILITY (FERC MAJ 925)</u>						
9/1/10-11						
EXCESS LIABILITY	\$9,599,979.26	41.30%	\$3,964,791.43			
- AMS Allocation (1.20%)	\$115,200.00	58.84%	\$67,782.00			
	\$9,599,979.26		\$4,032,573.43			
Allocation based on how insurer calculates the premium		Electric 91% Gas 9%	\$3,669,641.83 \$362,931.61	\$3,363,838.34		
PROFESSIONAL	\$29,544.00		\$12,200.00			
- AMS Allocation (1.20%)	\$355.00	58.84%	\$209.00			
	\$29,544.00		\$12,409.00	\$11,374.92		
PUNITIVE	\$147,500.00	41.30%	\$60,917.00			
- AMS Allocation (1.20%)	\$1,770.00	58.84%	\$1,041.00			
	\$147,500.00		\$61,958.00	\$56,794.83		
9/1/11-12						
EXCESS LIABILITY	\$9,549,637.00	42.37%	\$4,046,182.00			
- AMS Allocation (0.87%)	\$83,082.00	57.99%	\$48,182.00			
	\$9,549,637.00		\$4,094,364.00			
Allocation based on how insurer calculates the premium		Electric 91% Gas 9%	\$3,725,871.24 \$368,492.76	\$310,489.27		
				\$3,674,327.61	\$51,544.00	925
PROFESSIONAL LIABILITY	\$30,654.00	42.37%	\$12,988.00			
- AMS Allocation (0.87%)	\$267.00	57.99%	\$155.00			
	\$30,654.00		\$13,143.00	\$1,095.25		
				\$12,470.17	\$673.00	925
PUNITIVE	\$147,500.00	42.37%	\$62,496.00			
- AMS Allocation (0.87%)	\$1,283.00	57.99%	\$744.00			
	\$147,500.00		\$63,240.00	\$5,270.00		
				\$62,064.83	\$1,175.00	925

<u>TYPE OF COVERAGE & POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 7/12 true-up)	<u>FERC Major</u>
<u>WORKERS' COMPENSATION (FERC MAJ 925)</u>						
9/1/10-11						
AEGIS	\$360,163.00	54.43%	\$196,038.00			
- AMS Allocation (14.37%)	\$51,755.00	58.84%	\$30,453.00			
Chartis	\$243,880.00	54.43%	\$132,743.00			
- AMS Allocation (14.37%)	\$35,046.00	58.84%	\$20,621.00			
	\$604,043.00		\$379,855.00			
Allocation based on headcount		Electric 91% Gas 9%	\$345,668.05 \$34,186.95	\$316,862.38		
9/1/10-11						
Chartis - UEC - CA	\$1,589.00		\$1,589.00			
Chartis - UEC - AZ	\$839.00		\$839.00			
Chartis - AMS DC/UEC Allocation	\$3,225.00	49.18%	\$1,586.00			
	\$5,653.00		\$4,014.00	\$3,679.50		
9/1/11-12						
AEGIS	\$340,066.00	55.84%	\$189,899.00			
- AMS Allocation (13.50%)	\$45,897.00	57.99%	\$26,618.00			
Chartis	\$250,936.00	55.84%	\$140,127.00			
- AMS Allocation (13.50%)	\$33,868.00	57.99%	\$19,641.00			
	\$591,002.00		\$376,285.00			
Allocation based on headcount		Electric 96% Gas 4%	\$361,233.60 \$15,051.40	\$30,102.80	\$14,268.00	925
				\$346,965.18		
9/1/11-12						
Chartis - UEC - CA	\$1,557.00	100.00%	\$1,557.00			
Chartis - UEC - AZ	\$852.00	100.00%	\$852.00			
	\$2,409.00	100.00%	\$2,409.00	\$200.75	(\$1,471.00)	925
				\$3,880.25		
<u>EXCESS PROPERTY (FERC MAJ 924)</u>						
9/1/10-11	\$10,626,407.92	77.92%	\$8,280,097.05			
Allocation based on gas/electric assets		Electric 97% Gas 3%	\$8,031,694.14 \$248,402.91	\$7,362,386.29		
9/1/11-12	\$12,336,154.00	78.85%	\$9,727,488.00			
Allocation based on gas/electric assets		Electric 97% Gas 3%	\$9,435,663.36 \$291,824.64	\$786,305.28		
				\$8,148,691.57	\$1,286,972.00	924

<u>TYPE OF COVERAGE & POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 7/12 true-up)	<u>FERC Major</u>
<u>TERRORISM (FERC MAJ 924)</u>						
9/1/10-11	\$758,669.54	74.31%	\$563,767.34			
Allocation based on gas/electric assets		Electric 97% Gas 3%	\$546,854.32 \$16,913.02	\$501,283.12		
9/1/11-12	\$756,000.00	74.31%	\$561,783.60			
Allocation based on gas/electric assets		Electric 97% Gas 3%	\$544,930.09 \$16,853.51	\$45,410.84		
				\$546,693.96	(\$1,764.00)	924
<u>BOILER & MACHINERY (FERC MAJ 924)</u>						
9/1/10-11	\$82,526.00	N/A	\$82,526.00	\$75,648.83		
9/1/11-12	\$82,736.00	N/A	\$82,736.00	\$6,894.67		
				\$82,543.50	No Adjustment	924
<u>FIDUCIARY (FERC MAJ 925)</u>						
3/1/10-11	\$577,884.00	55.15%	\$318,703.03	\$132,792.93		
3/1/11-12	\$508,791.00	54.06%	\$275,053.00	\$160,447.58		
3/1/12-13	\$437,375.00	54.52%	\$238,457.00			
				\$293,240.51	(\$54,784.00)	925
<u>MARINE (FERC MAJ 925)</u>						
7/1/10-11	\$45,978.68	N/A	\$45,978.68	\$34,484.01		
7/1/11-12	\$38,866.70	N/A	\$38,866.70	\$9,716.68		
7/1/12-13	\$37,460.20	N/A	\$37,460.20			
				\$44,200.69	(\$6,740.00)	925
<u>NUCLEAR LIABILITY (FERC MAJ 925)</u>						
1/1/10-12/31/10						
Facility Form	\$701,023.00	100.00%	\$701,023.00	\$175,255.75		
Workers Coverage	\$53,650.00	100.00%	\$53,650.00	\$13,412.50		
Suppliers & Transporters	\$50,319.00	100.00%	\$50,319.00	\$12,579.75		
Secondary Financial Protection	\$10,150.00	100.00%	\$10,150.00	\$2,537.50		
1/1/11-12/31/11						
Facility Form	\$664,029.00	100.00%	\$664,029.00	\$498,021.75		
Workers Coverage	\$53,700.00	100.00%	\$53,700.00	\$40,275.00		
Suppliers & Transporters	\$50,369.00	100.00%	\$50,369.00	\$37,776.75		
Secondary Financial Protection	\$10,200.00	100.00%	\$10,200.00	\$7,650.00		
				\$787,509.00		
1/1/12-12/31/12						
Facility Form	\$701,074.00	100.00%	\$701,074.00			
Workers Coverage	\$53,700.00	100.00%	\$53,700.00			
Suppliers & Transporters	\$50,369.00	100.00%	\$50,369.00			
Secondary Financial Protection	\$10,200.00	100.00%	\$10,200.00			
				\$815,343.00	\$27,834.00	925

<u>TYPE OF COVERAGE & POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 7/12 true-up)	<u>FERC Major</u>
<u>NUCLEAR PROPERTY (FERC MAJ 924)</u>						
10/1/09-10 (6 month premium shown)						
Excess Property	\$676,950.00	100.00%	\$676,950.00			
Primary Property	\$400,150.00	100.00%	\$400,150.00			
Replacement Power	\$424,300.00	100.00%	\$424,300.00			
10/1/10-4/1/11 (6 month policy; NEIL moving to common renewal date)						
Excess Property	\$725,394.00	100.00%	\$725,394.00	\$725,394.00		
Primary Property	\$392,534.00	100.00%	\$392,534.00	\$392,534.00		
Replacement Power	\$428,695.00	100.00%	\$428,695.00	\$428,695.00		
4/1/11-12						
Excess Property	\$1,370,662.00	100.00%	\$1,370,662.00	\$685,331.00		
Primary Property	\$793,760.00	100.00%	\$793,760.00	\$396,880.00		
Replacement Power	\$843,388.00	100.00%	\$843,388.00	\$421,694.00		
Distribution	(\$1,015,956.00)	100.00%	(\$1,015,956.00)	(\$507,978.00)		
				\$2,542,550.00		
4/1/12-13						
Excess Property	\$1,341,729.00	100.00%	\$1,341,729.00			
Primary Property	\$927,135.00	100.00%	\$927,135.00			
Replacement Power	\$819,078.00	100.00%	\$819,078.00			
Distribution	\$0.00	100.00%	\$0.00			
				\$3,087,942.00	\$545,392.00	924
<u>Replacement Power (FERC MAJ 924)</u>						
9/1/10-11	\$1,572,165.00	100.00%	\$1,572,165.00	\$1,441,151.25		
9/1/11-12	\$1,572,165.00	100.00%	\$1,572,165.00	\$131,013.75		
				\$1,572,165.00	No Adjustment	924
<u>CAPTIVE</u>						
<u>Nuclear Waiting Period (FERC MAJ 924)</u>						
10/1/10-11	\$164,523.00	N/A	\$164,523.00	\$164,523.00		
10/1/11-4/1/12	\$82,036.00	N/A	\$82,036.00	\$0.00		
(6 month policy extension to make the policy term coincide with the NEIL renewal date)				\$164,523.00		
4/1/12-13	\$197,450.00	100.00%	\$197,450.00		\$32,927.00	924
Net Increase in Insurance Expense					<u>\$1,761,378.00</u>	
Change in FERC Major 924					\$1,866,915.00	
Change in FERC Major 925					(\$105,537.00)	

To: Peters, Mark J
Subject: RE: True Up period capacity revenue

Mark:

Can you provide an excel schedule showing by month?

.....

