

GREATER MISSOURI OPERATIONS - MPS JURISDICTION
KANSAS CITY, MISSOURI

DEPRECIATION STUDY

**CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2008**

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May 18, 2010

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Attention Mr. Tim M. Rush
Director, Regulatory Affairs

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Greater Missouri Operations - MPS Jurisdiction as of December 31, 2008. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and net salvage estimates, and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING, INC.

JOHN J. SPANOS
Vice President
Valuation and Rate Division

JJS:krm

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PART III. RESULTS OF STUDY, cont.

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PART I. INTRODUCTION

GREATER MISSOURI OPERATIONS - MPS JURISDICTION

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2008

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for Greater Missouri Operations - MPS Jurisdiction ("Company") as applied to electric plant in service as of December 31, 2008. It relates to the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates related to current electric plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2008; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric industry, including knowledge of service life and salvage estimates used for other electric properties.

PLAN OF REPORT

Part I includes brief statements of the scope and basis of the study. Part II presents descriptions of the methods used in the service life study and the methods and procedures used in the calculation of depreciation. Part III presents the results of the study, including summary tables, survivor curve charts and life tables resulting from the retirement rate method of analysis; tabular results of the historical net salvage analyses; and detailed

tabulations of the calculated annual accruals utilizing remaining life methodology for all asset classes.

BASIS OF STUDY

Depreciation

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation was based on amortization accounting. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group.

Survivor Curve and Net Salvage Estimates

The procedure for estimating survivor curves, which define service lives and remaining lives, consisted of compiling historical service life data for the plant accounts or other depreciable groups, analyzing the historical data base through the use of accepted techniques, and forecasting the survivor characteristics for each depreciable account or group. These forecasts were based on interpretations of the historical data analyses and the expectations of future survivors. The combination of the historical data and the estimated future trend yields a complete pattern of life characteristics, i.e., a survivor curve, from which the average service life and remaining service life are derived.

The historical data analyzed for life estimation purposes were compiled through 2008 from the Company's fixed asset records. Such data included plant additions, retirements, transfers and other activity recorded by the Company for each of its plant accounts and subaccounts.

The estimates of net salvage by account incorporated a review of experienced costs of removal and salvage related to plant retirements by account, and consideration of trends exhibited by the historical data. Each component of net salvage, i.e., cost of removal and salvage, was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

Calculation of Depreciation

The depreciation accrual rates were calculated using the straight line method, the remaining life basis and the average service life depreciation procedure. Amortization accounting for certain accounts is continued with updated recovery periods recommended to appropriately match anticipated useful lives to amortization recovery periods. An explanation of the calculation of annual and accrued amortization is presented on page II-32 of the report.

PART II. METHODS USED IN
THE ESTIMATION OF DEPRECIATION

PART II. METHODS USED IN
THE ESTIMATION OF DEPRECIATION
DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric and gas plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, requirements of public authorities, and, in the case of natural gas companies, the exhaustion of natural resources.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and salvage. These subjects are discussed in the sections which follow.

SERVICE LIFE AND NET SALVAGE ESTIMATION

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. A discussion of the general concept of survivor curves is presented. Also, the Iowa type survivor curves are reviewed.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

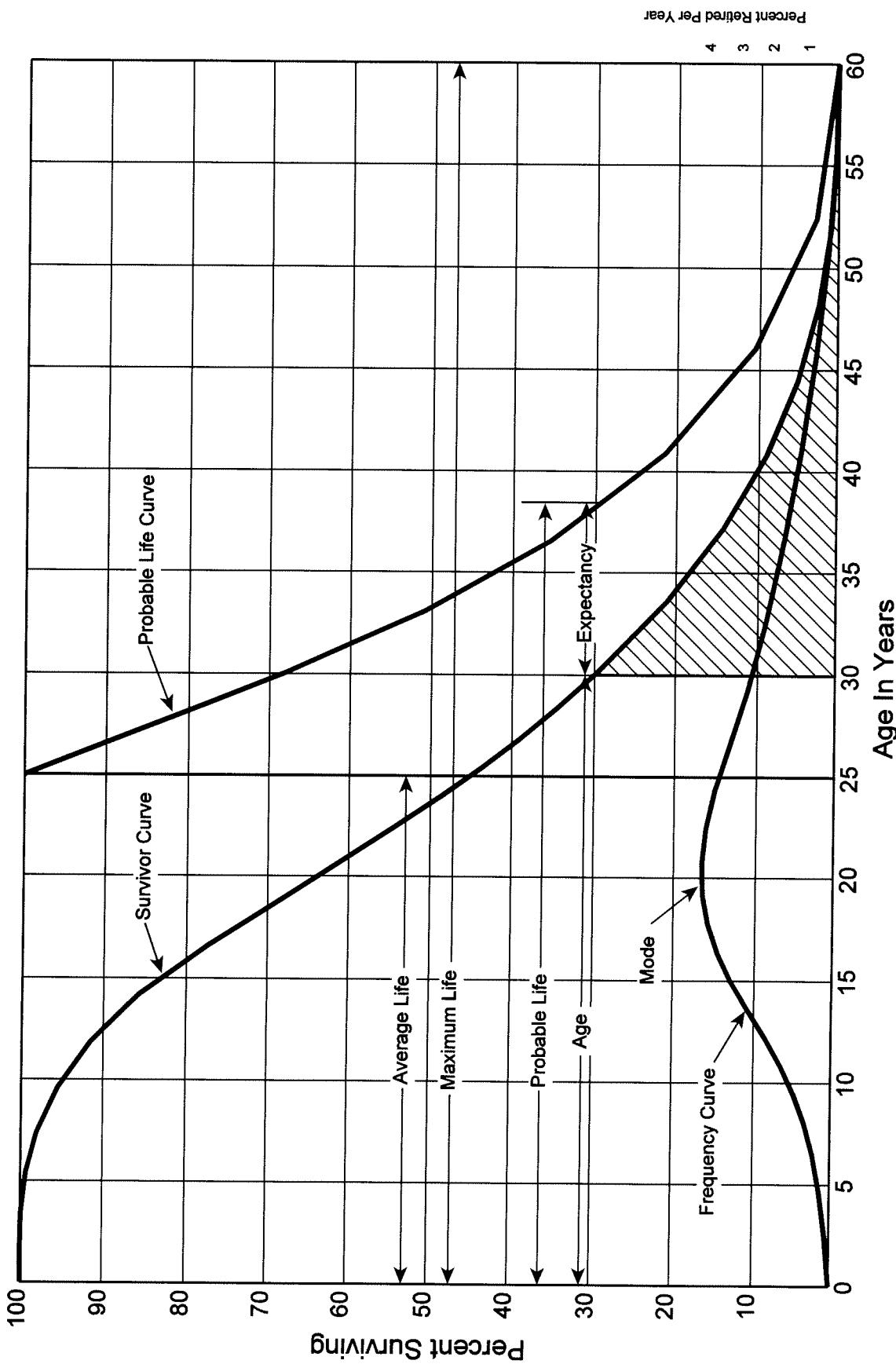


Figure 1. A Typical Survivor Curve and Derived Curves

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded or L curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded or S curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded or R curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded or O curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.¹ These type curves have also been presented in subsequent Experiment Station

