

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the verified application and petition)
of Laclede Gas Company for establishment of) Case No. GO-2008-01__
an infrastructure system replacement surcharge)

**VERIFIED APPLICATION AND PETITION
OF LACLEDE GAS COMPANY FOR ESTABLISHMENT
OF AN INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Laclede Gas Company (“Laclede” or “Company”), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.) and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of Practice and Procedure of the Missouri Public Service Commission (“Commission”) and, for its Verified Application and Petition for Establishment of an Infrastructure System Replacement Surcharge, respectfully states as follows:

BACKGROUND

1. On August 28, 2003, Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri became effective. These new statutory provisions authorize eligible gas corporations to recover certain infrastructure replacement costs through the implementation of an infrastructure system replacement surcharge (“ISRS”). Prior to implementing an ISRS, the gas corporation must file a petition with the Commission for review and approval before its rates and charges can be adjusted to provide for the recovery of the ISRS costs. To that end, Laclede submits this Verified Application and Petition.

THE APPLICANT

2. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2007-0220 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

3. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

4. Communications in regard to this Application should be addressed to:

Michael C. Pendergast
Vice President & Associate General Counsel
Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
(314) 342-0532

Glenn W. Buck
Manager, Financial Services
Laclede Gas Company
720 Olive Street, Room 1305
St. Louis, Missouri 63101
(314) 342-0767

5. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgements or decisions against it from any state or federal agency or court which involve customer service or rates.

6. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

THE ISRS REQUEST

7. With this application, Laclede requests an adjustment to its rates and charges through the implementation of an ISRS rate schedule that provides for the recovery of costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning April 1, 2007 through September 30, 2007. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the proposed ISRS rate schedule should reflect the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with the aforesaid infrastructure system replacements. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

8. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with

state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

9. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, and d) replaced and/or extended the useful life of existing infrastructure.

10. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding (the "Rate Case") was decided by Commission Order issued on July 19, 2007, effective July 29, 2007, in Case No. GR-2007-0208.

B. Rate Schedules, Calculations and Supporting Documentation

11. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to establish the ISRS and to provide for the adjustment of its rates and charges to reflect recovery of eligible infrastructure costs.

This proposed rate schedule, on an annualized basis, will produce ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

12. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state, and federal income tax rates through a combined income tax rate conversion factor of 1.62709.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 5 to the Unanimous Stipulation and Agreement (the "Rate Case Stipulation") that was approved in the Rate Case, and reflects an overall rate of return of 8.4646%.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.2227% consistent with Attachment 5 of the Rate Case Stipulation.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00% consistent with Attachment 5 of the Rate Case Stipulation.

16. In determining the appropriate pre-tax ISRS revenues, this filing reflects that there are no property taxes due within twelve months on the ISRS-eligible infrastructure system replacements made during the period beginning April 1, 2007 through September 30, 2007.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

18. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, which is derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2007, and then further dividing this quotient by twelve. (See Appendix B, page 10). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

ADDITIONAL INFORMATION

19. Depending on the time of the Commission's decision, Laclede intends to provide a bill insert or bill message notifying customers of the ISRS charge with the initial bills containing the ISRS. Thereafter, Laclede intends to provide customers with informational bill inserts once a year in which it will explain the ISRS and what it is designed to recover.

20. Laclede will update information on its website as necessary to inform customers of the ISRS. The information on this page of the website will reflect the information provided in the bill inserts.

21. Laclede will provide the Commission with a copy of the talking points and information distributed to its customer call center in connection with this ISRS filing.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an Order, effective as soon as reasonably possible in accordance with the Stipulation and Agreement approved in Case No. GR-2007-0208, approving Laclede's ISRS rate

schedules in order to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from April 1, 2007, through September 30, 2007, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Michael C. Pendergast

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel

Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
(314) 342-0532 (telephone)
(314) 421-1979 (fax)
E-mail:mpendergast@lacledegas.com

ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 9th day of November, 2007 by hand-delivery, fax, electronic or regular mail.

/s/ Gerry Lynch

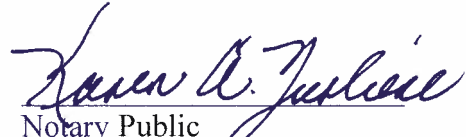
VERIFICATION

State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company, that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



Subscribed and sworn to before me this 8th day of November, 2007.



Notary Public

My Commission Expires: February 18, 2008

KAREN A. ZURLIENE
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI, CITY OF ST. LOUIS
MY COMMISSION EXPIRES FEBRUARY 18, 2008

MAIN REPLACEMENTS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	661420	3301	347F 5/4P GENESTA	Apr-07	18,960.22	5	0.0013083	124.03	297.67
376.30	661670	3301	454F 5/4P WINKLER	Apr-07	12,421.52	5	0.0013083	81.26	195.01
376.10	600000	3301	75F 8P GRAND	May-07	4,632.20	4	0.0012000	22.23	66.70
376.30	600000	3301	75F 8P GRAND	May-07	31,000.06	4	0.0013083	162.23	486.69
376.30	600070	3301	1875F 2P BOYLE	May-07	52,073.81	4	0.0013083	272.51	817.54
376.30	608090	3301	625F 4P MONTGOMERY	May-07	29,786.20	4	0.0013083	155.88	467.63
376.30	608190	3301	88F 4P FRENCH	May-07	3,420.32	4	0.0013083	17.90	53.70
376.30	608330	3301	187F 6P CLIFTON	May-07	26,637.30	4	0.0013083	139.40	418.19
376.30	608630	3301	228F 4P HEBERT	May-07	12,414.06	4	0.0013083	64.97	194.90
376.30	608920	3301	580F 3P GOENER	May-07	34,020.14	4	0.0013083	178.03	534.10
376.30	608940	3301	641F 6P NEWSTEAD	May-07	29,953.57	4	0.0013083	156.75	470.26
376.30	609500	3301	256F 6P FAIR	May-07	35,428.84	4	0.0013083	185.41	556.22
376.30	609670	3301	564F 3P WESTMINSTER	May-07	22,244.15	4	0.0013083	116.41	349.22
376.30	661400	3301	424F 5/4P ST. GERARD	May-07	15,258.54	4	0.0013083	79.85	239.55
376.30	661700	3301	270F 5/4P PLYMOUTH	May-07	14,132.22	4	0.0013083	73.96	221.87
376.30	661810	3301	410F 2P REGINA	May-07	9,229.32	4	0.0013083	48.30	144.90
376.30	689820	3301	480F 2P PAGE	May-07	13,822.40	4	0.0013083	72.34	217.01
376.30	600020	3301	312F 2P CHEROKEE	Jun-07	11,033.01	3	0.0013083	43.30	173.21
376.30	600070	3301	1875F 2P BOYLE	Jun-07	889.84	3	0.0013083	3.49	13.97
376.30	600170	3301	894F 2P MULLANPHY	Jun-07	18,680.70	3	0.0013083	73.32	293.28
376.30	600230	3301	1090F 2P CATHERINE	Jun-07	48,723.85	3	0.0013083	191.24	764.94
376.30	608330	3301	187F 6P CLIFTON	Jun-07	34.09	3	0.0013083	0.13	0.54
376.10	608770	3301	3126F 2P 2S DELMAR	Jun-07	18,332.32	3	0.0012000	66.00	263.99
376.30	608770	3301	3126F 2P 2S DELMAR	Jun-07	115,481.78	3	0.0013083	453.25	1,813.02
376.30	608810	3301	1460F 3P HENRIETTA	Jun-07	74,317.08	3	0.0013083	291.69	1,166.75
376.30	608870	3301	900F 3P MCPHERSON	Jun-07	51,426.86	3	0.0013083	201.85	807.38
376.30	608890	3301	381F 4P CALIFORNIA	Jun-07	17,832.73	3	0.0013083	69.99	279.97
376.30	608940	3301	641F 6P NEWSTEAD	Jun-07	609.67	3	0.0013083	2.39	9.57
376.30	609500	3301	256F 6P FAIR	Jun-07	710.99	3	0.0013083	2.79	11.16
376.30	609840	3301	534F 2P HARTFORD	Jun-07	24,517.98	3	0.0013083	96.23	384.92
376.30	661850	3301	760F 5/4P ST CECELIA	Jun-07	13,057.95	3	0.0013083	51.25	205.00
376.30	661980	3301	656F 5/4P JACKSON	Jun-07	16,113.81	3	0.0013083	63.25	252.98
376.30	662160	3301	313F 5/4P ROLAND	Jun-07	11,331.37	3	0.0013083	44.47	177.90
376.30	662500	3301	248F 5/4P ROXTON	Jun-07	7,587.17	3	0.0013083	29.78	119.12
376.10	683420	3301	20F 6S SPANISH POND	Jun-07	27,260.71	3	0.0012000	98.14	392.55
376.30	600070	3301	1875F 2P BOYLE	Jul-07	4,699.19	2	0.0013083	12.30	73.78
376.30	600230	3301	1090F 2P CATHERINE	Jul-07	116.19	2	0.0013083	0.30	1.82
376.30	607670	3301	1064F 2P GERRITT	Jul-07	(237.11)	2	0.0013083	(0.62)	(3.72)
376.30	608120	3301	49F 4P MONTGOMERY	Jul-07	149.54	2	0.0013083	0.39	2.35
376.30	608130	3301	115F 4P N JEFFERSON	Jul-07	(191.04)	2	0.0013083	(0.50)	(3.00)
376.30	608330	3301	187F 6P CLIFTON	Jul-07	1,811.63	2	0.0013083	4.74	28.44

