

AMEREN MISSOURI
TOTAL ELECTRIC NET ORIGINAL COST RATE BASE AND REVENUE REQUIREMENT
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2011 WITH TRUE-UP THROUGH JULY 31, 2012
REFLECTING THE VARIOUS NON-UNANIMOUS STIPULATIONS AND AGREEMENTS FILED
(\$000)

<u>LINE</u>	<u>DESCRIPTION</u> (A)	<u>TOTAL ELECTRIC AMOUNT</u> (B)
A. TOTAL ELECTRIC NET ORIGINAL COST RATE BASE		
1	ORIGINAL COST OF PLANT IN SERVICE	\$ 14,485,895
2	LESS: RESERVES FOR DEPRECIATION & AMORTIZATION	6,099,209
3	NET ORIGINAL COST OF PLANT	8,386,686
4	AVERAGE FUEL AND MATERIALS AND SUPPLIES	473,292
5	AVERAGE PREPAYMENTS	12,928
6	CASH WORKING CAPITAL (LEAD/LAG)	43,518
7	INTEREST EXPENSE CASH REQUIREMENT	(24,970)
8	FEDERAL INCOME TAX CASH REQUIREMENT	2,341
9	STATE INCOME TAX CASH REQUIREMENT	371
10	CITY EARNINGS TAX CASH REQUIREMENT	(95)
11	AVERAGE CUSTOMER ADVANCES FOR CONSTRUCTION	(2,868)
12	AVERAGE CUSTOMER DEPOSITS	(17,554)
13	PENSION TRACKER REG ASSET	14,717
14	OPEB TRACKER REG LIABILITY	(41,327)
15	ENERGY EFFICIENCY REGULATORY ASSET	71,528
16	RENEWABLE ENERGY STANDARD REGULATORY ASSET	6,313
17	FIN 48 LIABILITY TRACKER REGULATORY LIABILITY	(1,920)
18	ACCUMULATED DEFERRED INCOME TAXES	(2,009,941)
19	TOTAL ELECTRIC NET ORIGINAL COST RATE BASE	\$ 6,913,019
B. TOTAL ELECTRIC REVENUE REQUIREMENT		
TOTAL ELECTRIC OPERATING EXPENSES:		
20	PRODUCTION	\$ 1,339,950
21	TRANSMISSION	52,057
22	REGIONAL MARKET EXPENSES	10,931
23	DISTRIBUTION	192,956
24	CUSTOMER ACCOUNTS	42,886
25	CUSTOMER SERVICE	14,333
26	SALES	220
27	ADMINISTRATIVE AND GENERAL	326,407
28	TOTAL ELECTRIC OPERATING EXPENSES	1,979,740
29	DEPRECIATION AND AMORTIZATION	441,660
30	TAXES OTHER THAN INCOME TAXES	155,026
INCOME TAXES-BASED ON PROPOSED RATE OF RETURN		
31	FEDERAL	178,735
32	STATE	28,355
33	CITY EARNINGS	150
34	TOTAL INCOME TAXES	207,240
DEFERRED INCOME TAXES		
35	DEFERRED INCOME TAX EXPENSE	(2,006)
36	I.T.C. AMORTIZATION	(5,103)
37	TOTAL DEFERRED INCOME TAXES	(7,109)
38	RETURN (RATE BASE * 8.277%)	8.277% 572,191
39	TOTAL ELECTRIC REVENUE REQUIREMENT	\$ 3,348,748

Ameren Missouri
Case No. ER-2012-0166
Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Revenue Requirement

Line Number	A Description	B 8.28% Return	C 8.28% Return	D 8.28% Return
1	Net Orig Cost Rate Base	\$6,913,019,306	\$6,913,019,306	\$6,913,019,306
2	Rate of Return	8.28%	8.28%	8.28%
3	Net Operating Income Requirement	\$572,190,608	\$572,190,608	\$572,190,608
4	Net Income Available	\$373,425,897	\$373,425,897	\$373,425,897
5	Additional Net Income Required	\$198,764,711	\$198,764,711	\$198,764,711
6	Income Tax Requirement			
7	Required Current Income Tax	\$207,240,709	\$207,240,709	\$207,240,709
8	Current Income Tax Available	\$83,110,857	\$83,110,857	\$83,110,857
9	Additional Current Tax Required	\$124,129,852	\$124,129,852	\$124,129,852
10	Revenue Requirement	\$322,894,563	\$322,894,563	\$322,894,563
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$322,894,563	\$322,894,563	\$322,894,563

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RATE BASE SCHEDULE

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
1	Plant In Service		\$14,485,894,899
2	Less Accumulated Depreciation Reserve		\$6,099,209,071
3	Net Plant In Service		\$8,386,685,828
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$43,518,424
6	Materials and Supplies		\$178,582,764
7	Prepayments		\$12,928,813
8	Fuel Inventory-Oil		\$5,686,198
9	Fuel Inventory-Coal		\$168,470,343
10	(CO ADJ) Fuel Inventory-Coal In Transit		\$6,893,542
11	Fuel Inventory-Gas		\$3,403,160
12	Fuel Inventory-Nuclear		\$102,509,523
13	Energy Efficiency Regulatory Asset		\$71,528,438
14	Pension Tracker Regulatory Asset		\$14,716,405
15	(CO ADJ) RES Regulatory Asset		\$6,312,724
16	REC Inventory and Emission Allowances		\$7,746,151
17	TOTAL ADD TO NET PLANT IN SERVICE		\$622,296,485
18	SUBTRACT FROM NET PLANT		
19	Federal Tax Offset	-1.3096%	-\$2,340,720
20	State Tax Offset	-1.3096%	-\$371,339
21	City Tax Offset	63.2438%	\$94,887
22	Interest Expense Offset	13.1781%	\$24,970,636
23	Customer Deposits		\$17,554,488
24	Customer Advances for Construction		\$2,867,966
25	FIN 48 Tracker Regulatory Liability		\$1,919,696
26	OPEB Tracker Regulatory Liability		\$41,326,791
27	Deferred Taxes		\$2,009,940,602
28	TOTAL SUBTRACT FROM NET PLANT		\$2,095,963,007
29	Total Rate Base		\$6,913,019,306

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$20,581,692	P-2	\$0	\$20,581,692	100.0000%	\$0	\$20,581,692
3	303.100	Miscellaneous Intangibles - Production	\$32,458,156	P-3	\$5,033,959	\$37,492,115	100.0000%	\$0	\$37,492,115
4	303.200	Miscellaneous Intangibles - Distribution	\$6,513,256	P-4	\$27,667,478	\$34,180,734	100.0000%	\$0	\$34,180,734
5		TOTAL PLANT INTANGIBLE	\$59,553,104		\$32,701,437	\$92,254,541		\$0	\$92,254,541
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$45,494,749	P-10	\$1,518,611	\$47,013,360	100.0000%	\$0	\$47,013,360
11	312.000	Boiler Plant Equipment - Meramec	\$432,167,151	P-11	\$15,738,828	\$447,905,979	100.0000%	\$0	\$447,905,979
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,709,057	P-13	\$15,540,069	\$103,249,126	100.0000%	\$0	\$103,249,126
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	P-14	\$3,571,625	\$47,059,387	100.0000%	\$0	\$47,059,387
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,612,323	P-15	-\$195,546	\$16,416,777	100.0000%	\$0	\$16,416,777
16	317.000	Meramec ARO	\$10,594,662	P-16	-\$10,594,662	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$636,338,095		\$25,578,925	\$661,917,020		\$0	\$661,917,020
18		SIOUX STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$45,354,507	P-19	-\$2,318,017	\$43,036,490	100.0000%	\$0	\$43,036,490
20	182.000	Sioux Post Op - 2011 & 2012	\$623,667	P-20	-\$468,679	\$154,988	100.0000%	\$0	\$154,988
21	310.000	Land/Land Rights - Sioux	\$1,484,440	P-21	\$40,557	\$1,524,997	100.0000%	\$0	\$1,524,997
22	311.000	Structures - Sioux	\$46,414,683	P-22	\$2,949,948	\$49,364,631	100.0000%	\$0	\$49,364,631
23	312.000	Boiler Plant Equipment - Sioux	\$995,245,766	P-23	-\$23,574,284	\$971,671,482	100.0000%	\$0	\$971,671,482
24	312.300	Coal Cars - Sioux	\$0	P-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	P-25	\$14,525,986	\$123,155,368	100.0000%	\$0	\$123,155,368
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	P-26	\$20,109,882	\$55,416,979	100.0000%	\$0	\$55,416,979
27	316.000	Misc. Power Plant Equipment - Sioux	\$11,321,298	P-27	\$127,024	\$11,448,322	100.0000%	\$0	\$11,448,322
28	317.000	Sioux ARO	\$9,711,893	P-28	-\$9,711,893	\$0	100.0000%	\$0	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,254,092,733		\$1,680,524	\$1,255,773,257		\$0	\$1,255,773,257
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	P-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	\$0	P-32	\$0	\$0	100.0000%	\$0	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	P-33	\$0	\$0	100.0000%	\$0	\$0
34	312.300	Coal Cars - Venice	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38	317.000	Venice ARO	-\$6,299,714	P-38	\$6,299,714	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$6,299,714		\$6,299,714	\$0		\$0	\$0
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$16,525,348	P-41	\$5,172	\$16,530,520	100.0000%	\$0	\$16,530,520
42	311.000	Structures - Labadie	\$67,673,599	P-42	-\$20,984	\$67,652,615	100.0000%	\$0	\$67,652,615
43	312.000	Boiler Plant Equipment - Labadie	\$599,387,900	P-43	\$51,297,051	\$650,684,951	100.0000%	\$0	\$650,684,951
44	312.300	Coal Cars - Labadie	\$79,704,329	P-44	\$0	\$79,704,329	100.0000%	\$0	\$79,704,329
45	314.000	Turbogenerator Units - Labadie	\$208,335,431	P-45	\$26,595,553	\$234,930,984	100.0000%	\$0	\$234,930,984
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	P-46	\$16,286,098	\$99,037,603	100.0000%	\$0	\$99,037,603
47	316.000	Misc. Power Plant Equipment - Labadie	\$20,502,358	P-47	\$190,432	\$20,692,790	100.0000%	\$0	\$20,692,790
48	317.000	Labadie ARO	\$9,261,707	P-48	-\$9,261,707	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,084,142,177		\$85,091,615	\$1,169,233,792		\$0	\$1,169,233,792
50		RUSH ISLAND STEAM PRODUCTION PLANT							

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51	310.000	Land/Land Rights - Rush	\$746,958	P-51	\$0	\$746,958	100.0000%	\$0	\$746,958
52	311.000	Structures - Rush	\$65,012,123	P-52	\$1,159,449	\$66,171,572	100.0000%	\$0	\$66,171,572
53	312.000	Boiler Plant Equipment - Rush	\$415,654,631	P-53	\$2,889,500	\$418,544,131	100.0000%	\$0	\$418,544,131
54	312.300	Coal Cars - Rush	\$0	P-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$171,670,506	P-55	-\$661,756	\$171,008,750	100.0000%	\$0	\$171,008,750
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	P-56	\$2,631,483	\$45,935,298	100.0000%	\$0	\$45,935,298
57	316.000	Misc. Power Plant Equipment - Rush	\$12,045,998	P-57	\$797,108	\$12,843,106	100.0000%	\$0	\$12,843,106
58	317.000	Rush Island ARO	\$5,700,776	P-58	-\$5,700,776	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$714,134,807		\$1,115,008	\$715,249,815		\$0	\$715,249,815
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$1,959,206	P-62	\$0	\$1,959,206	100.0000%	\$0	\$1,959,206
63	312.000	Boiler Plant Equipment - Common	\$36,507,051	P-63	-\$119,092	\$36,387,959	100.0000%	\$0	\$36,387,959
64	312.300	Coal Cars - Common	\$0	P-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	P-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-66	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
67	316.000	Misc. Power Plant Equipment - Common	\$46,615	P-67	-\$3,512	\$43,103	100.0000%	\$0	\$43,103
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,642,847		-\$122,604	\$41,520,243		\$0	\$41,520,243
69		TOTAL STEAM PRODUCTION	\$3,724,050,945		\$119,643,182	\$3,843,694,127		\$0	\$3,843,694,127
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$9,793,885	P-72	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
73	321.000	Structures - Callaway	\$921,433,329	P-73	\$1,863,681	\$923,297,010	100.0000%	\$0	\$923,297,010
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,485,060	P-74	\$2,652,156	\$1,014,137,216	100.0000%	\$0	\$1,014,137,216
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	P-75	\$293,272	\$507,036,505	100.0000%	\$0	\$507,036,505
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,874	P-76	\$3,300,924	\$237,479,798	100.0000%	\$0	\$237,479,798
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	P-77	-\$3,464,117	\$176,627,449	100.0000%	\$0	\$176,627,449
78		Callaway Disallowances	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	P-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	P-80	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,948,713,329		\$36,389,480	\$2,985,102,809		\$0	\$2,985,102,809
82		TOTAL NUCLEAR PRODUCTION	\$2,948,713,329		\$36,389,480	\$2,985,102,809		\$0	\$2,985,102,809
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-85	\$0	\$0	100.0000%	\$0	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	P-86	\$627,306	\$10,562,801	100.0000%	\$0	\$10,562,801
87	331.000	Structures - Osage	\$5,071,757	P-87	\$162,779	\$5,234,536	100.0000%	\$0	\$5,234,536
88	332.000	Reservoirs - Osage	\$31,311,943	P-88	\$829,582	\$32,141,525	100.0000%	\$0	\$32,141,525
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	P-89	-\$845,236	\$66,356,044	100.0000%	\$0	\$66,356,044
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	P-90	\$4,677,018	\$17,917,503	100.0000%	\$0	\$17,917,503
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	P-91	\$230,352	\$3,193,729	100.0000%	\$0	\$3,193,729
92	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-92	-\$66,231	\$11,214	100.0000%	\$0	\$11,214
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	P-93	\$66,231	\$66,231	100.0000%	\$0	\$66,231
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$129,801,782		\$5,681,801	\$135,483,583		\$0	\$135,483,583
95		KEOKUK HYDRAULIC PRODUCTION PLANT							
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-96	\$0	\$0	100.0000%	\$0	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	P-97	-\$10,478	\$8,351,493	100.0000%	\$0	\$8,351,493

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98	331.000	Structures - Keokuk	\$5,540,667	P-98	-\$33,401	\$5,507,266	100.0000%	\$0	\$5,507,266
99	332.000	Reservoirs - Keokuk	\$14,552,191	P-99	\$266,487	\$14,818,678	100.0000%	\$0	\$14,818,678
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	P-100	\$25,306,660	\$103,767,294	100.0000%	\$0	\$103,767,294
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	P-101	\$16,097	\$11,318,399	100.0000%	\$0	\$11,318,399
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	P-102	\$49,287	\$3,808,571	100.0000%	\$0	\$3,808,571
103	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-103	-\$16,006	\$98,920	100.0000%	\$0	\$98,920
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-104	\$16,006	\$16,006	100.0000%	\$0	\$16,006
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$122,091,975		\$25,594,652	\$147,686,627		\$0	\$147,686,627
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	P-107	\$61,361	\$327,701	100.0000%	\$0	\$327,701
108	331.000	Structures - Taum Sauk	\$36,317,482	P-108	\$314,899	\$36,632,381	100.0000%	\$0	\$36,632,381
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	P-109	\$1,974,863	\$30,970,205	100.0000%	\$0	\$30,970,205
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	P-110	\$12,638,245	\$51,407,765	100.0000%	\$0	\$51,407,765
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	P-111	-\$58,560	\$8,168,416	100.0000%	\$0	\$8,168,416
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	P-112	\$253,443	\$4,272,225	100.0000%	\$0	\$4,272,225
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-113	\$0	\$232,193	100.0000%	\$0	\$232,193
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$116,826,635		\$15,184,251	\$132,010,886		\$0	\$132,010,886
115		TOTAL HYDRAULIC PRODUCTION	\$368,720,392		\$46,460,704	\$415,181,096		\$0	\$415,181,096
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	\$6,666,704	P-118	\$5,744	\$6,672,448	100.0000%	\$0	\$6,672,448
119	341.000	Structures - Other	\$30,187,657	P-119	\$8,283,253	\$38,470,910	100.0000%	\$0	\$38,470,910
120	342.000	Fuel Holders - Other	\$29,318,722	P-120	\$20,955,146	\$50,273,868	100.0000%	\$0	\$50,273,868
121	342.000	Fuel Holders - Renewable	\$0	P-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$1,043,985,028	P-122	\$5,325,151	\$1,049,310,179	100.0000%	\$0	\$1,049,310,179
123	344.000	Generators - Renewable	\$1,265,600	P-123	\$0	\$1,265,600	100.0000%	\$0	\$1,265,600
124	344.000	Generators - Turbines	\$0	P-124	\$7,653,522	\$7,653,522	100.0000%	\$0	\$7,653,522
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	P-125	\$9,287,464	\$90,785,366	100.0000%	\$0	\$90,785,366
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	P-126	\$2,627,872	\$7,294,516	100.0000%	\$0	\$7,294,516
127		TOTAL OTHER PRODUCTION PLANT	\$1,197,588,257		\$54,138,152	\$1,251,726,409		\$0	\$1,251,726,409
128		TOTAL OTHER PRODUCTION	\$1,197,588,257		\$54,138,152	\$1,251,726,409		\$0	\$1,251,726,409
129		TOTAL PRODUCTION PLANT	\$8,239,072,923		\$256,631,518	\$8,495,704,441		\$0	\$8,495,704,441
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-131	\$0	\$0	100.0000%	\$0	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	P-132	\$8,437,263	\$47,193,011	100.0000%	\$0	\$47,193,011
133	352.000	Structures & Improvements - TP	\$6,269,444	P-133	\$10,910	\$6,280,354	100.0000%	\$0	\$6,280,354
134	353.000	Station Equipment - TP	\$269,997,433	P-134	\$7,132,011	\$277,129,444	100.0000%	\$0	\$277,129,444
135	354.000	Towers and Fixtures - TP	\$86,277,217	P-135	\$7,039,828	\$93,317,045	100.0000%	\$0	\$93,317,045
136	355.000	Poles and Fixtures - TP	\$144,634,637	P-136	\$9,042,738	\$153,677,375	100.0000%	\$0	\$153,677,375
137	356.000	Overhead Conductors & Devices - TP	\$165,724,681	P-137	\$8,046,865	\$173,771,546	100.0000%	\$0	\$173,771,546
138	359.000	Roads and Trails - TP	\$71,788	P-138	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
139	359.000	Roads and Trails - SQ Curve - TP	\$0	P-139	\$32,563	\$32,563	100.0000%	\$0	\$32,563
140		TOTAL TRANSMISSION PLANT	\$711,730,948		\$39,709,615	\$751,440,563		\$0	\$751,440,563
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$32,448,870	P-142	\$1,973,594	\$34,422,464	100.0000%	\$0	\$34,422,464
143	361.000	Structures & Improvements - DP	\$16,503,703	P-143	\$955,476	\$17,459,179	100.0000%	\$0	\$17,459,179
144	362.000	Station Equipment - DP	\$715,181,061	P-144	\$60,773,882	\$775,954,943	100.0000%	\$0	\$775,954,943
145	364.000	Poles, Towers, & Fixtures - DP	\$889,233,915	P-145	\$19,874,404	\$909,108,319	100.0000%	\$0	\$909,108,319
146	365.000	Overhead Conductors & Devices - DP	\$1,008,570,945	P-146	\$30,315,020	\$1,038,885,965	100.0000%	\$0	\$1,038,885,965
147	366.000	Underground Conduit - DP	\$279,987,185	P-147	\$10,065,948	\$290,053,133	100.0000%	\$0	\$290,053,133
148	367.000	Underground Conductors & Devices - DP	\$595,540,424	P-148	\$23,778,255	\$619,318,679	100.0000%	\$0	\$619,318,679
149	368.000	Line Transformers - DP	\$417,870,629	P-149	\$8,204,062	\$426,074,691	100.0000%	\$0	\$426,074,691
150	369.100	Services - Overhead - DP	\$168,778,036	P-150	\$2,711,227	\$171,489,263	100.0000%	\$0	\$171,489,263
151	369.200	Services - Underground - DP	\$143,659,974	P-151	\$3,106,620	\$146,766,594	100.0000%	\$0	\$146,766,594
152	370.000	Meters - DP	\$106,811,942	P-152	-\$1,082,879	\$105,729,063	100.0000%	\$0	\$105,729,063