¹Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

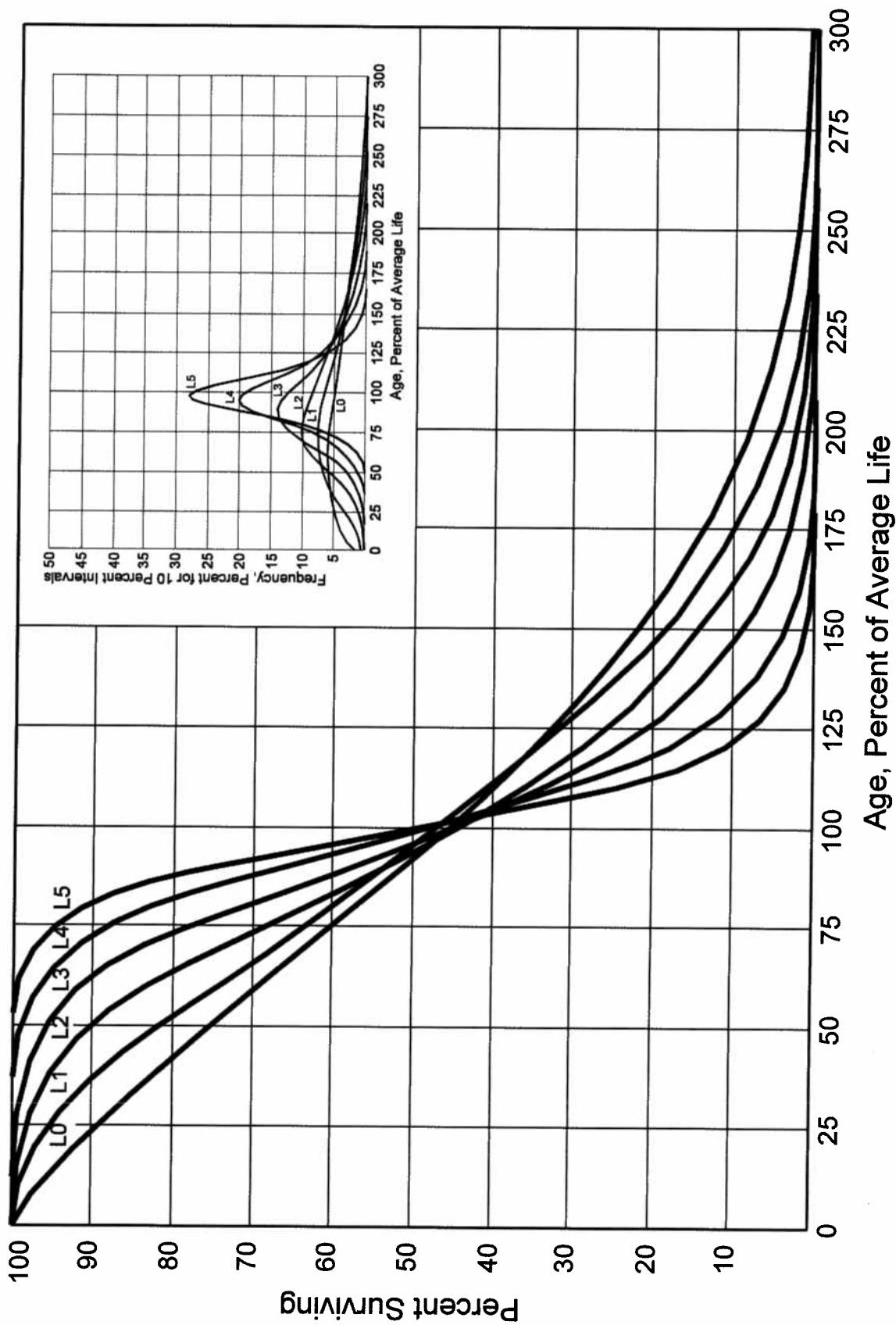


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

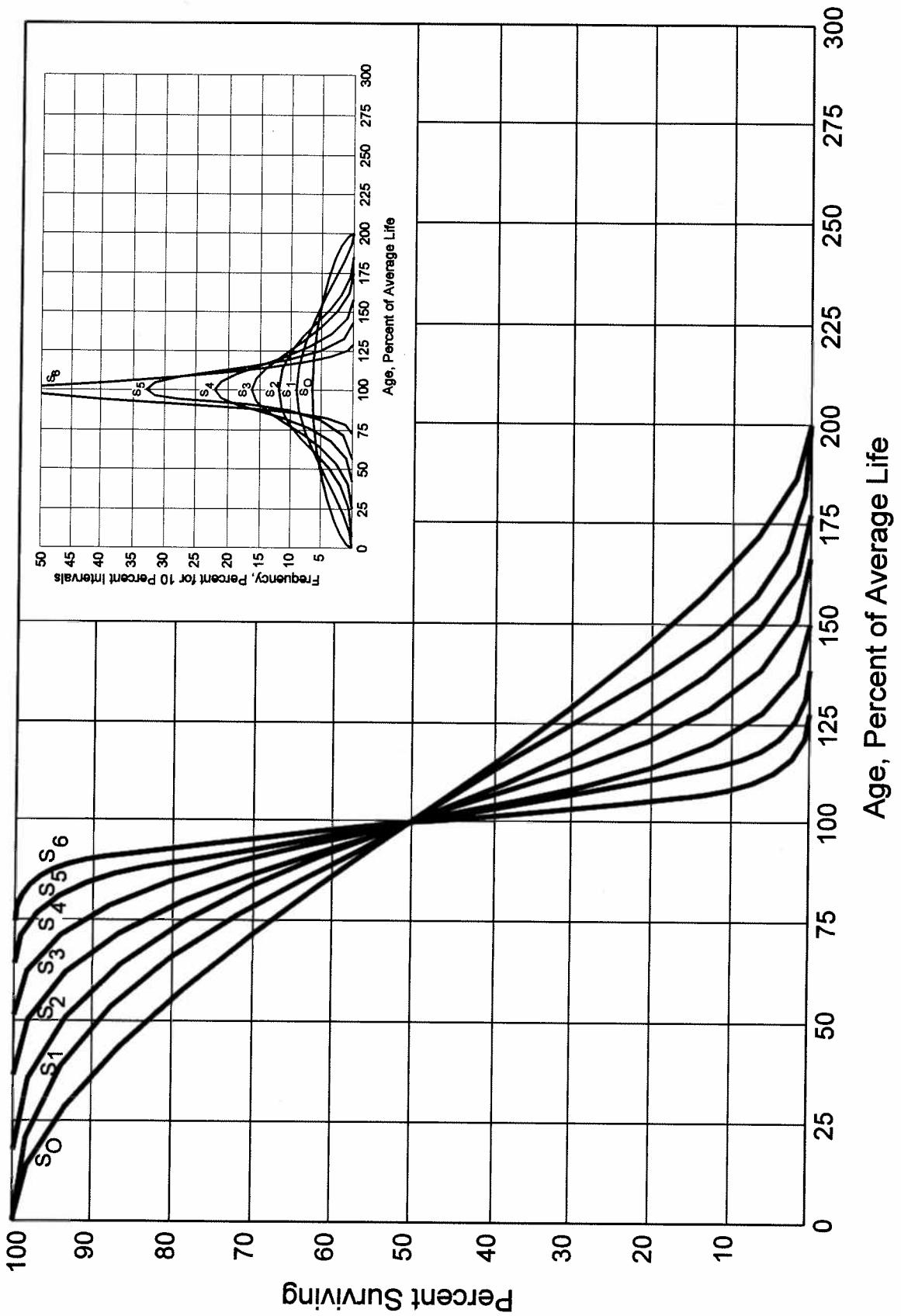


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

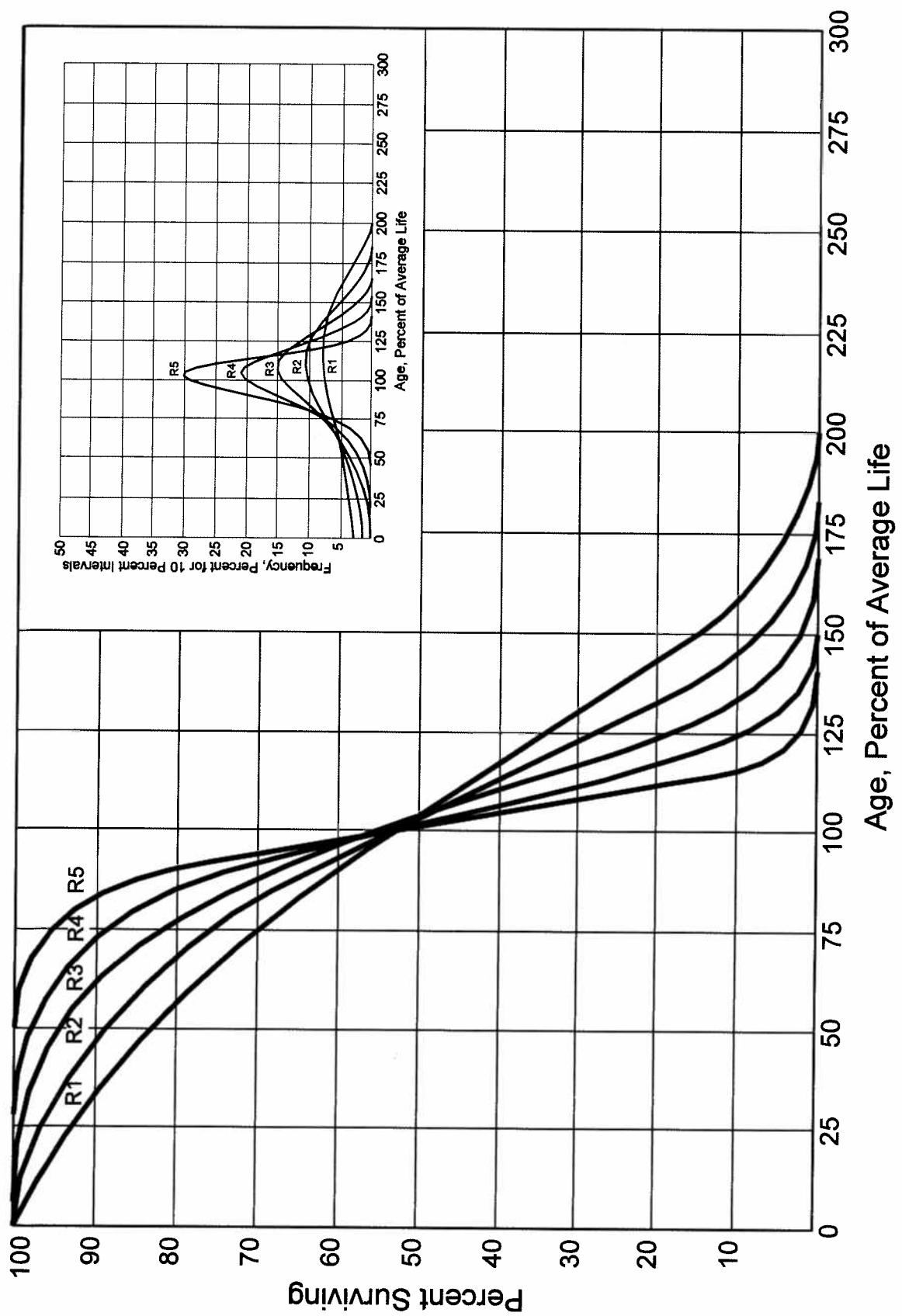


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

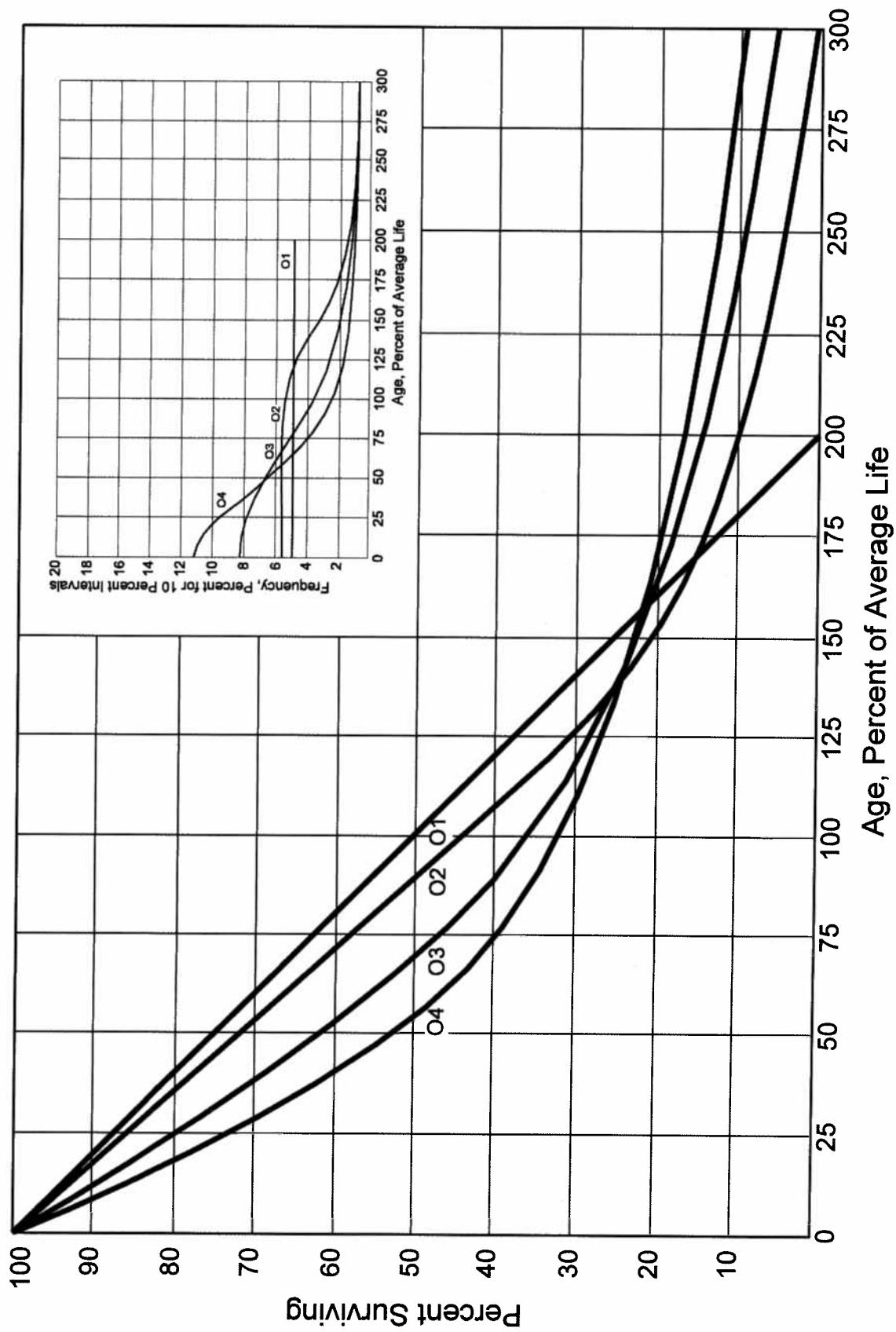


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

bulletins and in the text, "Engineering Valuation and Depreciation."² In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"⁴ "Engineering Valuation and Depreciation,"⁵ and "Depreciation Systems."⁶

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

⁴Winfrey, Robley, Supra Note 1.

⁵Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994

property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 1999-2008 during which there were placements during the years 1994-2008. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages II-12 and II-13. In Table 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 1994 were retired in 1999. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age

TABLE 1. RETIREMENTS FOR EACH YEAR 1999-2008
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Experience Band 1999-2008										Placement Band 1994-2008			
	Retirements, Thousands of Dollars										Total During Age Interval (12)		Age Interval (13)	
	During Year										2008 (11)	2007 (10)	2006 (9)	2005 (8)
1999	1999 (2)	2000 (3)	2001 (4)	2002 (5)	2003 (6)	2004 (7)	2005 (8)	2006 (9)	2007 (10)	2008 (11)	26	26	13½-14½	
1994	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½	
1995	11	12	13	15	16	18	20	21	22	19	44	44	12½-13½	
1996	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½	
1997	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½	
1998	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½	
1999	4	9	10	11	12	13	14	15	16	18	20	20	105	8½-9½
2000	5	11	12	13	14	15	16	17	18	20	20	20	113	7½-8½
2001	6	12	13	15	16	17	17	19	19	19	124	124	6½-7½	
2002	6	13	15	16	17	17	19	19	19	19	131	131	5½-6½	
2003	7	14	16	17	17	19	19	20	20	20	143	143	4½-5½	
2004	—	—	—	—	—	—	—	—	—	—	—	—	3½-4½	
2005	—	—	—	—	—	—	—	—	—	—	—	—	2½-3½	
2006	—	—	—	—	—	—	—	—	—	—	—	—	1½-2½	
2007	—	—	—	—	—	—	—	—	—	—	—	—	½-1½	
2008	—	—	—	—	—	—	—	—	—	—	—	—	0-½	
Total	53	68	86	106	128	157	196	231	273	308	1,606	1,606		

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 1999-2008
SUMMARIZED BY AGE INTERVAL

Experience Band 1999-2008