376.10	608770	3301	3126F 2P 2S DELMAR	Jul-07	250.76	2	0.0012000	0.60	3.61
376.30	608770	3301	3126F 2P 2S DELMAR	Jul-07	1,580.78	2	0.0013083	4.14	24.82
376.30	608870	3301	900F 3P MCPHERSON	Jul-07	(145.07)	2	0.0013083	(0.38)	(2.28)
376.30	608890	3301	381F 4P CALIFORNIA	Jul-07	42.12	2	0.0013083	0.11	0.66
376.30	608920	3301	580F 3P GOENER	Jul-07	966.00	2	0.0013083	2.53	15.17
376.30	609500	3301	256F 6P FAIR	Jul-07	1,199.61	2	0.0013083	3.14	18.83
376.30	609840	3301	534F 2P HARTFORD	Jul-07	(204.75)	2	0.0013083	(0.54)	(3.21)
376.30	661890	3301	417F 5/4P GROVELAND	Jul-07	9,183.48	2	0.0013083	24.03	144.18
376.30	661980	3301	656F 5/4P JACKSON	Jul-07	260.01	2	0.0013083	0.68	4.08
376.30	662500	3301	248F 5/4P ROXTON	Jul-07	604.75	2	0.0013083	1.58	9.49
376.30	662720	3301	363F 5/4P JEFFERSONIAN	Jul-07	11,260.73	2	0.0013083	29.46	176.79
376.10	683420	3301	20F 6S SPANISH POND	Jul-07	2,195.09	2	0.0012000	5.27	31.61
376.30	600020	3301	312F 2P CHEROKEE	Aug-07	22.29	1	0.0013083	0.03	0.35
376.30	608330	3301	187F 6P CLIFTON	Aug-07	31.28	1	0.0013083	0.04	0.49
376.30	608870	3301	900F 3P MCPHERSON	Aug-07	107.88	1	0.0013083	0.14	1.69
376.30	609670	3301	564F 3P WESTMINSTER	Aug-07	119.78	1	0.0013083	0.16	1.88
376.30	662240	3301	883F 5/4P ST JOACHIM	Aug-07	24,147.61	1	0.0013083	31.59	379.11
376.10	683420	3301	20F 6S SPANISH POND	Aug-07	2,075.76	1	0.0012000	2.49	29.89
376.30	600000	3301	75F 8P GRAND	Sep-07	(440.33)	0	0.0013083	-	(6.91)
376.30	600070	3301	1875F 2P BOYLE	Sep-07	432.67	0	0.0013083	-	6.79
376.30	600230	3301	1090F 2P CATHERINE	Sep-07	(345.91)	0	0.0013083	-	(5.43)
376.30	608090	3301	625F 4P MONTGOMERY	Sep-07	(120.52)	0	0.0013083	-	(1.89)
376.30	608750	3301	1880F 2P MCCUEN	Sep-07	96,638.90	0	0.0013083	-	1,517.19
376.10	608770	3301	3126F 2P 2S DELMAR	Sep-07	479.25	0	0.0012000	-	6.90
376.30	608770	3301	3126F 2P 2S DELMAR	Sep-07	3,020.10	0	0.0013083	-	47.41
376.30	608810	3301	1460F 3P HENRIETTA	Sep-07	(103.88)	0	0.0013083	-	(1.63)
376.30	608830	3301	687F 2P WASHINGTON	Sep-07	41,541.86	0	0.0013083	-	652.19
376.30	608870	3301	900F 3P MCPHERSON	Sep-07	138.49	0	0.0013083	-	2.17
376.30	608920	3301	580F 3P GOENER	Sep-07	6,091.62	0	0.0013083	-	95.64
376.30	608940	3301	641F 6P NEWSTEAD	Sep-07	(448.03)	0	0.0013083	-	(7.03)
376.10	608960	3301	510F 8P JAMIESON	Sep-07	2,111.98	0	0.0012000	-	30.41
376.30	608960	3301	510F 8P JAMIESON	Sep-07	103,489.37	0	0.0013083	-	1,624.74
376.30	609350	3301	1064F 2P BELT	Sep-07	79,271.75	0	0.0013083	-	1,244.53
376.30	609500	3301	256F 6P FAIR	Sep-07	(31.37)	0	0.0013083	-	(0.49)
376.30	609740	3301	787F 2P TAYLOR	Sep-07	75,456.93	0	0.0013083	-	1,184.64
376.30	661720	3301	270F 5/4P PLYMOUTH	Sep-07	17,135.83	0	0.0013083	-	269.03
376.30	661850	3301	760F 5/4P ST CECELIA	Sep-07	5,002.80	0	0.0013083	-	78.54
376.30	661960	3301	274F 5/4P ST JUDITH	Sep-07	12,728.05	0	0.0013083	-	199.83
376.30	661960	3301	274F 5/4P ST JUDITH	Sep-07	56.83	0	0.0013083	-	0.89
376.30	661980	3301	656F 5/4P JACKSON	Sep-07	75.90	0	0.0013083	-	1.19
376.30	662080	3301	1380F 4P RISCH	Sep-07	66,033.53	0	0.0013083	-	1,036.70
376.30	662180	3301	628F 5/4P RECTOR	Sep-07	11,948.22	0	0.0013083	-	187.58

376.30	662270	3301	584F 5/4P WIEGEL	Sep-07	30,101.34	0	0.0013083	-	472.58
376.30	662290	3301	253F 5/4P EASTBROOK	Sep-07	11,113.33	0	0.0013083	-	174.47
376.30	662400	3301	348F 5/4P AUBUCHON	Sep-07	13,789.13	0	0.0013083	-	216.48
376.30	687870	3301	650F 5/4P ASHBY	Sep-07	16,597.16	0	0.0013083	-	260.57

1,475,188.29

3,855.70

23,085.33

SERVICE TRANSFER WORK ORDERS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	661430	3504	661420	Apr-07	12,415.50	5	0.0013083	81.22	194.92
376.30	661140	3504	660810	May-07	827.28	4	0.0013083	4.33	12.99
376.30	661410	3504	661400	May-07	10,948.44	4	0.0013083	57.30	171.89
376.30	661680	3504	661670	May-07	22,556.08	4	0.0013083	118.04	354.12
376.30	661710	3504	661700	May-07	10,678.29	4	0.0013083	55.88	167.64
376.30	661820	3504	661810	May-07	19,715.70	4	0.0013083	103.18	309.53
376.30	661880	3504	661870	May-07	374.39	4	0.0013083	1.96	5.88
376.10	688590	3504	688580	May-07	4,563.59	4	0.0012000	21.91	65.72
376.30	600010	3504	600000	Jun-07	147.42	3	0.0013083	0.58	2.31
376.30	600030	3504	600020	Jun-07	18,682.38	3	0.0013083	73.33	293.31
376.30	600080	3504	600070	Jun-07	23,134.94	3	0.0013083	90.80	363.21
376.30	600180	3504	600170	Jun-07	5,012.25	3	0.0013083	19.67	78.69
376.30	600240	3504	600230	Jun-07	43,805.57	3	0.0013083	171.93	687.73
376.30	606310	3504	604410	Jun-07	736.12	3	0.0013083	2.89	11.56
376.30	608100	3504	608090	Jun-07	9,667.03	3	0.0013083	37.94	151.77
376.30	608640	3504	608630	Jun-07	7,518.08	3	0.0013083	29.51	118.03
376.10	608780	3504	608770	Jun-07	2,323.34	3	0.0012000	8.36	33.46
376.30	608780	3504	608770	Jun-07	14,635.84	3	0.0013083	57.44	229.78
376.30	608820	3504	608810	Jun-07	1,266.92	3	0.0013083	4.97	19.89
376.30	608880	3504	608870	Jun-07	32,223.74	3	0.0013083	126.47	505.90
376.30	608900	3504	608890	Jun-07	2,448.21	3	0.0013083	9.61	38.44
376.30	608930	3504	608920	Jun-07	40,868.92	3	0.0013083	160.41	641.63
376.30	608950	3504	608940	Jun-07	1,994.74	3	0.0013083	7.83	31.32
376.30	609180	3504	609170	Jun-07	2,033.13	3	0.0013083	7.98	31.92
376.30	609660	3504	609640	Jun-07	3,947.04	3	0.0013083	15.49	61.97
376.30	609680	3504	609670	Jun-07	18,354.90	3	0.0013083	72.04	288.16
376.30	609850	3504	609840	Jun-07	63,535.54	3	0.0013083	249.37	997.48
376.93	611350	3504	611340	Jun-07	575.40	3	0.0013083	2.26	9.03
376.30	661860	3504	661850	Jun-07	35,158.14	3	0.0013083	137.99	551.97
376.30	662170	3504	662160	Jun-07	5,714.96	3	0.0013083	22.43	89.72
376.30	662350	3504	662340	Jun-07	805.34	3	0.0013083	3.16	12.64
376.30	608200	3504	608190	Jul-07	706.85	2	0.0013083	1.85	11.10
376.30	608780	3504	608770	Jul-07	448.50	2	0.0013083	1.17	7.04
376.30	608880	3504	608870	Jul-07	67.18	2	0.0013083	0.18	1.05

376.30	608930	3504	608920	Jul-07	1,392.94	2	0.0013083	3.64	21.87
376.30	609850	3504	609840	Jul-07	25.31	2	0.0013083	0.07	0.40
376.30	661900	3504	661890	Jul-07	15,526.33	2	0.0013083	40.63	243.76
376.30	661990	3504	661980	Jul-07	22,942.42	2	0.0013083	60.03	360.19
376.30	662330	3504	662320	Jul-07	24,327.06	2	0.0013083	63.65	381.93
376.30	662510	3504	662500	Jul-07	5,625.59	2	0.0013083	14.72	88.32
376.30	662730	3504	662720	Jul-07	2,080.02	2	0.0013083	5.44	32.66
376.30	689770	3504	689760	Jul-07	19,609.06	2	0.0013083	51.31	307.85
376.30	689830	3504	689820	Jul-07	16,182.13	2	0.0013083	42.34	254.05
376.30	689910	3504	689900	Jul-07	166,991.84	2	0.0013083	436.95	2,621.71
376.30	600270	3504	600250	Aug-07	938.12	1	0.0013083	1.23	14.73
376.30	608200	3504	608190	Aug-07	69.78	1	0.0013083	0.09	1.10
376.30	608350	3504	608330	Aug-07	7,921.09	1	0.0013083	10.36	124.36
376.30	608900	3504	608890	Aug-07	619.59	1	0.0013083	0.81	9.73
376.30	608930	3504	608920	Aug-07	2,423.76	1	0.0013083	3.17	38.05
376.30	662250	3504	662240	Aug-07	43,053.88	1	0.0013083	56.33	675.93
376.30	662510	3504	662500	Aug-07	224.16	1	0.0013083	0.29	3.52
376.30	688930	3504	688920	Aug-07	421.70	1	0.0013083	0.55	6.62
376.30	600210	3504	600200	Sep-07	7,225.63	0	0.0013083	-	113.44
376.30	600400	3504	600390	Sep-07	721.50	0	0.0013083	-	11.33
376.30	600450	3504	600440	Sep-07	2,165.35	0	0.0013083	-	34.00
376.30	607980	3504	607970	Sep-07	1,871.57	0	0.0013083	-	29.38
376.30	608760	3504	608750	Sep-07	34,525.16	0	0.0013083	-	542.03
376.30	608780	3504	608770	Sep-07	38.25	0	0.0013083	-	0.60
376.30	608840	3504	608830	Sep-07	25,099.06	0	0.0013083	-	394.05
376.10	608970	3504	608960	Sep-07	876.14	0	0.0012000	-	12.62
376.30	608970	3504	608960	Sep-07	42,932.70	0	0.0013083	-	674.03
376.30	609360	3504	609350	Sep-07	89,188.62	0	0.0013083	-	1,400.23
376.30	609850	3504	609840	Sep-07	418.22	0	0.0013083	-	6.57
376.30	609950	3504	609940	Sep-07	28,309.73	0	0.0013083	-	444.45
376.90	611390	3504	611380	Sep-07	2,840.42	0	0.0012000	-	40.90
376.93	611390	3504	611380	Sep-07	1,816.03	0	0.0013083	-	28.51
376.90	611440	3504	611430	Sep-07	1,167.44	0	0.0012000	-	16.81
376.11	644740	3504	644730	Sep-07	2,307.66	0	0.0012000	-	33.23
376.31	644740	3504	644730	Sep-07	8,181.79	0	0.0013083	-	128.45
376.11	644770	3504	644760	Sep-07	546.88	0	0.0012000	-	7.88
376.11	645390	3504	645380	Sep-07	184.57	0	0.0012000	-	2.66
376.31	645390	3504	645380	Sep-07	64.84	0	0.0013083	-	1.02
376.10	660080	3504	660070	Sep-07	125.42	0	0.0012000	-	1.81
376.30	660080	3504	660070	Sep-07	173.29	0	0.0013083	-	2.72
376.30	661730	3504	661720	Sep-07	10,132.88	0	0.0013083	-	159.08
376.30	661970	3504	661980	Sep-07	4,912.53	0	0.0013083	-	77.12
376.30	662090	3504	662080	Sep-07	35,073.19	0	0.0013083	-	550.64
376.30	662190	3504	662180	Sep-07	23,282.85	0	0.0013083	-	365.53
376.30	662280	3504	662270	Sep-07	8,969.17	0	0.0013083	-	140.81

376.30	662300	3504	662290	Sep-07	3,581.77	0	0.0013083	-	56.23
376.30	662470	3504	662460	Sep-07	86.01	0	0.0013083	-	1.35
376.30	687880	3504	687870	Sep-07	17,455.79	0	0.0013083	-	274.05