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	371.000	Meter Installations - DP	\$164,613	P-153	\$0	\$164,613	100.0000%	\$0	\$164,613
154	373.000	Street Lighting and Signal Systems - DP	\$113,887,071	P-154	\$3,847,119	\$117,734,190	100.0000%	\$0	\$117,734,190
155		TOTAL DISTRIBUTION PLANT	\$4,488,638,368		\$164,522,728	\$4,653,161,096		\$0	\$4,653,161,096
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	\$12,214,645	P-157	-\$246,343	\$11,968,302	100.0000%	\$0	\$11,968,302
158	390.000	Structures & Improvements - GP	\$209,680,931	P-158	-\$3,026,041	\$206,654,890	100.0000%	\$0	\$206,654,890
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	P-159	\$4,994,496	\$4,994,496	100.0000%	\$0	\$4,994,496
160	390.500	Structures & Improvements - Training - GP	\$0	P-160	\$957,881	\$957,881	100.0000%	\$0	\$957,881
161	391.000	Office Furniture & Equipment - GP	\$30,870,998	P-161	\$328,048	\$31,199,046	100.0000%	\$0	\$31,199,046
162	391.100	Mainframe Computers - GP	\$434,166	P-162	\$0	\$434,166	100.0000%	\$0	\$434,166
163	391.200	Personal Computers - GP	\$17,169,933	P-163	\$1,155,349	\$18,325,282	100.0000%	\$0	\$18,325,282
164	392.000	Transportation Equipment - GP	\$106,033,523	P-164	\$9,331,968	\$115,365,491	100.0000%	\$0	\$115,365,491
165	392.500	Transportation Equipment - Training - GP	\$0	P-165	\$287,010	\$287,010	100.0000%	\$0	\$287,010
166	393.000	Stores Equipment - GP	\$2,803,511	P-166	\$38,266	\$2,841,777	100.0000%	\$0	\$2,841,777
167	394.000	Laboratory Equipment - GP	\$16,953,442	P-167	\$2,479,359	\$19,432,801	100.0000%	\$0	\$19,432,801
168	394.500	Laboratory Equipment - Training - GP	\$1,086,235	P-168	\$584,847	\$1,671,082	100.0000%	\$0	\$1,671,082
169	395.000	Tools, Shop, & Garage Equipment- GP	\$4,551,304	P-169	\$401,101	\$4,952,405	100.0000%	\$0	\$4,952,405
170	396.000	Power Operated Equipment - GP	\$9,655,063	P-170	\$1,465,990	\$11,121,053	100.0000%	\$0	\$11,121,053
171	397.000	Communication Equipment - GP	\$80,085,395	P-171	\$4,142,627	\$84,228,022	100.0000%	\$0	\$84,228,022
172	397.500	Communication Equipment - Training - GP	\$0	P-172	\$11,015	\$11,015	100.0000%	\$0	\$11,015
173	398.000	Miscellaneous Equipment - GP	\$975,344	P-173	\$68,586	\$1,043,930	100.0000%	\$0	\$1,043,930
174	399.000	General Plant ARO	\$784,654	P-174	-\$784,654	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$493,299,144		\$22,189,505	\$515,488,649		\$0	\$515,488,649
176		INCENTIVE COMPENSATION CAPITALIZATION							
177		ICC Adjustment	\$0	P-177	-\$22,154,391	-\$22,154,391	100.0000%	\$0	-\$22,154,391
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$22,154,391	-\$22,154,391		\$0	-\$22,154,391
179		TOTAL PLANT IN SERVICE	\$13,992,294,487		\$493,600,412	\$14,485,894,899		\$0	\$14,485,894,899

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-3	Miscellaneous Intangibles - Production	303.100		\$5,033,959		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$5,033,959		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$27,667,478		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$27,667,478		\$0	
P-10	Structures - Meramec	311.000		\$1,518,611		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,518,611		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$15,738,828		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$15,738,828		\$0	
P-13	Turbogenerator Units - Meramec	314.000		\$15,540,069		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$15,540,069		\$0	
P-14	Accessory Electric Equipment - Meramec	315.000		\$3,571,625		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$3,571,625		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		-\$195,546		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$195,546		\$0	
P-16	Meramec ARO	317.000		-\$10,594,662		\$0
	1. To remove ARO assets. (Carle)		-\$10,594,662		\$0	
P-19	Sioux Post Op - 2010	182.000		-\$2,318,017		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$2,318,017		\$0	

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P-20	Sioux Post Op - 2011 & 2012	182.000		-\$468,679		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$468,679		\$0	
P-21	Land/Land Rights - Sioux	310.000		\$40,557		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$40,557		\$0	
P-22	Structures - Sioux	311.000		\$2,949,948		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,949,948		\$0	
P-23	Boiler Plant Equipment - Sioux	312.000		-\$23,574,284		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$23,574,284		\$0	
P-25	Turbogenerator Units - Sioux	314.000		\$14,525,986		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$14,525,986		\$0	
P-26	Accessory Electric Equipment - Sioux	315.000		\$20,109,882		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$20,109,882		\$0	
P-27	Misc. Power Plant Equipment - Sioux	316.000		\$127,024		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$127,024		\$0	
P-28	Sioux ARO	317.000		-\$9,711,893		\$0
	1. To remove ARO assets. (Carle)		-\$9,711,893		\$0	
P-38	Venice ARO	317.000		\$6,299,714		\$0
	1. To remove ARO assets. (Carle)		\$6,299,714		\$0	

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P-41	Land/Land Rights - Labadie	310.000		\$5,172		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$5,172		\$0	
P-42	Structures - Labadie	311.000		-\$20,984		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$20,984		\$0	
P-43	Boiler Plant Equipment - Labadie	312.000		\$51,297,051		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$51,297,051		\$0	
P-45	Turbogenerator Units - Labadie	314.000		\$26,595,553		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$26,595,553		\$0	
P-46	Accessory Electric Equipment - Labadie	315.000		\$16,286,098		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$16,286,098		\$0	
P-47	Misc. Power Plant Equipment - Labadie	316.000		\$190,432		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$190,432		\$0	
P-48	Labadie ARO	317.000		-\$9,261,707		\$0
	1. To remove ARO assets. (Carle)		-\$9,261,707		\$0	
P-52	Structures - Rush	311.000		\$1,159,449		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,159,449		\$0	
P-53	Boiler Plant Equipment - Rush	312.000		\$2,889,500		\$0

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	1. To include plant additions through July 31, 2012. (Carle)		\$2,889,500		\$0	
P-55	Turbogenerator Units - Rush	314.000		-\$661,756		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$661,756		\$0	
P-56	Accessory Electric Equipment - Rush	315.000		\$2,631,483		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,631,483		\$0	
P-57	Misc. Power Plant Equipment - Rush	316.000		\$797,108		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$797,108		\$0	
P-58	Rush Island ARO	317.000		-\$5,700,776		\$0
	1. To remove ARO assets. (Carle)		-\$5,700,776		\$0	
P-63	Boiler Plant Equipment - Common	312.000		-\$119,092		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$119,092		\$0	
P-67	Misc. Power Plant Equipment - Common	316.000		-\$3,512		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$3,512		\$0	
P-73	Structures - Callaway	321.000		\$1,863,681		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,863,681		\$0	
P-74	Reactor Plant Equipment - Callaway	322.000		\$2,652,156		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,652,156		\$0	
P-75	Turbogenerator Units - Callaway	323.000		\$293,272		\$0

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	1. To include plant additions through July 31, 2012. (Carle)		\$293,272		\$0	
P-76	Accessory Electric Equipment - Callaway	324.000		\$3,300,924		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$3,300,924		\$0	
P-77	Misc. Power Plant Equipment - Callaway	325.000		-\$3,464,117		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$3,464,117		\$0	
P-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	
P-86	Land/Land Rights - Osage	330.000		\$627,306		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$627,306		\$0	
P-87	Structures - Osage	331.000		\$162,779		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$162,779		\$0	
P-88	Reservoirs - Osage	332.000		\$829,582		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$829,582		\$0	
P-89	Water Wheels/Generators - Osage	333.000		-\$845,236		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$845,236		\$0	
P-90	Accessory Electric Equipment - Osage	334.000		\$4,677,018		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$4,677,018		\$0	

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P-91	Misc. Power Plant Equipment - Osage	335.000		\$230,352		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$230,352		\$0	
P-92	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$66,231		\$0	
P-93	Roads, Railroads, Bridges - SQ Curve - Osage	336.000		\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		\$66,231		\$0	
P-97	Land/Land Rights - Keokuk	330.000		-\$10,478		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$10,478		\$0	
P-98	Structures - Keokuk	331.000		-\$33,401		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$33,401		\$0	
P-99	Reservoirs - Keokuk	332.000		\$266,487		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$266,487		\$0	
P-100	Water Wheels/Generators - Keokuk	333.000		\$25,306,660		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$25,306,660		\$0	
P-101	Accessory Electric Equipment - Keokuk	334.000		\$16,097		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$16,097		\$0	
P-102	Misc. Power Plant Equipment - Keokuk	335.000		\$49,287		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$49,287		\$0	

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P-103	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$16,006		\$0	
P-104	Roads, Railroads, Bridges - SQ Curve - Keokuk	336.000		\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		\$16,006		\$0	
P-107	Land/Land Rights - Taum Sauk	330.000		\$61,361		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$61,361		\$0	
P-108	Structures - Taum Sauk	331.000		\$314,899		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$314,899		\$0	
P-109	Reservoirs - Taum Sauk	332.000		\$1,974,863		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,974,863		\$0	
P-110	Water Wheels/Generators - Taum Sauk	333.000		\$12,638,245		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$12,638,245		\$0	
P-111	Accessory Electric Equipment - Taum Sauk	334.000		-\$58,560		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$58,560		\$0	
P-112	Misc. Power Plant Equipment - Taum Sauk	335.000		\$253,443		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$253,443		\$0	
P-118	Land/Land Rights - Other	340.000		\$5,744		\$0

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	1. To include plant additions through July 31, 2012. (Carle)		\$5,744		\$0	
P-119	Structures - Other	341.000		\$8,283,253		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$8,283,253		\$0	
P-120	Fuel Holders - Other	342.000		\$20,955,146		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$20,955,146		\$0	
P-122	Generators - Other	344.000		\$5,325,151		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$5,325,151		\$0	
P-124	Generators - Turbines	344.000		\$7,653,522		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$7,653,522		\$0	
P-125	Accessory Electric Equipment - Other	345.000		\$9,287,464		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$9,287,464		\$0	
P-126	Misc. Power Plant Equipment - Other	346.000		\$2,627,872		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,627,872		\$0	
P-132	Land/Land Rights - TP	350.000		\$8,437,263		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$8,437,263		\$0	
P-133	Structures & Improvements - TP	352.000		\$10,910		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$10,910		\$0	

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Adjustments to Plant in Service

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-134	Station Equipment - TP	353.000		\$7,132,011		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$7,132,011		\$0	
P-135	Towers and Fixtures - TP	354.000		\$7,039,828		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$7,039,828		\$0	
P-136	Poles and Fixtures - TP	355.000		\$9,042,738		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$9,042,738		\$0	
P-137	Overhead Conductors & Devices - TP	356.000		\$8,046,865		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$8,046,865		\$0	
P-138	Roads and Trails - TP	359.000		-\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$32,563		\$0	
P-139	Roads and Trails - SQ Curve - TP	359.000		\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		\$32,563		\$0	
P-142	Land/Land Rights - DP	360.000		\$1,973,594		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,973,594		\$0	
P-143	Structures & Improvements - DP	361.000		\$955,476		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$955,476		\$0	
P-144	Station Equipment - DP	362.000		\$60,773,882		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$60,773,882		\$0	

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P-145	Poles, Towers, & Fixtures - DP	364.000		\$19,874,404		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$19,874,404		\$0	
P-146	Overhead Conductors & Devices - DP	365.000		\$30,315,020		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$30,315,020		\$0	
P-147	Underground Conduit - DP	366.000		\$10,065,948		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$10,065,948		\$0	
P-148	Underground Conductors & Devices - DP	367.000		\$23,778,255		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$23,778,255		\$0	
P-149	Line Transformers - DP	368.000		\$8,204,062		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$8,204,062		\$0	
P-150	Services - Overhead - DP	369.100		\$2,711,227		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,711,227		\$0	
P-151	Services - Underground - DP	369.200		\$3,106,620		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$3,106,620		\$0	
P-152	Meters - DP	370.000		-\$1,082,879		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$1,082,879		\$0	
P-154	Street Lighting and Signal Systems - DP	373.000		\$3,847,119		\$0

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	1. To remove ARO assets. (Carle)		\$2,113,907		\$0	
	2. To include plant additions through July 31, 2012. (Carle)		\$1,733,212		\$0	
P-157	Land/Land Rights - GP	389.000		-\$246,343		\$0
	1. To include plant additions through July 31, 2012. (Carle)		-\$2,170		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$244,173		\$0	
P-158	Structures & Improvements - GP	390.000		-\$3,026,041		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$6,943,646		\$0	
	2. To adjust for square curve depreciation. (Carle)		-\$4,994,496		\$0	
	3. To allocate plant to gas operations. (Carle)		-\$4,975,191		\$0	
P-159	Structures & Improvements - SQ Curve - GP	390.000		\$4,994,496		\$0
	1. To adjust for square curve depreciation. (Carle)		\$4,994,496		\$0	
P-160	Structures & Improvements - Training - GP	390.500		\$957,881		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$957,881		\$0	
	2. To amortize distribution training equipment. (Ferguson)		\$0		\$0	
P-161	Office Furniture & Equipment - GP	391.000		\$328,048		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$976,609		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$648,561		\$0	

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	3. To amortize production training equipment. (Ferguson)		\$0		\$0	
P-163	Personal Computers - GP	391.200		\$1,155,349		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,155,349		\$0	
P-164	Transportation Equipment - GP	392.000		\$9,331,968		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$9,331,968		\$0	
P-165	Transportation Equipment - Training - GP	392.500		\$287,010		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$287,010		\$0	
	2. To amortize distribution training equipment. (Ferguson)		\$0		\$0	
P-166	Stores Equipment - GP	393.000		\$38,266		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$113,983		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$75,717		\$0	
P-167	Laboratory Equipment - GP	394.000		\$2,479,359		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$2,532,264		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$52,905		\$0	
	3. To amortize production training equipment. (Ferguson)		\$0		\$0	
	4. To amortize distribution training equipment. (Ferguson)		\$0		\$0	
P-168	Laboratory Equipment - Training - GP	394.500		\$584,847		\$0

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	1. To include plant additions through July 31, 2012. (Carle)		\$584,847		\$0	
	2. To amortize production training equipment. (Ferguson)		\$0		\$0	
	3. To amortize distribution training equipment. (Ferguson)		\$0		\$0	
P-169	Tools, Shop, & Garage Equipment- GP	395.000		\$401,101		\$0
	1. To allocate plant to gas operations. (Carle)		-\$25,649		\$0	
	2. To include plant additions through July 31, 2012. (Carle)		\$426,750		\$0	
P-170	Power Operated Equipment - GP	396.000		\$1,465,990		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$1,465,990		\$0	
P-171	Communication Equipment - GP	397.000		\$4,142,627		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$4,142,627		\$0	
P-172	Communication Equipment - Training - GP	397.500		\$11,015		\$0
	1. To include plant additions through July 31, 2012. (Carle)		\$11,015		\$0	
	2. To amortize distribution training equipment. (Ferguson)		\$0		\$0	
P-173	Miscellaneous Equipment - GP	398.000		\$68,586		\$0
	1. To allocate plant to gas operations. (Carle)		-\$16,278		\$0	
	2. To include plant additions through July 31, 2012. (Carle)		\$84,864		\$0	
P-174	General Plant ARO	399.000		-\$784,654		\$0

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	1. To remove ARO assets. (Carle)		-\$784,654		\$0	
P-177	ICC Adjustment			-\$22,154,391		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$22,154,391		\$0	
Total Plant Adjustments				<u>\$493,600,412</u>		<u>\$0</u>

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,581,692	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$37,492,115	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$34,180,734	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$92,254,541		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0
10	311.000	Structures - Meramec	\$47,013,360	1.89%	\$888,553
11	312.000	Boiler Plant Equipment - Meramec	\$447,905,979	5.14%	\$23,022,367
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$103,249,126	2.40%	\$2,477,979
14	315.000	Accessory Electric Equipment - Meramec	\$47,059,387	2.91%	\$1,369,428
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,416,777	4.39%	\$720,697
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$661,917,020		\$28,479,024
18		SIOUX STEAM PRODUCTION PLANT			
19	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$154,988	0.00%	\$0
21	310.000	Land/Land Rights - Sioux	\$1,524,997	0.00%	\$0
22	311.000	Structures - Sioux	\$49,364,631	2.54%	\$1,253,862
23	312.000	Boiler Plant Equipment - Sioux	\$971,671,482	3.77%	\$36,632,015
24	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
25	314.000	Turbogenerator Units - Sioux	\$123,155,368	3.13%	\$3,854,763
26	315.000	Accessory Electric Equipment - Sioux	\$55,416,979	2.81%	\$1,557,217
27	316.000	Misc. Power Plant Equipment - Sioux	\$11,448,322	3.28%	\$375,505
28	317.000	Sioux ARO	\$0	0.00%	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,255,773,257		\$43,673,362
30		VENICE STEAM PRODUCTION PLANT			
31	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
32	311.000	Structures - Venice	\$0	0.00%	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
34	312.300	Coal Cars - Venice	\$0	0.00%	\$0

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35	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0
38	317.000	Venice ARO	\$0	0.00%	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
40		LABADIE STEAM PRODUCTION UNIT			
41	310.000	Land/Land Rights - Labadie	\$16,530,520	0.00%	\$0
42	311.000	Structures - Labadie	\$67,652,615	1.38%	\$933,606
43	312.000	Boiler Plant Equipment - Labadie	\$650,684,951	2.29%	\$14,900,685
44	312.300	Coal Cars - Labadie	\$79,704,329	0.54%	\$430,403
45	314.000	Turbogenerator Units - Labadie	\$234,930,984	2.39%	\$5,614,851
46	315.000	Accessory Electric Equipment - Labadie	\$99,037,603	1.69%	\$1,673,735
47	316.000	Misc. Power Plant Equipment - Labadie	\$20,692,790	1.96%	\$405,579
48	317.000	Labadie ARO	\$0	0.00%	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,169,233,792		\$23,958,859
50		RUSH ISLAND STEAM PRODUCTION PLANT			
51	310.000	Land/Land Rights - Rush	\$746,958	0.00%	\$0
52	311.000	Structures - Rush	\$66,171,572	1.05%	\$694,802
53	312.000	Boiler Plant Equipment - Rush	\$418,544,131	2.08%	\$8,705,718
54	312.300	Coal Cars - Rush	\$0	0.54%	\$0
55	314.000	Turbogenerator Units - Rush	\$171,008,750	2.00%	\$3,420,175
56	315.000	Accessory Electric Equipment - Rush	\$45,935,298	1.69%	\$776,307
57	316.000	Misc. Power Plant Equipment - Rush	\$12,843,106	1.80%	\$231,176
58	317.000	Rush Island ARO	\$0	0.00%	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$715,249,815		\$13,828,178
60		COMMON STEAM PRODUCTION PLANT			
61	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
62	311.000	Structures - Common	\$1,959,206	2.61%	\$51,135
63	312.000	Boiler Plant Equipment - Common	\$36,387,959	3.30%	\$1,200,803
64	312.300	Coal Cars - Common	\$0	0.54%	\$0
65	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.75%	\$86,074
67	316.000	Misc. Power Plant Equipment - Common	\$43,103	2.82%	\$1,216
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,520,243		\$1,339,228