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars										Placement Band 1994 -2008 (13)
	1999 (2)	2000 (3)	2001 (4)	2002 (5)	2003 (6)	2004 (7)	2005 (8)	2006 (9)	2007 (10)	2008 (11)	
1994	-	-	-	-	-	-	60 ^a	-	-	-	13½-14½
1995	-	-	-	-	-	-	-	-	-	-	12½-13½
1996	-	-	-	-	-	-	-	-	-	-	11½-12½
1997	-	-	-	-	-	-	-	-	-	60	10½-11½
1998	-	-	-	-	-	-	-	-	-	-	9½-10½
1999	-	-	-	-	-	-	-	-	-	-	8½-9½
2000	-	-	-	-	-	-	-	-	-	-	7½-8½
2001	-	-	-	-	-	-	-	-	-	-	6½-7½
2002	-	-	-	-	-	-	-	-	-	-	5½-6½
2003	-	-	-	-	-	-	-	-	-	-	4½-5½
2004	-	-	-	-	-	-	-	-	-	-	3½-4½
2005	-	-	-	-	-	-	-	-	-	-	2½-3½
2006	-	-	-	-	-	-	-	-	-	-	1½-2½
2007	-	-	-	-	-	-	-	-	-	-	½-1½
2008	-	-	-	-	-	-	-	-	-	-	0-½
Total	=	=	=	=	=	=	=	=	=	60	(30) <u>22</u> <u>(102)</u> <u>(50)</u>

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses denote Credit amount.

interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Table 1 immediately above the stairstep line drawn on the table beginning with the 1999 retirements of 1994 installations and ending with the 2008 retirements of the 2003 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Table 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page II-15.

The surviving plant at the beginning of each year from 1999 through 2008 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year.

TABLE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 1999-2008
SUMMARIZED BY AGE INTERVAL

Experience Band 1999-2008

Placement Band 1994-2008

Year Placed (1)	Exposures, Thousands of Dollars								Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year									
	1999 (2)	2000 (3)	2001 (4)	2002 (5)	2003 (6)	2004 (7)	2005 (8)	2006 (9)	2007 (10)	2008 (11)
1994	255	245	234	222	209	195	239	216	192	167
1995	279	268	256	243	228	212	194	174	153	13½-14½
1996	307	296	284	271	257	241	224	205	184	12½-13½
1997	338	330	321	311	300	289	276	262	242	11½-12½
1998	376	367	357	346	334	321	307	297	280	10½-11½
1999	420 ^a	416	407	397	386	374	361	347	332	9½-10½
2000	460 ^a	455	444	432	419	405	390	374	356	8½-9½
2001	510 ^a	504	492	479	464	448	431	412	395	7½-8½
2002	580 ^a	574	561	546	530	501	482	463	443	6½-7½
2003	660 ^a	653	639	623	628	609	609	609	609	5½-6½
2004		750 ^a	742	724	685	663	663	663	663	4½-5½
2005			850 ^a	841	821	799	799	799	799	3½-4½
2006				960 ^a	949	926	926	926	926	2½-3½
2007					1,080 ^a	1,069	1,069	1,069	1,069	1½-2½
2008						—	—	—	1,220 ^a	½-1½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	0-½
									7,799	44,780

^a Additions during the year.

Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2004 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age $\frac{1}{2}$	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age $1\frac{1}{2}$	= \$742,000 - \$18,000	= \$724,000
Exposures at age $2\frac{1}{2}$	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age $3\frac{1}{2}$	= \$685,000 - \$22,000	= \$663,000

For the entire experience band 1999-2008, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval $4\frac{1}{2}$ - $5\frac{1}{2}$, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Table 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and

TABLE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 1999-2008

Placement Band 1994-2008

(Exposure and Retirement Amounts are in Thousands of Dollars)

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Age Interval</u>	<u>Retirements During Age Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving at Beginning of Age Interval</u>
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.

Column 3 from Table 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 divided by Column 2.

Column 5 = 1.0000 minus Column 4.

Column 6 = Column 5 multiplied by Column 6 as of the Preceding Age Interval.

successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15
Exposures at age 4½	=	3,789,000
Retirements from age 4½ to 5½	=	143,000
Retirement Ratio	=	$143,000 \div 3,789,000 = 0.0377$
Survivor Ratio	=	$1.000 - 0.0377 = 0.9623$
Percent surviving at age 5½	=	$(88.15) \times (0.9623) = 84.83$

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Table 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

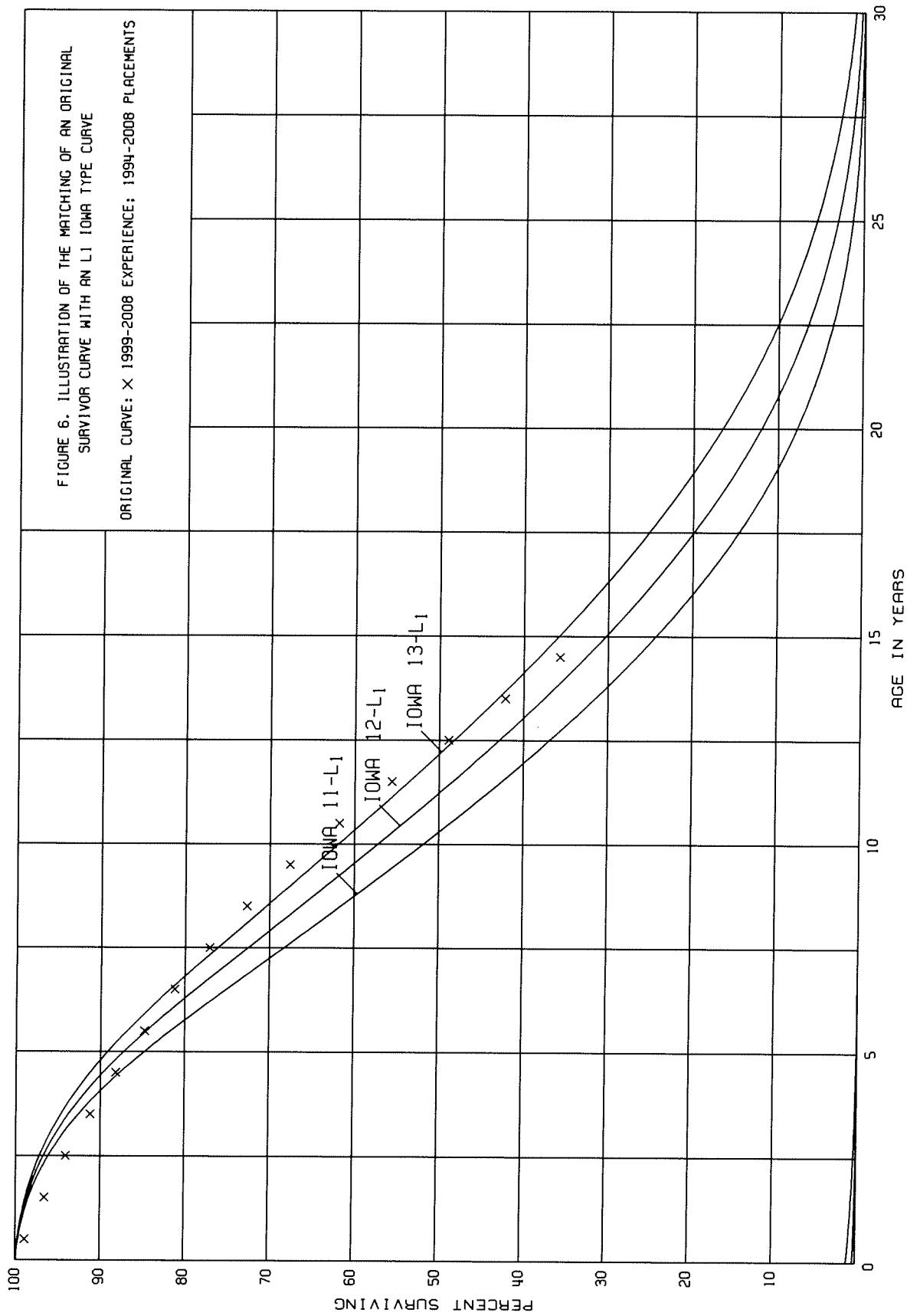
The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve

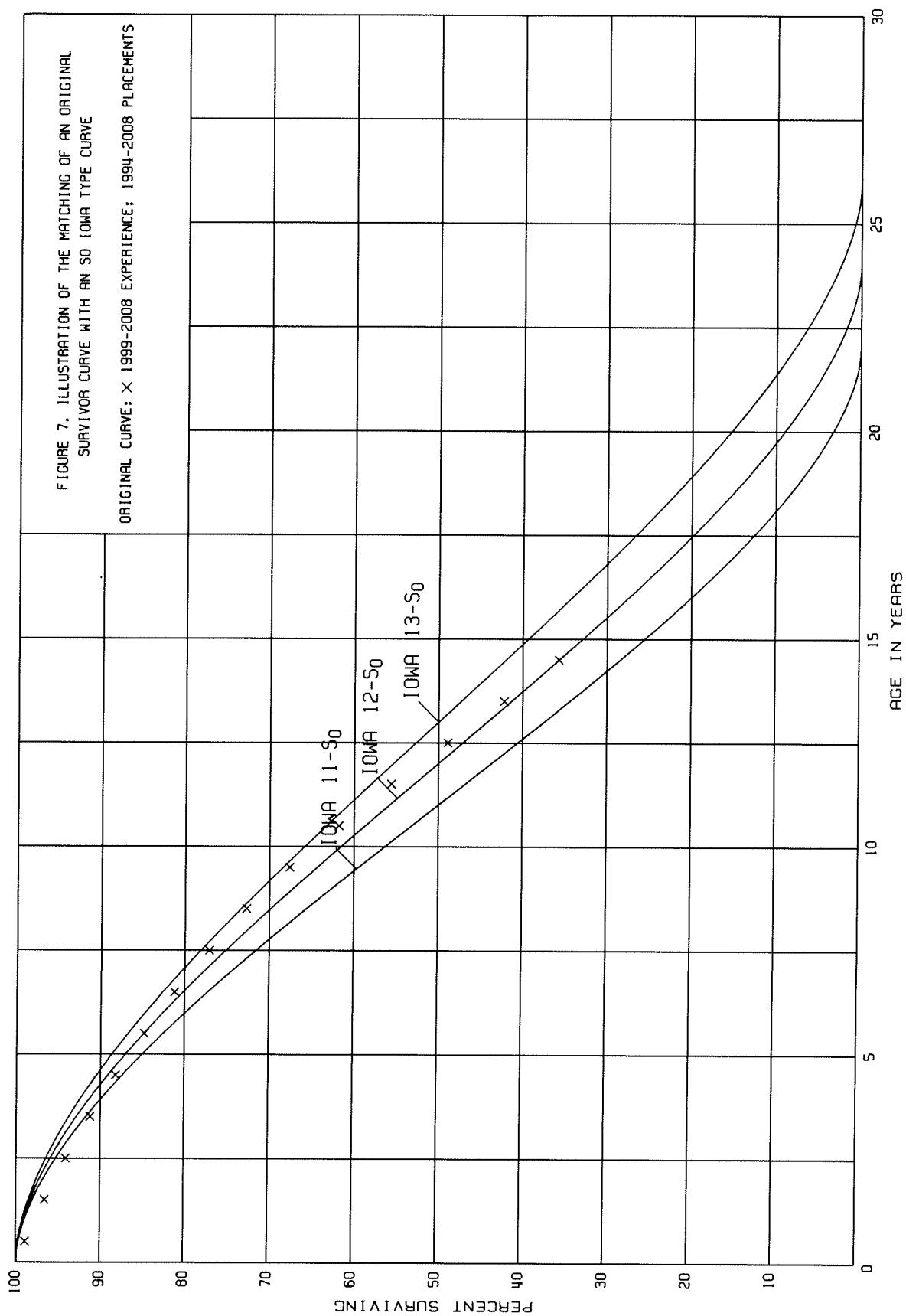
developed in Table 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