1,102,540.99

2,551.09

17,290.11

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37620	69901	3503	MAINS LEAK CLAMPS	Apr-07	2,853.39	5	0.0027583	39.35	94.45
37620	69951	3503	MAINS LEAK CLAMPS	Apr-07	269.38	5	0.0027583	3.72	8.92
37620	69901	3503	MAINS LEAK CLAMPS	May-07	1,472.38	4	0.0027583	16.25	48.74
37620	69901	3503	MAINS LEAK CLAMPS	Jun-07	1,847.21	3	0.0027583	15.29	61.14
37620	69901	3503	MAINS LEAK CLAMPS	Jul-07	1,328.51	2	0.0027583	7.33	43.97
37620	69951	3503	MAINS LEAK CLAMPS	Jul-07	544.55	2	0.0027583	3.00	18.02
37620	69901	3503	MAINS LEAK CLAMPS	Aug-07	4,101.93	1	0.0027583	11.31	135.77
37620	69951	3503	MAINS LEAK CLAMPS	Aug-07	535.14	1	0.0027583	1.48	17.71
37620	69901	3503	MAINS LEAK CLAMPS	Sep-07	1,956.04	0	0.0027583	-	64.74
37620	69951	3503	MAINS LEAK CLAMPS	Sep-07	505.72	0	0.0027583	-	16.74

TOTAL

15,414.25

97.73

510.20

Total Main Replacements and Other Projects Extending Useful Life of Mains

2,593,143.53

6,504.52

40,885.64

SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	69916	3801	SVC RENEW STEEL CITY	Apr-07	153.90	5	0.0043583	3.35	8.05
38010	69516	3801	SVC RENEW STEEL SO	Apr-07	700.11	5	0.0043583	15.26	36.62
38010	69566	3801	SVC RENEW STEEL NO	Apr-07	12,966.02	5	0.0043583	282.55	678.12
38010	69516	3801	SVC RENEW STEEL SO	May-07	228.13	4	0.0043583	3.98	11.93
38010	69566	3801	SVC RENEW STEEL NO	May-07	(204.90)	4	0.0043583	(3.57)	(10.72)
38010	69916	3801	SVC RENEW STEEL CITY	Jun-07	340.08	3	0.0043583	4.45	17.79
38010	69516	3801	SVC RENEW STEEL SO	Jun-07	1,523.07	3	0.0043583	19.91	79.66
38010	69566	3801	SVC RENEW STEEL NO	Jun-07	1,446.16	3	0.0043583	18.91	75.63
38010	69516	3801	SVC RENEW STEEL SO	Jul-07	1,134.43	2	0.0043583	9.89	59.33
38010	69566	3801	SVC RENEW STEEL NO	Jul-07	1,345.72	2	0.0043583	11.73	70.38
38010	69916	3801	SVC RENEW STEEL CITY	Aug-07	904.34	1	0.0043583	3.94	47.30
38010	69516	3801	SVC RENEW STEEL SO	Aug-07	100.64	1	0.0043583	0.44	5.26
38010	69566	3801	SVC RENEW STEEL NO	Aug-07	127.01	1	0.0043583	0.55	6.64

38010	69916	3801	SVC RENEW STEEL CITY	Sep-07	23,462.09	0	0.0043583	-	1,227.06
38010	69516	3801	SVC RENEW STEEL SO	Sep-07	310.50	0	0.0043583	-	16.24
38010	69566	3801	SVC RENEW STEEL NO	Sep-07	2,911.13	0	0.0043583	-	152.25

TOTAL	47,448.43	371.39	2,481.54
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ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	69930	3802	SVC REN 1/2 PL CTY	Apr-07	5,977.87	5	0.0031250	93.40	224.17
38020	69931	3802	SVC REN 1IN PL CTY	Apr-07	159,779.12	5	0.0031250	2,496.55	5,991.72
38020	69932	3802	SVC REN 1 1/4 PL CITY	Apr-07	36,519.75	5	0.0031250	570.62	1,369.49
38020	69933	3802	SVC REN 2&OVR PL CITY	Apr-07	21,998.20	5	0.0031250	343.72	824.93
38020	69530	3802	SVC REN 1/2 PL SO	Apr-07	87,551.67	5	0.0031250	1,367.99	3,283.19
38020	69531	3802	SV REN 1IN PL SO	Apr-07	50,032.27	5	0.0031250	781.75	1,876.21
38020	69532	3802	SV REN 1 1/4 PL SO	Apr-07	322.90	5	0.0031250	5.05	12.11
38020	69533	3802	SV REN 2&OVR PL SO	Apr-07	2,381.83	5	0.0031250	37.22	89.32
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Apr-07	260,856.58	5	0.0031250	4,075.88	9,782.12
38020	69580	3802	SVC REN 1/2 PL NO	Apr-07	94,389.81	5	0.0031250	1,474.84	3,539.62
38020	69581	3802	SV REN 1IN PL NO	Apr-07	12,350.40	5	0.0031250	192.98	463.14
38020	69582	3802	SV REN 1 1/4 PL NO	Apr-07	1,539.36	5	0.0031250	24.05	57.73
38020	69583	3802	SV REN 2&OVR PL NO	Apr-07	(4,565.35)	5	0.0031250	(71.33)	(171.20)
38020	69584	3804	RNW COPPER SVCS-NORTH	Apr-07	158,301.55	5	0.0031250	2,473.46	5,936.31
38020	69930	3802	SVC REN 1/2 PL CTY	May-07	6,806.27	4	0.0031250	85.08	255.24
38020	69931	3802	SVC REN 1IN PL CTY	May-07	181,270.37	4	0.0031250	2,265.88	6,797.64
38020	69932	3802	SVC REN 1 1/4 PL CITY	May-07	14,421.76	4	0.0031250	180.27	540.82
38020	69933	3802	SVC REN 2&OVR PL CITY	May-07	28,955.35	4	0.0031250	361.94	1,085.83
38020	69530	3802	SVC REN 1/2 PL SO	May-07	50,023.63	4	0.0031250	625.30	1,875.89
38020	69531	3802	SV REN 1IN PL SO	May-07	61,864.29	4	0.0031250	773.30	2,319.91
38020	69532	3802	SV REN 1 1/4 PL SO	May-07	3,889.19	4	0.0031250	48.61	145.84
38020	69533	3802	SV REN 2&OVR PL SO	May-07	5,391.17	4	0.0031250	67.39	202.17
38020	69534	3804	RENEW COPPER SVCS-SOUTH	May-07	221,645.27	4	0.0031250	2,770.57	8,311.70
38020	69535	3804	RELAY COPPER SVC -SOUTH	May-07	1,188.08	4	0.0031250	14.85	44.55
38020	69580	3802	SVC REN 1/2 PL NO	May-07	73,590.45	4	0.0031250	919.88	2,759.64
38020	69581	3802	SV REN 1IN PL NO	May-07	10,154.69	4	0.0031250	126.93	380.80
38020	69582	3802	SV REN 1 1/4 PL NO	May-07	2,217.04	4	0.0031250	27.71	83.14
38020	69583	3802	SV REN 2&OVR PL NO	May-07	(13,919.66)	4	0.0031250	(174.00)	(521.99)
38020	69584	3804	RNW COPPER SVCS-NORTH	May-07	135,650.44	4	0.0031250	1,695.63	5,086.89
38020	69585	3804	RELAY COPPER SVCS-NORTH	May-07	671.45	4	0.0031250	8.39	25.18
38020	69930	3802	SVC REN 1/2 PL CTY	Jun-07	2,386.32	3	0.0031250	22.37	89.49
38020	69931	3802	SVC REN 1IN PL CTY	Jun-07	239,938.36	3	0.0031250	2,249.42	8,997.69
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jun-07	20,855.43	3	0.0031250	195.52	782.08
38020	69933	3802	SVC REN 2&OVR PL CITY	Jun-07	2,809.83	3	0.0031250	26.34	105.37
38020	69530	3802	SVC REN 1/2 PL SO	Jun-07	57,027.89	3	0.0031250	534.64	2,138.55

38020	69531	3802	SV REN 1IN PL SO	Jun-07	42,468.16	3	0.0031250	398.14	1,592.56
38020	69532	3802	SV REN 1 1/4 PL SO	Jun-07	1,504.60	3	0.0031250	14.11	56.42
38020	69533	3802	SV REN 2&OVR PL SO	Jun-07	4,889.59	3	0.0031250	45.84	183.36
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jun-07	215,300.99	3	0.0031250	2,018.45	8,073.79
38020	69580	3802	SVC REN 1/2 PL NO	Jun-07	99,970.67	3	0.0031250	937.23	3,748.90
38020	69581	3802	SV REN 1IN PL NO	Jun-07	7,078.27	3	0.0031250	66.36	265.44
38020	69582	3802	SV REN 1 1/4 PL NO	Jun-07	1,492.80	3	0.0031250	14.00	55.98
38020	69583	3802	SV REN 2&OVR PL NO	Jun-07	963.53	3	0.0031250	9.03	36.13
38020	69584	3802	RNW COPPER SVCS-NORTH	Jun-07	140,879.63	3	0.0031250	1,320.75	5,282.99
38020	69585	3802	RELAY COPPER SVCS-NORTH	Jun-07	624.90	3	0.0031250	5.86	23.43
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-07	7,818.06	2	0.0031250	48.86	293.18
38020	69931	3802	SVC REN 1IN PL CTY	Jul-07	209,528.15	2	0.0031250	1,309.55	7,857.31
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-07	20,411.08	2	0.0031250	127.57	765.42
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-07	738.68	2	0.0031250	4.62	27.70
38020	69530	3802	SVC REN 1/2 PL SO	Jul-07	77,910.99	2	0.0031250	486.94	2,921.66
38020	69531	3802	SV REN 1IN PL SO	Jul-07	56,119.96	2	0.0031250	350.75	2,104.50
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-07	5,059.54	2	0.0031250	31.62	189.73
38020	69533	3802	SV REN 2&OVR PL SO	Jul-07	15,394.20	2	0.0031250	96.21	577.28
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-07	461,617.11	2	0.0031250	2,885.11	17,310.64
38020	69580	3802	SVC REN 1/2 PL NO	Jul-07	117,272.02	2	0.0031250	732.95	4,397.70
38020	69581	3802	SV REN 1IN PL NO	Jul-07	13,158.65	2	0.0031250	82.24	493.45
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-07	593.42	2	0.0031250	3.71	22.25
38020	69583	3802	SV REN 2&OVR PL NO	Jul-07	1,047.03	2	0.0031250	6.54	39.26
38020	69584	3804	RNW COPPER SVCS-NORTH	Jul-07	226,121.71	2	0.0031250	1,413.26	8,479.56
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jul-07	562.19	2	0.0031250	3.51	21.08
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-07	9,780.58	1	0.0031250	30.56	366.77
38020	69931	3802	SVC REN 1IN PL CTY	Aug-07	149,101.29	1	0.0031250	465.94	5,591.30
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-07	5,330.16	1	0.0031250	16.66	199.88
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-07	997.82	1	0.0031250	3.12	37.42
38020	69530	3802	SVC REN 1/2 PL SO	Aug-07	78,038.60	1	0.0031250	243.87	2,926.45
38020	69531	3802	SV REN 1IN PL SO	Aug-07	60,445.59	1	0.0031250	188.89	2,266.71
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-07	361.01	1	0.0031250	1.13	13.54
38020	69533	3802	SV REN 2&OVR PL SO	Aug-07	6,399.28	1	0.0031250	20.00	239.97
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-07	466,748.04	1	0.0031250	1,458.59	17,503.05
38020	69535	3804	RELAY COPPER SVC -SOUTH	Aug-07	1,978.44	1	0.0031250	6.18	74.19
38020	69580	3802	SVC REN 1/2 PL NO	Aug-07	96,060.59	1	0.0031250	300.19	3,602.27
38020	69581	3802	SV REN 1IN PL NO	Aug-07	17,131.06	1	0.0031250	53.53	642.41
38020	69583	3802	SV REN 2&OVR PL NO	Aug-07	(6,293.87)	1	0.0031250	(19.67)	(236.02)
38020	69584	3804	RNW COPPER SVCS-NORTH	Aug-07	264,090.30	1	0.0031250	825.28	9,903.39
38020	69585	3804	RELAY COPPER SVCS-NORTH	Aug-07	2,491.76	1	0.0031250	7.79	93.44
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-07	16,745.84	0	0.0031250	-	627.97
38020	69931	3802	SVC REN 1IN PL CTY	Sep-07	171,546.47	0	0.0031250	-	6,432.99
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-07	21,846.25	0	0.0031250	-	819.23
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-07	3,716.57	0	0.0031250	-	139.37
38020	69530	3802	SVC REN 1/2 PL SO	Sep-07	116,591.32	0	0.0031250	-	4,372.17

