

**RIDER 677**  
**ECONOMIC DEVELOPMENT RIDER**

No. 1 of 3 Sheets

**TO WHOM AVAILABLE**

This Rider shall be applicable to the Rate Schedules as defined in Appendix A.

This Economic Development Rider is available to Industrial and Commercial Customers for new or increased service requirements that result in increased employment opportunities, which are new to the State of Indiana and whose plants are located adjacent to existing electric facilities having capacity sufficient to meet the Customer's requirements. Applicants must demonstrate that, absent the availability of this Rider, this new service requirement and any related employment opportunities would be located outside the Company's electric service territory. Increased service requirements which displace or duplicate existing load in the Company's service territory or are brought about by the shutdown of cogeneration facilities will not qualify under this Rider.

For Customers that were taking service from the Company under Economic Development Rider 848.2 prior to the effective date of this Rider 677, service under this Rider 677 shall terminate upon the expiration of the contract existing between the Customer and the Company.

For new Customers, service under this Rider shall commence upon the effective date of a contract between the Company and the Customer providing for service under the appropriate Rate Schedule between the Customer and the Company and shall terminate upon the earliest of: (1) the contract term; or (2) upon the effective date of new base rates resulting from a Commission Order in a base rate case.

**CONTRACT**

Service under this Rider requires a contract between the Customer and the Company. The contract shall set forth monthly base period kilowatts and kilowatt hours, which shall be deemed those actually used during the preceding twelve (12) months. If new or increased Company facilities are required, the Customer shall be responsible for same in compliance with the Company's General Rules and Regulations applicable to electric service in effect at the time of the contract execution.

**RATE**

For qualifying existing Customers with electric service and Energy supplied by the Company, other than that accounted for in a completed contract under the terms and conditions of this Economic Development Rider (where applicable), the existing Energy requirements shall be deemed the Customer's base load and will be billed on the appropriate Rate Schedule. For the Energy requirements of qualifying new Customers, and for the non-base load service and Energy requirements of existing Customers, a discount on monthly billings for all applicable purchases shall be applied in accordance with the following criteria for bills issued during the respective months starting from contract commencement date:

**Issued Date**  
**12/21/2011**

**Effective Date**  
**12/27/2011**

**RIDER 677**  
**ECONOMIC DEVELOPMENT RIDER**

No. 2 of 3 Sheets

**RATE** (continued)

Year 1 Contract	Up to 50% of the increased base rate charges
Year 2 Contract	Up to 40% of the increased base rate charges
Year 3 Contract	Up to 30% of the increased base rate charges
Year 4 Contract	Up to 20% of the increased base rate charges
Year 5 Contract	Up to 10% of the increased base rate charges

As an alternative to the above discount tiers and at the Company's sole discretion, the Company may elect to offer up to 30% per year over the 5-year contract period.

In no event, however, shall the incremental revenues derived from the discounted base rate charges, as stated above for serving the new or increased load, be allowed by the Company to be less than the Company's marginal Energy costs, plus the marginal capacity costs, to serve said load or the minimum billing provisions of the base rate.

At the completion of the Rider contract term, the Energy supplied in accordance with this Rider will be furnished under the appropriate Rate Schedule in accordance with the contract between the Company and the Customer.

The size and duration of discounts on monthly bills will be determined on an individual Customer basis given the degree of fulfillment of the following criteria. The determination of monthly discounts to be applied will be at the sole discretion of the Company, but such discounts will vary with the number and extent to which the listed criteria are met by Customer's proposed new or expanded load. The Company will monitor the awarding of all contracts to insure the fulfillment by the Customer of all terms and conditions of the contract associated with the award. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

**ELIGIBILITY THRESHOLDS**

Unless otherwise noted, the criteria listed as follows will be used in determining the eligibility for the awarding of incentives under the terms and conditions of this Rider. Flexibility in the use of these criteria is at the sole discretion of the Company.

1. Full-time equivalent job creation per project: minimum 10.
2. New electrical Demand: minimum 100 kW.
3. Customer documentation/certification to be provided noting "Customer is considering other specific electric service territories as alternate locations for their planned new facility or expansion."