GARY S. WEISS

Manager, Regulatory Accounting

Regulatory & Legislative Affairs

T 314.554.3878

C 314.435.2706

F 314.612.2180

E gweiss@ameren.com

.....

Ameren Missouri

1901 Chouteau Avenue

St. Louis, MO 63166-6149

ameren.com

Please consider the environment before printing this e-mail.

From: Peters, Mark J

Sent: Tuesday, August 14, 2012 1:35 PM

To: Weiss, Gary S

Cc: Haro, Jaime; Meyer, Andrew M

Subject: True Up period capacity revenue

\$5,664,563.00 for delivery months Aug 11 - Jul 12.

.....

Mark J. Peters

Mng Supv - Asset & Trade Optimization

Commercial Transactions

T 314.554.4030

C 314.488.8921

F 314.613.9567

E mpeters@ameren.com

.....

Ameren Services

1901 Chouteau Avenue MC AME-900

St. Louis, MO 63166-6149

ameren.com

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CALLAWAY REFUEL OUTAGE MAINTENANCE COSTS

	Refuel 1 Spring 1986	Refuel 2 Fall 1987	Refuel 3 Spring 1989	Refuel 4 Fall 1990	Refuel 5 Spring 1992	Refuel 6 Fall 1993	Refuel 7 Spring 1995	Refuel 8 Fall 1996	Refuel 9 Spring 1998	Refuel 10 Fall 1999
Maintenance Projects Excluding AmerenUE Wages			\$14.0	\$16.1	\$23.0	\$19.8	\$20.7	\$16.5	\$16.3	\$22.0
Incremental AmerenUE Overtime Wages			\$4.0	\$5.7	\$5.1	\$5.0	\$4.5	\$3.5	\$5.1	\$5.0
Replacement Energy			\$8.3	\$7.2	\$7.7	\$13.6	\$8.6	\$10.0	\$7.7	\$12.7
TOTAL	Not Avail	Not Avail	\$26.3	\$29.0	\$35.8	\$38.4	\$33.8	\$30.0	\$29.1	\$39.7
Duration	49 days	65 days	53 days	60 days	60 days	52 days	48 days	31 days	31 days	35 days

	Refuel 11 Spring 2001	Refuel 12 Fall 2002	Refuel 13 Spring 2004	Refuel 14 Fall 2005 (1)	Refuel 15 Spring 2007	Refuel 16 Fall 2008	Refuel 17 Spring 2010 (2)	Refuel 18 Fall 2011 (3)
Maintenance Projects Excluding AmerenUE Wages	\$23.1	\$22.6	\$40.1	\$21.5	\$28.3	\$23.0	\$28.5	\$31.2
Incremental AmerenUE Overtime Wages	\$8.0	\$4.9	\$9.7	\$10.9	\$7.9	\$7.4	\$9.8	\$8.8
Replacement Energy	\$18.1	\$10.2	\$24.3	\$25.4				
TOTAL	\$49.2	\$37.7	\$74.1	\$57.8	\$36.0	\$30.4	\$38.3	\$40.0
Duration	45 days	34 days	65 days	63D 13H	38 days	28 days	37 days	41 days

(1) Incremental overtime for Refuel 14 includes \$9.3 million for Nuclear Function Employees and \$1.6 million for GCMS(Generation Construction Management Services) employees.

(2) Incremental overtime for Refuel 17 includes \$9.34 million for Nuclear Function Employees and an estimated \$450K for PCM/POS employees.

(3) Incremental O&M overtime for Refuel 18 includes \$8.35 million for Nuclear Function Employees and an estimated \$450K for PCM/POS employees.

Ameren Missouri ER 2012-0166
Maryland Heights Renewable Energy Center
Forecasted O&M - In Whole Dollars

Annualized Expense O&M	
Labor - Union	290,064 (a)
Non Labor	<u>951,429 (b)</u>
	1,241,493

(a) Represents three Gas Plant Technician employees (labor including overtime).

(b) Represents purchases of equipment, parts, repairs, gas sampling and various services.

Detail for Maryland Heights

	2013	
P0778 - MH0Z CTG NON-SYSTEM EXPENSE	\$696,493	
LU - LABOR-UNION	\$290,064	contract provided - LU 148
BM - PURCHASES-EQUIPMENT/PARTS	\$150,000	parts pulled from inventory and purchased
EC - CONTRACT SERVICES	\$165,000	misc service; Solar Turbines, HVAC, controls, etc.
Compressor & Chiller Oil, Filter Changes	\$91,429	bid provided - Nationwide
P1142 - MARYLAND HEIGHTS SOLIXANNE	\$165,000	
Media & Contract Services	\$145,000	bid provided - Parker GES
Truck Rental & Disposal	\$20,000	
P1143 - MARYLAND HEIGHTS H2S MEDIA REI	\$380,000	
Media & Foam Filters	\$260,000	bid provided - SulfaTreat
Contact Services	\$100,000	bid provided - Eagle Services
Roll offs & land fill charges	\$20,000	
Total	\$1,241,493	

October 08 - February 09 Undercollection - agreed to Steve Rackers schedule

1,600,000 Rounded

	Tree Trimming Tracker	Reliability Inspections Tracker	Total Reliability Tracker	Tree Trimming Actual / Forecast	Reliability Inspections Actual / Forecast	Total Reliability Actual / Forecast	Variance Forecast vs Tracker Over (Under)	
New Tracker \$, Effective 8/1/11	52,200,000	7,700,000	59,900,000					
August 2011 Actual	4,350,000	641,667	4,991,667	5,345,881	926,741	6,272,622	1,280,955	182-356
September 2011 Actual	4,350,000	641,667	4,991,667	3,975,551	962,436	4,937,987	(53,680)	
October 2011 Actual	4,350,000	641,667	4,991,667	5,499,141	194,847	5,693,988	702,321	
November 2011 Actual	4,350,000	641,667	4,991,667	4,422,474	925,181	5,347,655	355,988	
December 2011 Actual	4,350,000	641,667	4,991,667	3,603,455	370,645	3,974,100	(1,017,567)	(1,004,126)
Total Tracker 8/1/11-12/31/11	21,750,000	3,208,333	24,958,333	22,846,502	3,379,850	26,226,352	1,268,019	
January 2012 Actual	4,350,000	641,667	4,991,667	4,235,085	(22,456)	4,212,629	(779,038)	Plus adjustment needed of (\$13,441) for December 2011
February 2012 Actual	4,350,000	641,667	4,991,667	4,434,050	3,853	4,437,903	(553,764)	
March 2012 Actual	4,350,000	641,667	4,991,667	4,620,655	387,558	5,008,213	16,546	
April 2012 Actual	4,350,000	641,667	4,991,667	4,568,544	507,852	5,076,396	84,729	
May 2012 Actual	4,350,000	641,667	4,991,667	4,605,049	279,210	4,884,259	(107,408)	
June 2012 Actual	4,350,000	641,667	4,991,667	4,616,148	1,394,233	6,010,381	1,018,714	
July 2012 Actual	4,350,000	641,667	4,991,667	4,180,869	246,072	4,426,941	(564,726)	
Total Tracker 1/1/12-7/31/12	30,450,000	4,491,667	34,941,667	31,260,400	2,796,322	34,056,722	(884,945)	
August 2012 Forecast	4,350,000	641,667	4,991,667	4,526,849	721,100	5,247,949	256,282	
September 2012 Forecast	4,350,000	641,667	4,991,667	4,439,355	808,400	5,247,755	256,088	
October 2012 Forecast	4,350,000	641,667	4,991,667	4,395,608	653,000	5,048,608	56,941	
November 2012 Forecast	4,350,000	641,667	4,991,667	4,351,862	674,000	5,025,862	34,195	
December 2012 Forecast	4,350,000	641,667	4,991,667	4,048,954	435,000	4,483,954	(507,713)	
Total Tracker 8/1/12-12/31/12	21,750,000	3,208,333	24,958,333	21,762,628	3,291,500	25,054,128	95,795	
New Est Tracker \$, Effective 1/1/13	54,106,902	6,176,172	60,283,074	Assumes True-up Period of 8/11 - 7/12				

O&M: Reliability Tracker - Inspections (Historical Spend)

		2011					2012							12 Months Ended July 2012
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
RT L2	MAJ													
LABOR	580	26,404	32,690	23,007	26,696	24,416	18,351	27,624	20,592	31,393	19,944	80,595	28,916	360,628
	583													0
	584	2,092	4,789	4,922	7,983	2,574	6,259	6,193	6,457	3,380	1,599	-23,297		22,951
	585													0
	588	4,229	3,436	5,822	4,457	5,568	6,065	817	7,006	3,838	5,388	-19,888	3,006	29,744
	593	7,818	1,048	3,097	9,898	13,585	798			187	5,955	4,908	3,745	51,039
	594	6,324	4,837		17,843	6,977	2,858	4,310	1,078				535	44,762
LABOR Total		46,867	46,800	36,848	66,877	53,120	34,331	38,944	35,133	38,798	32,886	42,318	36,202	509,124
NON LABOR	580	8,949	5,833	3,990	4,082	6,138	625	2,931	3,120	5,950	2,270	8,197	4,583	56,669
	583													0
	584	36,978	54,401	215,606	116,375	224,315	-23,587	184	106,637	146,369	93,854	125,600	73,695	1,170,426
	585	34,279	24,187	11,681	24,601	4,282			39,324	14,038	21,551	40,170	11,914	226,027
	588	843,929	876,656	-36,997	776,487	133,389	-46		238,230	341,492	159,517	1,219,235	155,371	4,707,263
	593	1,550	203	567	1,456	1,694	197			2	2,019	1,030	450	9,168
	594	1,056	1,156		2,180	826	356	737	248				60	6,619
NON LABOR Total		926,741	962,436	194,847	925,181	370,645	-22,456	3,853	387,558	507,852	279,210	1,394,233	246,072	6,176,172
Grand Total		973,608	1,009,236	231,695	992,058	423,765	11,875	42,797	422,691	546,650	312,096	1,436,551	282,274	6,685,296