38020	69531	3802	SV REN 1IN PL SO	Sep-07	74,161.92	0	0.0031250	-	2,781.07
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-07	3,708.37	0	0.0031250	-	139.06
38020	69533	3802	SV REN 2&OVR PL SO	Sep-07	4,228.82	0	0.0031250	-	158.58
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-07	406,437.71	0	0.0031250	-	15,241.41
38020	69535	3804	RELAY COPPER SVC -SOUTH	Sep-07	516.38	0	0.0031250	-	19.36
38020	69580	3802	SVC REN 1/2 PL NO	Sep-07	113,164.04	0	0.0031250	-	4,243.65
38020	69581	3802	SV REN 1IN PL NO	Sep-07	19,508.80	0	0.0031250	-	731.58
38020	69582	3802	SV REN 1 1/4 PL NO	Sep-07	(153.45)	0	0.0031250	-	(5.75)
38020	69583	3802	SV REN 2&OVR PL NO	Sep-07	18,761.26	0	0.0031250	-	703.55
38020	69584	3804	RNW COPPER SVCS-NORTH	Sep-07	264,491.82	0	0.0031250	-	9,918.44
38020	69585	3804	RELAY COPPER SVCS-NORTH	Sep-07	8,584.92	0	0.0031250	-	321.93

TOTAL

6,119,317.20

42,707.47

229,474.39

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38092	69645	3801	SVC REN 1/2 PL MW	Apr-07	(484.78)	5	0.0031250	(7.57)	(18.18)
38092	69646	3801	SVC REN 1IN PL MW	Apr-07	(1,689.00)	5	0.0031250	(26.39)	(63.34)
38092	69648	3801	SVC REN 2IN & OVR PL MW	Apr-07	60.14	5	0.0031250	0.94	2.26
38092	69649	3801	RENEW COPPER SVCS- MW	Apr-07	20,050.49	5	0.0031250	313.29	751.89
38092	69650	3801	RELAY COPPER SVCS- MW	Apr-07	1,402.55	5	0.0031250	21.91	52.60
38092	69645	3801	SVC REN 1/2 PL MW	May-07	(482.80)	4	0.0031250	(6.04)	(18.11)
38092	69646	3801	SVC REN 1IN PL MW	May-07	2,306.62	4	0.0031250	28.83	86.50
38092	69648	3801	SVC REN 2IN & OVR PL MW	May-07	13.61	4	0.0031250	0.17	0.51
38092	69649	3801	RENEW COPPER SVCS- MW	May-07	59,928.18	4	0.0031250	749.10	2,247.31
38092	69645	3801	SVC REN 1/2 PL MW	Jun-07	5,761.88	3	0.0031250	54.02	216.07
38092	69646	3801	SVC REN 1IN PL MW	Jun-07	912.13	3	0.0031250	8.55	34.20
38092	69649	3801	RENEW COPPER SVCS- MW	Jun-07	78,995.63	3	0.0031250	740.58	2,962.34
38092	69645	3801	SVC REN 1/2 PL MW	Jul-07	495.72	2	0.0031250	3.10	18.59
38092	69646	3801	SVC REN 1IN PL MW	Jul-07	864.39	2	0.0031250	5.40	32.41
38092	69649	3801	RENEW COPPER SVCS- MW	Jul-07	8,871.75	2	0.0031250	55.45	332.69
38092	69645	3801	SVC REN 1/2 PL MW	Aug-07	1,342.88	1	0.0031250	4.20	50.36
38092	69646	3801	SVC REN 1IN PL MW	Aug-07	541.82	1	0.0031250	1.69	20.32
38092	69649	3801	RENEW COPPER SVCS- MW	Aug-07	1,902.64	1	0.0031250	5.95	71.35

38092	69645	3801	SVC REN 1/2 PL MW	Sep-07	2,927.08	0	0.0031250	-	109.77
38092	69646	3801	SVC REN 1IN PL MW	Sep-07	76.48	0	0.0031250	-	2.87
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-07	8,469.82	0	0.0031250	-	317.62

TOTAL	<u>192,267.23</u>	<u>1,953.18</u>	<u>7,210.03</u>
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ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	69427	3801	SVC RNW PLS 4IN	Sep-07	191.26	0	0.0031250	-	7.17

TOTAL	<u>191.26</u>	<u>-</u>	<u>7.17</u>
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ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69745	3801	SVC REN 1/2 PL MN	Apr-07	108.36	5	0.0031250	1.69	4.06
38072	69745	3801	SVC REN 1/2 PL MN	May-07	18.32	4	0.0031250	0.23	0.69
38072	69746	3801	SVC RNW 1IN PL MN	May-07	2,003.87	4	0.0031250	25.05	75.15
38072	69745	3801	SVC REN 1/2 PL MN	Jun-07	2,923.19	3	0.0031250	27.40	109.62
38072	69745	3801	SVC REN 1/2 PL MN	Jul-07	3,730.73	2	0.0031250	23.32	139.90
38072	69746	3801	SVC RNW 1IN PL MN	Jul-07	1,304.39	2	0.0031250	8.15	48.91
38072	69748	3801	SVC RNW 2" & OVR MN	Jul-07	2,051.22	2	0.0031250	12.82	76.92
38072	69745	3801	SVC REN 1/2 PL MN	Aug-07	11,579.16	1	0.0031250	36.18	434.22
38072	69748	3801	SVC RNW 2" & OVR MN	Aug-07	12.25	1	0.0031250	0.04	0.46
38072	69745	3801	SVC REN 1/2 PL MN	Sep-07	17,841.23	0	0.0031250	-	669.05
38072	69748	3801	SVC RNW 2" & OVR MN	Sep-07	164.19	0	0.0031250	-	6.16

TOTAL	<u>41,736.91</u>	<u>134.88</u>	<u>1,565.14</u>
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ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	69845	3802	SVC RNW 1/2 PL SC	Apr-07	(423.15)	5	0.0031250	(6.61)	(15.87)
38021	69846	3802	SVC RNW 1IN PL SC	Apr-07	757.15	5	0.0031250	11.83	28.39
38021	69847	3802	SV RNW 1-1/4 PL SC	Apr-07	3,667.97	5	0.0031250	57.31	137.55
38021	69848	3802	SV RNW 2&OVR PL SC	Apr-07	(74.00)	5	0.0031250	(1.16)	(2.78)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Apr-07	163,312.57	5	0.0031250	2,551.76	6,124.22
38021	69850	3804	RELAY COPPER SVC- ST CHR	Apr-07	1,103.14	5	0.0031250	17.24	41.37
38021	69845	3802	SVC RNW 1/2 PL SC	May-07	3,756.83	4	0.0031250	46.96	140.88
38021	69846	3802	SVC RNW 1IN PL SC	May-07	2,986.98	4	0.0031250	37.34	112.01

38021	69847	3802	SV RNW 1-1/4 PL SC	May-07	7,097.32	4	0.0031250	88.72	266.15
38021	69848	3802	SV RNW 2&OVR PL SC	May-07	1,731.70	4	0.0031250	21.65	64.94
38021	69849	3804	RENEW COPPER SVCS-ST CHR	May-07	173,500.54	4	0.0031250	2,168.76	6,506.27
38021	69850	3804	RELAY COPPER SVC- ST CHR	May-07	2,960.71	4	0.0031250	37.01	111.03
38021	69845	3802	SVC RNW 1/2 PL SC	Jun-07	4,926.58	3	0.0031250	46.19	184.75
38021	69846	3802	SVC RNW 1IN PL SC	Jun-07	2,226.05	3	0.0031250	20.87	83.48
38021	69847	3802	SV RNW 1-1/4 PL SC	Jun-07	56.76	3	0.0031250	0.53	2.13
38021	69848	3802	SV RNW 2&OVR PL SC	Jun-07	(2,504.69)	3	0.0031250	(23.48)	(93.93)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jun-07	143,208.03	3	0.0031250	1,342.58	5,370.30
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jun-07	3,539.24	3	0.0031250	33.18	132.72
38021	69845	3802	SVC RNW 1/2 PL SC	Jul-07	7,022.49	2	0.0031250	43.89	263.34
38021	69846	3802	SVC RNW 1IN PL SC	Jul-07	2,259.76	2	0.0031250	14.12	84.74
38021	69847	3802	SV RNW 1-1/4 PL SC	Jul-07	158.25	2	0.0031250	0.99	5.93
38021	69848	3802	SV RNW 2&OVR PL SC	Jul-07	(19,098.78)	2	0.0031250	(119.37)	(716.20)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jul-07	168,294.73	2	0.0031250	1,051.84	6,311.05
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jul-07	465.55	2	0.0031250	2.91	17.46
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-07	4,793.35	1	0.0031250	14.98	179.75
38021	69846	3802	SVC RNW 1IN PL SC	Aug-07	938.96	1	0.0031250	2.93	35.21
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-07	25.52	1	0.0031250	0.08	0.96
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-07	4,054.00	1	0.0031250	12.67	152.03
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-07	238,950.12	1	0.0031250	746.72	8,960.63
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-07	290.89	1	0.0031250	0.91	10.91
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-07	8,717.50	0	0.0031250	-	326.91
38021	69846	3802	SVC RNW 1IN PL SC	Sep-07	2,085.72	0	0.0031250	-	78.21
38021	69847	3802	SV RNW 1-1/4 PL SC	Sep-07	1,176.27	0	0.0031250	-	44.11
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-07	328.22	0	0.0031250	-	12.31
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-07	213,226.66	0	0.0031250	-	7,996.00
38021	69850	3804	RELAY COPPER SVC- ST CHR	Sep-07	2,263.81	0	0.0031250	-	84.89

TOTAL	<u><u>1,147,782.75</u></u>	<u><u>8,223.35</u></u>	<u><u>43,041.85</u></u>
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ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	69830	3801	SVC RENEW STEEL SC	Apr-07	949.39	5	0.0043583	20.69	49.65
38011	69830	3801	SVC RENEW STEEL SC	May-07	358.58	4	0.0043583	6.25	18.75
38011	69830	3801	SVC RENEW STEEL SC	Jun-07	895.57	3	0.0043583	11.71	46.84
38011	69830	3801	SVC RENEW STEEL SC	Jul-07	862.55	2	0.0043583	7.52	45.11
38011	69830	3801	SVC RENEW STEEL SC	Aug-07	175.94	1	0.0043583	0.77	9.20
38011	69830	3801	SVC RENEW STEEL SC	Sep-07	202.44	0	0.0043583	-	10.59

TOTAL	<u><u>3,444.47</u></u>	<u><u>46.94</u></u>	<u><u>180.14</u></u>
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ACCOUNT 38062 SERVICES STEEL FRANKLIN-SULLIVAN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38062	69437	3801	SVC RENEW PLASTIC SULLIVAN	Apr-07	1,981.91	5	0.0023833	23.62	56.68

TOTAL		<u>1,981.91</u>		<u>23.62</u>	<u>56.68</u>
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Total Service Line Replacements and Insertion Projects:

<u>7,554,170.16</u>	<u>53,460.83</u>	<u>284,016.94</u>
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REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
37800	60958	36DE	Replace area gauge	Jun-07	5,263.81	3	0.0030917	48.82	195.29
37800	66146	36DG	Replace area gauge	Jun-07	4,598.47	3	0.0030917	42.65	170.61
37800	60958	36DE	Replace area gauge	Jul-07	115.51	2	0.0030917	0.71	4.29
37800	66146	36DG	Replace area gauge	Jul-07	192.07	2	0.0030917	1.19	7.13
37800	66146	36DG	Replace area gauge	Sep-07	47.09	0	0.0030917	-	1.75
37800	60958	36DE	Replace area gauge	Sep-07	47.08	0	0.0030917	-	1.75
37800	60553	36OU	Replace chart recorders	Sep-07	137,448.97	0	0.0030917	-	5,099.41
37800	60718	36AB	Replace Pernod reg station	Sep-07	72,516.33	0	0.0030917	-	2,690.38
37800	60976	36DA	Replace Sta G reg station	Sep-07	71,421.34	0	0.0030917	-	2,649.76
37800	60957	36DB	Replace Nat Bridge reg station	Sep-07	93,023.10	0	0.0030917	-	3,451.19
37800	66144	36DJ	Upgrade Pennsylvania reg station	Sep-07	1,137.88	0	0.0030917	-	42.22

TOTAL		<u>385,811.65</u>		<u>93.37</u>	<u>14,313.78</u>
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ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37810	64518	36DF	Replace area gauge	Jun-07	8,478.66	3	0.0030917	78.64	188.23
37810	64518	36DF	Replace area gauge	Sep-07	472.16	0	0.0030917	-	10.48

TOTAL		<u>8,950.82</u>		<u>78.64</u>	<u>198.71</u>
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ACCOUNT 37880 MEASURING & REGULATING STATION EQUIPMENT FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
378800	69046	420M	Repl Skyline Dr Reg Station	Jul-07	14,785.29	2	0.0030917	91.42	548.54

TOTAL	<u>14,785.29</u>	<u>91.42</u>	<u>548.54</u>
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Total Regulator Station Replacements	<u>409,547.76</u>	<u>263.43</u>	<u>15,061.03</u>
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MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.1	660070	3401	700F 4S 6P FOREST	Apr-07	12,372.30	5	0.0012000	74.23	178.16
376.3	660070	3401	700F 4S 6P FOREST	Apr-07	17,127.70	5	0.0013083	112.04	268.90
376.1	688580	3401	1515F 8S CLAYTON	Apr-07	433.44	5	0.0012000	2.60	6.24
376.3	608610	340R	108F 4P BROADWAY	May-07	637.25	4	0.0013083	3.33	10.00
376.3	609190	3401	117F 2P BLUMEYER	May-07	9,080.60	4	0.0013083	47.52	142.56
376.93	611340	3401	354F 2P PEARL	May-07	27,171.30	4	0.0013083	142.19	426.58
376.1	661580	3401	515F 8S BOWLES	May-07	82,909.75	4	0.0012000	397.97	1,193.90
376.3	661870	3401	315F 2P EVERETT	May-07	5,152.60	4	0.0013083	26.96	80.89
376.1	688400	3401	30F 2P 2S MEADOW BRIDGE	May-07	17,338.39	4	0.0012000	83.22	249.67
376.3	688400	3401	30F 2P 2S MEADOW BRIDGE	May-07	12,763.30	4	0.0013083	66.79	200.38
376.3	688920	3401	200F 3P OLD STATE RD	May-07	59,596.34	4	0.0013083	311.88	935.64
376.1	689570	3401	52F 4S KIENLEN	May-07	(1,820.44)	4	0.0012000	(8.74)	(26.21)
376.3	689570	3401	52F 4S KIENLEN	May-07	(3,380.79)	4	0.0013083	(17.69)	(53.08)
376.3	604410	3401	50F 2P 15 & SPRUCE	Jun-07	12,177.00	3	0.0013083	47.79	191.17
376.3	609170	3401	422F 3P CASS	Jun-07	30,838.90	3	0.0013083	121.04	484.16
376.3	609190	3401	117F 2P BLUMEYER	Jun-07	63.10	3	0.0013083	0.25	0.99
376.1	609590	3401	510F 6S 6P ARSENAL	Jun-07	9,270.48	3	0.0012000	33.37	133.49
376.3	609590	3401	510F 6S 6P ARSENAL	Jun-07	40,041.47	3	0.0013083	157.16	628.64
376.3	609640	340R	228F 2P S 12TH	Jun-07	9,941.25	3	0.0013083	39.02	156.07
376.93	611500	3401	425F 6P SECKMAN	Jun-07	61,960.03	3	0.0013083	243.19	972.75
376.93	611510	3401	60F 2P OLD ANTONIA	Jun-07	4,686.14	3	0.0013083	18.39	73.57
376.93	611570	3401	455F 3P SUNLIGHT	Jun-07	11,479.28	3	0.0013083	45.06	180.22
376.73	621370	3401	800F 4P HWYS H & 21	Jun-07	29,809.26	3	0.0013083	117.00	467.99
376.73	621830	3401	210F 4P MAPLE VALLEY	Jun-07	6,750.41	3	0.0013083	26.49	105.98
376.31	643640	3401	2745F 6P WOODGROVE PARK	Jun-07	(624.91)	3	0.0013083	(2.45)	(9.81)
376.31	644330	3401	1470F 8P ST PETERS HOWELL	Jun-07	130,754.56	3	0.0013083	513.20	2,052.79
376.3	662340	3401	890F 2P MCMORROW	Jun-07	16,209.34	3	0.0013083	63.62	254.48
376.3	689520	3401	170F 5/4P JEFFERSON	Jun-07	6,214.32	3	0.0013083	24.39	97.56
376.83	690560	3401	262F 2P COMMERCIAL DR	Jun-07	5,167.31	3	0.0013083	20.28	81.12
376.1	699760	3402	CJ REIM CREDIT 66158	Jun-07	(33,461.60)	3	0.0012000	(120.46)	(481.85)
376.3	604410	3401	50F 2P 15 & SPRUCE	Jul-07	42.12	2	0.0013083	0.11	0.66

376.3	609170	3401	422F 3P CASS	Jul-07	194.70	2	0.0013083	0.51	3.06
376.3	609190	3401	117F 2P BLUMEYER	Jul-07	521.02	2	0.0013083	1.36	8.18
376.93	611500	3401	425F 6P SECKMAN	Jul-07	2,761.97	2	0.0013083	7.23	43.36
376.93	611570	3401	455F 3P SUNLIGHT	Jul-07	837.15	2	0.0013083	2.19	13.14
376.11	645150	3401	305F 8S HANLEY	Jul-07	102,500.00	2	0.0012000	246.00	1,476.00
376.1	662320	3401	2085F 2P HILLTOP	Jul-07	819.10	2	0.0012000	1.97	11.80
376.3	662320	3401	2085F 2P HILLTOP	Jul-07	62,192.14	2	0.0013083	162.73	976.39
376.3	662340	3401	890F 2P MCMORROW	Jul-07	797.15	2	0.0013083	2.09	12.51
376.1	679120	3401	610F 8S 6P BIG BEND	Jul-07	99,600.00	2	0.0012000	239.04	1,434.24
376.3	689520	3401	170F 5/4P JEFFERSON	Jul-07	246.34	2	0.0013083	0.64	3.87
376.3	689900	3401	3835F 6P 8S WARSON	Jul-07	348,800.00	2	0.0013083	912.67	5,476.02
376.3	600250	340R	185F 4P PRAIRIE	Aug-07	49,696.88	1	0.0013083	65.02	780.22
376.3	608610	340R	108F 4P BROADWAY	Aug-07	624.22	1	0.0013083	0.82	9.80
376.3	609640	340R	228F 2P S 12TH	Aug-07	(281.64)	1	0.0013083	(0.37)	(4.42)
376.93	611500	3401	425F 6P SECKMAN	Aug-07	2,570.81	1	0.0013083	3.36	40.36
376.3	660810	3401	150F 2P DUBOURG	Aug-07	4,993.82	1	0.0013083	6.53	78.40
376.3	662340	3401	890F 2P MCMORROW	Aug-07	63.79	1	0.0013083	0.08	1.00
376.1	662360	3401	9F 6S LARIMORE	Aug-07	28,461.14	1	0.0012000	34.15	409.84
376.3	662390	3401	90F 2P CLAYTON	Aug-07	10,972.20	1	0.0013083	14.35	172.26
376.3	662860	3401	40F 5/4P HANLEY DOWNS	Aug-07	2,146.40	1	0.0013083	2.81	33.70
376.1	688790	3401	400F 6S 2P OLIVE	Aug-07	20,448.47	1	0.0012000	24.54	294.46
376.3	688790	3401	400F 6S 2P OLIVE	Aug-07	23,059.53	1	0.0013083	30.17	362.03
376.3	688920	3401	200F 3P OLD STATE RD	Aug-07	13,826.47	1	0.0013083	18.09	217.07
376.3	689760	3401	1125F 4P HWY 367	Aug-07	37.58	1	0.0013083	0.05	0.59
376.93	696960	3402	CJ REIM CREDIT 61157	Aug-07	(2,906.54)	1	0.0013083	(3.80)	(45.63)
376.3	600130	3401	40F 6P ACADEMY	Sep-07	21,853.57	0	0.0013083	-	343.09
376.3	600200	340R	127F 3P LOTUS	Sep-07	15,511.68	0	0.0013083	-	243.53
376.3	600250	340R	185F 4P PRAIRIE	Sep-07	1,130.89	0	0.0013083	-	17.75
376.3	600390	340R	123F 3P CLARENDEN	Sep-07	12,435.96	0	0.0013083	-	195.24
376.3	600440	3401	325F 2P BUCKINGHAM	Sep-07	28,822.73	0	0.0013083	-	452.51
376.1	605790	3401	365F 2P 6S THERESA	Sep-07	751.91	0	0.0012000	-	10.83
376.1	606120	3401	330F 6S THIRD	Sep-07	48,603.97	0	0.0012000	-	699.90
376.3	609940	340R	107F 4P EVERS	Sep-07	25,189.21	0	0.0013083	-	395.46
376.9	611430	3401	575F 8S CHURCH	Sep-07	75,872.32	0	0.0012000	-	1,092.56
376.73	621850	3401	720F 2P HWY D	Sep-07	12,076.36	0	0.0013083	-	189.59
376.11	644350	3401	1015F 8S 4P ST PETERS HOWELL	Sep-07	45,885.78	0	0.0012000	-	660.76
376.31	644350	3401	1015F 8S 4P ST PETERS HOWELL	Sep-07	162,686.36	0	0.0013083	-	2,554.11
376.11	644760	3401	1115F 8S FIESE	Sep-07	133,351.00	0	0.0012000	-	1,920.25
376.11	644760	3401	1115F 8S FIESE	Sep-07	293.93	0	0.0012000	-	4.23
376.11	645150	3401	305F 8S HANLEY	Sep-07	49,898.52	0	0.0012000	-	718.54
376.11	645540	3401	120F 8S 2P S CHURCH	Sep-07	25,829.17	0	0.0012000	-	371.94
376.31	645540	3401	120F 8S 2P S CHURCH	Sep-07	29,126.72	0	0.0013083	-	457.28
376.31	658610	3401	1470F 4P HEMSATH	Sep-07	(731.71)	0	0.0013083	-	(11.49)
376.1	662440	3401	295F 8S LITZINGER	Sep-07	70,053.26	0	0.0012000	-	1,008.77
376.3	662460	3401	200F 2P WESTCHESTER	Sep-07	8,878.20	0	0.0013083	-	139.38