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69		TOTAL STEAM PRODUCTION	\$3,843,694,127		\$111,278,651
70		NUCLEAR PRODUCTION			
71		CALLAWAY NUCLEAR PRODUCTION PLANT			
72	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0
73	321.000	Structures - Callaway	\$923,297,010	1.39%	\$12,833,828
74	322.000	Reactor Plant Equipment - Callaway	\$1,014,137,216	2.56%	\$25,961,913
75	323.000	Turbogenerator Units - Callaway	\$507,036,505	2.05%	\$10,394,248
76	324.000	Accessory Electric Equipment - Callaway	\$237,479,798	1.28%	\$3,039,741
77	325.000	Misc. Power Plant Equipment - Callaway	\$176,627,449	2.95%	\$5,210,510
78		Callaway Disallowances	\$0	0.00%	\$0
79	326.000	Callaway ARO	\$0	0.00%	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,985,102,809		\$57,440,240
82		TOTAL NUCLEAR PRODUCTION	\$2,985,102,809		\$57,440,240
83		HYDRAULIC PRODUCTION			
84		OSAGE HYDRAULIC PRODUCTION PLANT			
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
86	330.000	Land/Land Rights - Osage	\$10,562,801	0.00%	\$0
87	331.000	Structures - Osage	\$5,234,536	2.52%	\$131,910
88	332.000	Reservoirs - Osage	\$32,141,525	1.84%	\$591,404
89	333.000	Water Wheels/Generators - Osage	\$66,356,044	3.05%	\$2,023,859
90	334.000	Accessory Electric Equipment - Osage	\$17,917,503	2.51%	\$449,729
91	335.000	Misc. Power Plant Equipment - Osage	\$3,193,729	2.66%	\$84,953
92	336.000	Roads, Railroads, Bridges - Osage	\$11,214	2.00%	\$224
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$66,231	0.00%	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$135,483,583		\$3,282,079
95		KEOKUK HYDRAULIC PRODUCTION PLANT			
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,351,493	0.00%	\$0

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98	331.000	Structures - Keokuk	\$5,507,266	2.17%	\$119,508
99	332.000	Reservoirs - Keokuk	\$14,818,678	1.77%	\$262,291
100	333.000	Water Wheels/Generators - Keokuk	\$103,767,294	2.72%	\$2,822,470
101	334.000	Accessory Electric Equipment - Keokuk	\$11,318,399	2.59%	\$293,147
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,808,571	2.17%	\$82,646
103	336.000	Roads, Railroads, Bridges - Keokuk	\$98,920	2.00%	\$1,978
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$16,006	0.00%	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$147,686,627		\$3,582,040
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
107	330.000	Land/Land Rights - Taum Sauk	\$327,701	0.00%	\$0
108	331.000	Structures - Taum Sauk	\$36,632,381	1.65%	\$604,434
109	332.000	Reservoirs - Taum Sauk	\$30,970,205	1.48%	\$458,359
110	333.000	Water Wheels/Generators - Taum Sauk	\$51,407,765	1.80%	\$925,340
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,168,416	1.92%	\$156,834
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,272,225	1.87%	\$79,891
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	2.03%	\$4,714
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$132,010,886		\$2,229,572
115		TOTAL HYDRAULIC PRODUCTION	\$415,181,096		\$9,093,691
116		OTHER PRODUCTION			
117		OTHER PRODUCTION PLANT			
118	340.000	Land/Land Rights - Other	\$6,672,448	0.00%	\$0
119	341.000	Structures - Other	\$38,470,910	2.31%	\$888,678
120	342.000	Fuel Holders - Other	\$50,273,868	2.53%	\$1,271,929
121	342.000	Fuel Holders - Renewable	\$0	5.00%	\$0
122	344.000	Generators - Other	\$1,049,310,179	1.85%	\$19,412,238
123	344.000	Generators - Renewable	\$1,265,600	5.00%	\$63,280
124	344.000	Generators - Turbines	\$7,653,522	7.50%	\$574,014
125	345.000	Accessory Electric Equipment - Other	\$90,785,366	2.59%	\$2,351,341
126	346.000	Misc. Power Plant Equipment - Other	\$7,294,516	3.81%	\$277,921
127		TOTAL OTHER PRODUCTION PLANT	\$1,251,726,409		\$24,839,401
128		TOTAL OTHER PRODUCTION	\$1,251,726,409		\$24,839,401
129		TOTAL PRODUCTION PLANT	\$8,495,704,441		\$202,651,983
130		TRANSMISSION PLANT			

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131	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0
132	350.000	Land/Land Rights - TP	\$47,193,011	0.00%	\$0
133	352.000	Structures & Improvements - TP	\$6,280,354	1.64%	\$102,998
134	353.000	Station Equipment - TP	\$277,129,444	1.75%	\$4,849,765
135	354.000	Towers and Fixtures - TP	\$93,317,045	1.34%	\$1,250,448
136	355.000	Poles and Fixtures - TP	\$153,677,375	3.90%	\$5,993,418
137	356.000	Overhead Conductors & Devices - TP	\$173,771,546	2.49%	\$4,326,911
138	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
139	359.000	Roads and Trails - SQ Curve - TP	\$32,563	0.00%	\$0
140		TOTAL TRANSMISSION PLANT	\$751,440,563		\$16,524,325
141		DISTRIBUTION PLANT			
142	360.000	Land/Land Rights - DP	\$34,422,464	0.00%	\$0
143	361.000	Structures & Improvements - DP	\$17,459,179	1.68%	\$293,314
144	362.000	Station Equipment - DP	\$775,954,943	1.82%	\$14,122,380
145	364.000	Poles, Towers, & Fixtures - DP	\$909,108,319	5.48%	\$49,819,136
146	365.000	Overhead Conductors & Devices - DP	\$1,038,885,965	3.17%	\$32,932,685
147	366.000	Underground Conduit - DP	\$290,053,133	1.94%	\$5,627,031
148	367.000	Underground Conductors & Devices - DP	\$619,318,679	2.32%	\$14,368,193
149	368.000	Line Transformers - DP	\$426,074,691	2.49%	\$10,609,260
150	369.100	Services - Overhead - DP	\$171,489,263	7.74%	\$13,273,269
151	369.200	Services - Underground - DP	\$146,766,594	3.02%	\$4,432,351
152	370.000	Meters - DP	\$105,729,063	4.16%	\$4,398,329
153	371.000	Meter Installations - DP	\$164,613	2.26%	\$3,720
154	373.000	Street Lighting and Signal Systems - DP	\$117,734,190	3.66%	\$4,309,071
155		TOTAL DISTRIBUTION PLANT	\$4,653,161,096		\$154,188,739
156		GENERAL PLANT			
157	389.000	Land/Land Rights - GP	\$11,968,302	0.00%	\$0
158	390.000	Structures & Improvements - GP	\$206,654,890	2.51%	\$5,187,038
159	390.000	Structures & Improvements - SQ Curve - GP	\$4,994,496	2.51%	\$125,362
160	390.500	Structures & Improvements - Training - GP	\$957,881	20.00%	\$191,576
161	391.000	Office Furniture & Equipment - GP	\$31,199,046	6.67%	\$2,080,976
162	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0
163	391.200	Personal Computers - GP	\$18,325,282	20.00%	\$3,665,056
164	392.000	Transportation Equipment - GP	\$115,365,491	7.75%	\$8,940,826
165	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402
166	393.000	Stores Equipment - GP	\$2,841,777	5.00%	\$142,089
167	394.000	Laboratory Equipment - GP	\$19,432,801	5.00%	\$971,640
168	394.500	Laboratory Equipment - Training - GP	\$1,671,082	20.00%	\$334,216
169	395.000	Tools, Shop, & Garage Equipment- GP	\$4,952,405	5.00%	\$247,620
170	396.000	Power Operated Equipment - GP	\$11,121,053	5.96%	\$662,815
171	397.000	Communication Equipment - GP	\$84,228,022	6.67%	\$5,618,009
172	397.500	Communication Equipment - Training - GP	\$11,015	20.00%	\$2,203
173	398.000	Miscellaneous Equipment - GP	\$1,043,930	5.00%	\$52,197

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
174	399.000	General Plant ARO	\$0	0.00%	\$0
175		TOTAL GENERAL PLANT	\$515,488,649		\$28,279,025
176		INCENTIVE COMPENSATION CAPITALIZATION			
177		ICC Adjustment	-\$22,154,391	0.00%	\$0
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$22,154,391		\$0
179		Total Depreciation	<u>\$14,485,894,899</u>		<u>\$401,644,072</u>

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$2,809,442	R-2	\$501,038	\$3,310,480	100.0000%	\$0	\$3,310,480
3	303.100	Miscellaneous Intangibles - Production	\$22,907,977	R-3	\$2,951,330	\$25,859,307	100.0000%	\$0	\$25,859,307
4	303.200	Miscellaneous Intangibles - Distribution	\$5,431,812	R-4	\$2,382,307	\$7,814,119	100.0000%	\$0	\$7,814,119
5		TOTAL PLANT INTANGIBLE	\$31,149,231		\$5,834,675	\$36,983,906		\$0	\$36,983,906
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$28,636,453	R-10	\$286,681	\$28,923,134	100.0000%	\$0	\$28,923,134
11	312.000	Boiler Plant Equipment - Meramec	\$149,320,851	R-11	\$17,717,066	\$167,037,917	100.0000%	\$0	\$167,037,917
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$58,609,230	R-13	\$485,821	\$59,095,051	100.0000%	\$0	\$59,095,051
14	315.000	Accessory Electric Equipment - Meramec	\$24,830,070	R-14	\$934,582	\$25,764,652	100.0000%	\$0	\$25,764,652
15	316.000	Misc. Power Plant Equipment - Meramec	\$6,330,041	R-15	\$154,453	\$6,484,494	100.0000%	\$0	\$6,484,494
16	317.000	Meramec ARO	\$4,240,836	R-16	-\$4,240,836	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$271,967,481		\$15,337,767	\$287,305,248		\$0	\$287,305,248
18		SIoux STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$0	R-20	\$0	\$0	100.0000%	\$0	\$0
21	310.000	Land/Land Rights - Sioux	\$0	R-21	\$0	\$0	100.0000%	\$0	\$0
22	311.000	Structures - Sioux	\$16,731,045	R-22	\$1,023,518	\$17,754,563	100.0000%	\$0	\$17,754,563
23	312.000	Boiler Plant Equipment - Sioux	\$164,056,381	R-23	\$20,120,157	\$184,176,538	100.0000%	\$0	\$184,176,538
24	312.300	Coal Cars - Sioux	\$0	R-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$38,508,815	R-25	\$2,468,032	\$40,976,847	100.0000%	\$0	\$40,976,847
26	315.000	Accessory Electric Equipment - Sioux	\$14,553,787	R-26	\$2,032,942	\$16,586,729	100.0000%	\$0	\$16,586,729
27	316.000	Misc. Power Plant Equipment - Sioux	\$3,539,806	R-27	-\$188,365	\$3,351,441	100.0000%	\$0	\$3,351,441
28	317.000	Sioux ARO	\$1,773,620	R-28	-\$1,773,620	\$0	100.0000%	\$0	\$0
29		TOTAL SIoux STEAM PRODUCTION PLANT	\$239,163,454		\$23,682,664	\$262,846,118		\$0	\$262,846,118
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	R-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	-\$11,122,776	R-32	\$1,271,033	-\$9,851,743	100.0000%	\$0	-\$9,851,743
33	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-33	-\$10,462,390	-\$8,553,693	100.0000%	\$0	-\$8,553,693
34	312.300	Coal Cars - Venice	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$551,400	R-35	\$0	\$551,400	100.0000%	\$0	\$551,400
36	315.000	Accessory Electric Equipment - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-37	\$1	-\$116,121	100.0000%	\$0	-\$116,121
38	317.000	Venice ARO	-\$1,379,973	R-38	\$1,379,973	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$10,158,774		-\$7,811,383	-\$17,970,157		\$0	-\$17,970,157
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Labadie	\$38,744,655	R-42	\$532,857	\$39,277,512	100.0000%	\$0	\$39,277,512
43	312.000	Boiler Plant Equipment - Labadie	\$338,652,602	R-43	-\$5,075,052	\$333,577,550	100.0000%	\$0	\$333,577,550
44	312.300	Coal Cars - Labadie	\$52,038,329	R-44	\$595,148	\$52,633,477	100.0000%	\$0	\$52,633,477
45	314.000	Turbogenerator Units - Labadie	\$83,578,257	R-45	-\$2,934,150	\$80,644,107	100.0000%	\$0	\$80,644,107
46	315.000	Accessory Electric Equipment - Labadie	\$44,649,214	R-46	\$386,359	\$45,035,573	100.0000%	\$0	\$45,035,573
47	316.000	Misc. Power Plant Equipment - Labadie	\$9,169,482	R-47	-\$567,109	\$8,602,373	100.0000%	\$0	\$8,602,373
48	317.000	Labadie ARO	\$2,413,108	R-48	-\$2,413,108	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$569,245,647		-\$9,475,055	\$559,770,592		\$0	\$559,770,592
50		RUSH ISLAND STEAM PRODUCTION PLANT							

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51	310.000	Land/Land Rights - Rush	\$0	R-51	\$0	\$0	100.0000%	\$0	\$0
52	311.000	Structures - Rush	\$35,772,802	R-52	\$384,268	\$36,157,070	100.0000%	\$0	\$36,157,070
53	312.000	Boiler Plant Equipment - Rush	\$202,029,563	R-53	\$4,212,003	\$206,241,566	100.0000%	\$0	\$206,241,566
54	312.300	Coal Cars - Rush	\$0	R-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$56,569,298	R-55	\$2,150,430	\$58,719,728	100.0000%	\$0	\$58,719,728
56	315.000	Accessory Electric Equipment - Rush	\$18,425,123	R-56	\$355,060	\$18,780,183	100.0000%	\$0	\$18,780,183
57	316.000	Misc. Power Plant Equipment - Rush	\$5,177,267	R-57	-\$124,725	\$5,052,542	100.0000%	\$0	\$5,052,542
58	317.000	Rush Island ARO	\$616,549	R-58	-\$616,549	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$318,590,602		\$6,360,487	\$324,951,089		\$0	\$324,951,089
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$424,773	R-62	\$42,613	\$467,386	100.0000%	\$0	\$467,386
63	312.000	Boiler Plant Equipment - Common	\$9,973,192	R-63	\$883,378	\$10,856,570	100.0000%	\$0	\$10,856,570
64	312.300	Coal Cars - Common	\$0	R-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$690,719	R-66	\$71,729	\$762,448	100.0000%	\$0	\$762,448
67	316.000	Misc. Power Plant Equipment - Common	\$6,467	R-67	-\$2,478	\$3,989	100.0000%	\$0	\$3,989
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$11,095,151		\$995,242	\$12,090,393		\$0	\$12,090,393
69		TOTAL STEAM PRODUCTION	\$1,399,903,561		\$29,089,722	\$1,428,993,283		\$0	\$1,428,993,283
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$0	R-72	\$0	\$0	100.0000%	\$0	\$0
73	321.000	Structures - Callaway	\$539,602,721	R-73	\$9,101,077	\$548,703,798	100.0000%	\$0	\$548,703,798
74	322.000	Reactor Plant Equipment - Callaway	\$403,134,822	R-74	\$18,483,265	\$421,618,087	100.0000%	\$0	\$421,618,087
75	323.000	Turbogenerator Units - Callaway	\$223,636,769	R-75	\$7,537,590	\$231,174,359	100.0000%	\$0	\$231,174,359
76	324.000	Accessory Electric Equipment - Callaway	\$131,584,950	R-76	\$2,044,196	\$133,629,146	100.0000%	\$0	\$133,629,146
77	325.000	Misc. Power Plant Equipment - Callaway	\$42,158,547	R-77	-\$5,564,049	\$36,594,498	100.0000%	\$0	\$36,594,498
78		Callaway Disallowances	\$0	R-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	R-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$68,486,608	R-80	\$3,072,889	\$71,559,497	100.0000%	\$0	\$71,559,497
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,376,860,853		\$66,418,532	\$1,443,279,385		\$0	\$1,443,279,385
82		TOTAL NUCLEAR PRODUCTION	\$1,376,860,853		\$66,418,532	\$1,443,279,385		\$0	\$1,443,279,385
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,545,356	R-85	\$79,543	\$5,624,899	100.0000%	\$0	\$5,624,899
86	330.000	Land/Land Rights - Osage	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	331.000	Structures - Osage	\$1,462,625	R-87	\$108,451	\$1,571,076	100.0000%	\$0	\$1,571,076
88	332.000	Reservoirs - Osage	\$15,238,384	R-88	\$555,022	\$15,793,406	100.0000%	\$0	\$15,793,406
89	333.000	Water Wheels/Generators - Osage	\$8,748,706	R-89	\$1,607,388	\$10,356,094	100.0000%	\$0	\$10,356,094
90	334.000	Accessory Electric Equipment - Osage	\$2,287,033	R-90	-\$238,511	\$2,048,522	100.0000%	\$0	\$2,048,522
91	335.000	Misc. Power Plant Equipment - Osage	\$526,326	R-91	\$64,794	\$591,120	100.0000%	\$0	\$591,120
92	336.000	Roads, Railroads, Bridges - Osage	\$122,988	R-92	\$1,291	\$124,279	100.0000%	\$0	\$124,279
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	R-93	\$0	\$0	100.0000%	\$0	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$33,931,418		\$2,177,978	\$36,109,396		\$0	\$36,109,396
95		KEOKUK HYDRAULIC PRODUCTION PLANT							
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$3,873,513	R-96	\$60,826	\$3,934,339	100.0000%	\$0	\$3,934,339
97	330.000	Land/Land Rights - Keokuk	\$45,060	R-97	-\$219	\$44,841	100.0000%	\$0	\$44,841

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98	331.000	Structures - Keokuk	\$1,621,049	R-98	\$52,763	\$1,673,812	100.0000%	\$0	\$1,673,812
99	332.000	Reservoirs - Keokuk	\$6,458,689	R-99	\$318,142	\$6,776,831	100.0000%	\$0	\$6,776,831
100	333.000	Water Wheels/Generators - Keokuk	\$12,436,841	R-100	\$463,045	\$12,899,886	100.0000%	\$0	\$12,899,886
101	334.000	Accessory Electric Equipment - Keokuk	\$1,616,555	R-101	\$211,783	\$1,828,338	100.0000%	\$0	\$1,828,338
102	335.000	Misc. Power Plant Equipment - Keokuk	\$886,727	R-102	-\$25,373	\$861,354	100.0000%	\$0	\$861,354
103	336.000	Roads, Railroads, Bridges - Keokuk	\$70,159	R-103	\$1,916	\$72,075	100.0000%	\$0	\$72,075
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-104	\$0	\$0	100.0000%	\$0	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$27,008,593		\$1,082,883	\$28,091,476		\$0	\$28,091,476
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$0	R-107	\$0	\$0	100.0000%	\$0	\$0
108	331.000	Structures - Taum Sauk	\$2,754,644	R-108	\$481,885	\$3,236,529	100.0000%	\$0	\$3,236,529
109	332.000	Reservoirs - Taum Sauk	\$11,299,772	R-109	\$369,579	\$11,669,351	100.0000%	\$0	\$11,669,351
110	333.000	Water Wheels/Generators - Taum Sauk	\$8,857,738	R-110	-\$203,867	\$8,653,871	100.0000%	\$0	\$8,653,871
111	334.000	Accessory Electric Equipment - Taum Sauk	\$794,993	R-111	\$64,566	\$859,559	100.0000%	\$0	\$859,559
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$393,520	R-112	\$65,703	\$459,223	100.0000%	\$0	\$459,223
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$64,832	R-113	\$3,928	\$68,760	100.0000%	\$0	\$68,760
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$24,165,499		\$781,794	\$24,947,293		\$0	\$24,947,293
115		TOTAL HYDRAULIC PRODUCTION	\$85,105,510		\$4,042,655	\$89,148,165		\$0	\$89,148,165
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	-\$61,994	R-118	\$24	-\$61,970	100.0000%	\$0	-\$61,970
119	341.000	Structures - Other	\$8,169,071	R-119	\$859,033	\$9,028,104	100.0000%	\$0	\$9,028,104
120	342.000	Fuel Holders - Other	\$7,402,004	R-120	\$1,608,359	\$9,010,363	100.0000%	\$0	\$9,010,363
121	342.000	Fuel Holders - Renewable	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$482,730,418	R-122	\$9,195,950	\$491,926,368	100.0000%	\$0	\$491,926,368
123	344.000	Generators - Renewable	\$52,614	R-123	\$52,734	\$105,348	100.0000%	\$0	\$105,348
124	344.000	Generators - Turbines	\$0	R-124	\$50,832	\$50,832	100.0000%	\$0	\$50,832
125	345.000	Accessory Electric Equipment - Other	\$17,095,688	R-125	\$1,343,467	\$18,439,155	100.0000%	\$0	\$18,439,155
126	346.000	Misc. Power Plant Equipment - Other	\$1,135,526	R-126	\$391,618	\$1,527,144	100.0000%	\$0	\$1,527,144
127		TOTAL OTHER PRODUCTION PLANT	\$516,523,327		\$13,502,017	\$530,025,344		\$0	\$530,025,344
128		TOTAL OTHER PRODUCTION	\$516,523,327		\$13,502,017	\$530,025,344		\$0	\$530,025,344
129		TOTAL PRODUCTION PLANT	\$3,378,393,251		\$113,052,926	\$3,491,446,177		\$0	\$3,491,446,177
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$7,427,671	R-131	\$205,330	\$7,633,001	100.0000%	\$0	\$7,633,001
132	350.000	Land/Land Rights - TP	\$1,008,778	R-132	\$108,535	\$1,117,313	100.0000%	\$0	\$1,117,313
133	352.000	Structures & Improvements - TP	\$2,578,335	R-133	\$70,510	\$2,648,845	100.0000%	\$0	\$2,648,845
134	353.000	Station Equipment - TP	\$70,366,043	R-134	-\$33,614	\$70,332,429	100.0000%	\$0	\$70,332,429
135	354.000	Towers and Fixtures - TP	\$47,375,183	R-135	\$848,637	\$48,223,820	100.0000%	\$0	\$48,223,820
136	355.000	Poles and Fixtures - TP	\$64,286,332	R-136	\$4,363,692	\$68,650,024	100.0000%	\$0	\$68,650,024
137	356.000	Overhead Conductors & Devices - TP	\$61,040,416	R-137	\$3,745,191	\$64,785,607	100.0000%	\$0	\$64,785,607
138	359.000	Roads and Trails - TP	\$84,521	R-138	\$1,196	\$85,717	100.0000%	\$0	\$85,717
139	359.000	Roads and Trails - SQ Curve - TP	\$0	R-139	\$0	\$0	100.0000%	\$0	\$0
140		TOTAL TRANSMISSION PLANT	\$254,167,279		\$9,309,477	\$263,476,756		\$0	\$263,476,756
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$363,420	R-142	-\$41	\$363,379	100.0000%	\$0	\$363,379
143	361.000	Structures & Improvements - DP	\$5,940,240	R-143	\$199,577	\$6,139,817	100.0000%	\$0	\$6,139,817
144	362.000	Station Equipment - DP	\$212,179,453	R-144	\$6,593,305	\$218,772,758	100.0000%	\$0	\$218,772,758
145	364.000	Poles, Towers, & Fixtures - DP	\$677,650,174	R-145	\$35,578,037	\$713,228,211	100.0000%	\$0	\$713,228,211
146	365.000	Overhead Conductors & Devices - DP	\$311,845,753	R-146	\$16,277,711	\$328,123,464	100.0000%	\$0	\$328,123,464
147	366.000	Underground Conduit - DP	\$83,218,068	R-147	\$4,110,167	\$87,328,235	100.0000%	\$0	\$87,328,235
148	367.000	Underground Conductors & Devices - DP	\$181,973,762	R-148	\$8,770,436	\$190,744,198	100.0000%	\$0	\$190,744,198
149	368.000	Line Transformers - DP	\$137,073,686	R-149	\$4,370,079	\$141,443,765	100.0000%	\$0	\$141,443,765
150	369.100	Services - Overhead - DP	\$202,739,713	R-150	\$10,538,776	\$213,278,489	100.0000%	\$0	\$213,278,489
151	369.200	Services - Underground - DP	\$97,624,583	R-151	\$3,306,967	\$100,931,550	100.0000%	\$0	\$100,931,550
152	370.000	Meters - DP	\$39,195,947	R-152	\$529,203	\$39,725,150	100.0000%	\$0	\$39,725,150