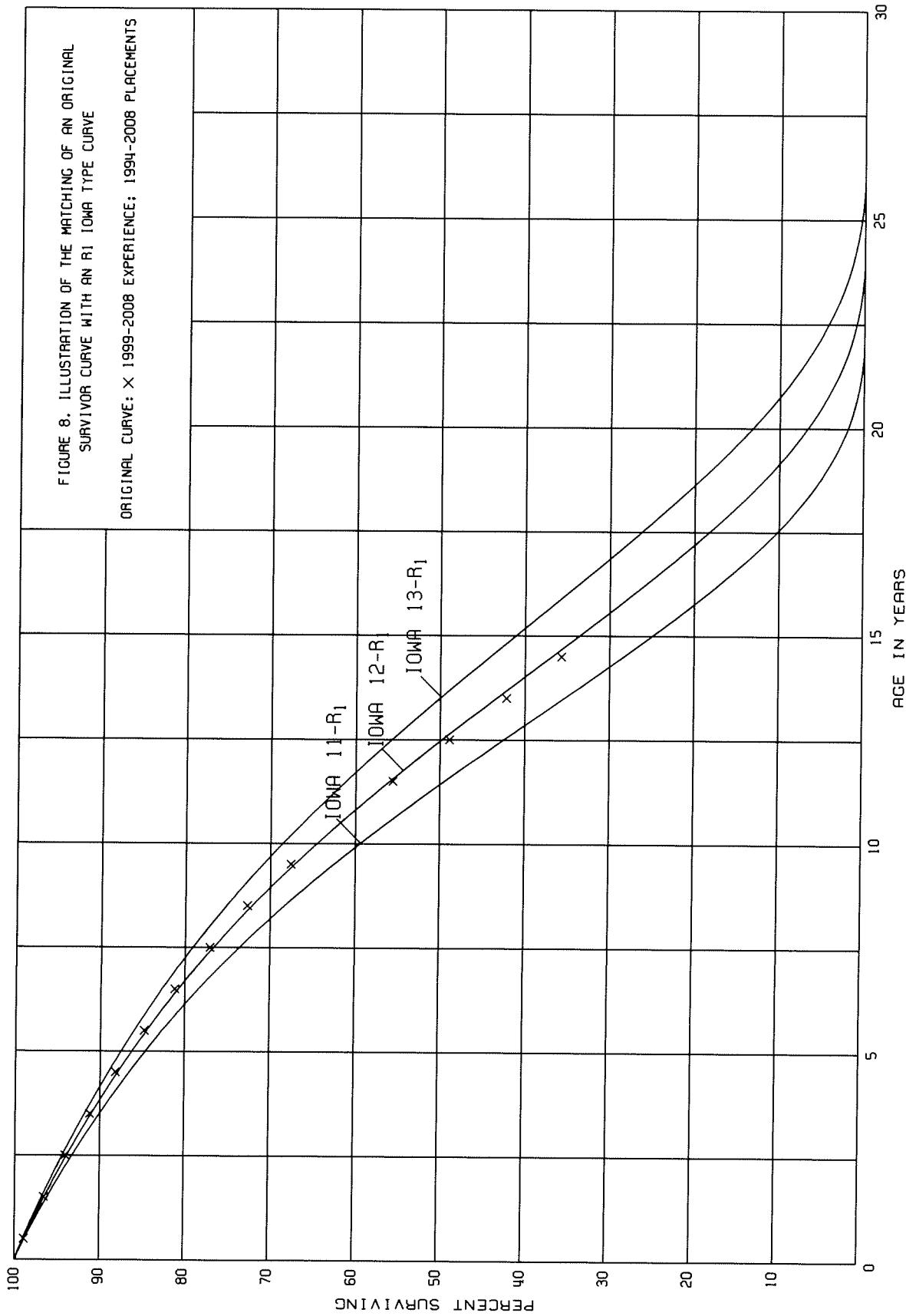
Field Trips

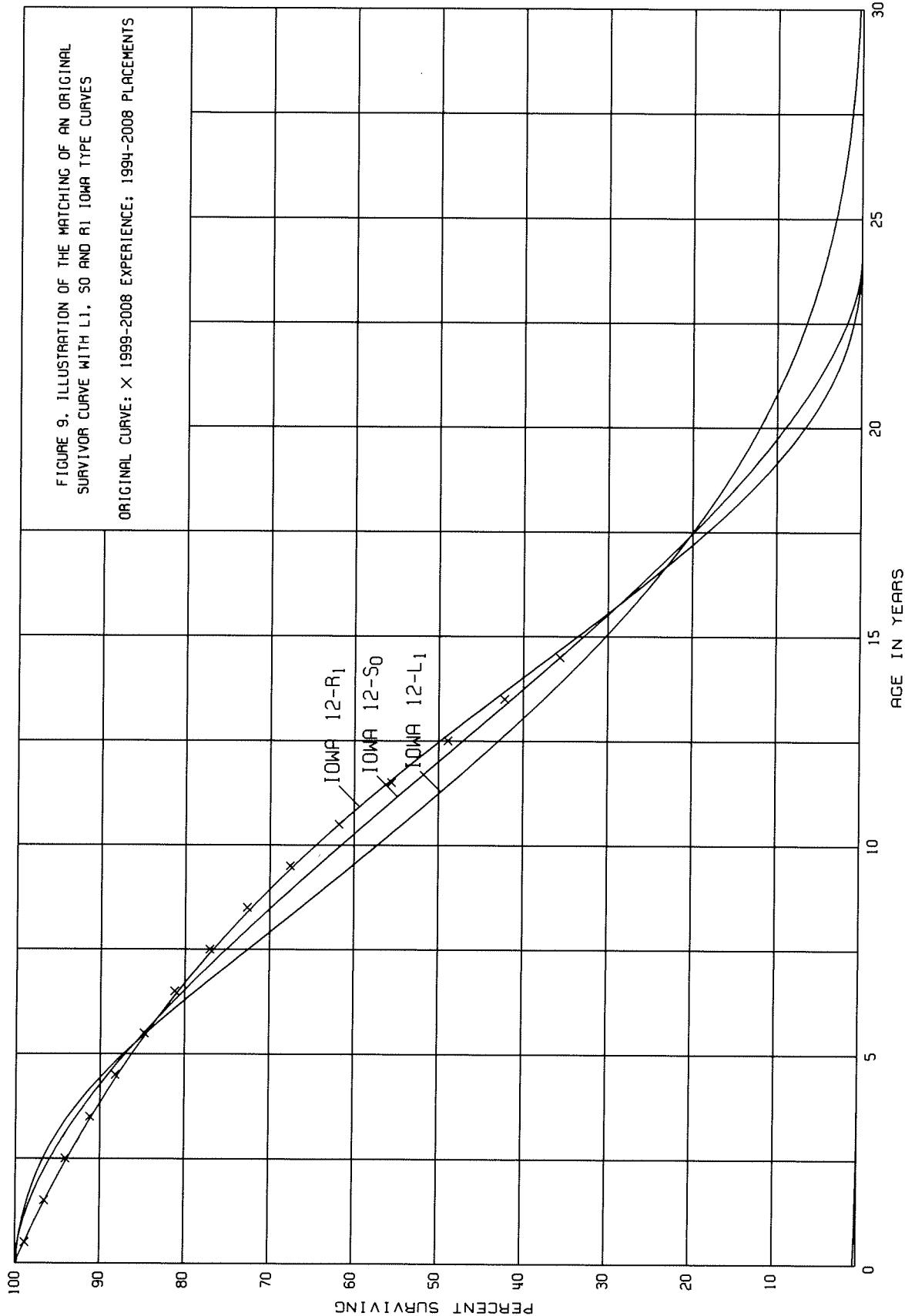
In order to be familiar with the operation of the Company and to observe representative portions of the plant, field trips were conducted. A sampling of major facilities was selected to best represent the various assets in service. Aside from the obtained knowledge of age, type and condition of each group of assets that were visited, a discussion with key operational personnel as to the outlook of each asset group was conducted. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements were obtained during these field trips. This knowledge and information were incorporated the interpretation and extrapolation of the statistical analyses.

The plant facilities visited on August 17-19, 2009, are as follows:









August 17-19, 2009

Sibley Generating Station
Sibley Substation
Facilities and Maintenance Facility

Service Life Considerations

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utility companies.

The 26 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 89 percent of depreciable plant. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page III-10.