376.1	662870	3401	95F 4S FOREST	Sep-07	12,936.90	0	0.0012000	-	186.29
376.3	663040	3401	25F 2P MCMORROW	Sep-07	1,596.47	0	0.0013083	-	25.06
376.1	687710	3401	1330F 8S OLD HALLS FERRRY	Sep-07	160.52	0	0.0012000	-	2.31
376.3	688790	3401	400F 6S 2P OLIVE	Sep-07	83.45	0	0.0013083	-	1.31
376.1	689900	3401	3835F 6P 8S WARSON	Sep-07	312,299.38	0	0.0012000	-	4,497.11
376.3	689900	3401	3835F 6P 8S WARSON	Sep-07	34,700.46	0	0.0013083	-	544.78
376.1	699260	3402	CJ REIM CREDIT 60612	Sep-07	(13,216.38)	0	0.0012000	-	(190.32)

Total Main Relocations Net of Reimbursements	TOTAL	<u>2,469,763.53</u>	<u>4,361.98</u>	<u>37,342.63</u>
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MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 MAINS REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
37630	60788	31AA	127F 6&4P PERNOD®AL	Apr-07	(108.65)	5	0.0013083	(0.71)	(1.71)
37630	60788	31AA	127F 6&4P PERNOD®AL	Jul-07	610.63	2	0.0013083	1.60	9.59

Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	<u>501.98</u>	<u>0.89</u>	<u>7.88</u>
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Total ISRS-Eligible Additions	<u>13,027,126.96</u>	<u>64,591.65</u>	<u>377,314.12</u>
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.93	596020	3301	N/A	MAINS PLASTIC MIDWEST	Apr-07	(377.48)	5	0.0013083	(2.47)	(5.93)
376.31	598020	3301	N/A	MAINS PLASTIC ST CHARLES	Apr-07	(1,660.13)	5	0.0013083	(10.86)	(26.06)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Apr-07	(5,704.46)	5	0.0013083	(37.32)	(89.56)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Apr-07	(5,329.07)	5	0.0013083	(34.86)	(83.66)
376.31	598020	3301	N/A	MAINS PLASTIC ST CHARLES	May-07	(3,296.70)	4	0.0013083	(17.25)	(51.76)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	May-07	(8,014.89)	4	0.0013083	(41.94)	(125.83)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Jun-07	(211.31)	3	0.0013083	(0.83)	(3.32)
376.83	597520	3301	N/A	MAINS PLASTIC FRANKLIN	Jul-07	(2,046.00)	2	0.0013083	(5.35)	(32.12)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Aug-07	(4,156.62)	1	0.0013083	(5.44)	(65.26)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Aug-07	(2,807.57)	1	0.0013083	(3.67)	(44.08)
376.93	596020	3301	N/A	MAINS PLASTIC MIDWEST	Sep-07	(29.60)	0	0.0013083	-	(0.46)
376.31	598020	3301	N/A	MAINS PLASTIC ST CHARLES	Sep-07	(1,109.34)	0	0.0013083	-	(17.42)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Sep-07	(6,549.30)	0	0.0013083	-	(102.82)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Sep-07	(6,309.06)	0	0.0013083	-	(99.05)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

(47,601.53)

(159.99)

(747.33)

MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Apr-07	(12,587.18)	5	0.0027583	(173.60)	(416.63)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	May-07	(14,955.16)	4	0.0027583	(165.00)	(495.01)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jun-07	(7,994.30)	3	0.0027583	(66.15)	(264.61)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jul-07	(2,881.51)	2	0.0027583	(15.90)	(95.38)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-07	(12,287.97)	1	0.0027583	(33.89)	(406.73)
376.20	552280	3301	600130	40F 6C ACADEMY	Sep-07	(291.87)	0	0.0027583	-	(9.66)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Sep-07	(18,534.47)	0	0.0027583	-	(613.48)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Sep-07	(1,562.57)	0	0.0027583	-	(51.72)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

(71,095.03)

(454.54)

(2,353.22)

MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.90	596040	3301	N/A	MAINS STEEL ST MIDWEST	Apr-07	(19.26)	5	0.0012000	(0.12)	(0.28)
376.11	598040	3301	N/A	MAINS STEEL ST CHARLES	Apr-07	(418.26)	5	0.0012000	(2.51)	(6.02)
376.10	599040	3301	N/A	MAINS STEEL CITY	Apr-07	(7,222.60)	5	0.0012000	(43.34)	(104.01)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Apr-07	(11,158.16)	5	0.0012000	(66.95)	(160.68)
376.10	579670	3301	683420	20F 6S SPANISH POND	May-07	(67.10)	4	0.0012000	(0.32)	(0.97)
376.11	598040	3301	N/A	MAINS STEEL ST CHARLES	May-07	(219.78)	4	0.0012000	(1.05)	(3.16)
376.10	599040	3301	N/A	MAINS STEEL CITY	May-07	(5,975.06)	4	0.0012000	(28.68)	(86.04)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	May-07	(1,539.17)	4	0.0012000	(7.39)	(22.16)
376.10	550220	3301	604410	360F 2S 15TH & SPRUCE	Jun-07	(3,697.20)	3	0.0012000	(13.31)	(53.24)
376.11	598040	3301	N/A	MAINS STEEL ST CHARLES	Jun-07	(21.00)	3	0.0012000	(0.08)	(0.30)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jun-07	(3,409.16)	3	0.0012000	(12.27)	(49.09)
376.70	592780	3301	621370	540F 2S HWY 21	Jul-07	(2,424.60)	2	0.0012000	(5.82)	(34.91)
376.11	595040	3301	644350	847F 8S ST PETERS HOWELL	Jul-07	(3,334.08)	2	0.0012000	(8.00)	(48.01)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jul-07	(19,635.82)	2	0.0012000	(47.13)	(282.76)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Aug-07	(5,190.32)	1	0.0012000	(6.23)	(74.74)
376.90	596040	3301	N/A	MAINS STEEL ST MIDWEST	Sep-07	(361.88)	0	0.0012000	-	(5.21)
376.11	598040	3301	N/A	MAINS STEEL ST CHARLES	Sep-07	(6.12)	0	0.0012000	-	(0.09)
376.11	598180	3301	N/A	MAINS STEEL ST CHARLES	Sep-07	(37.80)	0	0.0012000	-	(0.54)
376.10	599040	3301	N/A	MAINS STEEL CITY	Sep-07	(1,298.19)	0	0.0012000	-	(18.69)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Sep-07	(11,452.89)	0	0.0012000	-	(164.92)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS(77,488.45)(243.20) (1,115.82)**TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS**(196,185.01)(857.73) (4,216.37)**RETIREMENT OF SERVICES****ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION**

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	59914	3801		SVC RNW PROT STL	Apr-07	(5,260.10)	5	0.0043583	(114.63)	(275.10)
38010	59916	3801		SVC RENEW STL CITY	Apr-07	(1,024.04)	5	0.0043583	(22.32)	(53.56)
38010	59964	3801		SVC RNW PRO STL CO	Apr-07	(6,929.14)	5	0.0043583	(151.00)	(362.39)
38010	59966	3801		SVC RENEW STL CO	Apr-07	(2,112.34)	5	0.0043583	(46.03)	(110.47)
38010	59914	3801		SVC RNW PROT STL	May-07	(1,812.16)	4	0.0043583	(31.59)	(94.78)
38010	59916	3801		SVC RENEW STL CITY	May-07	(1,632.86)	4	0.0043583	(28.47)	(85.40)
38010	59964	3801		SVC RNW PRO STL CO	May-07	(10,634.97)	4	0.0043583	(185.40)	(556.20)
38010	59966	3801		SVC RENEW STL CO	May-07	(1,249.65)	4	0.0043583	(21.79)	(65.36)
38010	59914	3801		SVC RNW PROT STL	Jun-07	(4,593.19)	3	0.0043583	(60.06)	(240.22)
38010	59916	3801		SVC RENEW STL CITY	Jun-07	(15,008.31)	3	0.0043583	(196.23)	(784.93)

38010	59964	3801		SVC RNW PRO STL CO	Jun-07	(15,901.41)	3	0.0043583	(207.91)	(831.64)
38010	59966	3801		SVC RENEW STL CO	Jun-07	(986.15)	3	0.0043583	(12.89)	(51.58)
38010	59914	3801		SVC RNW PROT STL	Jul-07	(4,863.75)	2	0.0043583	(42.40)	(254.37)
38010	59916	3801		SVC RENEW STL CITY	Jul-07	(2,846.69)	2	0.0043583	(24.81)	(148.88)
38010	59964	3801		SVC RNW PRO STL CO	Jul-07	(4,964.49)	2	0.0043583	(43.27)	(259.64)
38010	59966	3801		SVC RENEW STL CO	Jul-07	(19.94)	2	0.0043583	(0.17)	(1.04)
38010	59914	3801		SVC RNW PROT STL	Aug-07	(2,045.90)	1	0.0043583	(8.92)	(107.00)
38010	59916	3801		SVC RENEW STL CITY	Aug-07	(1,673.48)	1	0.0043583	(7.29)	(87.52)
38010	59964	3801		SVC RNW PRO STL CO	Aug-07	(10,839.46)	1	0.0043583	(47.24)	(566.90)
38010	59966	3801		SVC RENEW STL CO	Aug-07	(406.00)	1	0.0043583	(1.77)	(21.23)
38010	59914	3801		SVC RNW PROT STL	Sep-07	(6,415.03)	0	0.0043583	-	(335.50)
38010	59916	3801		SVC RENEW STL CITY	Sep-07	(1,601.47)	0	0.0043583	-	(83.76)
38010	59964	3801		SVC RNW PRO STL CO	Sep-07	(6,268.46)	0	0.0043583	-	(327.84)
38010	59966	3801		SVC RENEW STL CO	Sep-07	(125.10)	0	0.0043583	-	(6.54)

TOTAL (109,214.09) (1,254.19) (5,711.85)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Apr-07	(31,051.70)	5	0.0031250	(485.18)	(1,164.44)
38020	59967	3801		SVC RENEW CPR CO	Apr-07	(25,597.43)	5	0.0031250	(399.96)	(959.90)
38020	59970	3801		CPR SVCS - NO DISTRICT	Apr-07	(6,677.89)	5	0.0031250	(104.34)	(250.42)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Apr-07	(7,411.32)	5	0.0031250	(115.80)	(277.92)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Apr-07	(6,798.07)	5	0.0031250	(106.22)	(254.93)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Apr-07	(11,375.41)	5	0.0031250	(177.74)	(426.58)
38020	59917	3801		SVC RENEW CPR CITY	May-07	(19,730.69)	4	0.0031250	(246.63)	(739.90)
38020	59967	3801		SVC RENEW CPR CO	May-07	(36,140.55)	4	0.0031250	(451.76)	(1,355.27)
38020	59970	3801		CPR SVCS - NO DISTRICT	May-07	(8,821.69)	4	0.0031250	(110.27)	(330.81)
38020	59971	3801		PARTIAL CPR SVC - NORTH	May-07	(5,602.86)	4	0.0031250	(70.04)	(210.11)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	May-07	(6,394.72)	4	0.0031250	(79.93)	(239.80)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	May-07	(9,923.45)	4	0.0031250	(124.04)	(372.13)
38020	59917	3801		SVC RENEW CPR CITY	Jun-07	(33,542.57)	3	0.0031250	(314.46)	(1,257.85)
38020	59967	3801		SVC RENEW CPR CO	Jun-07	(36,665.45)	3	0.0031250	(343.74)	(1,374.95)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jun-07	(8,234.68)	3	0.0031250	(77.20)	(308.80)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jun-07	(7,717.58)	3	0.0031250	(72.35)	(289.41)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jun-07	(6,291.65)	3	0.0031250	(58.98)	(235.94)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jun-07	(8,428.48)	3	0.0031250	(79.02)	(316.07)
38020	59917	3801		SVC RENEW CPR CITY	Jul-07	(16,273.78)	2	0.0031250	(101.71)	(610.27)
38020	59967	3801		SVC RENEW CPR CO	Jul-07	(40,827.93)	2	0.0031250	(255.17)	(1,531.05)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jul-07	(5,259.79)	2	0.0031250	(32.87)	(197.24)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jul-07	(7,295.33)	2	0.0031250	(45.60)	(273.57)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jul-07	(5,660.56)	2	0.0031250	(35.38)	(212.27)