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True-Up through July 31, 2012
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	371.000	Meter Installations - DP	\$155,506	R-153	\$3,100	\$158,606	100.0000%	\$0	\$158,606
154	373.000	Street Lighting and Signal Systems - DP	\$62,642,520	R-154	\$2,580,195	\$65,222,715	100.0000%	\$0	\$65,222,715
155		TOTAL DISTRIBUTION PLANT	\$2,012,602,825		\$92,857,512	\$2,105,460,337		\$0	\$2,105,460,337
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	-\$103	R-157	-\$97,742	-\$97,845	100.0000%	\$0	-\$97,845
158	390.000	Structures & Improvements - GP	\$62,422,300	R-158	\$117,840	\$62,540,140	100.0000%	\$0	\$62,540,140
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	R-159	\$0	\$0	100.0000%	\$0	\$0
160	390.500	Structures & Improvements - Training - GP	\$0	R-160	\$119,474	\$119,474	100.0000%	\$0	\$119,474
161	391.000	Office Furniture & Equipment - GP	\$15,101,440	R-161	\$1,368,224	\$16,469,664	100.0000%	\$0	\$16,469,664
162	391.100	Mainframe Computers - GP	\$332,101	R-162	\$0	\$332,101	100.0000%	\$0	\$332,101
163	391.200	Personal Computers - GP	\$18,844,933	R-163	\$831,924	\$19,676,857	100.0000%	\$0	\$19,676,857
164	392.000	Transportation Equipment - GP	\$36,846,001	R-164	-\$462,507	\$36,383,494	100.0000%	\$0	\$36,383,494
165	392.500	Transportation Equipment - Training - GP	\$0	R-165	\$71,753	\$71,753	100.0000%	\$0	\$71,753
166	393.000	Stores Equipment - GP	\$1,028,899	R-166	-\$206,706	\$822,193	100.0000%	\$0	\$822,193
167	394.000	Laboratory Equipment - GP	\$7,180,658	R-167	\$799,361	\$7,980,019	100.0000%	\$0	\$7,980,019
168	394.500	Laboratory Equipment - Training - GP	\$0	R-168	\$170,738	\$170,738	100.0000%	\$0	\$170,738
169	395.000	Tools, Shop, & Garage Equipment- GP	\$534,323	R-169	\$194,088	\$728,411	100.0000%	\$0	\$728,411
170	396.000	Power Operated Equipment - GP	\$3,113,685	R-170	-\$106,586	\$3,007,099	100.0000%	\$0	\$3,007,099
171	397.000	Communication Equipment - GP	\$55,590,816	R-171	\$2,461,847	\$58,052,663	100.0000%	\$0	\$58,052,663
172	397.500	Communication Equipment - Training - GP	\$0	R-172	\$1,101	\$1,101	100.0000%	\$0	\$1,101
173	398.000	Miscellaneous Equipment - GP	\$338,207	R-173	\$22,831	\$361,038	100.0000%	\$0	\$361,038
174	399.000	General Plant ARO	\$170,480	R-174	-\$170,480	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$201,503,740		\$5,115,160	\$206,618,900		\$0	\$206,618,900
176		INCENTIVE COMPENSATION CAPITALIZATION							
177		ICC Adjustment	\$0	R-177	-\$4,777,005	-\$4,777,005	100.0000%	\$0	-\$4,777,005
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$4,777,005	-\$4,777,005		\$0	-\$4,777,005
179		TOTAL DEPRECIATION RESERVE	\$5,877,816,326		\$221,392,745	\$6,099,209,071		\$0	\$6,099,209,071

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True-Up through July 31, 2012
Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$501,038		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$501,038		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$2,951,330		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,951,330		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$2,382,307		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,382,307		\$0	
R-10	Structures - Meramec	311.000		\$286,681		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$286,681		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$17,717,066		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$17,717,066		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$485,821		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$485,821		\$0	
R-14	Accessory Electric Equipment - Meramec	315.000		\$934,582		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$934,582		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$154,453		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$154,453		\$0	
R-16	Meramec ARO	317.000		-\$4,240,836		\$0

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	1. To remove ARO assets. (Carle)		-\$4,240,836		\$0	
R-22	Structures - Sioux	311.000		\$1,023,518		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,023,518		\$0	
R-23	Boiler Plant Equipment - Sioux	312.000		\$20,120,157		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$20,120,157		\$0	
R-25	Turbogenerator Units - Sioux	314.000		\$2,468,032		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,468,032		\$0	
R-26	Accessory Electric Equipment - Sioux	315.000		\$2,032,942		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,032,942		\$0	
R-27	Misc. Power Plant Equipment - Sioux	316.000		-\$188,365		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$188,365		\$0	
R-28	Sioux ARO	317.000		-\$1,773,620		\$0
	1. To remove ARO assets. (Carle)		-\$1,773,620		\$0	
R-32	Structures - Venice	311.000		\$1,271,033		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,271,033		\$0	
R-33	Boiler Plant Equipment - Venice	312.000		-\$10,462,390		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$10,462,390		\$0	
R-37	Misc. Power Plant Equipment - Venice	316.000		\$1		\$0

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	1. To include reserve through July 31, 2012. (Carle)		\$1		\$0	
R-38	Venice ARO	317.000		\$1,379,973		\$0
	1. To remove ARO assets. (Carle)		\$1,379,973		\$0	
R-42	Structures - Labadie	311.000		\$532,857		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$532,857		\$0	
R-43	Boiler Plant Equipment - Labadie	312.000		-\$5,075,052		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$5,075,052		\$0	
R-44	Coal Cars - Labadie	312.300		\$595,148		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$595,148		\$0	
R-45	Turbogenerator Units - Labadie	314.000		-\$2,934,150		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$2,934,150		\$0	
R-46	Accessory Electric Equipment - Labadie	315.000		\$386,359		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$386,359		\$0	
R-47	Misc. Power Plant Equipment - Labadie	316.000		-\$567,109		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$567,109		\$0	
R-48	Labadie ARO	317.000		-\$2,413,108		\$0
	1. To remove ARO assets. (Carle)		-\$2,413,108		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-52	Structures - Rush	311.000		\$384,268		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$384,268		\$0	
R-53	Boiler Plant Equipment - Rush	312.000		\$4,212,003		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,212,003		\$0	
R-55	Turbogenerator Units - Rush	314.000		\$2,150,430		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,150,430		\$0	
R-56	Accessory Electric Equipment - Rush	315.000		\$355,060		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$355,060		\$0	
R-57	Misc. Power Plant Equipment - Rush	316.000		-\$124,725		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$124,725		\$0	
R-58	Rush Island ARO	317.000		-\$616,549		\$0
	1. To remove ARO assets. (Carle)		-\$616,549		\$0	
R-62	Structures - Common	311.000		\$42,613		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$42,613		\$0	
R-63	Boiler Plant Equipment - Common	312.000		\$883,378		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$883,378		\$0	
R-66	Accessory Electric Equipment - Common	315.000		\$71,729		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$71,729		\$0	

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-67	Misc. Power Plant Equipment - Common	316.000		-\$2,478		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$2,478		\$0	
R-73	Structures - Callaway	321.000		\$9,101,077		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$9,101,077		\$0	
R-74	Reactor Plant Equipment - Callaway	322.000		\$18,483,265		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$18,483,265		\$0	
R-75	Turbogenerator Units - Callaway	323.000		\$7,537,590		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$7,537,590		\$0	
R-76	Accessory Electric Equipment - Callaway	324.000		\$2,044,196		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,044,196		\$0	
R-77	Misc. Power Plant Equipment - Callaway	325.000		-\$5,564,049		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$5,564,049		\$0	
R-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	
R-80	Callaway Post Operational Costs	182.000		\$3,072,889		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,072,889		\$0	
R-85	Accum. Amort. of Land Appraisal Studies - Os	111.000		\$79,543		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$79,543		\$0	

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Adjustments for Depreciation Reserve

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R-87	Structures - Osage	331.000		\$108,451		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$108,451		\$0	
R-88	Reservoirs - Osage	332.000		\$555,022		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$555,022		\$0	
R-89	Water Wheels/Generators - Osage	333.000		\$1,607,388		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,607,388		\$0	
R-90	Accessory Electric Equipment - Osage	334.000		-\$238,511		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$238,511		\$0	
R-91	Misc. Power Plant Equipment - Osage	335.000		\$64,794		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$64,794		\$0	
R-92	Roads, Railroads, Bridges - Osage	336.000		\$1,291		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,291		\$0	
R-96	Accum. Amortization of Land Appraisal Studie	111.000		\$60,826		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$60,826		\$0	
R-97	Land/Land Rights - Keokuk	330.000		-\$219		\$0
	No Adjustment		-\$219		\$0	
R-98	Structures - Keokuk	331.000		\$52,763		\$0

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include reserve through July 31, 2012. (Carle)		\$52,763		\$0	
R-99	Reservoirs - Keokuk	332.000		\$318,142		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$318,142		\$0	
R-100	Water Wheels/Generators - Keokuk	333.000		\$463,045		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$463,045		\$0	
R-101	Accessory Electric Equipment - Keokuk	334.000		\$211,783		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$211,783		\$0	
R-102	Misc. Power Plant Equipment - Keokuk	335.000		-\$25,373		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$25,373		\$0	
R-103	Roads, Railroads, Bridges - Keokuk	336.000		\$1,916		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,916		\$0	
R-108	Structures - Taum Sauk	331.000		\$481,885		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$481,885		\$0	
R-109	Reservoirs - Taum Sauk	332.000		\$369,579		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$369,579		\$0	
R-110	Water Wheels/Generators - Taum Sauk	333.000		-\$203,867		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$203,867		\$0	

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-111	Accessory Electric Equipment - Taum Sauk	334.000		\$64,566		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$64,566		\$0	
R-112	Misc. Power Plant Equipment - Taum Sauk	335.000		\$65,703		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$65,703		\$0	
R-113	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,928		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,928		\$0	
R-118	Land/Land Rights - Other	340.000		\$24		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$24		\$0	
R-119	Structures - Other	341.000		\$859,033		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$859,033		\$0	
R-120	Fuel Holders - Other	342.000		\$1,608,359		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,608,359		\$0	
R-122	Generators - Other	344.000		\$9,195,950		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$9,195,950		\$0	
R-123	Generators - Renewable	344.000		\$52,734		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$52,734		\$0	
R-124	Generators - Turbines	344.000		\$50,832		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$50,832		\$0	

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R-125	Accessory Electric Equipment - Other	345.000		\$1,343,467		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,343,467		\$0	
R-126	Misc. Power Plant Equipment - Other	346.000		\$391,618		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$391,618		\$0	
R-131	Accum. Amortization of Electric Plant - TP	111.000		\$205,330		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$205,330		\$0	
R-132	Land/Land Rights - TP	350.000		\$108,535		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$108,535		\$0	
R-133	Structures & Improvements - TP	352.000		\$70,510		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$70,510		\$0	
R-134	Station Equipment - TP	353.000		-\$33,614		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$33,614		\$0	
R-135	Towers and Fixtures - TP	354.000		\$848,637		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$848,637		\$0	
R-136	Poles and Fixtures - TP	355.000		\$4,363,692		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,363,692		\$0	
R-137	Overhead Conductors & Devices - TP	356.000		\$3,745,191		\$0

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	1. To include reserve through July 31, 2012. (Carle)		\$3,745,191		\$0	
R-138	Roads and Trails - TP	359.000		\$1,196		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,196		\$0	
R-142	Land/Land Rights - DP	360.000		-\$41		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$41		\$0	
R-143	Structures & Improvements - DP	361.000		\$199,577		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$199,577		\$0	
R-144	Station Equipment - DP	362.000		\$6,593,305		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$6,593,305		\$0	
R-145	Poles, Towers, & Fixtures - DP	364.000		\$35,578,037		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$35,578,037		\$0	
R-146	Overhead Conductors & Devices - DP	365.000		\$16,277,711		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$16,277,711		\$0	
R-147	Underground Conduit - DP	366.000		\$4,110,167		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,110,167		\$0	
R-148	Underground Conductors & Devices - DP	367.000		\$8,770,436		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$8,770,436		\$0	

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-149	Line Transformers - DP	368.000		\$4,370,079		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,370,079		\$0	
R-150	Services - Overhead - DP	369.100		\$10,538,776		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$10,538,776		\$0	
R-151	Services - Underground - DP	369.200		\$3,306,967		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,306,967		\$0	
R-152	Meters - DP	370.000		\$529,203		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$529,203		\$0	
R-153	Meter Installations - DP	371.000		\$3,100		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,100		\$0	
R-154	Street Lighting and Signal Systems - DP	373.000		\$2,580,195		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,478,006		\$0	
	2. To remove ARO assets. (Carle)		\$102,189		\$0	
R-157	Land/Land Rights - GP	389.000		-\$97,742		\$0
	1. To remove reserve for gas operations. (Carle)		-\$97,845		\$0	
	1. To include reserve through July 31, 2012. (Carle)		\$103		\$0	
R-158	Structures & Improvements - GP	390.000		\$117,840		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,111,503		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To remove reserve for gas operations. (Carle)		-\$1,993,663		\$0	
R-160	Structures & Improvements - Training - GP	390.500		\$119,474		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$119,474		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		\$0		\$0	
R-161	Office Furniture & Equipment - GP	391.000		\$1,368,224		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,628,116		\$0	
	2. To remove reserve for gas operations. (Carle)		-\$259,892		\$0	
	3. To remove reserve associated with production training equipment. (Ferguson)		\$0		\$0	
R-163	Personal Computers - GP	391.200		\$831,924		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$831,924		\$0	
R-164	Transportation Equipment - GP	392.000		-\$462,507		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$462,507		\$0	
R-165	Transportation Equipment - Training - GP	392.500		\$71,753		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$71,753		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		\$0		\$0	
R-166	Stores Equipment - GP	393.000		-\$206,706		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$176,365		\$0	

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To remove reserve for gas operations. (Carle)		-\$30,341		\$0	
R-167	Laboratory Equipment - GP	394.000		\$799,361		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$820,561		\$0	
	2. To remove reserve for gas operations. (Carle)		-\$21,200		\$0	
R-168	Laboratory Equipment - Training - GP	394.500		\$170,738		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$170,738		\$0	
	2. To remove reserve associated with production training equipment. (Ferguson)		\$0		\$0	
	3. To remove reserve associated with distribution training equipment. (Ferguson)		\$0		\$0	
R-169	Tools, Shop, & Garage Equipment- GP	395.000		\$194,088		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$204,366		\$0	
	2. To remove reserve for gas operations. (Carle)		-\$10,278		\$0	
R-170	Power Operated Equipment - GP	396.000		-\$106,586		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$106,586		\$0	
R-171	Communication Equipment - GP	397.000		\$2,461,847		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,461,847		\$0	
R-172	Communication Equipment - Training - GP	397.500		\$1,101		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,101		\$0	

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To remove reserve associated with distribution training equipment. (Ferguson)		\$0		\$0	
R-173	Miscellaneous Equipment - GP	398.000		\$22,831		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$29,354		\$0	
	2. To remove reserve for gas operations. (Carle)		-\$6,523		\$0	
R-174	General Plant ARO	399.000		-\$170,480		\$0
	1. To remove ARO assets. (Carle)		-\$170,480		\$0	
R-177	ICC Adjustment			-\$4,777,005		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$4,777,005		\$0	
Total Reserve Adjustments				\$221,392,745		\$0

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Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$324,119,209	42.66	12.12	30.54	0.083671	\$27,119,378
3	Employee Benefits	\$110,185,291	42.66	40.10	2.56	0.007014	\$772,840
4	Fuel - Nuclear	\$85,001,000	42.66	15.21	27.45	0.075205	\$6,392,500
5	Fuel - Coal	\$760,126,000	42.66	17.14	25.52	0.069918	\$53,146,490
6	Fuel - Gas	\$26,441,000	42.66	40.36	2.30	0.006301	\$166,605
7	Fuel - Oil	\$2,893,000	42.66	12.70	29.96	0.082082	\$237,463
8	Purchased Power	\$26,089,053	42.66	25.83	16.83	0.046110	\$1,202,966
9	Incentive Compensation	\$17,864,961	42.66	253.77	-211.11	-0.578384	-\$10,332,808
10	Uncollectibles Expense	\$14,320,597	42.66	42.66	0.00	0.000000	\$0
11	Cash Vouchers	\$612,699,946	42.66	36.41	6.25	0.017123	\$10,491,261
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,979,740,057					\$89,196,695
13	TAXES						
14	FICA - Employer Portion	\$21,730,774	42.66	12.73	29.93	0.082000	\$1,781,923
15	St. Louis Payroll Expense Tax	\$231,567	42.66	76.38	-33.72	-0.092384	-\$21,393
16	Federal Unemployment Tax	\$358,525	42.66	76.38	-33.72	-0.092384	-\$33,122
17	State Unemployment Tax	\$728,218	42.66	76.38	-33.72	-0.092384	-\$67,276
18	Corporate Franchise Tax	\$1,593,423	42.66	-77.50	120.16	0.329205	\$524,563
19	Property Tax	\$127,192,036	42.66	182.50	-139.84	-0.383123	-\$48,730,194
20	TOTAL TAXES	\$151,834,543					-\$46,545,499
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,759,098	42.66	70.63	-27.97	-0.076630	-\$517,950
23	Use Tax	\$501,953	42.66	76.38	-33.72	-0.092384	-\$46,372
24	Sales Tax	\$59,213,831	42.66	38.79	3.87	0.010603	\$627,844
25	Gross Receipts Tax	\$133,351,001	29.74	27.54	2.20	0.006027	\$803,706
26	TOTAL OTHER EXPENSES	\$199,825,883					\$867,228
27	CWC REQ'D BEFORE RATE BASE OFFSETS						\$43,518,424
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$178,735,504	42.66	37.88	4.78	0.013096	\$2,340,720
30	State Tax Offset	\$28,355,171	42.66	37.88	4.78	0.013096	\$371,339
31	City Tax Offset	\$150,034	42.66	273.50	-230.84	-0.632438	-\$94,887
32	Interest Expense Offset	\$189,485,859	42.66	90.76	-48.10	-0.131781	-\$24,970,636
33	TOTAL OFFSET FROM RATE BASE	\$396,726,568					-\$22,353,464
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$21,164,960