**Issued Date**  
**9/17/2014**

**Effective Date**  
**9/17/2014**

**RIDER 677**  
**ECONOMIC DEVELOPMENT RIDER**

No. 3 of 3 Sheets

**QUALIFYING CRITERIA**

Incentives awarded under the terms and conditions of this Rider to eligible Customers as determined by the Company using the guidelines as listed above in Eligibility Thresholds shall be dependent upon the number and degree of fulfillment attained of the following criteria. The Company shall have the final determination of all incentives based on the determination of issues deemed most beneficial to all stakeholders.

**Economic and/or Environmental Distress**

- a. Brown field site development. For purposes of this Rider, a brownfield shall be areas of NIPSCO's territory where existing transmission and distribution facilities are not at capacity and limited new facilities would be required for new business.
- b. Above-county-average wage to be paid by prospect.
- c. Other Indiana "Accelerating Growth" Guidelines, or Future State of Indiana Economic Development Goals.
- d. Any federal, state or local incentives and the degree thereof.

**Power Use Characteristics**

- a. High-efficiency, end-use equipment and construction technologies.
- b. "Clean Power" usage considerations.
- c. High load-factor operations

**Site Specific Discounts**

- a. Community master plan compliance.
- b. Industrial park location where municipal utilities, zoning and streets already exist.
- c. Utilization of existing industrial sites.
- d. Proximity to existing Company facilities.
- e. Loading of existing Company facilities.

**Number of Jobs Created**

Full-time equivalent job creation per project.

**ECONOMIC DEVELOPMENT PROGRAM RIDER**  
**(Experimental)**

**ELECTRIC**

1. Effective In

The Economic Development Program Rider ("Rider") is available in all territory served by Wisconsin Power and Light Company ("the Company").

2. Availability

This Rider is available to all customers served, or to be served, under Rate Schedules CP-1, or CP-2, that meet all of the following additional conditions:

- This Rider is applicable to New or Incremental Load Customers:
  - The incremental load added by new customers, or
  - The incremental load added by existing customers relative to prior calendar year load levels for that customer.
- With the prior approval of the Public Service Commission of Wisconsin ("the Commission" or "the PSCW") this Rider may be applicable to existing customers in economic distress that have legitimate opportunities to move operations out of Wisconsin ("Load Retention Customers"). Applicability of the Rider to Load Retention Customers will be based upon the Commission's review of the customer's financial status and the customer's opportunities to move operations out of Wisconsin and any other factors as determined by Commission.
- The customer must have qualified to receive, and have received local, county, State of Wisconsin or federal financial assistance for economic development or economic stimulus. The minimum value of the economic development assistance from a local, county, State of Wisconsin, or federal entity that the customer has received must be no less than \$ 500,000. The last page of this Rider provides a listing of qualifying economic development programs
  - For New or Incremental Load Customers, the customer must have received the assistance for the specific project that adds incremental load before it first accepts service under this Rider.
  - For Load Retention Customers, the customer must have received economic development assistance from a local, county, State of Wisconsin, or federal entity within the 24 months prior to the customer qualifying for this Rider.

This Rider is not available to customers or potential customers transferring load from a different electricity provider in Wisconsin to Wisconsin Power and Light Company.

This is an experimental pilot tariff rider program. The terms and conditions of this tariff may be modified outside of a rate proceeding, subject to approval by the PSCW.

3. Load Applicable to the Rider

- Incremental Load Customers
  - i. The base level of load for an Incremental Load Customer is the customer's energy consumption for each month of the prior calendar year.
  - ii. If the customer's energy consumption for a month in the current year exceeds

**ECONOMIC DEVELOPMENT PROGRAM RIDER  
(Experimental)**

**ELECTRIC**

the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the Rider.

- iii. The customer need not have incremental load every month of the year, but at the end of each 12-month period that the customer has been on the Rider, the Company shall determine whether the customer's total incremental load for the entire twelve months exceeds the annual base level. If not, the customer is disqualified from the Rider.