Zero Supression

and O&M

and View Type Name is equal to / is in Target View

and Corp Security Selection is equal to / is in Y

and Proj# is equal to 0K654, 0K658, 0K666, 0K667, 0K758, 0K759

and Segment Name is equal to / is in Ameren Missouri Segment

and Scenario Type (B/F/A) is equal to / is in A

and Year Number is equal to 2010, 2011, 2012

and Opening Balance Y/N is equal to / is in N

O&M: Reliability Tracker - Vegetation Management (Historical Spend)

		2011						2012						12 Months Ended July 2012
		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	
RT L2	MAJ													
LABOR	568	13,287	13,038	13,119	12,585	12,067	11,906	11,611	18,080	12,395	13,218	13,408	13,258	157,972
	571						1,057	12,001	18,364	12,647	13,511	13,538	13,513	84,631
	593	121,635	123,517	125,099	121,254	127,945	121,801	96,564	94,970	105,855	120,498	118,383	108,696	1,386,217
LABOR Total		134,922	136,555	138,218	133,839	140,012	134,764	120,176	131,414	130,897	147,227	145,329	135,467	1,628,820
NON LABOR	566	2,747	4,461	6,465	4,920	8,184	1,143	4,337	2,363	4,611	2,829	3,403	3,751	49,214
	568	792	665	691	479	246	476	421	376	534	313	976	533	6,502
	571	856,254	-13,267	293,860	312,501	193,353	273,605	216,495	274,157	763,386	356,108	486,666	473,788	4,486,906
	588			17,500						18,550				36050
	593	4,486,088	3,983,692	5,180,625	4,104,574	3,401,478	3,959,761	4,212,797	4,343,760	3,781,564	4,245,799	4,125,102	3,702,796	49,528,036
	921					195	100			-100				195
NON LABOR Total		5,345,881	3,975,551	5,499,141	4,422,474	3,603,455	4,235,085	4,434,050	4,620,655	4,568,544	4,605,049	4,616,148	4,180,869	54,106,903
Grand Total		5,480,803	4,112,106	5,637,359	4,556,313	3,743,467	4,369,849	4,554,226	4,752,069	4,699,441	4,752,276	4,761,477	4,316,336	55,735,723

Zero Supression
and O&M
and View Type Name is equal to / is in Target View
and Corp Security Selection is equal to / is in Y
and Segment Name is equal to / is in Ameren Missouri Segment
ACTV is equal to CCCM, CCPR, RQCR, RWM9, SOIP, CCTT, NBTT, RQTT, RWTT,
and SGTT, SOTT, SRTT
and RMC Code is equal to 021, 691
and Scenario Type (B/F/A) is equal to / is in A
and Year Number is equal to 2010, 2011, 2012
and Opening Balance Y/N is equal to / is in N

Ameren Missouri
Case No. ER-2012-0166 with 7/31/12 True Up
Non-Labor O&M Storm Expense

Month	Year	Non-Labor Related Storm Costs Incurred		
April	2007	\$ (1,130,335)		
May	2007	\$ 44,207		
June	2007	\$ 31,313		
July	2007	\$ 657,620		
August	2007	\$ 44,222		
September	2007	\$ (795,760)		
October	2007	\$ 116,247		
November	2007	\$ 7,467		
December	2007	\$ 6,825,012	\$ 5,799,993	9 mos ending December 31, 2007
January	2008	\$ 88,478		
February	2008	\$ 2,031,962		
March	2008	\$ (14,162)		
April	2008	\$ 325,695		
May	2008	\$ 432,679		
June	2008	\$ 661,861		
July	2008	\$ (10,820)		
August	2008	\$ 33,150		
September	2008	\$ 995,958		
October	2008	\$ 161,167		
November	2008	\$ (24,225)		
December	2008	\$ 85,174	\$ 4,766,917	12 mos ending December 31, 2008
January	2009	\$ 7,187,205		
February	2009	\$ (711,128)		
March	2009	\$ 1,384,672		
April	2009	\$ (254,450)		
May	2009	\$ 1,107,659		
June	2009	\$ (133,041)		
July	2009	\$ 482,287		
August	2009	\$ (14,676)		
September	2009	\$ 15,359		
October	2009	\$ 101,150		
November	2009	\$ (16,660)		
December	2009	\$ (54,038)	\$ 9,094,339	12 mos ending December 31, 2009
January	2010	\$ -		
February	2010	\$ -		
March	2010	\$ 38		
April	2010	\$ -		
May	2010	\$ -		
June	2010	\$ -		
July	2010	\$ -		
August	2010	\$ -		
September	2010	\$ -		
October	2010	\$ -		
November	2010	\$ -		
December	2010	\$ -	\$ 38	12 mos ending December 31, 2010
January	2011	\$ -		
February	2011	\$ 7,460,686		
March	2011	\$ 1,138,384		
April	2011	\$ 991,476		
May	2011	\$ 3,146,065		
June	2011	\$ 1,154,128		
July	2011	\$ 55,155		
August	2011	\$ 138,834		
September	2011	\$ 60,315		
October	2011	\$ 57,119		
November	2011	\$ (63,638)		
December	2011	\$ 60	\$ 14,138,584	12 mos ending December 31, 2011
January	2012	\$ 49		
February	2012	\$ 83		
March	2012	\$ (387)		
April	2012	\$ -		
May	2012	\$ 1,982		
June	2012	\$ -		
July	2012	\$ 3,828	\$ 198,245	12 mos ending July 31, 2012
Total		<u>\$ 33,805,426</u>		

Agreed to Staff's recommendation of \$7 million based on 60 month average in Lynn Barnes rebuttal testimony (Aug 2012).

Ameren Missouri
Interest on Average Customer Deposits
Thirteen month average at July 31, 2012

	<u>Total Deposits To Electric</u>		<u>% Interest</u>	<u>Electric Interest</u>
Missouri	\$ 16,523,241	Elec only	4.25%	\$ 702,238
	1,031,246	Joint to Elec	4.25%	43,828
	<u>\$ 17,554,487</u>			<u>\$ 746,066</u>

Source of Interest Rates:

Missouri - Per the Stipulation and Agreement in MPSC Case No. EC-2002-1 Prime
Rate as of the last business day in November plus one percent (Electric).

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

		ACTUAL			ACTUAL			PRO FORMA INCREASE
<u>ELECTRIC</u>		12 MO ENDED <u>09/30/2011</u>	CONSTRUCTION	NET O & M	6 MO ENDED <u>07/31/2012</u> <u>ANNUALIZED</u>	CONSTRUCTION	NET O & M	
20-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
20-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	15,223,182	3,743,018	11,480,164	15,658,448	3,805,603	11,852,845	372,681
20-926-019-WB-BNQP	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-019-WB-BLIA	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-020-WB-BLIA	GROUP INS. PREMIUM	1,232,818	303,121	929,697	1,111,621	270,167	841,454	(88,243)
20-926-022-WB-BMIC	MAJOR MEDICAL EXP.	29,118,836	7,159,627	21,959,209	31,510,173	7,658,179	23,851,994	1,892,785
20-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	-	0	0	-	0	0
20-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,289,799	563,007	1,726,792	3,283,718	798,069	2,485,649	758,857
20-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	-	0	0	-	0	0
20-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	24,038,485	5,910,490	18,127,995	20,728,338	5,037,781	15,690,557	(2,437,438)
20-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	213,478	52,489	160,989	0	-	0	(160,989)
20-926-030-(269)	MEDICAL SAL. & EXP.	0	-	0	0	-	0	0
20-926-062-WB-BDIA	LONG-TERM DISABILITY	1,921,943	472,560	1,449,383	2,091,627	508,346	1,583,281	133,898
TOTAL ELECTRIC EMPLOYEE BENEFITS		\$ 74,038,541	\$ 18,204,312	\$ 55,834,229	\$ 74,383,925	\$ 18,078,145	\$ 56,305,780	\$ 471,551
TOTAL COMPANY EMPLOYEE BENEFITS		<u>\$ 77,039,835</u>	<u>\$ 19,103,405</u>	<u>\$ 57,936,430</u>	<u>\$ 76,863,589</u>	<u>\$ 18,817,743</u>	<u>\$ 58,045,846</u>	<u>\$ 109,416</u>
				75.412%			75.696%	

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 20-926-081-AC-ACOS

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

		ACTUAL			ACTUAL			PRO FORMA INCREASE
		12 MO ENDED 09/30/2011	CONSTRUCTION	NET O & M	6 MO ENDED 07/31/2012 ANNUALIZED	CONSTRUCTION	NET O & M	
	<u>GAS</u>							
81/89-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
81/89-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	643,514	192,776	450,738	571,101	171,084	400,017	(50,721)
81/89-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0	0
81/89-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0	0
81/89-926-020-WB-BLIA	GROUP INS. PREMIUM	52,393	15,695	36,698	39,245	11,757	27,488	(9,210)
81/89-926-022-WB-BMIC	MAJOR MEDICAL EXP.	1,161,619	347,985	813,634	1,003,826	297,482	706,344	(107,290)
81/89-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0	0
81/89-926-024-WB-BDVC	DENTAL & OPTICAL 1455	97,129	29,097	68,032	121,046	36,262	84,784	16,752
81/89-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0	0
81/89-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	956,329	286,486	669,843	667,637	200,003	467,634	(202,209)
81/89-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	8,664	2,595	6,069	0	0	0	(6,069)
81/89-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0	0
81/89-926-062-WB-BDIA	LONG-TERM DISABILITY	81,646	24,459	57,187	76,809	23,010	53,799	(3,388)
TOTAL GAS EMPLOYEE BENEFITS		\$ 3,001,294	\$ 899,093	\$ 2,102,201	\$ 2,479,664	\$ 739,598	\$ 1,740,066	\$ (362,135)
				70.043%			70.173%	