38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jul-07	(8,210.09)	2	0.0031250	(51.31)	(307.88)
38020	59917	3801		SVC RENEW CPR CITY	Aug-07	(24,610.40)	1	0.0031250	(76.91)	(922.89)
38020	59967	3801		SVC RENEW CPR CO	Aug-07	(23,846.92)	1	0.0031250	(74.52)	(894.26)
38020	59970	3801		CPR SVCS - NO DISTRICT	Aug-07	(3,893.03)	1	0.0031250	(12.17)	(145.99)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Aug-07	(7,078.52)	1	0.0031250	(22.12)	(265.44)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Aug-07	(1,529.51)	1	0.0031250	(4.78)	(57.36)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Aug-07	(6,257.73)	1	0.0031250	(19.56)	(234.66)
38020	59917	3801		SVC RENEW CPR CITY	Sep-07	(5,074.45)	0	0.0031250	-	(190.29)
38020	59967	3801		SVC RENEW CPR CO	Sep-07	(15,589.31)	0	0.0031250	-	(584.60)
38020	59970	3801		CPR SVCS - NO DISTRICT	Sep-07	(21,483.81)	0	0.0031250	-	(805.64)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Sep-07	(33,270.17)	0	0.0031250	-	(1,247.63)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Sep-07	(42,451.67)	0	0.0031250	-	(1,591.94)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Sep-07	(73,722.96)	0	0.0031250	-	(2,764.61)

TOTAL	<u>(618,742.15)</u>	<u>(4,149.76)</u>	<u>(23,202.82)</u>
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ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38092	59610	3801		CPR SVC - MIDWEST	Apr-07	(1,451.64)	5	0.0031250	(22.68)	(54.44)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Apr-07	(4,297.59)	5	0.0031250	(67.15)	(161.16)
38092	59617	3801		SV REN CP OR PL MW	Apr-07	(79.58)	5	0.0031250	(1.24)	(2.98)
38092	59611	3801		PARTIAL CPR SVC - MIDW	May-07	(143.70)	4	0.0031250	(1.80)	(5.39)
38092	59617	3801		SV REN CP OR PL MW	May-07	(469.41)	4	0.0031250	(5.87)	(17.60)
38092	59610	3801		CPR SVC - MIDWEST	Jun-07	(1,730.48)	3	0.0031250	(16.22)	(64.89)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jun-07	(4,704.59)	3	0.0031250	(44.11)	(176.42)
38092	59617	3801		SV REN CP OR PL MW	Jun-07	(2,293.32)	3	0.0031250	(21.50)	(86.00)
38092	59610	3801		CPR SVC - MIDWEST	Jul-07	(836.70)	2	0.0031250	(5.23)	(31.38)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jul-07	(2,188.19)	2	0.0031250	(13.68)	(82.06)
38092	59617	3801		SV REN CP OR PL MW	Jul-07	(64.32)	2	0.0031250	(0.40)	(2.41)
38092	59610	3801		CPR SVC - MIDWEST	Sep-07	(386.56)	0	0.0031250	-	(14.50)
38092	59617	3801		SV REN CP OR PL MW	Sep-07	(1,481.31)	0	0.0031250	-	(55.55)

TOTAL	<u>(20,127.39)</u>	<u>(199.88)</u>	<u>(754.78)</u>
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ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	59767	3801		SERVICE REN PLASTC	Jun-07	(642.60)	3	0.0031250	(6.02)	(24.10)
TOTAL						<u>(642.60)</u>			<u>(6.02)</u>	<u>(24.10)</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	59717	3801		SVC RNW CP/PL MNAT	Sep-07	(397.07)	0	0.0031250	-	(14.89)
TOTAL						<u>(397.07)</u>			<u>-</u>	<u>(14.89)</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	59716	3801		SVC RENEW STEEL MN	Apr-07	(3.68)	5	0.0043583	(0.08)	(0.19)
38070	59716	3801		SVC RENEW STEEL MN	Jun-07	(618.17)	3	0.0043583	(8.08)	(32.33)
38070	59716	3801		SVC RENEW STEEL MN	Jul-07	(315.63)	2	0.0043583	(2.75)	(16.51)
38070	59716	3801		SVC RENEW STEEL MN	Aug-07	(645.78)	1	0.0043583	(2.81)	(33.77)
38070	59716	3801		SVC RENEW STEEL MN	Sep-07	(1,558.12)	0	0.0043583	-	(81.49)
TOTAL						<u>(3,141.38)</u>			<u>(13.72)</u>	<u>(164.29)</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	59810	3801		CPR SVC - ST CHAS	Apr-07	(3,938.92)	5	0.0031250	(61.55)	(147.71)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Apr-07	(6,837.10)	5	0.0031250	(106.83)	(256.39)
38021	59817	3801		SV RNW CP & PL STCHAS	Apr-07	(3,190.24)	5	0.0031250	(49.85)	(119.63)
38021	59810	3801		CPR SVC - ST CHAS	May-07	(2,110.18)	4	0.0031250	(26.38)	(79.13)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	May-07	(4,526.05)	4	0.0031250	(56.58)	(169.73)
38021	59817	3801		SV RNW CP & PL STCHAS	May-07	(2,604.94)	4	0.0031250	(32.56)	(97.69)
38021	59810	3801		CPR SVC - ST CHAS	Jun-07	(2,373.48)	3	0.0031250	(22.25)	(89.01)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jun-07	(3,830.11)	3	0.0031250	(35.91)	(143.63)
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-07	(1,964.10)	3	0.0031250	(18.41)	(73.65)
38021	59810	3801		CPR SVC - ST CHAS	Jul-07	(1,111.80)	2	0.0031250	(6.95)	(41.69)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jul-07	(2,235.45)	2	0.0031250	(13.97)	(83.83)

38021	59817	3801		SV RNW CP & PL STCHAS	Jul-07	(1,646.87)	2	0.0031250	(10.29)	(61.76)
38021	59810	3801		CPR SVC - ST CHAS	Aug-07	(758.27)	1	0.0031250	(2.37)	(28.44)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Aug-07	(1,389.06)	1	0.0031250	(4.34)	(52.09)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-07	(2,172.02)	1	0.0031250	(6.79)	(81.45)
38021	59810	3801		CPR SVC - ST CHAS	Sep-07	(12,599.76)	0	0.0031250	-	(472.49)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Sep-07	(21,980.42)	0	0.0031250	-	(824.27)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-07	(4,160.44)	0	0.0031250	-	(156.02)

TOTAL (79,429.21) (455.03) (2,978.61)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	59816	3801		SVC RENEW STEEL SC	Apr-07	(963.95)	5	0.0043583	(21.01)	(50.41)
38011	59816	3801		SVC RENEW STEEL SC	Aug-07	(537.66)	1	0.0043583	(2.34)	(28.12)
38011	59816	3801		SVC RENEW STEEL SC	Sep-07	(514.64)	0	0.0043583	-	(26.92)

TOTAL (2,016.25) (23.35) (105.45)

TOTAL RETIREMENTS - SERVICES

(833,710.14) (6,101.95) (32,956.79)

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37800	55212	36DE		RTR GAUGE	Jun-07	(593.01)	3	0.0030917	(5.50)	(13.16)
37800	58270	36DG		RTR GAUGE	Jun-07	(1,071.63)	3	0.0030917	(9.94)	(23.79)

TOTAL (1,664.64) (15.44) (36.95)

ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37810	59522	36DF		RTR GAUGE	Jun-07	(583.93)	3	0.0030917	(5.42)	(12.96)

TOTAL (583.93) (5.42) (12.96)

ACCOUNT 37880 MEASURING & REGULATING STATION EQUIPMENT FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37880	59331	420M		Replace Reg station	Jul-07	(5,394.35)	2	0.0030917	(33.36)	(200.13)

TOTAL						<u>(5,394.35)</u>			<u>(33.36)</u>	<u>(200.13)</u>
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TOTAL RETIREMENTS - REGULATOR STATIONS