- New Customers
  - i. All electric load from the customer's new facilities in Wisconsin qualifies as incremental.
- Load Retention Customers
  - i. The Commission reserves the right to decide how much load qualifies for the Rider when it reviews the customer's application and approves the customer's qualification for the Rider.

**4. Rate**

The rates established for each customer's incremental load will be based upon the applicable Cp-1, Cp-1A, Cp-1B, Cp-2, Cp-2A or Cp-2B rate schedules. The rates will be discounted such that the individual customer's rates for the first year of eligibility cover a floor price that reflects 105% of the marginal cost of serving the customer's incremental load, as determined on an individual customer basis.

The level of discount initially available under this Rider shall decline by an equivalent prorated reduction over each year of the contract term such that at the end of the contract the customer's rates shall be the tariff rates in force at such time.

Customer rates for incremental load under this Rider shall be updated for all changes to tariff rates, including fuel cost surcharges or fuel cost credits.

The calculation of the floor price shall consider any other discounts applicable to the customer and shall consider expected load curves and on-peak / off-peak energy usage projections.

Marginal costs consists of the following cost components:

- energy at marginal rate levels equal to the projected Locational Marginal Price (LMP) forecasts underlying in the approved fuel cost projections from the most recent WPL base rate case, or base rate case re-opener proceeding
- marginal transmission and distribution losses
- transmission charges
- applicable distribution charges
- energy efficiency charges under Act 141
- gross receipts taxes.

**5. Overall Subscription Limitations (\$5,000,000)**

This pilot program is intended to be limited to a total annual level of discounts totaling no more than five million dollars on a cumulative annual basis during the pilot program period unless

---

**ECONOMIC DEVELOPMENT PROGRAM RIDER  
(Experimental)**

**ELECTRIC**

---

specifically authorized by the Commission to exceed that amount.

The Company may offer this pilot program until December 31<sup>st</sup>, 2014. Contracts entered into during this pilot program shall be effective until their termination.

(R)

6. Contract & Enrollment Period

Agreement to subscribe to this tariff will be established under a written contract between the customer and the Company. Customers with a signed contract may remain on the tariff for a term of up-to 5 years from the date of full commercial operation. Full commercial operation must be achieved within 12 months from the date of the signed contract, unless both parties mutually agree to extend that time period. Accommodations can be made for phased projects, additions, rehabilitation, and upgrading as mutually agreed between the customer and the Company.

7. Affidavit Requirement

To be eligible for this Rider a New or Incremental Load Customer shall sign an affidavit, attesting to the fact that "but for" the rate discounts available under this Rider, either on its own or in combination with a package of economic development or job creation incentives from local, county, State of Wisconsin, or federal programs the customer would not have located operations or added load within Wisconsin Power and Light Company's service territory.

In order to be eligible for this Rider, a customer in economic distress (Load Retention Customer) that is seeking to retain its existing load shall sign an affidavit, attesting to the fact that "but for" the rate discounts available under this Rider, either on its own or in combination with a package of economic development or job creation incentives from local, county, State of Wisconsin, or federal programs, the customer would be reducing its energy consumption, shutting facilities in Wisconsin Power and Light Company's service territory in Wisconsin, or leaving Wisconsin.

8. Sustained Operation Provision

Customer shall be required to enter into an agreement with the Company that in the event that a Customer receiving discounted rates for incremental load under this Rider fails to sustain its operations and reduces its load below the base level established when it first qualified for this Rider (see paragraph 3) during the term of the contract, the Customer will be disqualified from receipt of discounted rates under this rider for the remainder of the contract term, and the contract shall be terminated. In addition, the customer shall be required to reimburse to the Company an amount equivalent to the discounts received in the most recent two years that the customer was on the Rider.

9. Energy Efficiency and Demand Side Management Requirements

In order to be eligible for this Rider the Customer shall be required to meet with Focus on Energy, and the Company's Shared Savings representatives to identify economically viable energy efficiency and demand side management opportunities. The Customer shall participate in or implement all economically viable programs or projects that have a projected pay-back period of five years or less. The Customer shall implement all such programs or projects within the contract term for service under this Rider. The Customer may request an independent economic analysis of the economic viability of such programs or projects, at the Customer's

---

**ECONOMIC DEVELOPMENT PROGRAM RIDER**  
**(Experimental)**

---

**ELECTRIC**

contract term for service under this Rider. The Customer may request an independent economic analysis of the economic viability of such programs or projects, at the Customer's cost.