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,809,984,014			Rev-2		\$2,809,984,014	100.0000%	-\$227,651,266	\$2,582,332,748		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,809,984,014					\$2,809,984,014		-\$227,651,266	\$2,582,332,748		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$0			Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6		Off System Sales Revenue - AEP, Wabash	\$3,025,280			Rev-6		\$3,025,280	100.0000%	-\$3,025,280	\$0		
Rev-7		Off System Sales Revenue - Municipalities	\$19,128,465			Rev-7		\$19,128,465	100.0000%	-\$19,128,465	\$0		
Rev-8	447.100	Off System Sales Revenue - Energy	\$342,528,753			Rev-8		\$342,528,753	100.0000%	\$22,536,246	\$365,064,999		
Rev-9	447.200	Off System Sales Revenue - Capacity	\$6,751,116			Rev-9		\$6,751,116	100.0000%	-\$1,086,642	\$5,664,474		
Rev-10	454.002	Rush Island Lease Revenue and Interest Income	\$0			Rev-10		\$0	100.0000%	\$64,404	\$64,404		
Rev-11		Other Electric Revenues - Ultimate Customers	\$43,157,408			Rev-11		\$43,157,408	100.0000%	-\$3,558,090	\$39,599,318		
Rev-12	456.000	Wholesale Distribution Revenue	\$29,164,753			Rev-12		\$29,164,753	100.0000%	\$3,963,111	\$33,127,864		
Rev-13	449.000	Provisions for Rate Refunds	-\$16,819,314			Rev-13		-\$16,819,314	100.0000%	\$16,819,314	\$0		
Rev-14		TOTAL OTHER OPERATING REVENUES	\$426,936,461					\$426,936,461		\$16,584,598	\$443,521,059		
Rev-15		TOTAL OPERATING REVENUES	\$3,236,920,475					\$3,236,920,475		-\$211,066,668	\$3,025,853,807		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E - Labor	\$7,197,065	\$7,197,065	\$0	E-4	-\$346,317	\$6,850,748	100.0000%	\$0	\$6,850,748	\$6,850,748	\$0
5	500.000	S&E - Non-Labor	\$22,593	\$0	\$22,593	E-5	\$0	\$22,593	100.0000%	\$0	\$22,593	\$0	\$22,593
6	501.000	Fuel - Labor	\$6,426,367	\$6,426,367	\$0	E-6	-\$309,232	\$6,117,135	100.0000%	\$0	\$6,117,135	\$6,117,135	\$0
7	501.000	Fuel Handling - Non-Labor	\$2,749,995	\$0	\$2,749,995	E-7	\$0	\$2,749,995	100.0000%	\$0	\$2,749,995	\$0	\$2,749,995
8	501.000	Fuel for Baseload	\$477,684,953	\$0	\$477,684,953	E-8	\$75,617,523	\$553,302,476	100.0000%	\$0	\$553,302,476	\$0	\$553,302,476
9	501.000	Fuel For Interchange	\$177,205,213	\$0	\$177,205,213	E-9	\$28,051,583	\$205,256,796	100.0000%	\$0	\$205,256,796	\$0	\$205,256,796
10	502.000	Steam Expenses - Labor	\$14,205,127	\$14,205,127	\$0	E-10	-\$683,540	\$13,521,587	100.0000%	\$0	\$13,521,587	\$13,521,587	\$0
11	502.000	Steam Expenses - Non-Labor	\$14,014,655	\$0	\$14,014,655	E-11	-\$6,324,214	\$7,690,441	100.0000%	\$0	\$7,690,441	\$0	\$7,690,441
12	505.000	Electric Expenses - Labor	\$10,912,322	\$10,912,322	\$0	E-12	-\$525,093	\$10,387,229	100.0000%	\$0	\$10,387,229	\$10,387,229	\$0
13	505.000	Electric Expenses - Non-Labor	\$99,547	\$0	\$99,547	E-13	\$0	\$99,547	100.0000%	\$0	\$99,547	\$0	\$99,547
14	506.000	Misc. Steam Power Expenses - Labor	\$5,774,455	\$5,774,455	\$0	E-14	-\$277,862	\$5,496,593	100.0000%	\$0	\$5,496,593	\$5,496,593	\$0
15	506.000	Misc. Steam Power Expenses - Non-Labor	\$8,642,362	\$0	\$8,642,362	E-15	-\$3,300	\$8,639,062	100.0000%	\$0	\$8,639,062	\$0	\$8,639,062
16	507.000	Rents - Non-Labor	\$17,939	\$0	\$17,939	E-16	\$0	\$17,939	100.0000%	\$0	\$17,939	\$0	\$17,939
17	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-17	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$724,952,593	\$44,515,336	\$680,437,257		\$95,199,548	\$820,152,141		\$0	\$820,152,141	\$42,373,292	\$777,778,849
19		TOTAL STEAM POWER GENERATION	\$724,952,593	\$44,515,336	\$680,437,257		\$95,199,548	\$820,152,141		\$0	\$820,152,141	\$42,373,292	\$777,778,849
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint. Superv. & Engineering - SP	\$12,407,363	\$12,066,345	\$341,018	E-21	-\$580,624	\$11,826,739	100.0000%	\$0	\$11,826,739	\$11,485,721	\$341,018
22	511.000	Maintenance of Structures - SP	\$8,332,376	\$3,576,312	\$4,756,064	E-22	-\$172,090	\$8,160,286	100.0000%	\$0	\$8,160,286	\$3,404,222	\$4,756,064
23	512.000	Maintenance of Boiler Plant - SP	\$60,790,162	\$24,089,889	\$36,700,273	E-23	-\$1,159,189	\$59,630,973	100.0000%	\$0	\$59,630,973	\$22,930,700	\$36,700,273
24	513.000	Maintenance of Electric Plant - SP	\$12,493,665	\$3,930,661	\$8,563,004	E-24	-\$189,141	\$12,304,524	100.0000%	\$0	\$12,304,524	\$3,741,520	\$8,563,004
25	514.000	Maintenance of Misc. Steam Plant - SP	\$10,092,122	\$4,086,547	\$6,005,575	E-25	-\$196,642	\$9,895,480	100.0000%	\$0	\$9,895,480	\$3,889,905	\$6,005,575
26	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$104,115,688	\$47,749,754	\$56,365,934		-\$2,297,686	\$101,818,002		\$0	\$101,818,002	\$45,452,068	\$56,365,934

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
28		NUCLEAR POWER GENERATION											
29		OPERATION - NUCLEAR											
30	517.000	Operation Superv. & Engineering - Labor	\$27,990,460	\$27,990,460	\$0	E-30	-\$1,346,882	\$26,643,578	100.0000%	\$0	\$26,643,578	\$26,643,578	\$0
31	517.000	Operation Superv. & Engineering - Non-Labor	\$993,217	\$0	\$993,217	E-31	\$0	\$993,217	100.0000%	\$0	\$993,217	\$0	\$993,217
32	518.000	Operation Fuel	\$80,475,075	\$0	\$80,475,075	E-32	\$4,525,925	\$85,001,000	100.0000%	\$0	\$85,001,000	\$0	\$85,001,000
33	518.000	Westinghouse Credits	-\$1,821,512	\$0	-\$1,821,512	E-33	\$1,821,512	\$0	100.0000%	\$0	\$0	\$0	\$0
34	520.000	Steam Expense - NP	\$101	\$0	\$101	E-34	\$0	\$101	100.0000%	\$0	\$101	\$0	\$101
35	523.000	Operation Nuclear Electric Expenses	\$5,664	\$390	\$5,274	E-35	-\$19	\$5,645	100.0000%	\$0	\$5,645	\$371	\$5,274
36	524.000	Misc. Nuclear Power Expenses - Labor	\$26,722,126	\$26,722,126	\$0	E-36	-\$1,285,850	\$25,436,276	100.0000%	\$0	\$25,436,276	\$25,436,276	\$0
37	524.000	Misc. Nuclear Power Expenses - Non-Labor	\$25,443,963	\$0	\$25,443,963	E-37	\$0	\$25,443,963	100.0000%	\$0	\$25,443,963	\$0	\$25,443,963
38		TOTAL OPERATION - NUCLEAR	\$159,809,094	\$54,712,976	\$105,096,118		\$3,714,686	\$163,523,780		\$0	\$163,523,780	\$52,080,225	\$111,443,555
39		MAINTENANCE - NP											
40	528.000	Maint. Superv. & Engineering - NP	\$17,696,853	\$15,323,907	\$2,372,946	E-40	\$3,994,399	\$21,691,252	100.0000%	\$0	\$21,691,252	\$16,833,216	\$4,858,036
41	529.000	Maintenance of Structures - NP	\$7,056,130	\$4,996,422	\$2,059,708	E-41	\$2,649,166	\$9,705,296	100.0000%	\$0	\$9,705,296	\$5,488,539	\$4,216,757
42	530.000	Maint. Of Reactor Plant Equipment - NP	\$13,294,137	\$4,665,846	\$8,628,291	E-42	\$9,495,616	\$22,789,753	100.0000%	\$0	\$22,789,753	\$5,125,403	\$17,664,350
43	531.000	Maintenance of Electric Plant - NP	\$6,951,545	\$4,365,263	\$2,586,282	E-43	\$3,138,459	\$10,090,004	100.0000%	\$0	\$10,090,004	\$4,795,214	\$5,294,790
44	532.000	Maint. Of Misc. Nuclear Plant - NP	\$6,237,808	\$2,023,671	\$4,214,137	E-44	\$4,612,615	\$10,850,423	100.0000%	\$0	\$10,850,423	\$2,222,991	\$8,627,432
45		TOTAL MAINTENANCE - NP	\$51,236,473	\$31,375,109	\$19,861,364		\$23,890,255	\$75,126,728		\$0	\$75,126,728	\$34,465,363	\$40,661,365
46		TOTAL NUCLEAR POWER GENERATION	\$211,045,567	\$86,088,085	\$124,957,482		\$27,604,941	\$238,650,508		\$0	\$238,650,508	\$86,545,588	\$152,104,920
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	535.000	Hydraulic Operation S&E - Labor	\$755,166	\$755,166	\$0	E-49	-\$36,338	\$718,828	100.0000%	\$0	\$718,828	\$718,828	\$0
50	535.000	Hydraulic Operation S&E Non-Labor	\$21,902	\$0	\$21,902	E-50	\$0	\$21,902	100.0000%	\$0	\$21,902	\$0	\$21,902
51	536.000	Water for Power - Labor	\$423,751	\$7,325	\$416,426	E-51	-\$352	\$423,399	100.0000%	\$0	\$423,399	\$6,973	\$416,426
52	536.000	Water for Power - Non-Labor	\$0	\$0	\$0	E-52	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
53	537.000	Hydraulic Expenses - Labor	\$335,895	\$335,895	\$0	E-53	-\$16,163	\$319,732	100.0000%	\$0	\$319,732	\$319,732	\$0
54	537.000	Hydraulic Expenses - Non-Labor	\$786,648	\$0	\$786,648	E-54	\$0	\$786,648	100.0000%	\$0	\$786,648	\$0	\$786,648
55	538.000	Hydraulic Electric Expenses - Labor	\$968,810	\$968,810	\$0	E-55	-\$46,618	\$922,192	100.0000%	\$0	\$922,192	\$922,192	\$0
56	538.000	Hydraulic Electric Expenses - Non-Labor	\$26,747	\$0	\$26,747	E-56	\$0	\$26,747	100.0000%	\$0	\$26,747	\$0	\$26,747
57	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,952,184	\$2,952,184	\$0	E-57	-\$142,057	\$2,810,127	100.0000%	\$0	\$2,810,127	\$2,810,127	\$0
58	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$1,873,889	\$0	\$1,873,889	E-58	-\$12,667	\$1,861,222	100.0000%	\$0	\$1,861,222	\$0	\$1,861,222
59		TOTAL OPERATION - HP	\$8,144,992	\$5,019,380	\$3,125,612		-\$254,195	\$7,890,797		\$0	\$7,890,797	\$4,777,852	\$3,112,945
60		MAINTENANCE - HP											
61	541.000	Maintenance Superv. & Engineering - HP	\$587,851	\$436,840	\$151,011	E-61	-\$21,020	\$566,831	100.0000%	\$0	\$566,831	\$415,820	\$151,011
62	542.000	Maintenance of Structures - HP	\$1,448,805	\$887,613	\$561,192	E-62	-\$42,711	\$1,406,094	100.0000%	\$0	\$1,406,094	\$844,902	\$561,192
63	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$321,089	\$99,358	\$221,731	E-63	-\$4,781	\$316,308	100.0000%	\$0	\$316,308	\$94,577	\$221,731
64	544.000	Maintenance of Electric Plant - HP	\$1,056,072	\$641,530	\$414,542	E-64	-\$30,870	\$1,025,202	100.0000%	\$0	\$1,025,202	\$610,660	\$414,542
65	545.000	Maint. of Misc. Hydraulic Plant - HP	\$923,419	\$335,604	\$587,815	E-65	-\$16,149	\$907,270	100.0000%	\$0	\$907,270	\$319,455	\$587,815
66		TOTAL MAINTENANCE - HP	\$4,337,236	\$2,400,945	\$1,936,291		-\$115,531	\$4,221,705		\$0	\$4,221,705	\$2,285,414	\$1,936,291
67		TOTAL HYDRAULIC POWER GENERATION	\$12,482,228	\$7,420,325	\$5,061,903		-\$369,726	\$12,112,502		\$0	\$12,112,502	\$7,063,266	\$5,049,236

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68		OTHER POWER GENERATION											
69		OPERATION - OP											
70	546.000	S&E - Labor - OP	\$977,049	\$977,049	\$0	E-70	-\$47,015	\$930,034	100.0000%	\$0	\$930,034	\$930,034	\$0
71	546.000	S&E - Non-Labor - OP	\$229,734	\$0	\$229,734	E-71	\$0	\$229,734	100.0000%	\$0	\$229,734	\$0	\$229,734
72	547.000	Fuel for Baseload - OP	\$16,201,931	\$0	\$16,201,931	E-72	\$4,355,550	\$20,557,481	100.0000%	\$0	\$20,557,481	\$0	\$20,557,481
73	547.000	Fuel for Interchange - OP	\$24,725,937	\$0	\$24,725,937	E-73	-\$4,463,073	\$20,262,864	100.0000%	\$0	\$20,262,864	\$0	\$20,262,864
74	548.000	Generation Expenses - Labor - OP	\$172,159	\$172,159	\$0	E-74	-\$8,285	\$163,874	100.0000%	\$0	\$163,874	\$163,874	\$0
75	548.000	Generation Expenses - Non-Labor - OP	\$1,481,871	\$0	\$1,481,871	E-75	\$951,429	\$2,433,300	100.0000%	\$0	\$2,433,300	\$0	\$2,433,300
76	549.000	Misc. Other Power Generation Expense - Labor - OP	\$514,311	\$514,311	\$0	E-76	-\$24,748	\$489,563	100.0000%	\$0	\$489,563	\$489,563	\$0
77	549.000	Misc. Other Power Generation Expense - Non-Labor - OP	\$285,824	\$0	\$285,824	E-77	\$0	\$285,824	100.0000%	\$0	\$285,824	\$0	\$285,824
78	550.000	Rents - Non-Labor - OP	\$0	\$0	\$0	E-78	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
79		TOTAL OPERATION - OP	\$44,588,816	\$1,663,519	\$42,925,297		\$763,858	\$45,352,674		\$0	\$45,352,674	\$1,583,471	\$43,769,203
80		MAINTANENCE - OP											
81	551.000	Maint. Superv. & Engineering - OP	\$65,827	\$870	\$64,957	E-81	-\$42	\$65,785	100.0000%	\$0	\$65,785	\$828	\$64,957
82	552.000	Maintenance of Structures - OP	\$470,229	\$132,474	\$337,755	E-82	-\$6,375	\$463,854	100.0000%	\$0	\$463,854	\$126,099	\$337,755
83	553.000	Maint. Of Generating & Electric Plant - OP	\$7,028,302	\$765,546	\$6,262,756	E-83	-\$36,838	\$6,991,464	100.0000%	\$0	\$6,991,464	\$728,708	\$6,262,756
84	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$414,468	\$30,933	\$383,535	E-84	-\$1,488	\$412,980	100.0000%	\$0	\$412,980	\$29,445	\$383,535
85		TOTAL MAINTANENCE - OP	\$7,978,826	\$929,823	\$7,049,003		-\$44,743	\$7,934,083		\$0	\$7,934,083	\$885,080	\$7,049,003
86		TOTAL OTHER POWER GENERATION	\$52,567,642	\$2,593,342	\$49,974,300		\$719,115	\$53,286,757		\$0	\$53,286,757	\$2,468,551	\$50,818,206
87		OTHER POWER SUPPLY EXPENSES											
88	555.100	Purchased Power for Baseload	\$52,260,288	\$0	\$52,260,288	E-88	-\$11,589,314	\$40,670,974	100.0000%	\$0	\$40,670,974	\$0	\$40,670,974
89	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	555.300	Purchased Power for Interchange	\$30,921,604	\$0	\$30,921,604	E-90	-\$16,460,924	\$14,460,680	100.0000%	\$0	\$14,460,680	\$0	\$14,460,680
91	555.400	Capacity Purchased for Interchange	\$14,025	\$0	\$14,025	E-91	-\$14,025	\$0	100.0000%	\$0	\$0	\$0	\$0
92	557.000	Other Expenses - OPE - Labor	\$18,844,916	\$18,844,916	\$0	E-92	-\$906,805	\$17,938,111	100.0000%	\$0	\$17,938,111	\$17,938,111	\$0
93	557.000	Other Expenses - OPE - Non-Labor	\$99,315,507	\$0	\$99,315,507	E-93	-\$58,454,992	\$40,860,515	100.0000%	\$0	\$40,860,515	\$0	\$40,860,515
94		TOTAL OTHER POWER SUPPLY EXPENSES	\$201,356,340	\$18,844,916	\$182,511,424		-\$87,426,060	\$113,930,280		\$0	\$113,930,280	\$17,938,111	\$95,992,169
95		TOTAL POWER PRODUCTION EXPENSES	\$1,306,520,058	\$207,211,758	\$1,099,308,300		\$33,430,132	\$1,339,950,190		\$0	\$1,339,950,190	\$201,840,876	\$1,138,109,314
96		TRANSMISSION EXPENSES											
97		OPERATION - TRANSMISSION EXP.											
98	560.000	Operation Supervision & Engineering - TE	\$1,183,408	\$855,485	\$327,923	E-98	-\$41,165	\$1,142,243	100.0000%	\$0	\$1,142,243	\$814,320	\$327,923
99	561.000	Load Dispatching - TE	\$10,443,161	\$1,753,044	\$8,690,117	E-99	-\$84,355	\$10,358,806	100.0000%	\$0	\$10,358,806	\$1,668,689	\$8,690,117
100	562.000	Station Expenses - TE	\$287,763	\$196,086	\$91,677	E-100	-\$9,435	\$278,328	100.0000%	\$0	\$278,328	\$186,651	\$91,677
101	563.000	Overhead Line Expenses - TE	\$3,610	\$0	\$3,610	E-101	\$0	\$3,610	100.0000%	\$0	\$3,610	\$0	\$3,610
102	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-102	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
103	565.000	Transmission of Electric By Others - TE	\$15,806,043	\$0	\$15,806,043	E-103	\$9,891,844	\$25,697,887	100.0000%	\$0	\$25,697,887	\$0	\$25,697,887
104	566.000	Misc. Transmission Expenses - TE	\$4,196,598	\$984,823	\$3,211,775	E-104	-\$56,072	\$4,140,526	100.0000%	\$0	\$4,140,526	\$937,434	\$3,203,092
105	567.000	Rents - TE	\$1,622,934	\$0	\$1,622,934	E-105	\$0	\$1,622,934	100.0000%	\$0	\$1,622,934	\$0	\$1,622,934
106		TOTAL OPERATION - TRANSMISSION EXP.	\$33,543,517	\$3,789,438	\$29,754,079		\$9,700,817	\$43,244,334		\$0	\$43,244,334	\$3,607,094	\$39,637,240
107		MAINTENANCE - TRANSMISSION EXP.											