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 82-926-081-AC-ACOS

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

TOTAL COMPANY EMPLOYEE BENEFITS EXPENSE (EXCLUDING PENSIONS):		ACTUAL 12 months ended 9/30/2011			ACTUAL 6 months ended 7/31/2012 Annualized			
	<u>12 Months Actual</u>	<u>12 Months Actual</u>	<u>Electric</u>	<u>Gas</u>	<u>12 Mos Annualized</u>	<u>12 Mos Annualized</u>	<u>ELECTRIC</u>	<u>GAS</u>
BLIA	\$ 1,285,211				\$ 1,150,866			
926-019-WB-BLIA		0	0	0		0	0	0
926-020-WB-BLIA		1,285,211	1,232,818	52,393		1,150,866	1,105,982	44,884
926-023-WB-BLIA		0	0	0		0	0	0
BMIC & BDVC	32,667,383				35,918,763			
926-022-WB-BMIC		30,280,455	29,118,836	1,161,619		32,513,999	31,510,173	1,003,826
926-024-WB-BDVC		2,386,928	2,289,799	97,129		3,404,764	3,283,718	121,046
926-025-WB-BDVC		0	0	0		0	0	0
BMIM & BDVM	24,994,814				21,395,975			
926-026-WB-BMIM		24,994,814	24,038,485	956,329		21,395,975	20,728,338	667,637
926-014-WB-BDVM		0	0	0		0	0	0
B401	15,866,696				16,229,549			
926-015-WB-B401		15,866,696	15,223,182	643,514		16,229,549	15,658,448	571,101
BDIA	2,003,589				2,168,436			
926-062-WB-BDIA		2,003,589	1,921,943	81,646		2,168,436	2,091,627	76,809
N/A (269)	0				0			
926-030-(269)		0	0	0		0	0	0
BNQP	0				0			
926-019-WB-BNQP		0	0	0		0	0	0
BPAD	222,142				0			
926-027-WB-BPAD	-	222,142	213,478	8,664	-	0	0	0
TOTAL BY ACTV	\$ 77,039,835	\$ 77,039,835	\$ 74,038,541	\$ 3,001,294	\$ 76,863,589	\$ 76,863,589	\$ 74,378,286	\$ 2,485,303
	100.00%	100.00%	96.10%	3.90%	100.00%	100.00%	96.77%	3.23%
FUNCT. OF TRANSFER TO								
CONST. (BUDGET 089) (UE Missouri + AMS Direct)								
ELECTRIC	95.19%				95.57%			
GAS	<u>4.81%</u>				<u>4.43%</u>			
	100.00%				100.00%			
ALLOCATION OF AMEREN SERVICES OTHER EMP. BENEFITS:								
12 MOS ACTUAL								
ELECTRIC	96.10%				96.77%			
GAS	<u>3.90%</u>				<u>3.23%</u>			
	100.00%				100.00%			
FUNCT. OF TRANSFER TO								
CONST. (BUDGET 089) (UE Missouri)								
ELECTRIC	95.24%				95.60%			
GAS	<u>4.76%</u>				<u>4.40%</u>			
	100.00%				100.00%			

Ameren Missouri
DIRECT CHARGES - EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

		12 MONTHS ENDED 9/30/2011			6 MONTHS ENDED 7/31/2012 ANNUALIZED		
		<u>TOTAL</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>	<u>TOTAL</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
		<u>ELECTRIC</u>			<u>ELECTRIC</u>		
xx-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
xx-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	12,630,047	538,278	13,168,325	12,770,144	474,695	13,244,839
xx-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-020-WB-BLIA	GROUP INS. PREMIUM	1,152,458	49,132	1,201,590	1,015,721	36,044	1,051,765
xx-926-022-WB-BMIC	MAJOR MEDICAL EXP.	27,500,771	1,095,954	28,596,725	29,955,089	951,920	30,907,009
xx-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0
xx-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,105,315	89,642	2,194,957	3,015,110	112,080	3,127,190
xx-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0
xx-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	18,701,049	739,721	19,440,770	15,834,920	504,304	16,339,224
xx-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	0	0	0	0	0
xx-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0
xx-926-062-WB-BDIA	LONG-TERM DISABILITY	1,787,837	76,204	1,864,041	1,843,638	68,532	1,912,170
DIRECT EMPLOYEE BENEFITS		\$ 63,877,477	\$ 2,588,931	\$ <u>66,466,408</u>	\$ 64,434,622	\$ 2,147,575	\$ <u>66,582,197</u>
		96.10%	3.90%		96.77%	3.23%	
TRANSFERRED TO CONSTRUCTION (xx-926-081-AC-ACOS)		\$ (18,973,614)	\$ (948,516)	\$ <u>(19,922,130)</u>	\$ (18,205,158)	\$ (838,890)	\$ <u>(19,044,048)</u>
		95.24%	4.76%		95.60%	4.40%	
OPEB portion		\$ (2,905,832)	\$ (165,914)	\$ (3,071,746)	\$ (1,903,366)	\$ (185,739)	\$ (2,089,105)
Other Emp Benefits portion		\$ (16,067,782)	\$ (782,602)	\$ (16,850,384)	\$ (16,301,792)	\$ (653,151)	\$ (16,954,943)
NET OTHER EMPLOYEE BENEFITS		\$ 47,809,695	\$ 1,806,329	\$ <u>49,616,024</u>	\$ 48,132,830	\$ 1,494,424	\$ <u>49,627,254</u>
		96.36%	3.64%		96.99%	3.01%	
OPEBS Actual 12 months							
xx-926-019-FA-B106	DIRECT OPEB	\$ 11,552,137	\$ 548,863	\$ <u>12,101,000</u>	\$ 7,523,264	\$ 610,714	\$ <u>8,133,978</u>

Annualization Adjustments

401-K MATCHING CONTRIBUTIONS:

401-K Match for the first half of 2012 would include Incentive Comp paid in February and March.
These amounts need to be removed so the one-time expense is not doubled when annualized.

Total Incentive Comp 2012	18,402,582	684,066	19,086,648
4.5% match percent	828,116	30,783	858,899
Total 401-K Match for 6 months ended 7/31/2012	6,799,130	252,739	7,051,869
Less matching amount for Incentive Comp	<u>(828,116)</u>	<u>(30,783)</u>	<u>(858,899)</u>
Total	5,971,014	221,956	6,192,970
Annualized (*2)	11,942,028	443,912	12,385,940
Plus Incentive Comp from above	828,116	30,783	858,899
Adjusted Annualized Total	\$ <u>12,770,144</u>	\$ <u>474,695</u>	\$ <u>13,244,839</u>

GROUP INS. PREMIUM

Annual payments are made to Minnesota Life in March 2012 and an annual underpayment was made in 2/2012.
These amounts need to be removed so the one-time expense is not doubled when annualized.

Minnesota Annual Payment	77,019	2,733	79,752
Minnesota Under payment Paymen	<u>250,768</u>	<u>8,899</u>	<u>259,667</u>
	327,787	11,632	339,419
Total Liability Insurance	671,754	23,838	695,592
Less annual payments	<u>(327,787)</u>	<u>(11,632)</u>	<u>(339,419)</u>
total	343,967	12,206	356,173
annualized *2	687,934	24,412	712,346
Plus Incentive comp	<u>327,787</u>	<u>11,632</u>	<u>339,419</u>
	\$ <u>1,015,721</u>	\$ <u>36,044</u>	\$ <u>1,051,765</u>

MAJOR MEDICAL EXP. - CONTRACT

Annual payments are made to dental-vision VEBA
This amount need to be removed so the one-time expense is not doubled when annualized.

Annual VEBA Contributor	1,376,301	43,736	1,420,037
Total Contract Major Medical Insurance	15,665,695	497,828	16,163,523
Less annual payments	<u>(1,376,301)</u>	<u>(43,736)</u>	<u>(1,420,037)</u>
Total	14,289,394	454,092	14,743,486
annualized *2	28578788	908184	29486972
Plus Annual Payment above	1,376,301	43,736	1,420,037
Plus Annual Payment of VEBA in October 2011	<u>159,159</u>	<u>5,058</u>	<u>164,217</u>
	\$ <u>29,955,089</u>	\$ <u>951,920</u>	\$ <u>30,907,009</u>

Ameren Missouri
Allocation of AMS Employee Benefit Expenses (Actual)

			12 MONTHS ENDED 9/30/2011				6 MONTHS ENDED 7/31/2012 ANNUALIZED			
			AmerenUE				AmerenUE			
MAJ	MIN RT	ACTV	TOTAL AMS Amount	UEC Total 48.93%	Electric 96.10%	Gas 3.90%	TOTAL AMS Amount	UEC Total 48.93%	Electric 96.77%	Gas 3.23%
926	014 WB	BDVM	0	0	0	0	0	0	0	0
926	015 WB	B401	5,514,757	2,698,371	2,593,135	105,236	6,099,960	2,984,710	2,888,304	96,406
926	019 WB	BNQP	0	0	0	0	0	0	0	0
926	019 WB	BLIA	0	0	0	0	0	0	0	0
926	020 WB	BLIA	170,900	83,621	80,360	3,261	202,536	99,101	95,900	3,201
926	022 WB	BMIC	3,441,100	1,683,730	1,618,065	65,665	3,284,264	1,606,990	1,555,084	51,906
926	023 WB	BLIA	0	0	0	0	0	0	0	0
926	024 WB	BDVC	392,339	191,971	184,484	7,487	567,288	277,574	268,608	8,966
926	025 WB	BDVC	0	0	0	0	0	0	0	0
926	026 WB	BMIM	11,351,000	5,554,044	5,337,436	216,608	10,334,664	5,056,751	4,893,418	163,333
926	027 WB	BPAD	454,000	222,142	213,478	8,664	0	0	0	0
926	030	(269)	0	0	0	0	0	0	0	0
926	062 WB	BDIA	285,200	139,548	134,106	5,442	523,740	256,266	247,989	8,277
Total			21,609,296	10,573,427	10,161,064	412,363	21,012,452	10,281,392	9,949,303	332,089
TRANSFERRED TO CONSTRUCTION (% based on direct)					95.24%	4.76%			95.60%	4.40%
U-MAJ										
1-926	081 AC	ACOS	(5,244,884)	(2,566,322)	(2,566,322)	0	(4,250,998)	(2,080,013)	(2,080,013)	0
2-926	081 AC	ACOS	(285,969)	(139,925)	0	(139,925)	(206,878)	(101,225)	0	(101,225)
Total Transferred to Construction			(5,530,853)	(2,706,247)	(2,566,322)	(139,925)	(4,457,876)	(2,181,238)	(2,080,013)	(101,225)
OPEB portion			\$ (926,273)	(453,225)	(429,791)	(23,434)	\$ (650,805)	(318,439)	(303,661)	(14,778)
Other Emp Benefits portion			(4,604,580)	(2,253,021)	(2,136,530)	(116,491)	(3,807,071)	(1,862,800)	(1,776,353)	(86,447)
Net of transferred to Construction			17,004,716	8,320,406	8,024,534	295,872	17,205,381	8,418,592	8,172,950	245,642
% TO CONSTRUCTION (% based on book AMS)					94.83%	5.17%			95.36%	4.64%
OPEBS Actual 12 months:										
926	019 FA	B106	4,347,000				3,592,000			