**10. Miscellaneous**

- The customer must follow and meet all other conditions applicable to receipt of service under tariffed rate schedules as applicable
- Discount percentages calculated prior to the provision of service based on load forecasts from the customer shall be reviewed each calendar year and the floor rate shall be revised as necessary to reflect current load expectations.
- The customer shall notify the Company of any material changes in operations that could impact the calculation of the customer's floor rate, e.g.
  - If the customer's operations change energy or demand usage by more than ten percent on a sustained basis for 6 months the customer shall notify the Company. The Company and the customer will then evaluate whether the changes in the Customer's energy and demand are expected to continue and whether such changes merit a reevaluation of the floor rate.
  - If the customer changes base rate schedules after the original evaluation of the floor rate, the floor rate and associated discount will be reevaluated.
- During the contract period the Company will review and adjust the customer's floor rate and discount, as needed, to account for changes, including but not limited to, rate designation, load forecasts, and applicable state and federal laws and regulations.
- All service rules and extension rules that apply to Schedule Cp-1, Cp-1A, Cp-1B, Cp-2, Cp-2A, or Cp-2B will apply to customer taking service under this rider.

**11. Qualifying Economic Development Programs:**

**State of Wisconsin Programs**

**CAPITAL FINANCING PROGRAMS**

Wisconsin Development Fund (WDF)  
Rural Economic Development Program (RED3)  
Minority Business Development Fund (MBD)  
Technology Development Fund (TDF)  
Technology Venture Fund Loan Program (TVF)  
Technology Bridge Grant and Loan Program (TBG)  
Technology Matching Grant and Loan Program (TMG)  
Community Development Block Grant Program (CDBG-ED)  
Industrial Revenue Bond Program (IRB)

**EMPLOYEE TRAINING PROGRAMS**

Customized Labor Training Program (CLT)  
Best Employees' Skills Training (BEST)

**COMMUNITY DEVELOPMENT PROGRAMS**

Brownfield Grant Program (BF)  
Community Development Block Grant Program – Blight Elimination &  
Brownfield Redevelopment (CDBG-BEBR)

---

ECONOMIC DEVELOPMENT PROGRAM RIDER  
(Experimental)

---

ELECTRIC

Community Development Block Grant Program – Public Facilities (CDBG-PF)  
Community Based Economic Development Program (CBED)

**TAX BENEFIT PROGRAMS**

Agriculture Development Zone (ADZ)  
Community Development Zone (CDZ)  
Enterprise Development Zone (EDZ)  
Development Opportunity Zone Program (DOZ)  
Technology Zone Program (TZ)  
Enterprise Zone Program ((EZ 10)

**Local or County Programs**

Financial assistance from a local Revolving Loan Fund  
Establishment of or location in a Tax Increment Financing District  
Direct loan from a unit of local government  
Construction of public facilities – roads, sewer, water – to serve a project  
Site acquisition and clearance  
Building renovation assistance

Federal Programs

Loan Guarantees  
Grants  
Investment Tax Credits  
Income Tax Credits tied to New Hiring  
Low-Interest Loans

Other, subject to Commission Approval

**12. The Company's Reporting Requirements**

The Company shall notify the Commission when it adds or removes customers from the Rider.

By March 31, of each year the Company will file a report with the Commission providing the following information.

- Unemployment rates by county in the Company's service territory and the statewide unemployment rate, compared to a baseline period (years 2005, 2006, and 2007).
- The most recent three-year average industrial sales volume, compared to the baseline period.
- The number of customers enrolled in the Rider during the year.

---

ECONOMIC DEVELOPMENT PROGRAM RIDER  
(Experimental)

ELECTRIC

---

- The number of customers that completed the Rider during the year and are taking service at non-discounted rates.
- The number of customers that dropped out of the program during the year.
- The total number of customers enrolled in the program, stratified according to the years in the program and the corresponding prorated level of discount.
- The incremental revenues that the Company received during the calendar year under the program.
- The incremental energy that customers in the program consumed during the calendar year.