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108	568.000	Maint. Supervision & Engineering - TE	\$549,267	\$374,020	\$175,247	E-108	-\$17,998	\$531,269	100.0000%	\$0	\$531,269	\$356,022	\$175,247
109	569.000	Maintenance of Structures - TE	\$819,675	\$67,522	\$752,153	E-109	-\$3,249	\$816,426	100.0000%	\$0	\$816,426	\$64,273	\$752,153
110	570.000	Maintenance of Station Equipment - TE	\$1,647,765	\$1,029,715	\$618,050	E-110	-\$49,549	\$1,598,216	100.0000%	\$0	\$1,598,216	\$980,166	\$618,050
111	571.000	Maintenance of Overhead Lines - TE	\$5,454,490	\$415,758	\$5,038,732	E-111	-\$20,006	\$5,434,484	100.0000%	\$0	\$5,434,484	\$395,752	\$5,038,732
112	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,006,293	\$701,660	\$304,633	E-112	-\$33,763	\$972,530	100.0000%	\$0	\$972,530	\$667,897	\$304,633
113	575.000	MISO Administrative Charges	\$9,778,657	\$0	\$9,778,657	E-113	\$612,476	\$10,391,133	100.0000%	\$0	\$10,391,133	\$0	\$10,391,133
114		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$19,256,147	\$2,588,675	\$16,667,472		\$487,911	\$19,744,058		\$0	\$19,744,058	\$2,464,110	\$17,279,948
115		TOTAL TRANSMISSION EXPENSES	\$52,799,664	\$6,378,113	\$46,421,551		\$10,188,728	\$62,988,392		\$0	\$62,988,392	\$6,071,204	\$56,917,188
116		DISTRIBUTION EXPENSES											
117		OPERATION - DIST. EXPENSES											
118	580.000	Operation Supervision & Engineering - DE	\$4,448,780	\$3,986,973	\$461,807	E-118	-\$191,351	\$4,257,429	100.0000%	\$0	\$4,257,429	\$3,795,122	\$462,307
119	581.000	Load Dispatching - DE	\$4,692,606	\$4,545,230	\$147,376	E-119	-\$218,534	\$4,474,072	100.0000%	\$0	\$4,474,072	\$4,326,517	\$147,555
120	582.000	Station Expenses - DE	\$4,399,325	\$2,932,083	\$1,467,242	E-120	-\$139,307	\$4,260,018	100.0000%	\$0	\$4,260,018	\$2,790,993	\$1,469,025
121	583.000	Overhead Line Expenses - DE	\$6,795,506	\$5,585,864	\$1,209,642	E-121	-\$267,318	\$6,528,188	100.0000%	\$0	\$6,528,188	\$5,317,076	\$1,211,112
122	584.000	Underground Line Expenses - DE	\$2,642,969	\$1,808,948	\$834,021	E-122	-\$86,032	\$2,556,937	100.0000%	\$0	\$2,556,937	\$1,721,902	\$835,035
123	585.000	Street Lighting & Signal System Expenses - DE	\$761,980	\$397,481	\$364,499	E-123	-\$18,684	\$743,296	100.0000%	\$0	\$743,296	\$378,354	\$364,942
124	586.000	Meters - DE	\$17,700,213	\$4,390,360	\$13,309,853	E-124	-\$195,086	\$17,505,127	100.0000%	\$0	\$17,505,127	\$4,179,099	\$13,326,028
125	587.000	Customer Install - DE	\$1,368,277	\$1,434,985	-\$66,708	E-125	-\$69,132	\$1,299,145	100.0000%	\$0	\$1,299,145	\$1,365,934	-\$66,789
126	588.000	Miscellaneous - DE	\$23,926,744	\$5,934,708	\$17,992,036	E-126	-\$297,914	\$23,628,830	100.0000%	\$533,688	\$24,162,518	\$5,649,134	\$18,513,384
127	589.000	Rents - DE	\$461,409	\$0	\$461,409	E-127	\$2,819	\$464,228	100.0000%	\$0	\$464,228	\$0	\$464,228
128		TOTAL OPERATION - DIST. EXPENSES	\$67,197,809	\$31,016,632	\$36,181,177		-\$1,480,539	\$65,717,270		\$533,688	\$66,250,958	\$29,524,131	\$36,726,827
129		MAINTENANCE - DISTRIB. EXPENSES											
130	590.000	S&E Maintenance	\$2,613,594	\$2,245,519	\$368,075	E-130	-\$107,606	\$2,505,988	100.0000%	\$0	\$2,505,988	\$2,137,466	\$368,522
131	591.000	Structures Maintenance	\$598,620	\$340,693	\$257,927	E-131	-\$16,081	\$582,539	100.0000%	\$0	\$582,539	\$324,299	\$258,240
132	592.000	Station Equipment Maintenance	\$16,927,694	\$10,725,601	\$6,202,093	E-132	-\$508,572	\$16,419,122	100.0000%	\$0	\$16,419,122	\$10,209,492	\$6,209,630
133	593.000	Overhead Lines Maintenance	\$94,081,550	\$24,000,293	\$70,081,257	E-133	-\$6,890,392	\$87,191,158	100.0000%	\$0	\$87,191,158	\$23,060,009	\$64,131,149
134	594.000	Underground Lines Maintenance	\$10,195,655	\$4,927,827	\$5,267,828	E-134	\$955,597	\$11,151,252	100.0000%	\$0	\$11,151,252	\$5,457,070	\$5,694,182
135	595.000	Line Transformers Maintenance	\$2,121,379	\$1,203,326	\$918,053	E-135	-\$56,788	\$2,064,591	100.0000%	\$0	\$2,064,591	\$1,145,422	\$919,169
136	596.000	Street Light & Signals Maintenance	\$3,165,419	\$2,169,016	\$996,403	E-136	-\$103,160	\$3,062,259	100.0000%	\$0	\$3,062,259	\$2,064,645	\$997,614
137	597.000	Meters Maintenance	\$747,312	\$647,692	\$99,620	E-137	-\$31,045	\$716,267	100.0000%	\$0	\$716,267	\$616,526	\$99,741
138	598.000	Misc. Plant Maintenance	\$3,058,003	\$1,007,343	\$2,050,660	E-138	-\$45,981	\$3,012,022	100.0000%	\$0	\$3,012,022	\$958,870	\$2,053,152
139		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$133,509,226	\$47,267,310	\$86,241,916		-\$6,804,028	\$126,705,198		\$0	\$126,705,198	\$45,973,799	\$80,731,399
140		TOTAL DISTRIBUTION EXPENSES	\$200,707,035	\$78,283,942	\$122,423,093		-\$8,284,567	\$192,422,468		\$533,688	\$192,956,156	\$75,497,930	\$117,458,226
141		CUSTOMER ACCOUNTS EXPENSE											
142	901.000	Supervision - CAE	\$1,766,357	\$1,757,262	\$9,095	E-142	-\$84,547	\$1,681,810	100.0000%	\$0	\$1,681,810	\$1,672,704	\$9,106
143	902.000	Meter Reading Expenses - CAE	\$7,963,205	\$93,615	\$7,869,590	E-143	\$5,060	\$7,968,265	100.0000%	\$0	\$7,968,265	\$89,111	\$7,879,154
144	903.000	Customer Records & Collection Expenses - CAE	\$18,366,385	\$8,460,419	\$9,905,966	E-144	-\$395,071	\$17,971,314	100.0000%	\$0	\$17,971,314	\$8,053,310	\$9,918,004
145	904.000	Uncollectible Accts - CAE	\$15,553,800	\$0	\$15,553,800	E-145	-\$1,233,203	\$14,320,597	100.0000%	\$0	\$14,320,597	\$0	\$14,320,597
146	905.000	Misc. Customer Accounts Expense	\$197,600	\$6,237	\$191,363	E-146	-\$945,999	\$943,599	100.0000%	\$0	\$943,599	\$5,937	\$937,662
147		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$43,847,347	\$10,317,533	\$33,529,814		-\$961,762	\$42,885,585		\$0	\$42,885,585	\$9,821,062	\$33,064,523
148		CUSTOMER SERVICE & INFO. EXP.											
149	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-149	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
150	907.000	Supervision - CSIE	\$34,620	\$31,360	\$3,260	E-150	-\$1,505	\$33,115	100.0000%	\$0	\$33,115	\$29,851	\$3,264
151	908.000	Customer Assistance Expenses - CSIE	\$3,288,580	\$2,076,050	\$1,212,530	E-151	-\$100,861	\$3,187,719	100.0000%	\$0	\$3,187,719	\$1,976,151	\$1,211,568

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152	909.000	Informational & Instructional Advertising Expense	\$3,166,012	\$13,741	\$3,152,271	E-152	-\$1,302,754	\$1,863,258	100.0000%	\$0	\$1,863,258	\$13,079	\$1,850,179
153	910.000	Misc. Customer Service & Informational Expense	\$9,660,011	\$8,481,932	\$1,178,079	E-153	-\$410,803	\$9,249,208	100.0000%	\$0	\$9,249,208	\$8,073,787	\$1,175,421
154		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$16,149,223	\$10,603,083	\$5,546,140		-\$1,815,923	\$14,333,300		\$0	\$14,333,300	\$10,092,868	\$4,240,432
155		SALES EXPENSES											
156	911.000	Supervision - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	912.000	Demonstrating & Selling Expenses - SE	\$177,579	\$155,960	\$21,619	E-157	-\$10,054	\$167,525	100.0000%	\$0	\$167,525	\$148,455	\$19,070
158	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
159	916.000	Misc. Sales Expenses - SE	\$54,903	\$42,209	\$12,694	E-159	-\$2,525	\$52,378	100.0000%	\$0	\$52,378	\$40,178	\$12,200
160		TOTAL SALES EXPENSES	\$232,482	\$198,169	\$34,313		-\$12,579	\$219,903		\$0	\$219,903	\$188,633	\$31,270
161		ADMIN. & GENERAL EXPENSES											
162		OPERATION- ADMIN. & GENERAL EXP.											
163	920.000	Administrative & General Salaries - AGE	\$56,827,199	\$40,370,760	\$16,456,439	E-163	-\$1,942,613	\$54,884,586	100.0000%	\$0	\$54,884,586	\$38,428,147	\$16,456,439
164	921.000	Office Supplies & Expenses - AGE	\$24,955,942	\$2,651,712	\$22,304,230	E-164	-\$244,548	\$24,711,394	100.0000%	\$0	\$24,711,394	\$2,524,114	\$22,187,280
165	922.000	Administrative Expenses Transferred - Credit	-\$4,804,418	\$0	-\$4,804,418	E-165	\$0	-\$4,804,418	100.0000%	\$0	-\$4,804,418	\$0	-\$4,804,418
166	923.000	Outside Services Employed	\$31,998,865	\$39,590	\$31,959,275	E-166	\$48,403,585	\$80,402,450	100.0000%	\$0	\$80,402,450	\$37,685	\$80,364,765
167	924.000	Property Insurance	\$12,591,431	\$0	\$12,591,431	E-167	\$1,761,570	\$14,353,001	100.0000%	\$0	\$14,353,001	\$0	\$14,353,001
168	925.000	Injuries and Damages	\$14,886,399	\$621,302	\$14,265,097	E-168	-\$3,195	\$14,883,204	100.0000%	\$0	\$14,883,204	\$591,405	\$14,291,799
169	926.000	Employee Pensions and Benefits	\$87,828,632	\$132,238	\$87,696,394	E-169	\$15,039,553	\$102,868,185	100.0000%	\$0	\$102,868,185	\$125,875	\$102,742,310
170	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-170	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
171	928.000	Regulatory Commission Expenses	\$18,259,949	\$2,047	\$18,257,902	E-171	\$1,305,315	\$19,565,264	100.0000%	\$0	\$19,565,264	\$1,948	\$19,563,316
172	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	930.000	Miscellaneous A & G	\$7,681,645	\$662,463	\$7,019,182	E-173	-\$601,414	\$7,080,231	100.0000%	\$0	\$7,080,231	\$630,586	\$6,449,645
174	931.000	Rents - AGE	\$7,477,341	\$0	\$7,477,341	E-174	\$0	\$7,477,341	100.0000%	\$0	\$7,477,341	\$0	\$7,477,341
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$257,704,348	\$44,480,112	\$213,224,236		\$63,718,253	\$321,422,601		\$0	\$321,422,601	\$42,339,760	\$279,082,841
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$5,071,368	\$1,799,389	\$3,271,979	E-177	-\$87,438	\$4,983,930	100.0000%	\$0	\$4,983,930	\$1,712,803	\$3,271,127
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,071,368	\$1,799,389	\$3,271,979		-\$87,438	\$4,983,930		\$0	\$4,983,930	\$1,712,803	\$3,271,127
179		TOTAL ADMIN. & GENERAL EXPENSES	\$262,775,716	\$46,279,501	\$216,496,215		\$63,630,815	\$326,406,531		\$0	\$326,406,531	\$44,052,563	\$282,353,968
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$355,480,513	See note (1)	See note (1)	E-181	See note (1)	\$355,480,513	100.0000%	\$36,129,515	\$391,610,028	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$6,554,435			E-182		\$6,554,435	100.0000%	\$204,663	\$6,759,098		
183		TOTAL DEPRECIATION EXPENSE	\$362,034,948	\$0	\$0		\$0	\$362,034,948		\$36,334,178	\$398,369,126	\$0	\$0
184		AMORTIZATION EXPENSE											
185	0.000	Transmission Amortization Expenses	\$240,613	\$0	\$240,613	E-185	\$4,819	\$245,432	100.0000%	\$0	\$245,432	\$0	\$245,432
186	404.002	Hydraulic Amortization Expenses	\$767,384	\$0	\$767,384	E-186	\$1,889	\$769,273	100.0000%	\$0	\$769,273	\$0	\$769,273
187	0.000	Venice Plant Amortization Expense	\$0	\$0	\$0	E-187	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
188	404.009	Intangible Amortization	\$3,924,540	\$0	\$3,924,540	E-188	\$3,847,006	\$7,771,546	100.0000%	\$0	\$7,771,546	\$0	\$7,771,546
189	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-189	\$0	\$3,687,468	100.0000%	\$0	\$3,687,468	\$0	\$3,687,468
190	407.331	Merger Cost Amortization	\$312,117	\$0	\$312,117	E-190	-\$312,117	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.332	MO Y2K Amortization	\$117,514	\$0	\$117,514	E-191	-\$117,514	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.346	2006 Storm Costs	\$727,768	\$0	\$727,768	E-192	-\$620,833	\$106,935	100.0000%	\$0	\$106,935	\$0	\$106,935
193	407.347	Rate Case Expense	\$0	\$0	\$0	E-193	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
194	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-194	\$2,943,281	\$2,943,281	100.0000%	\$0	\$2,943,281	\$0	\$2,943,281

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195	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-195	-\$8,265,358	-\$8,265,358	100.0000%	\$0	-\$8,265,358	\$0	-\$8,265,358
196	407.348	2007 Storm AAO Amortization	\$4,911,996	\$0	\$4,911,996	E-196	-\$2,046,665	\$2,865,331	100.0000%	\$0	\$2,865,331	\$0	\$2,865,331
197	407.351	2008 Storm Costs	\$971,400	\$0	\$971,400	E-197	-\$404,750	\$566,650	100.0000%	\$0	\$566,650	\$0	\$566,650
198	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-198	\$0	\$800,004	100.0000%	\$0	\$800,004	\$0	\$800,004
199	0.000	2011 Storm Costs	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.352	Vegetation and Inspections - 1/2008 & 9/2008	\$1,750,000	\$0	\$1,750,000	E-200	-\$1,750,000	\$0	100.0000%	\$0	\$0	\$0	\$0
201	407.411	Vegetation & Inspection Regulatory Asset	\$0	\$0	\$0	E-201	\$805,819	\$805,819	100.0000%	\$0	\$805,819	\$0	\$805,819
202	407.409	Vegetation Regulatory Liability	-\$944,440	\$0	-\$944,440	E-202	\$944,440	\$0	100.0000%	\$0	\$0	\$0	\$0
203	407.410	Vegetation & Inspection Regulatory Liability	-\$226,708	\$0	-\$226,708	E-203	-\$170,034	-\$396,742	100.0000%	\$0	-\$396,742	\$0	-\$396,742
204	407.354	RSG Adjustment	\$1,855,625	\$0	\$1,855,625	E-204	-\$1,582,939	\$272,686	100.0000%	\$0	\$272,686	\$0	\$272,686
205	407.306	VSE/ISP Severance Pay	\$2,349,996	\$0	\$2,349,996	E-205	-\$1,762,496	\$587,500	100.0000%	\$0	\$587,500	\$0	\$587,500
206	0.000	VS 11	\$0	\$0	\$0	E-206	\$8,585,082	\$8,585,082	100.0000%	\$0	\$8,585,082	\$0	\$8,585,082
207	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-207	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
208	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-208	\$0	\$1,905,084	100.0000%	\$0	\$1,905,084	\$0	\$1,905,084
209	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$906,260	\$0	\$906,260	E-209	\$4,531,384	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
210	0.000	Energy Efficiency 2012	\$0	\$0	\$0	E-210	\$6,146,440	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
211	0.000	Amortization of Low Income Assistance	\$0	\$0	\$0	E-211	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
212	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-212	\$0	\$2,651,220	100.0000%	\$0	\$2,651,220	\$0	\$2,651,220
213	0.000	Distribution Training Facility	\$0	\$0	\$0	E-213	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
214	0.000	Amortization of Production Training	\$0	\$0	\$0	E-214	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
215	407.383	Sioux Scrubber Construction Accounting	\$338,791	\$0	\$338,791	E-215	\$1,694,429	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
216	407.384	Sioux Scrubber Construction Accounting Contract	-\$150,636	\$0	-\$150,636	E-216	\$150,636	\$0	100.0000%	\$0	\$0	\$0	\$0
217	0.000	Sioux Scrubber Construction Accounting 2011-2012	\$0	\$0	\$0	E-217	\$7,469	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
218	407.349	Low Income Surcharge	\$580,992	\$0	\$580,992	E-218	-\$580,992	\$0	100.0000%	\$0	\$0	\$0	\$0
219	0.000	MPSC Assessment	\$0	\$0	\$0	E-219	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
220	0.000	FIN 48 Tracker	\$0	\$0	\$0	E-220	-\$639,899	-\$639,899	100.0000%	\$0	-\$639,899	\$0	-\$639,899
221	0.000	RES AAO	\$0	\$0	\$0	E-221	\$3,156,362	\$3,156,362	100.0000%	\$0	\$3,156,362	\$0	\$3,156,362
222	0.000	Entergy Case Refund	\$0	\$0	\$0	E-222	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
223	0.000	2010 State Property Tax Appeal Refund	\$0	\$0	\$0	E-223	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
224	0.000	SO2 Tracker Amortization	\$0	\$0	\$0	E-224	\$1,160,904	\$1,160,904	100.0000%	\$0	\$1,160,904	\$0	\$1,160,904
225		TOTAL AMORTIZATION EXPENSE	\$27,564,588	\$0	\$27,564,588		\$15,726,363	\$43,290,951		\$0	\$43,290,951	\$0	\$43,290,951
226		OTHER OPERATING EXPENSES											
227	408.010	Payroll Taxes	\$23,899,976	\$23,899,976	\$0	E-227	-\$850,175	\$23,049,801	100.0000%	\$0	\$23,049,801	\$23,899,976	-\$850,175
228	408.011	Property Taxes	\$129,668,582	\$0	\$129,668,582	E-228	\$713,945	\$130,382,527	100.0000%	\$0	\$130,382,527	\$0	\$130,382,527
229	408.012	Gross Receipts Tax	\$129,765,060	\$0	\$129,765,060	E-229	-\$129,765,060	\$0	100.0000%	\$0	\$0	\$0	\$0
230	408.013	Missouri Franchise Taxes/Misc.	\$2,219,356	\$0	\$2,219,356	E-230	-\$625,933	\$1,593,423	100.0000%	\$0	\$1,593,423	\$0	\$1,593,423
231		TOTAL OTHER OPERATING EXPENSES	\$285,552,974	\$23,899,976	\$261,652,998		-\$130,527,223	\$155,025,751		\$0	\$155,025,751	\$23,899,976	\$131,125,775
232		TOTAL OPERATING EXPENSE	\$2,558,184,035	\$383,172,075	\$1,812,977,012		-\$18,626,016	\$2,539,558,019		\$36,867,866	\$2,576,425,885	\$371,465,112	\$1,806,591,647
233		NET INCOME BEFORE TAXES	\$678,736,440					\$697,362,456		-\$247,934,534	\$449,427,922		
234		INCOME TAXES											
235	409.000	Current Income Taxes	\$210,205,540	See note (1)	See note (1)	E-235	See note (1)	\$210,205,540	100.0000%	-\$127,094,683	\$83,110,857	See note (1)	See note (1)
236		TOTAL INCOME TAXES	\$210,205,540					\$210,205,540		-\$127,094,683	\$83,110,857		