Ameren Missouri
Allocation of AMS Employee Benefit Expenses (Actual)

			12 MONTHS ENDED 9/30/2011				6 MONTHS ENDED 7/31/2012 ANNUALIZED			
			AmerenUE				AmerenUE			
			TOTAL AMS	UEC Total	Electric	Gas	TOTAL AMS	UEC Total	Electric	Gas
MAJ	MIN RT	ACTV	Amount	48.93%	96.10%	3.90%	Amount	48.93%	96.77%	3.23%

401-K MATCHING CONTRIBUTIONS:

401-K Match for the first half of 2012 would include Incentive Comp paid in February and March. These amounts need to be removed so the one-time expense is not doubled when annualized.

Total Incentive Comp 2012	15,554,447
4.5% match percent	699,950
Total 401-K Match for 6 months ended 7/31/2012	3,399,955
Less incentive Comp	(699,950)
total	2,700,005
Annualized (*2)	5,400,010
Plus Incentive comp	699,950
	<u>\$ 6,099,960</u>

GROUP INS. PREMIUM

Minnesota Life Annual Payment	24,068
Total Life Insurance	113,302
Less annual payment	(24,068)
Total	89,234
Annualized (*2)	178,468
Plus Annual payment	24,068
	<u>\$ 202,536</u>

Ameren Missouri
Pension and OPEB Rebase Adjustment
Based Upon June 2012 Towers Watson Expense

	Pension		
	Without Non-Qualified		
	AMS	UEC	
Total Company			
Qualified - 2012	21,246,000	51,477,000	
	-	-	
	21,246,000	51,477,000	
% Electric	96.30%	96.30%	
Electric Expense	20,459,898	49,572,351	
% UEC	48.93%	100.00%	
%O&M	74.15%	75.93%	
Total	7,423,177	37,640,286	45,063,463
Test Year Expense	5,818,114	33,643,941	39,462,055
Rebase Adjustment	1,605,063	3,996,345	5,601,408

	OPEBs		
	AMS	UEC	
Total Company - 2012	3,675,000	8,580,000	
% Electric	96.30%	96.30%	
Expense	3,539,025	8,262,540	
% UEC	48.93%	100.00%	
%O&M	74.15%	75.93%	
Total	1,284,015	6,273,747	7,557,762
Test Year Expense	1,209,180	6,519,523	7,728,703
Rebase Adjustment	74,835	(245,776)	(170,941)
Total Rebase Adjustment			5,430,468

Ameren Corporation
Pension Liability Allocations by Company At June 30, 2012
Shown as Pretax (Increase)/Decrease to Liability
(in \$ thousands)

	<u>UEC</u>	<u>AMS</u>	<u>GEN</u>	<u>ARG</u>		<u>GMC</u>	<u>MED</u>	<u>AIC</u>		<u>Total</u> ²
				<u>ARG-SA</u>	<u>ARG-OTH</u>			<u>AIC-SA</u>	<u>AIC-OTH</u>	
<u>Qualified Plan</u>										
A. Net Amount Recognized at 1/1/2012	(341,832)	(133,561)	(32,987)	(15,590)	-	(8,677)	(899)	(386,893)	-	(920,439)
B. Increase to Pension Liability										
January-May Total (ASC 715-30 Expense)	(22,465)	(8,780)	(1,830)	(865)	425	(480)	(50)	(20,905)	7,035	(47,915)
June (ASC 715-30 Expense)	(3,272)	(1,846)	(179)	(252)	86	(200)	(19)	(1,829)	1,408	(6,103)
Effect of True Up ¹	<u>18,941</u>	<u>296</u>	<u>2,197</u>	<u>(1,589)</u>	<u>-</u>	<u>(1,741)</u>	<u>(139)</u>	<u>20,248</u>	<u>-</u>	<u>38,213</u>
H1 Total	(6,796)	(10,330)	188	(2,706)	511	(2,421)	(208)	(2,486)	8,443	(15,805)
C. January-June AOCI/Reg Asset. Recognized	16,982	7,013	1,460	812	(511)	495	50	18,071	(8,443)	35,929
D. 6/30/2012 Pension Liability (A + D + E)	(331,646)	(136,878)	(31,339)	(17,484)	-	(10,603)	(1,057)	(371,308)	-	(900,315)
E. Increase to Pension Liability (ASC 715-30 Expense)										
July-December Monthly	(4,290)	(1,770)	(334)	(187)	85	(113)	(11)	(3,790)	1,407	(9,003)
July-December Total	<u>(25,740)</u>	<u>(10,620)</u>	<u>(2,004)</u>	<u>(1,122)</u>	<u>510</u>	<u>(678)</u>	<u>(66)</u>	<u>(22,740)</u>	<u>8,442</u>	<u>(54,018)</u>
F. July-December AOCI/Reg. Asset Recognized	16,992	7,008	1,458	816	(510)	492	48	18,066	(8,442)	35,928
G. 12/31/2012 Pre-Disclosure Total (F + G + H)	(340,394)	(140,490)	(31,885)	(17,790)	-	(10,789)	(1,075)	(375,982)	-	(918,405)
Total	<u>(51,477)</u>	<u>(21,246)</u>								
<u>Nonqualified Plan</u>										
A. Net Amount Recognized at 1/1/2012	(14,652)	(5,726)	(71)	(34)	-	(19)	(2)	(8,816)	-	(29,320)
B. Increase to Pension Liability										
January-May Total (ASC 715-30 Expense)	(530)	(205)	20	10	-	5	-	(200)	(5)	(905)
June (ASC 715-30 Expense)	(429)	(189)	14	8	(2)	5	2	43	1	(547)
Effect of True Up ¹	<u>(1,893)</u>	<u>(1,102)</u>	<u>14</u>	<u>2</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(329)</u>	<u>-</u>	<u>(3,308)</u>
H1 Total	(2,852)	(1,496)	48	20	(2)	10	2	(486)	(4)	(4,760)
C. January-June AOCI/Reg Asset. Recognized	276	114	(33)	(21)	2	(11)	(2)	31	4	360
D. 6/30/2012 Pension Liability (A + D + E)	(17,228)	(7,108)	(56)	(35)	-	(20)	(2)	(9,271)	-	(33,720)
E. Increase to Pension Liability (ASC 715-30 Expense)										
July-December Monthly	(159)	(66)	5	3	-	2	-	(26)	(1)	(242)
July-December Total	<u>(954)</u>	<u>(396)</u>	<u>30</u>	<u>18</u>	<u>-</u>	<u>12</u>	<u>-</u>	<u>(156)</u>	<u>(6)</u>	<u>(1,452)</u>
F. July-December AOCI/Reg. Asset Recognized	276	114	(36)	(18)	-	(12)	-	30	6	360
G. 12/31/2012 Pre-Disclosure Total (F + G + H)	(17,906)	(7,390)	(62)	(35)	-	(20)	(2)	(9,397)	-	(34,812)
Total Non-Qualified Pension Expense	<u>(1,913)</u>	<u>(790)</u>								

¹ The true up of the amounts not yet recognized in expense reflects the results of the 2012 valuation.

² The sum of individual components may not match totals due to rounding

Ameren Corporation
OPEB Liability Allocations by Company At June 30, 2012
Shown as Pretax (Increase)/Decrease to Liability
(in \$ thousands)

	ARG				AIC					
	UEC	AMS	GEN	ARG-SA	ARG-OTH	GMC	MED	AIC-SA	AIC-OTH	Total
Before Reflecting Medicare Part D										
A. Net Amount Recognized at 1/1/2012	(171,220)	(53,871)	(19,048)	(8,309)	-	(3,608)	(505)	(121,358)	-	(377,919)
B. Increase to OPEB Liability										
January-May Total (ASC 715-60 Expense)	(7,740)	(2,720)	(610)	(270)	375	(120)	(15)	(8,260)	4,700	(14,660)
June (ASC 715-60 Expense)	2,905	714	85	(1)	71	11	3	603	936	5,327
Effect of True Up ¹	56,876	15,463	2,189	(323)	-	272	41	28,193	-	102,711
H1 Total	52,041	13,457	1,664	(594)	446	163	29	20,536	5,636	93,378
C. January-June AOCI/Reg Asset. Recognized	1,180	406	56	19	(446)	(33)	(4)	5,691	(5,636)	1,233
D. 6/30/2012 OPEB Liability (C + D + E)	(117,999)	(40,008)	(17,328)	(8,884)	-	(3,478)	(480)	(95,131)	-	(283,308)
E. Increase to Pension Liability (ASC 715-60 Expense)										
July-December Monthly	(805)	(334)	(88)	(45)	75	(18)	(3)	(1,277)	940	(1,555)
July-December Total	(4,830)	(2,004)	(528)	(270)	450	(108)	(18)	(7,662)	5,640	(9,330)
F. July-December AOCI/Reg. Asset Recognized	1,194	408	54	18	(450)	(36)	(6)	5,694	(5,640)	1,236
G. 12/31/2012 Pre-Disclosure Total (F + G + H)	(121,635)	(41,604)	(17,802)	(9,136)	-	(3,622)	(504)	(97,099)	-	(291,402)
After Reflecting Medicare Part D										
A. Net Amount Recognized at 1/1/2012	(137,733)	(42,959)	(16,615)	(7,272)	-	(3,260)	(457)	(100,725)	-	(309,021)
B. Increase to OPEB Liability										
January-May Total (ASC 715-60 Expense)	(6,575)	(2,360)	(505)	(225)	365	(105)	(15)	(7,305)	4,660	(12,065)
June (ASC 715-60 Expense)	2,291	521	130	30	69	12	2	431	927	4,413
Effect of True Up ¹	45,039	12,023	2,478	(10)	-	260	39	23,258	-	83,087
H1 Total	40,755	10,184	2,103	(205)	434	167	26	16,384	5,587	75,435
C. January-June AOCI/Reg Asset. Recognized	1,128	411	(31)	(26)	(434)	(46)	(6)	5,266	(5,587)	675
D. 6/30/2012 OPEB Liability (C + D + E)	(95,850)	(32,364)	(14,543)	(7,503)	-	(3,139)	(437)	(79,075)	-	(232,911)
E. Increase to Pension Liability (ASC 715-60 Expense)										
July-December Monthly	(716)	(306)	(63)	(33)	73	(15)	(2)	(1,145)	932	(1,275)
July-December Total	(4,296)	(1,836)	(378)	(198)	438	(90)	(12)	(6,870)	5,592	(7,650)
F. July-December AOCI/Reg. Asset Recognized	1,146	408	(36)	(24)	(438)	(42)	(6)	5,262	(5,592)	678
G. 12/31/2012 Pre-Disclosure Total (F + G + H)	(99,000)	(33,792)	(14,957)	(7,725)	-	(3,271)	(455)	(80,683)	-	(239,883)
Total	(8,580)	(3,675)								