**ELECTRIC SCHEDULE NEMCCSF**  
**NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES**

Sheet 1

**APPLICABILITY:** This rate schedule is applicable to photovoltaic electricity generating facilities owned by the City and County of San Francisco ("CCSF") and designated by the CCSF as "HHWP At-Site Solar Generation Facilities"<sup>1</sup> where all of the following conditions are met:

(N)

- 1) The CCSF has provided PG&E with written notice to designate the facility as an HHWP At-Site Solar Generation Facility;
- 2) The HHWP At-Site Solar Generation Facility utilizes a PG&E meter, or multiple PG&E meters, capable of separately measuring electricity flow in both directions;
- 3) The CCSF does not sell electricity delivered to the PG&E electric grid from the HHWP At-Site Solar Generation Facility to a third party;
- 4) The total peak generating capacity of all HHWP At-Site Solar Generation Facilities shall not exceed fifteen megawatts;
- 5) The HHWP At-Site Solar Generation Facility shall be located at a site to which electricity is delivered by PG&E as Municipal Load under the CCSF IA.;
- 6) The CCSF may terminate its election of service under this rate schedule upon providing Pacific Gas And Electric Company (PG&E) with a minimum of 60 days written notice.

Ownership and use of the "Environmental Attributes"<sup>1</sup> associated with all the electricity delivered to the PG&E electric grid by the HHWP At-Site Solar PV Generation Facility and purchased by PG&E shall be retained by the CCSF.

HHWP At-Site Solar Generation Facility interconnections in portions of San Francisco where PG&E has a network grid may be export limited. The CCSF is strongly encouraged to contact PG&E regarding any export limitations, before beginning any work on a HHWP At-Site PV Generating Facility that is expected to export under NEMCCSF.

**TERRITORY:** Municipal Facilities served under the CCSF IA.

**RATES:** Each HHWP At-Site Solar Generation Facility must be assigned, as determined by PG&E, an "Appropriate TOU Tariff"<sup>1</sup>.

All credits for exports to the PG&E grid shall be valued at the generation component of the energy charge of the Appropriate TOU tariff assigned to the HHWP At-Site Solar Generation Facility by PG&E, unless the California Public Utilities Commission (CPUC) determines it is appropriate to increase the credit to reflect any additional value derived from the location or environmental attributes of the HHWP At-Site Solar Generation Facility.

Costs to administer this tariff will be funded through bundled customer rates.

Note 1 – See Special Condition 4 – DEFINITIONS

(Continued)



**ELECTRIC SCHEDULE NEMCCSF**  
**NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES**

Sheet 2

**BILLING:** PG&E shall assign the Appropriate TOU Tariff for each Account served by an HHWP At-Site Solar Generation Facility.

Any electricity exported to the PG&E grid by a HHWP At-Site Solar PV Generation Facility shall be valued in dollars at the generation component of the Energy Charge of the Appropriate TOU Tariff for each time-of-use period and applied monthly as a credit or offset against the invoice created pursuant to the Interconnection Agreement.

Monthly credit amounts are interim and subject to an accounting true-up. A separate true-up shall be performed annually for each site served under this rate schedule each March and also 1) upon the CCSF's election to terminate service under this rate schedule or 2) upon the termination, for any reason, of the CCSF IA or 3) for any individual Account, upon the termination of its FERC IA<sup>2</sup>. The true-up shall accomplish the following:

- (1) If the total electricity delivered to the Account by PG&E since the previous true-up equals or exceeds the total electricity exported to the PG&E grid by the HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity consumer** for that Account. For any HHWP At-Site Solar Generation Facility site where the CCSF is a net electricity consumer, there shall be no change to the monthly credits as a result of the true-up. However, if there is no invoiced obligation to be reduced, there is no applicable credit.
- (2) If the total electricity delivered to the Account by PG&E since the previous true-up is less than the total electricity exported to the PG&E grid by the designated HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity producer** at that Account

For any HHWP At-Site Solar Generation Facility where the CCSF is a net electricity producer, the CCSF shall receive no credit or offset for the electricity exported to the PG&E grid in excess of the electricity delivered to the Account from the PG&E grid. PG&E shall use the last-in, first-out method to determine what electricity delivered to the PG&E grid from the Account will not earn a credit or offset.