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237		DEFERRED INCOME TAXES											
238		Deferred Income Taxes - Def. Inc. Tax.	-\$2,003,241	See note (1)	See note (1)	E-238	See note (1)	-\$2,003,241	100.0000%	-\$3,000	-\$2,006,241	See note (1)	See note (1)
239		Amortization of Deferred ITC	-\$5,102,591			E-239		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
240		TOTAL DEFERRED INCOME TAXES	-\$7,105,832					-\$7,105,832		-\$3,000	-\$7,108,832		
241		NET OPERATING INCOME	<u>\$475,636,732</u>					<u>\$494,262,748</u>		<u>-\$120,836,851</u>	<u>\$373,425,897</u>		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$227,651,266	-\$227,651,266
	1. To adjust revenues per the black box settlement. (Ferguson)		\$0	\$0		\$0	-\$227,651,266	
Rev-6	Off System Sales Revenue - AEP, Wabash		\$0	\$0	\$0	\$0	-\$3,025,280	-\$3,025,280
	1. To remove off system sales for AEP and Wabash due to contract expiration. (Hanneken)		\$0	\$0		\$0	-\$3,025,280	
Rev-7	Off System Sales Revenue - Municipalities		\$0	\$0	\$0	\$0	-\$19,128,465	-\$19,128,465
	1. To remove off system sales for other cities. (Hanneken)		\$0	\$0		\$0	-\$19,128,465	
Rev-8	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$22,536,246	\$22,536,246
	1. To eliminate test year MISO Day 2 non-margin make whole payments. (Hanneken)		\$0	\$0		\$0	-\$10,015,175	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Hanneken)		\$0	\$0		\$0	-\$787,456	
	3. To annualize Off System sales - Energy. (Hanneken)		\$0	\$0		\$0	\$31,438,690	
	4. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$1,268,009	
	5. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$632,178	
Rev-9	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	-\$1,086,642	-\$1,086,642
	1. To annualize Off System sales - Capacity. (Hanneken)		\$0	\$0		\$0	-\$1,086,642	
Rev-10	Rush Island Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$64,404	\$64,404
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$64,404	
Rev-11	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	-\$3,558,090	-\$3,558,090
	1. To normalize storm assistance revenues. (Cassidy)		\$0	\$0		\$0	-\$980,301	
	2. To annualize miscellaneous revenues associated with fees collected for Lake of the Ozarks Shoreline Management. (Cassidy)		\$0	\$0		\$0	\$953,931	
	3. To annualize pole attachment revenues. (Grissum)		\$0	\$0		\$0	-\$2,950,531	
	4. (CO ADJ) Storm Assist Revenues		\$0	\$0		\$0	-\$581,189	
Rev-12	Wholesale Distribution Revenue	456.000	\$0	\$0	\$0	\$0	\$3,963,111	\$3,963,111
	1. To annualize Transmission (MISO Day 1) Revenues. (Hanneken)		\$0	\$0		\$0	\$4,345,451	
	2. To annualize Network Integrated Transmission Service revenues. (Hanneken)		\$0	\$0		\$0	-\$382,340	
Rev-13	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$16,819,314	\$16,819,314

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	1. To remove provision for rate refunds. (Grissum)		\$0	\$0		\$0	\$16,819,314	
E-4	S&E - Labor	500.000	-\$346,317	\$0	-\$346,317	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$104,575	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$241,742	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$309,232	\$0	-\$309,232	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$93,377	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$215,855	\$0		\$0	\$0	
E-8	Fuel for Baseload	501.000	\$0	\$75,617,523	\$75,617,523	\$0	\$0	\$0
	1. To annualize Fuel for Baseload. (Hanneken)		\$0	\$75,617,523		\$0	\$0	
E-9	Fuel For Interchange	501.000	\$0	\$28,051,583	\$28,051,583	\$0	\$0	\$0
	1. To annualize Fuel for Interchange. (Hanneken)		\$0	\$28,051,583		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$683,540	\$0	-\$683,540	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$206,404	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$477,136	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	-\$6,324,214	-\$6,324,214	\$0	\$0	\$0
	1. To annualize limestone expense to an on-going level. (Hanneken)		\$0	\$722,301		\$0	\$0	
	2. To remove SO2 Tracker Amortization from expense. (Boateng)		\$0	-\$7,046,515		\$0	\$0	
E-12	Electric Expenses - Labor	505.000	-\$525,093	\$0	-\$525,093	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$158,559	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$366,534	\$0		\$0	\$0	
E-14	Misc. Steam Power Expenses - Labor	506.000	-\$277,862	\$0	-\$277,862	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$83,904	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$193,958	\$0		\$0	\$0	
E-15	Misc. Steam Power Expenses - Non-Labor	506.000	\$0	-\$3,300	-\$3,300	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$3,300		\$0	\$0	
E-21	Maint. Superv. & Engineering - SP	510.000	-\$580,624	\$0	-\$580,624	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$175,327	\$0		\$0	\$0	

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	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$405,297	\$0		\$0	\$0	
E-22	Maintenance of Structures - SP	511.000	-\$172,090	\$0	-\$172,090	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$51,965	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$120,125	\$0		\$0	\$0	
E-23	Maintenance of Boiler Plant - SP	512.000	-\$1,159,189	\$0	-\$1,159,189	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$350,033	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$809,156	\$0		\$0	\$0	
E-24	Maintenance of Electric Plant - SP	513.000	-\$189,141	\$0	-\$189,141	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$57,114	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$132,027	\$0		\$0	\$0	
E-25	Maintenance of Misc. Steam Plant - SP	514.000	-\$196,642	\$0	-\$196,642	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$59,379	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$137,263	\$0		\$0	\$0	
E-30	Operation Superv. & Engineering - Labor	517.000	-\$1,346,882	\$0	-\$1,346,882	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$406,709	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$940,173	\$0		\$0	\$0	
E-32	Operation Fuel	518.000	\$0	\$4,525,925	\$4,525,925	\$0	\$0	\$0
	1. To annualize Fuel for Baseload (Nuclear). (Hanneken)		\$0	\$4,525,925		\$0	\$0	
E-33	Westinghouse Credits	518.000	\$0	\$1,821,512	\$1,821,512	\$0	\$0	\$0
	1. To remove Westinghouse credits received by the Company due to discontinuation. (Hanneken)		\$0	\$1,821,512		\$0	\$0	
E-35	Operation Nuclear Electric Expenses	523.000	-\$19	\$0	-\$19	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13	\$0		\$0	\$0	
E-36	Misc. Nuclear Power Expenses - Labor	524.000	-\$1,285,850	\$0	-\$1,285,850	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$388,280	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$897,570	\$0		\$0	\$0	

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E-40	Maint. Superv. & Engineering - NP	528.000	\$1,509,309	\$2,485,090	\$3,994,399	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,485,090		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$2,246,685	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$222,661	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$514,715	\$0		\$0	\$0	
E-41	Maintenance of Structures - NP	529.000	\$492,117	\$2,157,049	\$2,649,166	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,157,049		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$732,541	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$72,599	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$167,825	\$0		\$0	\$0	
E-42	Maint. Of Reactor Plant Equipment - NP	530.000	\$459,557	\$9,036,059	\$9,495,616	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$9,036,059		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$684,074	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$67,796	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$156,721	\$0		\$0	\$0	
E-43	Maintenance of Electric Plant - NP	531.000	\$429,951	\$2,708,508	\$3,138,459	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,708,508		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$640,004	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$63,428	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$146,625	\$0		\$0	\$0	
E-44	Maint. Of Misc. Nuclear Plant - NP	532.000	\$199,320	\$4,413,295	\$4,612,615	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$4,413,295		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$296,697	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$29,404	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$67,973	\$0		\$0	\$0	
E-49	Hydraulic Operation S&E - Labor	535.000	-\$36,338	\$0	-\$36,338	\$0	\$0	\$0

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	1. To annualize payroll. (Ferguson)		-\$10,973	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$25,365	\$0		\$0	\$0	
E-51	Water for Power - Labor	536.000	-\$352	\$0	-\$352	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$106	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$246	\$0		\$0	\$0	
E-53	Hydraulic Expenses - Labor	537.000	-\$16,163	\$0	-\$16,163	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$4,881	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,282	\$0		\$0	\$0	
E-55	Hydraulic Electric Expenses - Labor	538.000	-\$46,618	\$0	-\$46,618	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,077	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$32,541	\$0		\$0	\$0	
E-57	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$142,057	\$0	-\$142,057	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$42,896	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$99,161	\$0		\$0	\$0	
E-58	Misc. Hydraulic Power Gen. Expenses - Non-Labor	539.000	\$0	-\$12,667	-\$12,667	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$12,640		\$0	\$0	
E-61	Maintenance Superv. & Engineering - HP	541.000	-\$21,020	\$0	-\$21,020	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,347	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$14,673	\$0		\$0	\$0	
E-62	Maintenance of Structures - HP	542.000	-\$42,711	\$0	-\$42,711	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$12,897	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$29,814	\$0		\$0	\$0	
E-63	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$4,781	\$0	-\$4,781	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,444	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,337	\$0		\$0	\$0	
E-64	Maintenance of Electric Plant - HP	544.000	-\$30,870	\$0	-\$30,870	\$0	\$0	\$0

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	1. To annualize payroll. (Ferguson)		-\$9,322	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$21,548	\$0		\$0	\$0	
E-65	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$16,149	\$0	-\$16,149	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$4,876	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,273	\$0		\$0	\$0	
E-70	S&E - Labor - OP	546.000	-\$47,015	\$0	-\$47,015	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,197	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$32,818	\$0		\$0	\$0	
E-72	Fuel for Baseload - OP	547.000	\$0	\$4,355,550	\$4,355,550	\$0	\$0	\$0
	1. To annualize fuel expense for baseload (natural gas and oil). (Hanneken)		\$0	\$2,260,550		\$0	\$0	
	2. To annualize fuel expense for baseload (landfill gas). (Hanneken)		\$0	\$2,095,000		\$0	\$0	
E-73	Fuel for Interchange - OP	547.000	\$0	-\$4,463,073	-\$4,463,073	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	-\$4,463,073		\$0	\$0	
E-74	Generation Expenses - Labor - OP	548.000	-\$8,285	\$0	-\$8,285	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$2,502	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,783	\$0		\$0	\$0	
E-75	Generation Expenses - Non-Labor - OP	548.000	\$0	\$951,429	\$951,429	\$0	\$0	\$0
	1. To annualize Maryland Heights Energy Center non-labor O&M expense. (Boateng)		\$0	\$951,429		\$0	\$0	
E-76	Misc. Other Power Generation Expense - Labor - OP	549.000	-\$24,748	\$0	-\$24,748	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$7,473	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$17,275	\$0		\$0	\$0	
E-81	Maint. Superv. & Engineering - OP	551.000	-\$42	\$0	-\$42	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$13	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$29	\$0		\$0	\$0	
E-82	Maintenance of Structures - OP	552.000	-\$6,375	\$0	-\$6,375	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,925	\$0		\$0	\$0	

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	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$4,450	\$0		\$0	\$0	
E-83	Maint. Of Generating & Electric Plant - OP	553.000	-\$36,838	\$0	-\$36,838	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$11,124	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$25,714	\$0		\$0	\$0	
E-84	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$1,488	\$0	-\$1,488	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$449	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,039	\$0		\$0	\$0	
E-88	Purchased Power for Baseload	555.100	\$0	-\$11,589,314	-\$11,589,314	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$3,032,828		\$0	\$0	
	2. To annualize purchase power for baseload. (Hanneken)		\$0	-\$7,474,991		\$0	\$0	
	3. To remove misbooked test year administrative costs		\$0	-\$1,081,495		\$0	\$0	
E-90	Purchased Power for Interchange	555.300	\$0	-\$16,460,924	-\$16,460,924	\$0	\$0	\$0
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Hanneken)		\$0	\$705,842		\$0	\$0	
	2. To annualize purchase power for interchange. (Hanneken)		\$0	-\$17,166,766		\$0	\$0	
E-91	Capacity Purchased for Interchange	555.400	\$0	-\$14,025	-\$14,025	\$0	\$0	\$0
	1. To annualize capacity expense based on current contracts and data. (Hanneken)		\$0	-\$14,025		\$0	\$0	
E-92	Other Expenses - OPE - Labor	557.000	-\$906,805	\$0	-\$906,805	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$273,822	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$632,983	\$0		\$0	\$0	
E-93	Other Expenses - OPE - Non-Labor	557.000	\$0	-\$58,454,992	-\$58,454,992	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	-\$41,500		\$0	\$0	
	2. To eliminate FAC Recovery. (Grissum)		\$0	-\$92,045,816		\$0	\$0	
	3. To adjust for RES expense. (Cassidy)		\$0	\$3,769,329		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$37,605		\$0	\$0	
	5. To eliminate test year non-recurring production training cost. (Ferguson)		\$0	-\$549,400		\$0	\$0	
	6. To reflect Ameren's share of the MEEIA throughput disincentive net shared benefit amount per the Stipulation and Agreement in Case No EO-2012-0142. (Oligschlaeger)		\$0	\$30,450,000		\$0	\$0	

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E-98	Operation Supervision & Engineering - TE	560.000	-\$41,165	\$0	-\$41,165	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$12,430	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$28,735	\$0		\$0	\$0	
E-99	Load Dispatching - TE	561.000	-\$84,355	\$0	-\$84,355	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$25,472	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$58,883	\$0		\$0	\$0	
E-100	Station Expenses - TE	562.000	-\$9,435	\$0	-\$9,435	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$2,849	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$6,586	\$0		\$0	\$0	
E-103	Transmission of Electric By Others - TE	565.000	\$0	\$9,891,844	\$9,891,844	\$0	\$0	\$0
	1. To annualize Transmission (MISO Day 1) Expense. (Hanneken)		\$0	\$9,891,844		\$0	\$0	
E-104	Misc. Transmission Expenses - TE	566.000	-\$47,389	-\$8,683	-\$56,072	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$605		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$9,288		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$14,310	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,079	\$0		\$0	\$0	
E-108	Maint. Supervision & Engineering - TE	568.000	-\$17,998	\$0	-\$17,998	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$5,435	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$12,563	\$0		\$0	\$0	
E-109	Maintenance of Structures - TE	569.000	-\$3,249	\$0	-\$3,249	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$981	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$2,268	\$0		\$0	\$0	
E-110	Maintenance of Station Equipment - TE	570.000	-\$49,549	\$0	-\$49,549	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,962	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$34,587	\$0		\$0	\$0	
E-111	Maintenance of Overhead Lines - TE	571.000	-\$20,006	\$0	-\$20,006	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,041	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13,965	\$0		\$0	\$0	

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E-112	Maint. Of Misc. Transmission Plant - TE	573.000	-\$33,763	\$0	-\$33,763	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$10,195	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$23,568	\$0		\$0	\$0	
E-113	MISO Administrative Charges	575.000	\$0	\$612,476	\$612,476	\$0	\$0	\$0
	1. To annualize MISO Day 2 Administrative expense. (Hanneken)		\$0	-\$422,312		\$0	\$0	
	2. To included annualized administrative costs previously misbooked in acct 555		\$0	\$1,034,788		\$0	\$0	
E-118	Operation Supervision & Engineering - DE	580.000	-\$191,851	\$500	-\$191,351	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$561		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$61		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$57,932	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$133,919	\$0		\$0	\$0	
E-119	Load Dispatching - DE	581.000	-\$218,713	\$179	-\$218,534	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$179		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$66,043	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$152,670	\$0		\$0	\$0	
E-120	Station Expenses - DE	582.000	-\$141,090	\$1,783	-\$139,307	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,783		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$42,604	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$98,486	\$0		\$0	\$0	
E-121	Overhead Line Expenses - DE	583.000	-\$268,788	\$1,470	-\$267,318	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,470		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$81,164	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$187,624	\$0		\$0	\$0	
E-122	Underground Line Expenses - DE	584.000	-\$87,046	\$1,014	-\$86,032	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,014		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$26,285	\$0		\$0	\$0	

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	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$60,761	\$0		\$0	\$0	
E-123	Street Lighting & Signal System Expenses - DE	585.000	-\$19,127	\$443	-\$18,684	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$443		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$5,776	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13,351	\$0		\$0	\$0	
E-124	Meters - DE	586.000	-\$211,261	\$16,175	-\$195,086	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$16,175		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$63,793	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$147,468	\$0		\$0	\$0	
E-125	Customer Install - DE	587.000	-\$69,051	-\$81	-\$69,132	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	-\$81		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$20,851	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$48,200	\$0		\$0	\$0	
E-126	Miscellaneous - DE	588.000	-\$285,574	-\$12,340	-\$297,914	\$0	\$533,688	\$533,688
	1. To decrease depreciation expense charged to O&M. (Ferguson)		\$0	\$0		\$0	\$533,688	
	2. To annualize lease payments. (Boateng)		\$0	\$1,863		\$0	\$0	
	3. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$21,865		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$35,000		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$1,068		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$86,233	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$199,341	\$0		\$0	\$0	
E-127	Rents - DE	589.000	\$0	\$2,819	\$2,819	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$2,258		\$0	\$0	
	2. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$561		\$0	\$0	
E-130	S&E Maintenance	590.000	-\$108,053	\$447	-\$107,606	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$447		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$32,628	\$0		\$0	\$0	

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	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$75,425	\$0		\$0	\$0	
E-131	Structures Maintenance	591.000	-\$16,394	\$313	-\$16,081	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$313		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$4,950	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,444	\$0		\$0	\$0	
E-132	Station Equipment Maintenance	592.000	-\$516,109	\$7,537	-\$508,572	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$7,537		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$155,846	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$360,263	\$0		\$0	\$0	
E-133	Overhead Lines Maintenance	593.000	-\$940,284	-\$5,950,108	-\$6,890,392	\$0	\$0	\$0
	1. To normalize test year non-labor storm costs. (Boateng)		\$0	-\$7,304,531		\$0	\$0	
	2. To adjust test year storm assistance expense. (Cassidy)		\$214,594	\$0		\$0	\$0	
	3. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$85,167		\$0	\$0	
	4. To annualize payroll. (Ferguson)		-\$348,731	\$0		\$0	\$0	
	5. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$806,147	\$0		\$0	\$0	
	6. To reflect Write-offs and Correction to Prior Vegetation Management and Infrastructure Inspection Trackers. (Grissum)		\$0	\$726,694		\$0	\$0	
	7. To rebase Vegetation Management and Infrastructure Inspection Trackers. (Grissum)		\$0	\$383,074		\$0	\$0	
	8. (CO ADJ) Normalize Storm Cost		\$0	\$159,488		\$0	\$0	
E-134	Underground Lines Maintenance	594.000	\$529,243	\$426,354	\$955,597	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$6,402		\$0	\$0	
	2. To include underground training expense. (Ferguson)		\$766,367	\$419,952		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$71,603	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$165,521	\$0		\$0	\$0	
E-135	Line Transformers Maintenance	595.000	-\$57,904	\$1,116	-\$56,788	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,116		\$0	\$0	