¹ The true up of the funded status reflects the results of the 2012 valuation.

Ameren Missouri
Non-Qualified Pension Pro Forma Adjustment
Based Upon June 2012 Towers Watson

	<u>Non-Qualified Pension</u>		
	AMS	UEC	
Total Company Non-Qualified - 6/2012 TW	790,000	1,913,000	
% Electric	<u>96.30%</u>	<u>96.30%</u>	
Electric Expense	760,770	1,842,219	
% UEC	48.93%	100.00%	
%O&M	<u>74.15%</u>	<u>75.93%</u>	
Total	276,019	1,398,797	1,674,816
Test Year	<u>572,703</u>	<u>750,652</u>	<u>1,323,355</u>
Proforma Adjustment	<u>(296,684)</u>	<u>648,145</u>	351,461
Original filed Proforma Adj.			<u>(217,168)</u>
Net Increase to Revenue Requirement			<u><u>568,629</u></u>

Ameren Missouri
VS11 SEVERANCE PAYMENT AMORTIZATION
ALLOCATION TO ELECTRIC

	Executive	Contract	Total
Severance Payments:			
Ameren Missouri			
Number of Employees	80	217	
Total Severance	7,481,274	15,657,672	
Electric Percent	96.30%	96.30%	
	7,204,467	15,078,338	22,282,805
Ameren Services			
Number of Employees	22	22	
Total Severance	2,085,614	1,647,006	
Electric Percent	96.30%	96.30%	
Allocation to UEC	48.93%	48.93%	
	982,733	776,062	1,758,795
Total Severance Adjustment	8,187,200	15,854,400	24,041,600
Additional FICA - OASD (6.20% of 91.578% of the adjustment)			1,365,043
Additional FICA - Medicare (1.45%)			348,603
Total Severance and Payroll Taxes			25,755,246
Amortize over three years		÷	3
Annual Amortization			\$ 8,585,082

(No changes were made to this analysis from Original Filing)



Commissioners

KEVIN GUNN
Chairman

TERRY M. JARRETT

ROBERT S. KENNEY

STEPHEN M. STOLL

Missouri Public Service Commission

POST OFFICE BOX 360
JEFFERSON CITY MISSOURI 65102
573-751-3234
573-751-1847 (Fax Number)
<http://www.gsc.mo.gov>

WESS A. HENDERSON
Director of Administration
and Regulatory Policy

STEVEN C. REED
Secretary/General Counsel

CHERYL D. VOSS
Director of Regulatory Review

June 22, 2012

Lynn M Barnes
Union Electric Company
P.O. Box 66149
St. Louis, MO 63166-6149

Subject: Missouri Public Service Commission Annual Assessment

Dear Ms. Barnes:

Pursuant to the provisions of Section 386.370 RSMo 2000, Union Electric Company is subject to assessment as a public utility for expenses of the Missouri Public Service Commission. Beginning July 1, 2011, budgetary changes allow for the collection of an assessment for expenses of the Office of Public Counsel. On June 20, 2012 the Commission determined the amount of the assessment in Case No. AO-2012-0424. Please visit our website at www.gsc.mo.gov to view information regarding the annual assessment.

The amount of assessment for the Public Service Commission is \$5,337,841.55 (\$4,973,529.54 Electric; \$364,312.01 Gas). The amount of assessment for the Office of Public Counsel is \$350,409.57 (\$327,694.32 Electric; \$22,715.25 Gas). The total amount of assessment due for the fiscal year beginning July 1, 2012 is \$5,688,251.12.

In making payment, please observe the following instructions:

1. Make check payable to: Director of Revenue, State of Missouri
Mail check to: Missouri Public Service Commission
Attn: Budget & Fiscal Services
P.O. Box 360
Jefferson City, MO 65102
2. July 15, 2012 is the due date for this assessment. At your option, you may pay the Assessment in quarterly installments. If you choose quarterly installments, they are due on the following dates:

July 15, 2012	October 15, 2012
January 15, 2013	April 15, 2013
3. To ensure proper credit, please submit a copy of this notice with your payment.

If you have questions regarding the Missouri Public Service Commission assessment, please contact the Budget & Fiscal Services Department at (573)751-4274.

Sincerely,

Wess Henderson
Director of Administration and Regulatory Policy

Informed Consumers, Quality Utility Services, and a Dedicated Organization for Missourians in the 21st Century

AMEREN MISSOURI
DEPRECIATION AND AMORTIZATION EXPENSE
12 MONTHS ENDED 07/31/2012
CONFIDENTIAL

<u>DESCRIPTION</u>	<u>Account</u>	<u>PER BOOKS</u> <u>12 MONTHS</u> <u>ENDED</u> <u>07/31/2012</u>	<u>ANNUALIZED</u> <u>EXPENSE</u> <u>FROM TRUE UP</u>	
<u>DEPRECIATION EXPENSE</u>				
Steam Plant	403-001	107,805,253	110,847,032	(Updated with True-Up)
Nuclear Plant	403-009	57,557,278	57,440,240	(Updated with True-Up)
Decommissioning	403-010	6,759,098	6,759,098	(Updated with True-Up)
Hydraulic Plant	403-002	8,155,328	9,093,691	(Updated with True-Up)
Other Production Plant	403-008	23,301,416	24,801,134	(Updated with True-Up)
Transmission	403-003	16,256,730	16,524,325	(Updated with True-Up)
Distribution	403-004	151,446,793	154,188,739	(Updated with True-Up)
General Plant	403-005	18,008,409	18,550,024	(Updated with True-Up)
Trfr to Gas	403-005	(268,342)	(268,342)	(Updated with True-Up)
Depreciation Expense Total		<u>389,021,963</u>	<u>397,935,941</u>	
<u>PLANT AMORTIZATION</u>				
Steam Plant (Venice Plant)		-		
Intangible Plant	404-009	6,755,562	7,771,546	(Updated with True-Up)
Hydraulic Plant	404-002	769,273	769,273	(Same as Original Filing)
Transmission Plant	404-003	245,432	245,432	(Same as Original Filing)
General Plant	404-005	-	0	(Same as Original Filing)
Plant Amortization Total		<u>7,770,267</u>	<u>8,786,251</u>	
<u>AMORTIZATION EXPENSE</u>				
Callaway Post-Operational	407-300	3,687,468	3,687,468	(Same as Original Filing)
Sioux Scrub Const Acctg	407-383	2,033,140	2,033,220	(Same as Original Filing)
Sioux Scrub Const Acctg Contra	407-384	(904,195)	-	(Same as Original Filing)
Sioux Scrub Const Acctg 2011-12	407-xxx	-	7,469	(Updated with True-Up)
Missouri Merger Costs	407-331	-	-	(Same as Original Filing)
Y2K Costs	407-332	-	-	(Same as Original Filing)
2006 Storm	407-346	366,661	106,946	(Updated per GSW Rebuttal)
2007 Storm	407-348	4,911,996	2,865,331	(Updated per GSW Rebuttal)
2008 Storm	407-351	971,400	566,650	(Updated per GSW Rebuttal)
2009 Storm	407-358	800,004	800,004	(Same as Original Filing)
2011 Storm - NEW	407-xxx	-	-	(Updated per LMB Rebuttal)
Vegetation 01/2008 - 09/2008	407-352	-	-	(Same as Original Filing)
Vegetation & Inspect Reg Asset	407-xxx	-	805,819	(Updated per GSW Rebuttal)
Vegetation Regulatory Liab	407-409	-	-	(Same as Original Filing)
Vegetation & Inspect Reg Liab	407-410	(1,360,258)	(396,742)	(Updated per GSW Rebuttal)
RSG Adjustment	407-354	934,895	272,678	(Updated per GSW Rebuttal)
Energy Efficiency 09/08	407-303	87,600	87,600	(Same as Original Filing)
Energy Efficiency 12/09	407-305	1,905,084	1,905,084	(Same as Original Filing)
Energy Efficiency 02/11	407-309	5,437,630	5,437,644	(Same as Original Filing)
Energy Efficiency 2012 - NEW	407-xxx	-	6,146,440	(Updated with True-Up)
Equity Issuance Costs	407-307	2,651,220	2,651,220	(Same as Original Filing)
VSE, ISP severance pay	407-306	2,349,996	587,500	(Updated per GSW Rebuttal)
VS 11 - NEW	407-xxx	-	8,585,082	(Same as Original Filing)
Low Income Surcharge	407-349	532,576	-	(Same as Original Filing)
MPSC Assessment - NEW	407-xxx	-	-	(Updated per LMB Rebuttal)
FIN 48 Tracker	407-3FN	1,426,884	(639,899)	(Same as Original Filing)
RES AAO	407-xxx	-	3,156,362	(Updated with True-Up)
Amortization Expense Total		<u>25,832,101</u>	<u>38,665,876</u>	
Total Depreciation & Amortization - Electric		<u>\$ 422,624,331</u>	<u>\$ 445,388,068</u>	
<u>OTHER AMORTIZATIONS:</u>				
SO2 Tracker	502-600	<u>\$ 3,980,239</u>	<u>\$ 1,160,904</u>	(Updated per GSW Rebuttal)