If the CCSF IA terminates, the CCSF and PG&E shall develop an alternative mechanism to convey credits earned under this section in a manner that accomplishes the same result as that accomplished pursuant to the Interconnection Agreement.

Note 2 – See Special Condition 4. – DEFINITIONS

(Continued)

Advice Letter No: 3363-E-A  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed March 2, 2009  
Effective December 17, 2008  
Resolution No. E-4228



**ELECTRIC SCHEDULE NEMCCSF**  
**NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES**

Sheet 3

**SPECIAL CONDITIONS:**

1. **METERING EQUIPMENT:** The HHWP At-Site Solar Generation Facility shall utilize a PG&E meter, or multiple PG&E meters, capable of **separately** measuring electricity flow in both directions. All PG&E meters shall provide "time-of-use" measurement information. If the existing PG&E meter at the site of the designated HHWP At-Site Solar Generation Facility is not capable of providing time-of-use information or is not capable of separately measuring total flow of energy in both directions, the CCSF is responsible for all expenses involved in purchasing and installing a PG&E meter or PG&E meters that are both capable of providing time-of-use information and able to separately measure total electricity flow in both directions.
  
2. **INTERCONNECTION:** Prior to receiving approval for Parallel Operation, the CCSF must complete PG&E's interconnection review process including completing an interconnection application provided by PG&E, signing a Federal Energy Regulatory Commission (FERC) jurisdictional interconnection agreement and, if special facilities are needed to complete the interconnection signing a FERC jurisdictional special facilities agreement (SFA). The CCSF must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, the FERC rules regarding safety and reliability.
  
3. Nothing in this section shall waive or modify the rights of parties under the CCSF IA or the jurisdiction of the FERC over rates set forth in the CCSF IA.
  
4. **DEFINITIONS**
  - A. "**Account**" as defined in Electric Rule 1, *Definitions*.
  
  - B. "**Appropriate TOU Tariff**" means the Time-of-Use (TOU) tariff that would be applicable to the CCSF Account at the photovoltaic project site if the facility at the site were a PG&E bundled customer, as determined by PG&E.
  
  - C. "**CCSF IA**" means the 1987 Interconnection Agreement between PG&E and the CCSF or its successor agreement, as filed with and accepted by the Federal Energy Regulatory Commission (FERC), and as amended from time to time with FERC approval, which provides for rates for transmission, distribution, and sales of supplemental electricity to the CCSF.
  
  - D. "**Environmental Attributes**" are those associated with the HHWP At-Site Solar Generation Facilities and include, but are not limited to, the credits, benefits, emissions reductions, environmental air quality credits, and emissions reduction credits, offsets, and allowances, however entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance attributable to the HHWP At-Site Solar Generation Facilities owned by the CCSF.

(Continued)

Advice Letter No: 3363-E-A  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed	March 2, 2009
Effective	December 17, 2008
Resolution No.	E-4228

3C7



**ELECTRIC SCHEDULE NEMCCSF**  
 NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AT-SITE PHOTOVOLTAIC GENERATING FACILITIES

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. DEFINITIONS (Cont'd.)

- A. "FERC IA" – the FERC jurisdictional interconnection agreement for the HHWP At-Site Solar Generation Facility between CCSF and PG&E.
- B. "HHWP At-Site Solar Generation Facility" means the eligible CCSF owned, photovoltaic (PV) electricity generation facility on the CCSF's side of a single PG&E service point (Account) designated by the CCSF to be served under rate schedule NEMCCSF.
- C. Municipal Load, which is load eligible under the CCSF IA for certain services from PG&E, has the same meaning as in the most recent definition included in the CCSF IA.
- D. Municipal Facility is where Municipal Load is located.

(N)

Advice Letter No: 3363-E-A  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed March 2, 2009  
 Effective December 17, 2008  
 Resolution No. E-4228