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	2. To annualize payroll. (Ferguson)		-\$17,485	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$40,419	\$0		\$0	\$0	
E-136	Street Light & Signals Maintenance	596.000	-\$104,371	\$1,211	-\$103,160	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,211		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$31,516	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$72,855	\$0		\$0	\$0	
E-137	Meters Maintenance	597.000	-\$31,166	\$121	-\$31,045	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$121		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$9,411	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$21,755	\$0		\$0	\$0	
E-138	Misc. Plant Maintenance	598.000	-\$48,473	\$2,492	-\$45,981	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$2,492		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$14,637	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,836	\$0		\$0	\$0	
E-142	Supervision - CAE	901.000	-\$84,558	\$11	-\$84,547	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$11		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$25,533	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,025	\$0		\$0	\$0	
E-143	Meter Reading Expenses - CAE	902.000	-\$4,504	\$9,564	\$5,060	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$9,564		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$1,360	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,144	\$0		\$0	\$0	
E-144	Customer Records & Collection Expenses - CAE	903.000	-\$407,109	\$12,038	-\$395,071	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$12,038		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$122,932	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$284,177	\$0		\$0	\$0	

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E-145	Uncollectible Accts - CAE	904.000	\$0	-\$1,233,203	-\$1,233,203	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$18,902		\$0	\$0	
	2. To adjust test year uncollectibles. (Grissum)		\$0	-\$1,252,105		\$0	\$0	
E-146	Misc. Customer Accounts Expense	905.000	-\$300	\$746,299	\$745,999	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$233		\$0	\$0	
	2. To annualize interest on customer deposits. (Carle)		\$0	\$746,066		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$91	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$209	\$0		\$0	\$0	
E-150	Supervision - CSIE	907.000	-\$1,509	\$4	-\$1,505	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$4		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$456	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,053	\$0		\$0	\$0	
E-151	Customer Assistance Expenses - CSIE	908.000	-\$99,899	-\$962	-\$100,861	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,474		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$2,436		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$30,166	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$69,733	\$0		\$0	\$0	
E-152	Informational & Instructional Advertising Expense	909.000	-\$662	-\$1,302,092	-\$1,302,754	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$3,831		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$13,659		\$0	\$0	
	3. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$24,448		\$0	\$0	
	4. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$1,267,816		\$0	\$0	
	5. To annualize payroll. (Ferguson)		-\$200	\$0		\$0	\$0	
	6. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$462	\$0		\$0	\$0	
E-153	Misc. Customer Service & Informational Expense	910.000	-\$408,145	-\$2,658	-\$410,803	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,432		\$0	\$0	

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	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$4,090		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$123,245	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$284,900	\$0		\$0	\$0	
E-157	Demonstrating & Selling Expenses - SE	912.000	-\$7,505	-\$2,549	-\$10,054	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$2,332		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$217		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$2,266	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,239	\$0		\$0	\$0	
E-159	Misc. Sales Expenses - SE	916.000	-\$2,031	-\$494	-\$2,525	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$350		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$144		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$613	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,418	\$0		\$0	\$0	
E-163	Administrative & General Salaries - AGE	920.000	-\$1,942,613	\$0	-\$1,942,613	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$586,598	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,356,015	\$0		\$0	\$0	
E-164	Office Supplies & Expenses - AGE	921.000	-\$127,598	-\$116,950	-\$244,548	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$19,966		\$0	\$0	
	2. To remove rate case expenses outside of Staff's annualization. (Hanneken)		\$0	-\$1,110		\$0	\$0	
	3. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$22,386		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$85,715		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$7,811		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$19,894		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$38,530	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$89,068	\$0		\$0	\$0	
E-166	Outside Services Employed	923.000	-\$1,905	\$48,405,490	\$48,403,585	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$644,826		\$0	\$0	

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	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$38,296		\$0	\$0	
	3. To disallow certain dues and donations. (Carle)		\$0	-\$12,825		\$0	\$0	
	4. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$16		\$0	\$0	
	5. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$6,899		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$575	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,330	\$0		\$0	\$0	
	8. To reflect three-year average of Ameren's MEEIA program cost expenditures per the Stipulation and Agreement in Case No. EO-2012-0142. (Oligschlaeger)		\$0	\$49,108,352		\$0	\$0	
E-167	Property Insurance	924.000	\$0	\$1,761,570	\$1,761,570	\$0	\$0	\$0
	1. To annualize insurance premiums. (Boateng)		\$0	\$1,761,570		\$0	\$0	
E-168	Injuries and Damages	925.000	-\$29,897	\$26,702	-\$3,195	\$0	\$0	\$0
	1. To annualize injuries and damages based on actual payment, net of insurance settlements. (Boateng)		\$0	\$36,243		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$9,541		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$9,028	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$20,869	\$0		\$0	\$0	
E-169	Employee Pensions and Benefits	926.000	-\$6,363	\$15,045,916	\$15,039,553	\$0	\$0	\$0
	1. To annualize Pension expense. (Grissum)		\$0	\$5,603,556		\$0	\$0	
	2. To adjust non-qualified pension expense. (Grissum)		\$0	\$351,461		\$0	\$0	
	3. To annualize OPEB expense. (Grissum)		\$0	-\$170,750		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$4,650		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Ferguson)		\$0	\$55,023		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$1,921	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$4,442	\$0		\$0	\$0	
	8. To remove test year Pension and OPEB Tracker Amortization. (Grissum)		\$0	\$9,211,276		\$0	\$0	
E-171	Regulatory Commission Expenses	928.000	-\$99	\$1,305,414	\$1,305,315	\$0	\$0	\$0
	1. To include legal fees for the Entergy case through July 2012. (Boateng)		\$0	\$18,317		\$0	\$0	
	2. To normalize rate case expense. (Hanneken)		\$0	-\$518,000		\$0	\$0	

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	3. To annualize PSC Assessment. (Carle)		\$0	\$1,267,097		\$0	\$0	
	4. To annualize payroll. (Ferguson)		-\$30	\$0		\$0	\$0	
	5. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$69	\$0		\$0	\$0	
	6. (CO ADJ) Rate Case Expense		\$0	\$538,000		\$0	\$0	
E-173	Miscellaneous A & G	930.000	-\$31,877	-\$569,537	-\$601,414	\$0	\$0	\$0
	1. To remove outside service expenses which provide no rate payer benefit or can be performed in house. (Hanneken)		\$0	-\$4,741		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$151,899		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$3,697		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$860,716		\$0	\$0	
	5. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$13,883		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$59,851		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$9,626	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$22,251	\$0		\$0	\$0	
	9. To settle advertising, EEI dues, other dues, and miscellaneous expense per black box settlement. (Ferguson)		\$0	\$525,250		\$0	\$0	
E-177	Maintenance of General Plant	935.000	-\$86,586	-\$852	-\$87,438	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$852		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$26,146	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$60,440	\$0		\$0	\$0	
	4. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	\$0		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$36,129,515	\$36,129,515
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$46,163,559	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$9,603,641	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Hanneken)		\$0	\$0		\$0	-\$430,403	
E-182	Nuclear Decommissioning	403.010	\$0	\$0	\$0	\$0	\$204,663	\$204,663

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	1. To annualize nuclear decommissioning to current funding level. (Cassidy)		\$0	\$0		\$0	\$204,663	
E-185	Transmission Amortization Expenses		\$0	\$4,819	\$4,819	\$0	\$0	\$0
	1. To update amortization for hydraulic plant at true-up. (Ferguson)		\$0	\$4,819		\$0	\$0	
E-186	Hydraulic Amortization Expenses	404.002	\$0	\$1,889	\$1,889	\$0	\$0	\$0
	1. To update amortization for hydraulic plant at true-up. (Ferguson)		\$0	\$1,889		\$0	\$0	
E-188	Intangible Amortization	404.009	\$0	\$3,847,006	\$3,847,006	\$0	\$0	\$0
	1. To update amortization for intangible plant at true-up. (Hannken)		\$0	\$3,847,006		\$0	\$0	
E-190	Merger Cost Amortization	407.331	\$0	-\$312,117	-\$312,117	\$0	\$0	\$0
	1. To remove Merger Cost Amortization due to expiration. (Ferguson)		\$0	-\$312,117		\$0	\$0	
E-191	MO Y2K Amortization	407.332	\$0	-\$117,514	-\$117,514	\$0	\$0	\$0
	1. To remove MO Y2K Amortization due to expiration. (Ferguson)		\$0	-\$117,514		\$0	\$0	
E-192	2006 Storm Costs	407.346	\$0	-\$620,833	-\$620,833	\$0	\$0	\$0
	1. To extend amortization of 2006 storm cost in Case No. ER-2007-0002 due to expiration on 7/31/2013 by 2 years. (Boateng)		\$0	-\$620,833		\$0	\$0	
E-194	Pension Tracker Amortization		\$0	\$2,943,281	\$2,943,281	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization in past cases as well as ER-2012-0166. (Grissum)		\$0	\$4,213,072		\$0	\$0	
	2. To include test year Pension Tracker Amortization from expense. (Grissum)		\$0	-\$1,269,791		\$0	\$0	
E-195	OPEB Tracker Amortization		\$0	-\$8,265,358	-\$8,265,358	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization in past cases as well as ER-2012-0166. (Grissum)		\$0	-\$323,873		\$0	\$0	
	2. To include test year OPEB Tracker Amortization from expense. (Grissum)		\$0	-\$7,941,485		\$0	\$0	
E-196	2007 Storm AAO Amortization	407.348	\$0	-\$2,046,665	-\$2,046,665	\$0	\$0	\$0
	1. To extend January 2013 balance of 2007 storm cost amortization in case no. ER-2008-0318 AAO by 2 years. (Boateng)		\$0	-\$2,046,665		\$0	\$0	
E-197	2008 Storm Costs	407.351	\$0	-\$404,750	-\$404,750	\$0	\$0	\$0
	1. To extend January 2013 balance of 2008 storm cost amortization in case no. ER-2008-0318 by 2 years. (Boateng)		\$0	-\$404,750		\$0	\$0	

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Adjustments to Income Statement Detail

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-200	Vegetation and Inspections - 1/2008 & 9/2008	407.352	\$0	-\$1,750,000	-\$1,750,000	\$0	\$0	\$0
	1. To remove amortization per the expiration of vegetation amortization tracker from case no. ER-2007-0002. (Grissum)		\$0	-\$1,750,000		\$0	\$0	
E-201	Vegetation & Inspection Regulatory Asset	407.411	\$0	\$805,819	\$805,819	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Grissum)		\$0	\$537,123		\$0	\$0	
	2. (CO ADJ) Amort Veg Mgmt		\$0	\$268,696		\$0	\$0	
E-202	Vegetation Regulatory Liability	407.409	\$0	\$944,440	\$944,440	\$0	\$0	\$0
	1. To remove amortization per the expiration of vegetation amortization tracker from case no. ER-2008-0318. (Grissum)		\$0	\$944,440		\$0	\$0	
E-203	Vegetation & Inspection Regulatory Liability	407.410	\$0	-\$170,034	-\$170,034	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Grissum)		\$0	-\$37,787		\$0	\$0	
	2. (CO ADJ) Amort Veg Mgmt		\$0	-\$132,247		\$0	\$0	
E-204	RSG Adjustment	407.354	\$0	-\$1,582,939	-\$1,582,939	\$0	\$0	\$0
	1. To reset the RSG Amortization from case no. ER-2008-0318 for 2 years. (Hanneken)		\$0	-\$1,582,939		\$0	\$0	
E-205	VSE/ISP Severance Pay	407.306	\$0	-\$1,762,496	-\$1,762,496	\$0	\$0	\$0
	1. To reset the VSE/ISP Severance Amortization from case no. ER-2010-0036. (Ferguson)		\$0	-\$1,762,496		\$0	\$0	
E-206	VS 11		\$0	\$8,585,082	\$8,585,082	\$0	\$0	\$0
	1. (CO ADJ) VS11 Amortization		\$0	\$8,585,082		\$0	\$0	
E-209	Energy Efficiency Reg. Asset Amortization 02/2011	407.309	\$0	\$4,531,384	\$4,531,384	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	\$4,531,384		\$0	\$0	
E-210	Energy Efficiency 2012		\$0	\$6,146,440	\$6,146,440	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	\$6,146,440		\$0	\$0	
E-215	Sioux Scrubber Construction Accounting	407.383	\$0	\$1,694,429	\$1,694,429	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$1,694,429		\$0	\$0	
E-216	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$150,636	\$150,636	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$150,636		\$0	\$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-217	Sioux Scrubber Construction Accounting 2011-2012		\$0	\$7,469	\$7,469	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$7,469		\$0	\$0	
E-218	Low Income Surcharge	407.349	\$0	-\$580,992	-\$580,992	\$0	\$0	\$0
	1. To remove low income surcharge amortization. (Cassidy/Fred)		\$0	-\$580,992		\$0	\$0	
E-220	FIN 48 Tracker		\$0	-\$639,899	-\$639,899	\$0	\$0	\$0
	1. To amortize FIN 48 regulatory liability. (Cassidy)		\$0	-\$639,899		\$0	\$0	
E-221	RES AAO		\$0	\$3,156,362	\$3,156,362	\$0	\$0	\$0
	1. To amortize deferred RES costs. (Cassidy)		\$0	\$2,104,241		\$0	\$0	
	2. (CO ADJ) Amortize RES costs over 2 years		\$0	\$1,052,121		\$0	\$0	
E-224	SO2 Tracker Amortization		\$0	\$1,160,904	\$1,160,904	\$0	\$0	\$0
	1. To extend January 2013 balance of the SO2 tracker amortization by 2 years. (Boateng)		\$0	\$1,160,904		\$0	\$0	
E-227	Payroll Taxes	408.010	\$0	-\$850,175	-\$850,175	\$0	\$0	\$0
	1. To annualize Payroll Tax Expense. (Ferguson)		\$0	-\$850,175		\$0	\$0	
E-228	Property Taxes	408.011	\$0	\$713,945	\$713,945	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Carle)		\$0	-\$2,476,546		\$0	\$0	
	2. (CO ADJ) Annualize Property Tax		\$0	\$3,190,491		\$0	\$0	
E-229	Gross Receipts Tax	408.012	\$0	-\$129,765,060	-\$129,765,060	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Grissum)		\$0	-\$129,765,060		\$0	\$0	
E-230	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$625,933	-\$625,933	\$0	\$0	\$0
	1. To remove NEIL Excise Tax for Replacement Power. (Boateng)		\$0	-\$279,922		\$0	\$0	
	2. To annualize corporate franchise tax. (Carle)		\$0	-\$346,011		\$0	\$0	
E-235	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$127,094,683	-\$127,094,683
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$127,094,683	
E-238	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$3,000	-\$3,000
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$3,000	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$211,066,668	-\$211,066,668
Total Operating & Maint. Expense			-\$11,706,963	-\$6,919,053	-\$18,626,016	\$0	-\$90,229,817	-\$90,229,817

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Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 8.28% Return	E 8.28% Return	F 8.28% Return
1	TOTAL NET INCOME BEFORE TAXES		\$449,427,922	\$772,322,485	\$772,322,485	\$772,322,485
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$398,369,126	\$398,369,126	\$398,369,126	\$398,369,126
4	Book Depreciation Charged to O&M		\$5,870,315	\$5,870,315	\$5,870,315	\$5,870,315
5	Transmission Amortization		\$245,432	\$245,432	\$245,432	\$245,432
6	Hydraulic Amortization		\$769,273	\$769,273	\$769,273	\$769,273
7	Callaway Post Operational Costs		\$3,687,468	\$3,687,468	\$3,687,468	\$3,687,468
8	Intangible Amortization		\$7,771,546	\$7,771,546	\$7,771,546	\$7,771,546
9	Equity Issuance Costs		\$2,651,220	\$2,651,220	\$2,651,220	\$2,651,220
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$419,364,380	\$419,364,380	\$419,364,380	\$419,364,380
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.7410%	\$189,485,859	\$189,485,859	\$189,485,859	\$189,485,859
13	Tax Straight-Line Depreciation		\$419,751,964	\$419,751,964	\$419,751,964	\$419,751,964
14	Nuclear Decommissioning		\$6,759,098	\$6,759,098	\$6,759,098	\$6,759,098
15	Employee Stock Option Deduction (ESOP)		\$5,193,350	\$5,193,350	\$5,193,350	\$5,193,350
16	(CO ADJ) Remove ESOP Deduction		-\$5,193,350	-\$5,193,350	-\$5,193,350	-\$5,193,350
17	Production Income Deduction		\$32,022,188	\$32,022,188	\$32,022,188	\$32,022,188
18	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
19	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$648,434,383	\$648,434,383	\$648,434,383	\$648,434,383
20	NET TAXABLE INCOME		\$220,357,919	\$543,252,482	\$543,252,482	\$543,252,482
21	PROVISION FOR FED. INCOME TAX					
22	Net Taxable Inc. - Fed. Inc. Tax		\$220,357,919	\$543,252,482	\$543,252,482	\$543,252,482
23	Deduct Missouri Income Tax at the Rate of	100.000%	\$11,536,618	\$28,355,171	\$28,355,171	\$28,355,171
24	Deduct City Inc Tax - Fed. Inc. Tax		-\$82,152	\$201,995	\$201,995	\$201,995
25	Federal Taxable Income - Fed. Inc. Tax		\$208,903,453	\$514,695,316	\$514,695,316	\$514,695,316
26	Federal Income Tax at the Rate of	35.00%	\$73,116,209	\$180,143,361	\$180,143,361	\$180,143,361
27	Subtract Federal Income Tax Credits					
28	Research Credit		\$445,000	\$445,000	\$445,000	\$445,000
29	Empowerment Zone Credit		\$50,752	\$50,752	\$50,752	\$50,752
30	Solar Credit		\$0	\$0	\$0	\$0
31	Production Tax Credit		\$912,105	\$912,105	\$912,105	\$912,105
32	Net Federal Income Tax		\$71,708,352	\$178,735,504	\$178,735,504	\$178,735,504
33	PROVISION FOR MO. INCOME TAX					
34	Net Taxable Income - MO. Inc. Tax		\$220,357,919	\$543,252,482	\$543,252,482	\$543,252,482
35	Deduct Federal Income Tax at the Rate of	50.000%	\$35,854,176	\$89,367,752	\$89,367,752	\$89,367,752
36	Deduct City Income Tax - MO. Inc. Tax		-\$82,152	\$201,995	\$201,995	\$201,995
37	Missouri Taxable Income - MO. Inc. Tax		\$184,585,895	\$453,682,735	\$453,682,735	\$453,682,735
38	Subtract Missouri Income Tax Credits					
39	MO State Credit		\$0	\$0	\$0	\$0
40	Missouri Income Tax at the Rate of	6.250%	\$11,536,618	\$28,355,171	\$28,355,171	\$28,355,171
41	PROVISION FOR CITY INCOME TAX					
42	Net Taxable Income - City Inc. Tax		\$220,357,919	\$543,252,482	\$543,252,482	\$543,252,482
43	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
44	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
45	City Income Tax Deduction		\$313,712,820	\$313,712,820	\$313,712,820	\$313,712,820
46	City Taxable Income		-\$93,354,901	\$229,539,662	\$229,539,662	\$229,539,662
47	Subtract City Income Tax Credits					
48	City Earnings Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
49	City Income Tax at the Rate of	0.088%	-\$134,113	\$150,034	\$150,034	\$150,034
50	SUMMARY OF CURRENT INCOME TAX					
51	Federal Income Tax		\$71,708,352	\$178,735,504	\$178,735,504	\$178,735,504
52	State Income Tax		\$11,536,618	\$28,355,171	\$28,355,171	\$28,355,171
53	City Income Tax		-\$134,113	\$150,034	\$150,034	\$150,034
54	TOTAL SUMMARY OF CURRENT INCOME TAX		\$83,110,857	\$207,240,709	\$207,240,709	\$207,240,709
55	DEFERRED INCOME TAXES					
56	Deferred Income Taxes - Def. Inc. Tax.		-\$2,006,241	-\$2,006,241	-\$2,006,241	-\$2,006,241
57	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
58	TOTAL DEFERRED INCOME TAXES		-\$7,108,832	-\$7,108,832	-\$7,108,832	-\$7,108,832
59	TOTAL INCOME TAX		\$76,002,025	\$200,131,877	\$200,131,877	\$200,131,877

Ameren Missouri
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Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 10.50%	F Weighted Cost of Capital 10.50%	G Weighted Cost of Capital 10.50%
1	Common Stock	\$4,043,117,537	52.30%		5.492%	5.492%	5.492%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.06%	4.18%	0.044%	0.044%	0.044%
4	Long Term Debt	\$3,605,229,436	46.64%	5.88%	2.741%	2.741%	2.741%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,730,174,482	100.00%		8.277%	8.277%	8.277%
8	PreTax Cost of Capital				11.691%	11.691%	11.691%