AMEREN MISSOURI
DEPRECIATION AND AMORTIZATION EXPENSE
12 MONTHS ENDED 07/31/2012
CONFIDENTIAL

<u>DESCRIPTION</u>	<u>Account</u>	12 MONTHS ENDED 07/31/2012 (1) Per Books
<u>DEPRECIATION EXPENSE</u>		
Steam Plant	403-001	107,805,253
Nuclear Plant	403-009	57,557,278
Decommissioning	403-010	6,759,098
Hydraulic Plant	403-002	8,155,328
Other Production Plant	403-008	23,301,416
Transmission	403-003	16,256,730
Distribution	403-004	151,446,793
General Plant	403-005	18,008,409
Trfr to Gas	403-005	(268,342)
Depreciation Expense Total		<u>389,021,963</u>
<u>PLANT AMORTIZATION</u>		
Steam Plant (Venice Plant)		-
Intangible Plant	404-009	6,755,562
Hydraulic Plant	404-002	769,273
Transmission Plant	404-003	245,432
General Plant	404-005	-
Plant Amortization Total		<u>7,770,267</u>
<u>AMORTIZATION EXPENSE</u>		
Callaway Post-Operational	407-300	3,687,468
Sioux Scrub Const Acctg	407-383	2,033,140
Sioux Scrub Const Acctg Contra	407-384	(904,195)
Sioux Scrub Const Acctg 2011-12	407-xxx	-
Missouri Merger Costs	407-331	-
Y2K Costs	407-332	-
2006 Storm	407-346	366,661
2007 Storm	407-348	4,911,996
2008 Storm	407-351	971,400
2009 Storm	407-358	800,004
2011 Storm - NEW	407-xxx	-
Vegetation 01/2008 - 09/2008	407-352	-
Vegetation & Inspect Reg Asset	407-xxx	-
Vegetation Regulatory Liab	407-409	-
Vegetation & Inspect Reg Liab	407-410	(1,360,258)
RSG Adjustment	407-354	934,895
Energy Efficiency 09/08	407-303	87,600
Energy Efficiency 12/09	407-305	1,905,084
Energy Efficiency 02/11	407-309	5,437,630
Energy Efficiency 2012 - NEW	407-xxx	-
Equity Issuance Costs	407-307	2,651,220
VSE, ISP severance pay	407-306	2,349,996
VS 11 - NEW	407-xxx	-
Low Income Surcharge	407-349	532,576
MPSC Assessment - NEW	407-xxx	-
FIN 48 Tracker	407-3FN	1,426,884
RES AAO	407-xxx	-
Amortization Expense Total		<u>25,832,101</u>
Total Depreciation & Amortization - Electric		<u>\$ 422,624,331</u>

AMEREN MISSOURI
ALLOCATION OF TAXES OTHER THAN INCOME TAXES
12 MONTHS ENDED 07/31/2012
CONFIDENTIAL

	12 MONTHS ENDED 07/31/2012
PAYROLL TAXES:	
F.I.C.A.	\$ 22,984,194
FEDERAL UNEMPLOYMENT	292,803
MISSOURI UNEMPLOYMENT	732,723
ILLINOIS UNEMPLOYMENT	716
IOWA UNEMPLOYMENT	-
ST. LOUIS EMPLOYMENT TAX	231,567
TOTAL PAYROLL TAXES	24,242,003
PROPERTY TAXES:	
MISSOURI R.E., & P.P.	121,243,493
ILLINOIS R.E., & P.P.	3,508,382
IOWA R.E., & P.P.	1,365,504
OTHER STATES R.E. & P.P.	234,201
R.E. TAXES CAPITALIZED	(1,682,476)
TRANSFER TO GAS	(72,037)
R.E. TRANSFER TO NON UTILITY	-
TOTAL PROPERTY TAXES	124,597,067
MUNICIPAL GROSS RECEIPTS:	133,699,903
CORP FRANCHISE AND MISCELLANEOUS:	
MISSOURI CORP FRANCHISE	1,490,854
ILLINOIS CORP FRANCHISE	92,533
IOWA CORP FRANCHISE	-
FED.EXCISE TAX-HEAVY VEH.USE TAX	10,036
ST. LOUIS EARNINGS	-
MO. EXCISE - NEIL INS. PREM.	334,768
MISCELLANEOUS	-
TOTAL CORP FRANCHISE & MISC.	1,928,191
TOTAL TAXES OTHER THAN INCOME TAXES	\$ 284,467,164

Run Date: 8/23/12 9:51 AM

File Name:

Corp	UEC
Product	Elec
Category	(All)
Function	(All)

Twelve Month to Date Expense Details

Tax Type	Description	Vintage	Sum of Aug-11	Sum of Sep-11	Sum of Oct-11	Sum of Nov-11	Sum of Dec-11	Sum of Jan-12	Sum of Feb-12	Sum of Mar-12	Sum of Apr-12	Sum of May-12	Sum of Jun-12	Sum of Jul-12	Sum of YTD
ASC	IL Asst Chgs (#408-012)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASC Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDT	IL Elec Dist (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FICA	Soc Sec & Med (#1-20-408-010)	na	(11,197.58)	(18,490.99)	(9,546.48)	(8,334.68)	1,635,201.25	600,278.92	65,205.08	(1,559,524.92)	95,251.18	154,946.32	(231,048.84)	167,260.87	880,000.13
	Soc Sec & Med (#408-010)	na	2,241,311.89	2,611,517.54	2,223,000.61	2,368,045.69	2,088,317.91	2,621,446.28	2,189,081.15	4,127,135.08	2,244,923.92	2,273,920.38	2,530,927.80	2,223,253.67	29,742,881.92
	Soc Sec & Med Capitalized (#408-010)	na	(528,685.00)	(526,245.00)	(613,994.00)	(714,997.00)	(501,400.00)	(655,960.00)	(647,066.00)	(812,394.00)	(677,599.00)	(627,396.00)	(676,148.00)	(656,804.00)	(7,638,688.00)
FICA Total			1,701,429.31	2,066,781.55	1,599,460.13	1,644,714.01	3,222,119.16	2,565,765.20	1,607,220.23	1,755,216.16	1,662,576.10	1,801,470.70	1,623,730.96	1,733,710.54	22,984,194.05
FUTA	Federal Unemp (#408-010)	na	800.00	800.00	(1,010.38)	800.00	800.00	94,061.60	94,500.00	108,900.00	(46,904.67)	15,900.00	13,812.00	12,431.92	294,890.47
	Federal Unemp Capitalized (#408-010)	na	(144.00)	(144.00)	(167.88)	(196.26)	(136.00)	(180.31)	(176.79)	(222.40)	(185.10)	(171.44)	(183.67)	(179.87)	(2,087.72)
FUTA Total			656.00	656.00	(1,178.26)	603.74	664.00	93,881.29	94,323.21	108,677.60	(47,089.77)	15,728.56	13,628.33	12,252.05	292,802.75
Gross Rec	Unbilled Variation (#408-012)	na	(271,843.00)	(5,776,760.00)	(90,203.00)	110,153.00	204,108.00	(471,938.00)	(399,595.00)	(287,919.00)	(107,424.00)	4,583,088.00	1,727,065.00	1,694,389.99	913,121.99
Gross Rec Total			(271,843.00)	(5,776,760.00)	(90,203.00)	110,153.00	204,108.00	(471,938.00)	(399,595.00)	(287,919.00)	(107,424.00)	4,583,088.00	1,727,065.00	1,694,389.99	913,121.99
Misc-Fed	Misc-Fed Excise (#408-013)	na	(166.18)	684.00	0.00	7,232.00	894.00	0.00	840.00	684.00	210.00	210.00	(551.47)	0.00	10,036.35
Misc-Fed Total			(166.18)	684.00	0.00	7,232.00	894.00	0.00	840.00	684.00	210.00	210.00	(551.47)	0.00	10,036.35
MISC-IL	Misc-IL RE Trf (#408-013)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MISC-IL Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc-MO	Misc-MO (#1-20-408-013)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Misc-MO (#408-013)	na	0.00	0.00	0.00	0.00	0.00	83,375.00	251,393.00	0.00	0.00	0.00	0.00	0.00	334,768.00
Misc-MO Total			0.00	0.00	0.00	0.00	0.00	83,375.00	251,393.00	0.00	0.00	0.00	0.00	0.00	334,768.00
Muni-EL	Muni-Elec (#408-012)	na	18,027,825.10	15,927,336.40	8,320,504.64	7,568,090.61	8,858,411.38	9,109,488.23	8,981,011.04	7,541,325.58	7,605,593.94	8,540,020.52	14,239,996.69	18,067,176.81	132,786,780.94
Muni-EL Total			18,027,825.10	15,927,336.40	8,320,504.64	7,568,090.61	8,858,411.38	9,109,488.23	8,981,011.04	7,541,325.58	7,605,593.94	8,540,020.52	14,239,996.69	18,067,176.81	132,786,780.94
Pprop-AR	AR PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00
Pprop-AR Total			0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00
Pprop-CO	CO PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	0.00	1,715.78	194.41	207.64	0.00	0.00	0.00	0.00	2,117.83
Pprop-CO Total			0.00	0.00	0.00	0.00	0.00	1,715.78	194.41	207.64	0.00	0.00	0.00	0.00	2,117.83
Pprop-IA	IA PP (#1-20-408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IA PP (#408-011)	na	116,667.00	116,667.00	116,667.00	116,667.00	82,166.79	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	1,365,503.79
Pprop-IA Total			116,667.00	116,667.00	116,667.00	116,667.00	82,166.79	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	116,667.00	1,365,503.79
PProp-IN	IN PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.62
PProp-IN Total			0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.62
PProp-MO	MO PP-Railcars (#408-011)	na	0.00	0.00	0.00	251,480.00	0.00	0.00	3,514.73	0.00	0.00	0.00	0.00	0.00	254,994.73
PProp-MO Total			0.00	0.00	0.00	251,480.00	0.00	0.00	3,514.73	0.00	0.00	0.00	0.00	0.00	254,994.73
Pprop-MS	MS PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-MS Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-MT	MT PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-MT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-NE	NE PP-Railcar (#408-011)	na	20,833.00	20,834.00	20,834.00	20,834.00	20,834.00	(57,008.46)	20,833.00	20,833.00	20,833.00	6,668.00	0.00	0.00	116,327.54
Pprop-NE Total			20,833.00	20,834.00	20,834.00	20,834.00	20,834.00	(57,008.46)	20,833.00	20,833.00	20,833.00	6,668.00	0.00	0.00	116,327.54
Pprop-UT	UT PP-Railcar (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-UT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-WY	WY PP-Railcar (#408-011)	na	40,249.00	0.00	0.00	0.00	0.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	113,168.00