						<u>(7,642.92)</u>			<u>(54.22)</u>	<u>(250.04)</u>
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RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	582080	3401	689520	75F 5/4P JEFFERSON	Apr-07	(316.94)	5	0.0013083	(2.07)	(4.98)
376.30	551970	3401	609190	400F 2S BLUMEYER	May-07	(3,298.75)	4	0.0013083	(17.26)	(51.79)
376.93	591900	3401	611510	60F 2P OLD ANTONIA	May-07	(56.95)	4	0.0013083	(0.30)	(0.89)
376.30	578030	3401	679120	640F 8S BIG BEND	Jun-07	(980.67)	3	0.0013083	(3.85)	(15.40)
376.30	578040	3401	679130	315F 2P BIG BEND	Jun-07	(425.52)	3	0.0013083	(1.67)	(6.68)
376.30	582080	3401	689520	75F 5/4P JEFFERSON	Jun-07	(69.28)	3	0.0013083	(0.27)	(1.09)
376.30	582210	3401	660070	655F 4S FOREST	Jun-07	(1,243.52)	3	0.0013083	(4.88)	(19.52)
376.30	582970	3401	662320	2007F 2S HILLTOP	Jun-07	(249.57)	3	0.0013083	(0.98)	(3.92)
376.93	591890	3401	611500	320F 6S SECKMAN	Jun-07	(83.10)	3	0.0013083	(0.33)	(1.30)
376.30	582800	3401	661600	30F 2S OLD TOWN FLORISSANT	Jul-07	(79.65)	2	0.0013083	(0.21)	(1.25)
376.30	582970	3401	662320	2007F 2S HILLTOP	Jul-07	(8,445.73)	2	0.0013083	(22.10)	(132.59)
376.30	582980	3401	662340	50F 4S MCMORROW	Jul-07	(3,295.68)	2	0.0013083	(8.62)	(51.74)
376.93	591920	3401	61157	510F 3P SUNLIGHT	Jul-07	(5,505.94)	2	0.0013083	(14.41)	(86.44)
376.73	592030	3401	621830	210F 2P MAPLE VALLEY	Jul-07	(1,980.30)	2	0.0013083	(5.18)	(31.09)
376.30	583160	3401	662860	110F 2S HANLEY DOWNS	Aug-07	(47.25)	1	0.0013083	(0.06)	(0.74)
376.30	583210	3401	66304	15F 2P MCMORROW	Sep-07	(58.50)	0	0.0013083	-	(0.92)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL						<u>(26,137.35)</u>			<u>(82.19)</u>	<u>(410.34)</u>
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MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	551960	3401	609170	459F 6C CASS	Jun-07	(928.19)	3	0.0027583	(7.68)	(30.72)
376.20	552140	340R	609640	216F 6C S 12TH	Jun-07	(551.61)	3	0.0027583	(4.56)	(18.26)
376.20	552320	340R	600290	1013F 6C VANDEVENTER	Jul-07	(1,405.16)	2	0.0027583	(7.75)	(46.51)
376.20	552310	340R	600250	633F 4C PRAIRIE	Aug-07	(848.57)	1	0.0027583	(2.34)	(28.09)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS
TOTAL
(3,733.53)
(22.33)
(123.58)
MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	582210	3401	660070	655F 4S FOREST	Apr-07	(493.00)	5	0.0012000	(2.96)	(7.10)
376.10	582880	3401	661870	905F 2S EVERETT	Apr-07	(2,334.90)	5	0.0012000	(14.01)	(33.62)
376.10	582940	3401	662200	260F 4S SMILEY	May-07	(390.98)	4	0.0012000	(1.88)	(5.63)
376.10	583000	3401	662390	90F 2S CLAYTON	May-07	(230.72)	4	0.0012000	(1.11)	(3.32)
376.11	595160	3401	644760	945F 8S FIESE	May-07	(1,192.00)	4	0.0012000	(5.72)	(17.16)
376.11	595200	3401	645150	240F 8S HANLEY	May-07	(9,494.00)	4	0.0012000	(45.57)	(136.71)
376.10	578030	3401	679120	640F 8S BIG BEND	Jun-07	(14,577.75)	3	0.0012000	(52.48)	(209.92)
376.10	582170	3401	689900	3786F 6S WARSON	Jun-07	(8,724.69)	3	0.0012000	(31.41)	(125.64)
376.10	582210	3401	660070	655F 4S FOREST	Jun-07	(438.13)	3	0.0012000	(1.58)	(6.31)
376.10	582970	3401	662320	2007F 2S HILLTOP	Jun-07	(38.08)	3	0.0012000	(0.14)	(0.55)
376.90	591890	3401	611500	60F 2P OLD ANTONIA	Jun-07	(17,047.64)	3	0.0012000	(61.37)	(245.49)
376.70	592770	3401	621360	150F 2S KARSCH	Jun-07	(853.10)	3	0.0012000	(3.07)	(12.28)
376.11	595040	3401	644350	847F 8S ST PETERS HOWELL	Jun-07	(1,197.00)	3	0.0012000	(4.31)	(17.24)
376.11	595200	3401	645150	240F 8S HANLEY	Jun-07	(745.00)	3	0.0012000	(2.68)	(10.73)
376.10	578030	3401	679120	640F 8S BIG BEND	Jul-07	(2,695.50)	2	0.0012000	(6.47)	(38.82)
376.10	582800	3401	661600	30F 2S OLD TOWN FLORISSANT	Jul-07	(54.00)	2	0.0012000	(0.13)	(0.78)
376.10	582940	3401	662200	260F 4S SMILEY	Jul-07	(802.72)	2	0.0012000	(1.93)	(11.56)
376.10	582970	3401	662320	2007F 2S HILLTOP	Jul-07	(939.58)	2	0.0012000	(2.25)	(13.53)
376.10	582980	3401	662340	50F 4S MCMORROW	Jul-07	(4,720.68)	2	0.0012000	(11.33)	(67.98)
376.10	583070	3401	662650	425F 2P 2S REASOR	Jul-07	(76.80)	2	0.0012000	(0.18)	(1.11)
376.10	581780	3401	688790	70F 6S OLIVE	Aug-07	(283.50)	1	0.0012000	(0.34)	(4.08)
376.10	582940	3401	662200	260F 4S SMILEY	Aug-07	(996.48)	1	0.0012000	(1.20)	(14.35)
376.10	582990	3401	662360	5F 6S LARIMORE	Aug-07	(87.48)	1	0.0012000	(0.10)	(1.26)
376.10	583070	3401	662650	425F 2P 2S REASOR	Aug-07	(226.60)	1	0.0012000	(0.27)	(3.26)
376.11	595040	3401	644350	847F 8S ST PETERS HOWELL	Aug-07	(303.60)	1	0.0012000	(0.36)	(4.37)
376.10	578020	3401	67911	1758F 6S BIG BEND	Sep-07	(18,418.40)	0	0.0012000	-	(265.22)
376.10	583030	3401	662460	200F 2S WESTCHESTER	Sep-07	(146.88)	0	0.0012000	-	(2.12)
376.10	583160	3401	662860	110F 2S HANLEY DOWNS	Sep-07	(153.60)	0	0.0012000	-	(2.21)
376.11	595160	3401	644760	945F 8S FIESE	Sep-07	(15,794.00)	0	0.0012000	-	(227.43)

376.11	595200	3401	645150	240F 8S HANLEY	Sep-07	(7,990.00)	0	0.0012000	-	(115.06)
376.11	595360	3401	645540	80F 8S S CHURCH	Sep-07	(586.20)	0	0.0012000	-	(8.44)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS	TOTAL	<u>(112,033.01)</u>	<u>(252.85)</u>	<u>(1,613.28)</u>
TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS		<u>(141,903.89)</u>	<u>(357.37)</u>	<u>(2,147.20)</u>
TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY		<u>(1,179,441.96)</u>	<u>(7,371.27)</u>	<u>(39,570.40)</u>

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12

Laclede Gas Company

.....
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Per Bill Per Month

Residential General Service (RG)	\$.20
Residential Seasonal Air Conditioning Service (RA)	\$.20
Commercial & Industrial General Service-Class I (C1)	\$.26
Commercial & Industrial General Service-Class II (C2)	\$.42
Commercial & Industrial General Service-Class III (C3)	\$.83
Commercial & Industrial Seasonal Service-Class I	\$.26
Commercial & Industrial Seasonal Service-Class II	\$.42
Commercial & Industrial Seasonal Service-Class III	\$.83
Large Volume Service (LV)	\$ 9.30
Interruptible Service (IN)	\$ 8.26
General L.P. Gas Service (LP)	\$.17
Unmetered Gas Light Service (SL)	\$.06
Vehicular Fuel Rate (VF)	\$.24
Large Volume Transportation and Sales Service (LVTSS)	\$21.99

DATE OF ISSUE November 9, 2007
Month Day Year

DATE EFFECTIVE December 10, 2007
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	2,593,144
Deferred Taxes	(12,763)
Accumulated Depreciation	<u>(6,505)</u>
Total Net	<u>2,573,876</u>

Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	7,554,170
Deferred Taxes	(52,181)
Accumulated Depreciation	<u>(53,461)</u>
Total Net	<u>7,448,528</u>

Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	409,548
Deferred Taxes	(3,845)
Accumulated Depreciation	<u>(263)</u>
Total Net	<u>405,440</u>

Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	2,469,764
Deferred Taxes	(21,825)
Accumulated Depreciation	<u>(4,362)</u>
Total Net	<u>2,443,577</u>

Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	502
Deferred Taxes	(4)
Accumulated Depreciation	<u>(1)</u>
Total Net	<u>497</u>

Total ISRS Rate Base	12,871,918
Overall Rate of Return per GR-2007-0208	<u>8.46%</u>
UOI Required	1,089,556
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Before Interest Deductibility	<u>1,772,806</u>

Total ISRS Rate Base	12,871,918
Weighted Cost of Debt per GR-2007-0208	<u>3.22%</u>
Interest Deduction	414,823
Marginal Income Tax Rate	<u>38.5406%</u>
Income Tax Reduction due to Interest	159,875
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Impact of Interest Deductibility	<u>260,131</u>

Total Revenue Requirement on Capital	1,512,675
Depreciation Expense	337,744
Property Taxes	-
ISRS Revenue Undercollection March 2006 through September 2007	<u>7,424</u>

Total Company ISRS Revenues	<u>1,857,843</u>
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Total Staff Expected ISRS Revenues	<u>1,434,724</u>
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Average of Company and Staff Recommendations	<u>1,646,284</u>
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Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	40,885.64	(4,216.37)
Service Line Replacements and Insertion Projects	284,016.94	(32,956.79)
Regulator Stations	15,061.03	(250.04)
Main Relocations net of Reimbursements	37,342.63	(2,147.20)
Main Reinforcements	7.88	-
Total	377,314.12	(39,570.40)
Total Net Increase in Depreciation Expense	<u><u>337,743.72</u></u>	

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sept. 2007 15 Year Life	Apr. - Sept. 2007 20 Year Life	Total
<u>Main Replacements, etc.</u>			
Adjusted Tax Basis on Additions	1,459,070.98	31,531.56	1,490,602.54
Tax Depreciation On Adj. Basis Fiscal Year 2007	<u>36,476.77</u>	<u>591.22</u>	<u>37,067.99</u>
Total Tax Depreciation	36,476.77	591.22	37,067.99
Total Book Depreciation			<u>3,953.43</u>
Difference Between Book and Tax Depreciation			<u>33,114.56</u>
Deferred Income Taxes (@38.5406%)			<u><u>12,762.55</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sept. 2007 15 Year Life	Total
<u>Services</u>		
Adjusted Tax Basis on Additions	7,554,170.16	7,554,170.16
Tax Depreciation On Adj. Basis Fiscal Year 2007	<u>188,854.25</u>	<u>188,854.25</u>
Total Tax Depreciation	188,854.25	188,854.25
Total Book Depreciation		<u>53,460.83</u>
Difference Between Book and Tax Depreciation		<u>135,393.42</u>
Deferred Income Taxes (@38.5406%)		<u><u>52,181.44</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sept. 2007 15 Year Life	Total
<u>Regulator Stations</u>		
Adjusted Tax Basis on Additions	409,547.76	409,547.76
Tax Depreciation On Adj. Basis Fiscal Year 2007	<u>10,238.69</u>	<u>10,238.69</u>
Total Tax Depreciation	10,238.69	10,238.69
Total Book Depreciation		<u>263.43</u>
Difference Between Book and Tax Depreciation		<u>9,975.26</u>
Deferred Income Taxes (@38.5406%)		<u><u>3,844.53</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sept. 2007 15 Year Life	Apr. - Sept. 2007 20 Year Life	Total
<u>Main Relocations</u>			
Adjusted Tax Basis on Additions	2,349,405.64	120,357.89	2,469,763.53
Tax Depreciation On Adj. Basis Fiscal Year 2007	<u>58,735.14</u>	<u>2,256.71</u>	<u>60,991.85</u>
Total Tax Depreciation	58,735.14	2,256.71	60,991.85
Total Book Depreciation			<u>4,361.98</u>
Difference Between Book and Tax Depreciation			<u>56,629.87</u>
Deferred Income Taxes (@38.5406%)			<u><u>21,825.49</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sept. 2007 15 Year Life	Total
<u>Main Reinforcements</u>		
Adjusted Tax Basis on Additions	501.98	501.98
Tax Depreciation On Adj. Basis Fiscal Year 2007	<u>12.55</u>	<u>12.55</u>
Total Tax Depreciation	12.55	12.55
Total Book Depreciation		<u>0.89</u>
Difference Between Book and Tax Depreciation		<u>11.66</u>
Deferred Income Taxes (@38.5406%)		<u><u>4.49</u></u>

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2007-0208

	Amount	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	390,442,316	47.53%	6.78%	3.2227%
Preferred Stock	787,350	0.10%	4.92%	0.0047%
Common Equity	430,191,167	52.37%	10.00%	5.2372%
Total Capital *	<u>821,420,833</u>			<u>8.46%</u>
Tax Multiplier				1.62709
Composite Weighted Cost of Debt				3.2227%

* Reflects March 2007 Total Company

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 1,646,284

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	600,688	15.50	1.0000	600,688	87.6331%	0.20	1,442,690
C&I 1	31,406	20.25	1.3065	41,031	5.9859%	0.26	98,545
C&I 2	9,480	32.25	2.0806	19,725	2.8776%	0.42	47,373
C&I 3	666	64.50	4.1613	2,772	0.4045%	0.83	6,659
LV	95	720.00	46.4516	4,394	0.6410%	9.30	10,552
Interruptible	16	640.00	41.2903	650	0.0949%	8.26	1,562
Transportation	146	1,703.00	109.8710	16,050	2.3415%	21.99	38,549
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	110	4.70	0.3032	33	0.0049%	0.06	80
Vehicular Fuel	5	18.20	1.1742	5	0.0008%	0.24	13
Liquid Propane	125	13.50	0.8710	109	0.0159%	0.17	261
Total	642,736				100.0000%		1,646,284

*Average customers - FY 2007

**Single customers with multiple accounts located on contiguous property.