Pprop-WY Total			40,249.00	0.00	0.00	0.00	0.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	10,417.00	113,168.00
RProp-IL	Goose Creek- (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Goose Creek-IL (#408-011)	na	60,833.00	60,834.00	60,834.00	60,834.00	60,834.00	64,167.00	64,167.00	64,167.00	64,167.00	64,167.00	50,190.60	64,167.00	739,361.60
	IL RE Allocated (#408-011)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IL RE (#1-20-408-011)	na	0.00	0.00	0.00	0.00	(177,291.16)	0.00	0.00	0.00	0.00	0.00	0.00	(104.88)	(177,396.04)
	IL RE (#408-011)	na	145,833.00	145,834.00	145,834.00	145,834.00	109,159.02	250,000.00	250,000.00	(25,000.00)	158,333.00	158,333.00	158,333.00	191,563.16	1,834,056.18
	Kinnundly-IL RE (#408-011)	na	13,817.20	30,834.00	30,834.00	30,834.00	30,834.00	31,667.00	31,667.00	31,667.00	31,667.00	31,667.00	31,667.00	4,947.66	332,102.86
	Pinkneyville-IL RE (#408-011)	na	55,094.54	37,500.00	37,500.00	37,500.00	37,500.00	38,750.00	38,750.00	38,750.00	38,750.00	38,750.00	38,750.00	68,169.50	505,764.04
	Raccoon Creek-IL RE (#408-011)	na	17,560.72	24,167.00	24,167.00	24,167.00	24,167.00	24,583.00	24,583.00	24,583.00	24,583.00	24,583.00	24,583.00	12,766.37	274,493.09
RProp-IL Total			293,138.46	299,169.00	299,169.00	299,169.00	85,202.86	409,167.00	409,167.00	134,167.00	317,500.00	317,500.00	303,523.60	341,508.81	3,508,381.73
Rprop-MO	MO RE & PP Allocated (#408-011)	na	0.00	0.00	0.00	0.00	(72,037.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(72,037.00)
	MO RE & PP Capitalized (#408-011)	na	0.00	(329,489.00)	0.00	0.00	(317,416.67)	0.00	0.00	(534,145.00)	0.00	0.00	(501,425.16)	0.00	(1,682,475.83)
	MO RE (#1-20-408-011)	na	0.00	0.00	0.00	0.00	(94,783.81)	(26,518.58)	(15,304.60)	0.00	(6,704.90)	3.21	0.00	0.00	(143,308.68)
	MO RE (#408-011)	na	10,708,333.00	8,287,481.70	10,400,221.06	10,669,721.99	5,749,141.47	11,000,372.94	10,999,654.56	11,016,880.39	11,000,000.00	11,000,000.00	9,500,000.00	10,800,000.00	121,131,807.11
Rprop-MO Total			10,708,333.00	7,957,992.70	10,400,221.06	10,669,721.99	5,264,903.99	10,973,854.36	10,984,349.96	10,482,735.39	10,993,295.10	11,000,003.21	8,998,574.84	10,800,000.00	119,233,985.60
SCF-IL	IL Corp Fran (#408-013)	na	0.00	0.00	0.00	0.00	0.00	20,000.00	20,000.00	20,000.00	20,000.00	12,532.90	0.00	0.00	92,532.90
	IL Corp Fran Allocated (#408-013)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCF-IL Total			0.00	0.00	0.00	0.00	0.00	20,000.00	20,000.00	20,000.00	20,000.00	12,532.90	0.00	0.00	92,532.90
SCF-MO	MO Corp Fran (#408-013)	na	0.00	0.00	0.00	0.00	0.00	375,000.00	375,000.00	375,000.00	366,696.00	0.00	0.00	0.00	1,491,696.00
	MO Corp Fran Allocated (#408-013)	na	0.00	0.00	0.00	0.00	(842.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(842.00)
SCF-MO Total			0.00	0.00	0.00	0.00	(842.00)	375,000.00	375,000.00	375,000.00	366,696.00	0.00	0.00	0.00	1,490,854.00
SCF-WV	WV Corp Fran (#408-013)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCF-WV Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-CE	St L Corp Earn (#408-013)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-CE Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-PE	St L Payroll (#408-010)	na	19,550.00	19,550.00	22,518.83	19,550.00	19,743.70	20,797.57	21,000.00	21,000.00	54,478.84	21,193.70	(42,000.00)	79,302.54	276,685.18
	ST L Payroll Expense Capitalized (#408-010)	na	(3,123.00)	(3,108.00)	(3,627.00)	(4,223.00)	(2,962.00)	(3,874.00)	(3,822.00)	(4,798.00)	(4,002.00)	(3,706.00)	(3,994.00)	(3,879.00)	(45,118.00)
STL-PE Total			16,427.00	16,442.00	18,891.83	15,327.00	16,781.70	16,923.57	17,178.00	16,202.00	50,476.84	17,487.70	(45,994.00)	75,423.54	231,567.18
SUTA-AZ	AZ Unemp (#408-010)	na	0.00	0.00	28.00	0.00	0.00	0.00	0.00	0.00	157.50	0.00	0.00	0.00	185.50
SUTA-AZ Total			0.00	0.00	28.00	0.00	0.00	0.00	0.00	0.00	157.50	0.00	0.00	0.00	185.50
SUTA-CA	CA Unemp (#408-010)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.00	0.00	0.00	0.00	287.00
SUTA-CA Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.00	0.00	0.00	0.00	287.00
SUTA-DC	DC Unemp Capitalized (#408-010)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-DC Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-GA	GA Unemp (#408-010)	na	0.00	0.00	2,088.00	0.00	0.00	0.00	0.00	0.00	6.80	0.00	0.00	0.00	2,094.80
SUTA-GA Total			0.00	0.00	2,088.00	0.00	0.00	0.00	0.00	0.00	6.80	0.00	0.00	0.00	2,094.80
SUTA-IA	IA Unemp (#408-010)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IA Unemp Capitalized (#408-010)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IA Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IL	IL Unemp (#408-010)	na	0.00	0.00	0.00	0.00	0.00	700.00	500.00	0.00	(483.52)	0.00	0.00	0.00	716.48
	IL Unemp Capitalized (#408-010)	na	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IL Total			0.00	0.00	0.00	0.00	0.00	700.00	500.00	0.00	(483.52)	0.00	0.00	0.00	716.48
SUTA-MO	MO Unemp (#408-010)	na	2,000.00	2,000.00	56,808.78	2,000.00	2,000.00	286,411.29	228,000.00	166,000.00	27,175.96	0.00	0.00	191.20	772,587.23
	MO Unemp Capitalized (#408-010)	na	(2,759.00)	(2,746.00)	(3,204.00)	(3,731.00)	(2,617.00)	(3,423.00)	(3,377.00)	(4,240.00)	(3,536.00)	(3,274.00)	(3,529.00)	(3,428.00)	(39,864.00)
SUTA-MO Total			(759.00)	(746.00)	53,604.78	(1,731.00)	(617.00)	282,988.29	224,623.00	161,760.00	23,639.96	(3,274.00)	(3,529.00)	(3,236.80)	732,723.23
Grand Total			30,652,789.69	20,629,056.65	20,740,087.18	20,702,261.35	17,754,633.50	23,530,996.26	22,717,648.58	20,455,973.37	21,033,358.95	26,418,519.59	26,983,528.95	32,848,308.94	284,467,163.01

		Actual Taxes Paid 12 Months Ending 12/31/2011 Except for MO Taxes Based on 2012 MSTC Certified Value and using 2011 Actual Rates Plus \$0.11	Actual Taxes Paid 12 Months Ending 12/31/2011 Except for MO Taxes Based on 2012 MSTC Certified Value and using 2011 Actual Rates
Description		Payments	Payments
Property Taxes			
	MO		
Missouri Taxes		\$ 127,017,286	\$ 124,888,770
	IL		
Illinois Taxes		\$ 3,600,000	\$ 3,600,000
Adjustments			
Less Capitalized Portion		\$ (1,415,416)	\$ (1,415,416)
Remove taxes on property held for future use		\$ (180,052)	\$ (180,052)
Remove taxes on non-utility property		\$ (46,329)	\$ (46,329)
Remove gas allocation		\$ (72,037)	\$ (72,037)
Total Missouri and Illinois Property Taxes		\$ 128,903,452	\$ 126,774,936
	Iowa		
Total Iowa Property Taxes		\$ 1,365,500	\$ 1,365,500
	Other States		
Coal Rail Cars			
Total Other States Prop Taxes (Rail Cars)		\$ 113,575	\$ 113,575
Total Property Tax Expense		\$ 130,382,527	\$ 128,254,011