STEAM PRODUCTION PLANT

- 312.00 Boiler Plant Equipment
- 314.00 Turbogenerator Units
- 315.00 Accessory Electric Equipment
- 316.00 Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

- 343.00 Prime Movers
- 344.00 Generators

TRANSMISSION PLANT

- 353.00 Station Equipment
- 355.00 Poles and Fixtures
- 356.00 Overhead Conductors and Devices

DISTRIBUTION PLANT

- 362.00 Station Equipment
- 364.00 Poles, Towers and Fixtures
- 365.00 Overhead Conductors and Devices
- 366.00 Underground Conduit
- 367.00 Underground Conductors and Devices
- 368.00 Line Transformers
- 369.02 Services - Underground
- 370.00 Meters
- 371.00 Installations on Customers' Premises
- 373.00 Street Lighting and Signal Systems

GENERAL PLANT

- 390.00 Structures and Improvements
- 392.00 Transportation Equipment - Autos
- 392.01 Transportation Equipment - Light Trucks
- 392.02 Transportation Equipment - Heavy Trucks
- 392.04 Transportation Equipment - Trailers
- 392.05 Transportation Equipment - Medium Trucks
- 396.00 Power Operated Equipment

Account 364.00, Poles, Towers and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged plant accounting data have been compiled for the years 1960 through 2008. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the periods 1960 through 2008 and 1989 through 2008. The Iowa 35-R2 is a reasonable fit of the stub original survivor curve for Line Transformers. The 35-year service life is within the typical service life range of 30 to 45 years for line transformers. The 35-year life reflects the Company's plans to replace transformers at the time the equipment fails or requires an upgrade due to growth in the service territory.

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differ from account to account. The interim survivor curves estimated for steam, nuclear and other production plant related to Greater Missouri Operations - MPS Jurisdiction stations were based on the retirement rate method.

The life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units. Final decisions as to date of retirement will be determined by management on a unit by unit basis.

The life span estimate for the steam base-load units is 57 to 62 years, which is within the typical range of life spans for such units. The 57 to 62-year life span estimate applies to all the steam units. The typical range of life spans for other production units is 25-45 years. Almost all of the units within this category have life spans within the 30-35 year range from initial construction or rehabilitation date.

A summary of the year in service, life span and probable retirement year for each power production unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
Steam Production Plant			
Jeffrey Energy Center Unit 1	1978	2040	62
Jeffrey Energy Center Unit 2	1980	2040	60
Jeffrey Energy Center Unit 3	1983	2040	57
Sibley Unit 1	1960	2020	60
Sibley Unit 2	1962	2020	58
Sibley Unit 3	1969	2030	61
Other Production Plant			
Greenwood Unit 1	1975,2000	2030	55,30
Greenwood Unit 2	1975,2000	2030	55,30
Greenwood Unit 3	1977,2001	2030	53,29
Greenwood Unit 4	1979,2000	2030	51,30
Nevada	1974,1998	2030	56,32
Ralph Green	1981,1994	2030	49,36
South Harbor Unit 1	2005	2040	35
South Harbor Unit 2	2005	2040	35
South Harbor Unit 3	2005	2040	35
KCI	1971	2030	59
Crossroads Unit 1	2002	2037	35
Crossroads Unit 2	2002	2037	35
Crossroads Unit 3	2002	2037	35
Crossroads Unit 4	2002	2037	35

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric utilities.

Salvage Analysis

The estimates of net salvage by account were based in part on historical data compiled through 2008. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to

exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1985 through 2008 for electric plant were analyzed. The analyses contributed significantly toward the net salvage estimates for 24 plant accounts, representing 77 percent of the depreciable plant, as follows:

Steam Production Plant

- 311.00 Structures and Improvements
- 312.00 Boiler Plant Equipment
- 314.00 Turbogenerator Units

Other Production Plant

- 344.00 Generators
- 345.00 Accessory Electric Equipment

Transmission Plant

- 353.00 Station Equipment
- 355.00 Poles and Fixtures
- 356.00 Overhead Conductors and Devices

Distribution Plant

- 364.00 Poles, Towers and Fixtures
- 365.00 Overhead Conductors and Devices
- 366.00 Underground Conduit
- 367.00 Underground Conductors and Devices
- 368.00 Line Transformers
- 369.02 Services - Underground
- 370.00 Meters
- 371.00 Installations on Customers' Premises
- 373.00 Street Lighting and Signal Systems

General Plant

390.00 Structures and Improvements
392.00 Transportation Equipment - Combined
396.00 Power Operated Equipment

Account 365.00, Overhead Conductors and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1985 through 2008 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1985-1987 through 2006-2008 periods were computed to smooth the annual amounts.

Cost of removal has fluctuated quite a bit during the entire twenty-four year period. The primary cause of the high levels of cost of removal was the required effort needed to take down the conductor. Cost of removal for the most recent five years averaged 47 percent.

Gross salvage has varied throughout the period but has decreased as a percentage of retirements recently due to less copper being removed. The most recent five-year average of 8 percent gross salvage reflects recent trends of less salvage value.

The net salvage percent based on the overall period 1985 through 2008 is 33 percent negative net salvage and based on the most recent five-year period is 39 percent. The range of estimates made by other electric companies for overhead conductors and devices is negative 20 to negative 50 percent. The net salvage estimate for conductor is negative 35 percent, is within the range of other estimates and reflects the trend toward more negative net salvage.

The net salvage percents for the remaining accounts representing 23 percent of plant were based on judgment incorporating estimates of previous studies of this and other electric utilities.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

After the survivor curve and salvage are estimated, the annual depreciation accrual rate can be calculated. In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}$$

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which will not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as a basis for straight line depreciation accounting.

The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and the estimated survivor curve. The accrued depreciation ratios are calculated as follows:

$$\text{Ratio} = (1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}}) (1 - \text{Net Salvage, Percent}).$$

The application of these procedures is described for a single unit of property and a group of property units. Salvage is omitted from the description for ease of application.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10}\right) = \$400.$$

Group Depreciation Procedures

When more than a single item of property is under consideration, a group procedure for depreciation is appropriate because normally all of the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accruals as of December 31, 2008, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2008, are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals, if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
ELECTRIC PLANT	
391.01 Office Furniture and Equipment	20
391.02 Computer Equipment	5
391.04 Software	7
393.00 Stores Equipment	25
394.00 Tools, Shop and Garage Equipment	20
395.00 Laboratory Equipment	20
397.00 Communication Equipment	15

For the purpose of calculating annual amortization amounts as of December 31, 2008, the book or ratemaking book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual depreciation accrual rates are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation using the annual service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2008. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2008, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

DESCRIPTION OF DEPRECIATION TABULATIONS

The summary schedule of the results of the study, as applied to the original cost of electric plant at December 31, 2008, are presented on pages III-4 through III-9 of this report. The schedule sets forth the original cost, the book reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric plant in service at December 31, 2008.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Depreciation Calculations." The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount.

KCP&L - GREATER MISSOURI OPERATIONS
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SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AS OF DECEMBER 31, 2008

PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SAVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2008	BOOK RESERVE	CALCULATED ANNUAL ACCRUAL RATE		COMPOSITE REMAINING LIFE (10)=(7)/(8)	
					(5)	(6)	(7)	(8)
STEAM PRODUCTION PLANT								
311.00	STRUCTURES AND IMPROVEMENTS JEFFREY ENERGY CENTER UNIT 1 JEFFREY ENERGY CENTER UNIT 2 JEFFREY ENERGY CENTER UNIT 3 JEFFREY ENERGY CENTER COMMON SIBLEY UNIT 1 SIBLEY UNIT 2 SIBLEY UNIT 3 SIBLEY COMMON	75-R2.5 75-R2.5 75-R2.5 75-R2.5 75-R2.5 75-R2.5 75-R2.5 75-R2.5	* (26) (26) (26) (26) (26) (26) (26)	6,303,376.42 4,759,835.62 5,549,649.91 2,056,274.50 3,842,182.34 1,410,979.67 1,359,178 10,629,653	4,778,411 3,506,656 3,965,952 1,033,143 1,426,388 4,239,579 293,987 3,443,676	2,785,641 2,205,147 2,793,629 47,536 32,608 1,397,178 25,836 188,839	96,841 76,207 55,586 1,722 2,30 0,85 1,83 1,44	1.54 1.60 1.72 30.0 11.4 11.4 20.4 21.0
	TOTAL STRUCTURES AND IMPROVEMENTS			22,501,354.66	12,796,163	14,252,255	678,385	3.01
	BOILER PLANT EQUIPMENT			58,200,428.79	42,268,735	27,571,782	1,221,818	2.10
312.00	JEFFREY ENERGY CENTER UNIT 1 JEFFREY ENERGY CENTER UNIT 2 JEFFREY ENERGY CENTER UNIT 3 JEFFREY ENERGY CENTER COMMON SIBLEY UNIT 1 SIBLEY UNIT 2 SIBLEY UNIT 3 SIBLEY COMMON	50-S1 50-S1 50-S1 50-S1 50-S1 50-S1 50-S1 50-S1	* (36) (36) (36) (36) (36) (36) (36)	15,719,247.45 19,461,640.25 24,047,477.23 1,648,008.90 300,333 31,442,616.71 18,109,352.34 89,389,208.64	9,581,470 11,551,187 13,748,946 13,856,780 17,404,958 1,842,079 19,642,708 12,997,449	10,853,550 587,704 730,967 64,343 1,986,391 983,247 69,192,115 47,017,855	471,388 3,02 3,04 3,90 6,10 5,32 3,620,066 18,863,786	3.00 3.02 3.04 3.90 6,10 5,32 4.05 4.05
	TOTAL BOILER PLANT EQUIPMENT			223,936,381.23	127,464,455	163,652,837	9,333,996	4.17
312.02	BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT			293,622.48	14,030	367,679	12,634	4.30
	JEFFREY ENERGY CENTER UNIT 1 JEFFREY ENERGY CENTER UNIT 2 JEFFREY ENERGY CENTER UNIT 3 JEFFREY ENERGY CENTER COMMON SIBLEY UNIT 1 SIBLEY UNIT 2 SIBLEY UNIT 3 SIBLEY COMMON	50-S1 50-S1 50-S1 50-S1 50-S1 50-S1 50-S1 50-S1	* (30) (30) (30) (30) (30) (30) (30)	887,866.74 134,352.87 890,300.18 669,123.37 662,659.62 342,213.23 57,343.62	62,206 3,724 61,010 129,710 124,755 45,754 7,138	1,092,022 170,934 1,066,080 766,151 736,673 399,123 655,499	38,088 5,818 38,137 67,833 65,224 19,670 31,688	29.1 28.7 4.33 9.84 9.84 7.55 6.13
	TOTAL BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT			4,417,482.11	448,357	5,294,371	279,102	6.32
314.00	TURBOGENERATOR UNITS			5,312,144.60	2,000,681	4,198,288	162,122	3.05
	JEFFREY ENERGY CENTER UNIT 1 JEFFREY ENERGY CENTER UNIT 2 JEFFREY ENERGY CENTER UNIT 3 JEFFREY ENERGY CENTER UNIT 4 JEFFREY ENERGY CENTER COMMON SIBLEY UNIT 1 SIBLEY UNIT 2 SIBLEY UNIT 3 SIBLEY COMMON	48-S0.5 48-S0.5 48-S0.5 48-S0.5 48-S0.5 48-S0.5 48-S0.5 48-S0.5	* (15) (15) (15) (15) (15) (15) (15) (15)	5,255,624.79 5,741,307.92 1,258,495.54 976,554.54 13,850,008.09 10,922,158.17 34,518,021.96 31,1558.00	2,293,959 2,521,160 597,709 128,835 9,201,812 6,725,687 5,659,859 15,383,888	4,081,343 4,081,343 849,560 984,214 6,725,687 52,908 24,311,734 135,666	153,398 166,961 35,549 35,502 627,020 5,659,859 1,287,864 222,663	25.3 24.4 23.9 28.0 4.53 10.7 10.8 18.9
	TOTAL TURBOGENERATOR UNITS			78,145,843.61	39,164,411	50,703,306	3,004,027	3.84
315.00	ACCESSORY ELECTRIC EQUIPMENT			2,147,464.10	1,292,479	1,069,730	44,027	2.05
	JEFFREY ENERGY CENTER UNIT 1 JEFFREY ENERGY CENTER UNIT 2 JEFFREY ENERGY CENTER UNIT 3 JEFFREY ENERGY CENTER COMMON SIBLEY UNIT 1 SIBLEY UNIT 2 SIBLEY UNIT 3 SIBLEY COMMON	50-S0.5 50-S0.5 50-S0.5 50-S0.5 50-S0.5 50-S0.5 50-S0.5 50-S0.5	* (10) (10) (10) (10) (10) (10) (10) (10)	1,552,775.60 2,384,368.26 488,855.52 134,900 1,963,730.54 1,817,264.02 10,038,283.62 3,727,343.96	984,829 1,470,502 134,900 1,703,557 1,510,331 5,048,752 1,685,299	756,225 1,152,325 314,842 456,545 41,986 44,707 262,473 89,704	31,547 47,930 2,01 2,84 2,13 2,46 2,61 18.8	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			24,070,105.62	15,504,736	10,972,378	573,849	2.38

KCP&L - GREATER MISSOURI OPERATIONS
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SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AS OF DECEMBER 31, 2008

PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2008	BOOK RESERVE	CALCULATED ANNUAL ACCRUAL RATE		COMPOSITE REMAINING LIFE (10)=(7)/(8)
					(5)	(6)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
316 00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	JEFFREY ENERGY CENTER UNIT 1	50-R2	*	(10)	277,867.26	108,247	197,410
	JEFFREY ENERGY CENTER UNIT 2	50-R2	*	(10)	356,061.52	163,001	228,668
	JEFFREY ENERGY CENTER UNIT 3	50-R2	*	(10)	83,324.92	43,580	48,077
	JEFFREY ENERGY CENTER COMMON	50-R2	*	(10)	1,585,512.93	310,125	1,444,941
	SIBLEY UNIT 1	50-R2	*	(10)	77,464.48	16,165	69,046
	SIBLEY UNIT 2	50-R2	*	(10)	38,196.62	49,264	58,752
	SIBLEY UNIT 3	50-R2	*	(10)	313,389.38	209,454	135,263
	SIBLEY COMMON	50-R2	*	(10)	159,153.89	100,550	7,686
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				2,960,951.00	1,000,376	14,504,776
	TOTAL STEAM PRODUCTION PLANT				391,731,192.36	225,851,070	2,256,674
341 00	OTHER PRODUCTION PLANT						
	STRUCTURES AND IMPROVEMENTS						
	GREENWOOD UNIT 1	60-R1	*	(5)	765,454.01	123,388	680,359
	GREENWOOD UNIT 2	60-R1	*	(5)	143,913.12	12,411	138,688
	GREENWOOD UNIT 3	60-R1	*	(5)	580,743.10	120,621	499,690
	GREENWOOD UNIT 4	60-R1	*	(5)	65,804.22	11,299	57,795
	GREENWOOD ENERGY CENTER	60-R1	*	(5)	1,251,726.57	249,196	1,085,115
	NEVADA PLANT	60-R1	*	(5)	297,861.96	45,771	266,965
	RALPH GREEN PLANT	60-R1	*	(5)	980,254.85	308,150	731,618
	SOUTH HARPER UNIT 1	60-R1	*	(5)	298,572.34	41,752	271,739
	SOUTH HARPER UNIT 2	60-R1	*	(5)	975,308.90	72,337	981,852
	SOUTH HARPER UNIT 3	60-R1	*	(5)	974,516.85	72,325	980,918
	SOUTH HARPER COMMON	60-R1	*	(5)	975,889.80	72,342	983,232
	KCI PLANT	60-R1	*	(5)	6,891,932.04	554,889	6,680,140
	CROSSROADS UNIT 1	60-R1	*	(5)	429,851.87	138,374	312,969
	CROSSROADS UNIT 2	60-R1	*	(5)	2,094,404.48	193,652	1,984,973
	CROSSROADS UNIT 3	60-R1	*	(5)	2,084,404.48	193,652	1,984,973
	CROSSROADS UNIT 4	60-R1	*	(5)	2,084,404.47	193,651	1,984,974
	TOTAL STRUCTURES AND IMPROVEMENTS				22,939,537.53	2,597,444	21,510,073
342 00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
	GREENWOOD UNIT 1	45-R2	*	(10)	1,037,022.68	296,793	843,932
	GREENWOOD UNIT 2	45-R2	*	(10)	287,016.34	67,310	226,498
	GREENWOOD UNIT 3	45-R2	*	(10)	1,186,979.38	256,745	1,048,933
	GREENWOOD UNIT 4	45-R2	*	(10)	323,512.94	28,459	327,795
	GREENWOOD ENERGY CENTER	45-R2	*	(10)	590,731.02	402,637	203,167
	NEVADA PLANT	45-R2	*	(10)	757,108.17	201,229	631,590
	RALPH GREEN PLANT	45-R2	*	(10)	62,614.13	37,546	31,330
	SOUTH HARPER UNIT 1	45-R2	*	(10)	380,166.78	37,095	381,088
	SOUTH HARPER UNIT 2	45-R2	*	(10)	400,000.35	61,308	378,682
	SOUTH HARPER COMMON	45-R2	*	(10)	400,000.35	61,308	378,682
	KCI PLANT	45-R2	*	(10)	400,000.35	61,308	378,682
	CROSSROADS UNIT 1	45-R2	*	(10)	2,804,627.12	425,303	2,659,787
	CROSSROADS UNIT 2	45-R2	*	(10)	157,613.27	98,366	74,008
	CROSSROADS UNIT 3	45-R2	*	(10)	612,458.20	100,470	573,234
	CROSSROADS UNIT 4	45-R2	*	(10)	612,458.19	100,470	573,234
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				11,177,225.65	2,437,987	9,856,960
							407,426
							3.65
							24.2

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SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AS OF DECEMBER 31, 2008

PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT		ORIGINAL COST AS OF DECEMBER 31, 2008	BOOK RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL RATE	COMPOSITE REMAINING LIFE	
		(1)	(2)						(3)	(4)
343 00 PRIME MOVERS										
GREENWOOD UNIT 1	25-S0.5	*	(10)	8,301,469.58	2,292,762	6,838,856	427,510	5.15	16.0	
GREENWOOD UNIT 2	25-S0.5	*	(10)	9,404,181.34	2,684,311	7,660,288	442,301	5.13	15.9	
GREENWOOD UNIT 3	25-S0.5	*	(10)	6,804,458.44	1,717,788	5,787,117	354,569	5.21	16.3	
GREENWOOD ENERGY CENTER	25-S0.5	*	(10)	9,037,526.44	2,211,882	7,729,387	472,875	5.23	16.4	
JEFFREY ENERGY CENTER - WIND	25-S0.5	*	(10)	584,035.67	79,327	541,112	31,005	5.50	17.5	
NEVADA PLANT	25-S0.5	*	(10)	162,530.46	170,428	30,356	30,356	16.63	1.0	
RALPH GREEN PLANT	25-S0.5	*	(10)	935,801.35	360,374	669,008	45,822	4.90	14.6	
RALPH GREEN PLANT COMMON	25-S0.5	*	(10)	5,006,618.28	1,905,868	3,682,811	251,298	4.95	14.7	
SOUTH HARPER UNIT 1	25-S0.5	*	(10)	271,310.41	7,311	291,130	15,848	5.84	18.4	
SOUTH HARPER UNIT 2	25-S0.5	*	(10)	22,393,407.26	3,108,386	21,491,362	1,036,070	4.63	20.7	
SOUTH HARPER UNIT 3	25-S0.5	*	(10)	22,399,886.87	3,107,305	21,493,315	1,035,698	4.63	20.7	
SOUTH HARPER COMMON	25-S0.5	*	(10)	1,544,169.59	3,112,091	21,516,785	1,037,297	4.63	20.7	
KCI PLANT	25-S0.5	*	(10)	58,218.10	186,738	1,511,848	71,176	4.65	21.1	
KCI UNIT 2	25-S0.5	*	(10)	447,705.60	44,345	19,656	22,994	5.14	16.1	
CROSSROADS UNIT 1	25-S0.5	*	(10)	18,375,027.28	3,706,918	16,505,612	902,439	4.91	18.3	
CROSSROADS UNIT 2	25-S0.5	*	(10)	18,375,027.28	3,706,918	16,505,612	902,439	4.91	18.3	
CROSSROADS UNIT 3	25-S0.5	*	(10)	18,375,027.27	3,706,918	16,505,612	902,439	4.91	18.3	
CROSSROADS UNIT 4	25-S0.5	*	(10)	18,375,027.27	3,706,917	16,505,613	902,439	4.91	18.3	
TOTAL PRIME MOVERS				183,240,830.78	35,938,874	165,626,038	8,928,152	4.87	18.6	
344 00 GENERATORS										
GREENWOOD UNIT 1	35-S0.5	*	(5)	2,408,029.09	970,972	1,557,458	84,965	3.53	18.3	
GREENWOOD UNIT 2	35-S0.5	*	(5)	2,351,586.26	1,106,945	1,353,721	77,673	3.26	17.9	
GREENWOOD UNIT 3	35-S0.5	*	(5)	2,800,127.38	540,045	2,400,099	124,317	4.44	19.3	
GREENWOOD ENERGY CENTER	35-S0.5	*	(5)	1,651,919.68	495,034	1,239,481	65,752	3.98	18.9	
NEVADA PLANT	35-S0.5	*	(5)	1,411,759.15	50,200	1,493,557	73,768	5.12	19.8	
RALPH GREEN PLANT	35-S0.5	*	(5)	6,353,513	6,710,73	3,688,647	2,846,43	2.77	17.1	
SOUTH HARPER UNIT 1	35-S0.5	*	(5)	6,395,255.28	3,688,647	2,846,43	169,338	2.65	18.8	
SOUTH HARPER UNIT 2	35-S0.5	*	(5)	5,750,000.01	942,481	5,095,019	200,670	3.49	25.4	
SOUTH HARPER UNIT 3	35-S0.5	*	(5)	5,750,000.15	942,481	5,095,019	200,670	3.49	25.4	
KCI PLANT	35-S0.5	*	(5)	5,750,000.27	942,481	4,779,908	30,821	1.90	15.5	
KCI UNIT 1	35-S0.5	*	(5)	1,620,962.97	1,224,103	4,445,933	27,982	3.44	18.2	
CROSSROADS UNIT 1	35-S0.5	*	(5)	39,992.06	16,972	25,020	1,377	3.44	18.2	
CROSSROADS UNIT 2	35-S0.5	*	(5)	4,533,756.82	926,730	3,886,715	171,359	3.73	22.7	
CROSSROADS UNIT 3	35-S0.5	*	(5)	4,533,756.82	926,730	3,886,715	171,359	3.73	22.7	
CROSSROADS UNIT 4	35-S0.5	*	(5)	4,533,756.82	926,729	3,886,716	171,360	3.73	22.7	
TOTAL GENERATORS				55,020,975.63	15,179,794	42,592,231	1,933,911	3.51	22.0	
345 00 ACCESSORY ELECTRIC EQUIPMENT										
GREENWOOD UNIT 1	45-R2.5	*	(10)	3,547,231.25	692,603	3,209,351	155,682	4.39	20.6	
GREENWOOD UNIT 2	45-R2.5	*	(10)	1,888,284.28	251,799	1,803,293	86,985	4.66	20.7	
GREENWOOD UNIT 3	45-R2.5	*	(10)	1,669,819.07	46,1028	1,375,773	67,224	4.03	20.5	
GREENWOOD ENERGY CENTER	45-R2.5	*	(10)	412,861.85	114,159	340,022	16,632	4.03	20.4	
NEVADA PLANT	45-R2.5	*	(10)	446,316.03	152,419	340,730	16,882	3.77	20.2	
RALPH GREEN PLANT	45-R2.5	*	(10)	466,946.98	226,754	286,887	14,802	3.17	19.4	
SOUTH HARPER UNIT 1	45-R2.5	*	(10)	1,324,137.89	66,791	794,761	42,414	3.20	18.7	
SOUTH HARPER UNIT 2	45-R2.5	*	(10)	4,609,639.61	53,926	4,538,678	155,647	3.38	29.2	
SOUTH HARPER UNIT 3	45-R2.5	*	(10)	4,609,639.73	53,1326	4,538,678	155,647	3.38	29.2	
SOUTH HARPER UNIT 4	45-R2.5	*	(10)	4,609,639.78	53,1326	4,538,678	155,647	3.38	29.2	
KCI PLANT	45-R2.5	*	(10)	3,949,999.76	455,807	3,889,193	133,374	3.38	29.2	
KCI UNIT 1	45-R2.5	*	(10)	687,297.00	483,335	272,391	2,52	3.12	19.4	
KCI UNIT 2	45-R2.5	*	(10)	11,018.23	5,160	6,360	8,131	417	3.22	
				12,969.78	6,136	8,131	6,136			

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PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT		ORIGINAL COST AS OF DECEMBER 31, 2008	BOOK RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL RATE		COMPOSITE REMAINING LIFE (10)=(7)/(8)
		(4)	(5)				(8)	(9)=(8)/(5)	
345. cont.	CROSSROADS UNIT 1 CROSSROADS UNIT 2 CROSSROADS UNIT 3 CROSSROADS UNIT 4	45-R2.5 45-R2.5 45-R2.5 45-R2.5	*	2,888,888.76 2,888,888.76 2,888,888.76 2,888,888.76	437,097 437,096 437,096 437,096	2,740,681 2,740,682 2,740,682 2,740,682	104,129 104,129 104,129 104,129	3.60 3.60 3.60 3.60	26.3 26.3 26.3 26.3
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			39,733,366.25	6,855,754	36,905,953	1,435,510	3.61	25.7
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT JEFFREY ENERGY CENTER - WIND RALPH GREEN PLANT SOUTH HARPER COMMON CROSSROADS UNIT 1 CROSSROADS UNIT 2 CROSSROADS UNIT 3 CROSSROADS UNIT 4	2037 2037 2037 2037 2037 2037 2037 2037	32-S2 32-S2 32-S2 32-S2 32-S2 32-S2 32-S2 32-S2	0 0 0 0 0 0 0 0	5,219,75 20,000.00 139,870.44 1,039,467.37 1,039,467.37 1,039,467.37 1,039,467.36 1,039,467.36	661 3,487 5,708 197,007 197,007 197,006 197,006 197,006	4,550 16,503 124,153 842,450 842,450 842,451 842,451 842,451	4,559 1,041 4,808 36,934 36,934 36,934 36,934 36,934	87.34 15.9 25.8 3.55 3.55 3.55 3.55 22.8
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			4,312,959.65	797,892	3,515,067	158,144	3.67	22.2
	TOTAL OTHER PRODUCTION PLANT			316,494,895.49	63,807,745	280,006,322	13,701,847	4.33	20.4
352.00	TRANSMISSION PLANT STRUCTURES AND IMPROVEMENTS STATION EQUIPMENT TOWERS AND FIXTURES POLES AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES UNDERGROUND CONDUCTOR AND DEVICES	60-R3 58-R2 55-R3 53-S0.5 62-R2.5 50-R3	(5) (10) (20) (60) (50) 0	6,462,752.67 96,919,975.80 33,639,04 69,877,253.09 47,022,676.27 58,426,33	30,543,486 30,543,486 85,225 90,466,608 49,795,479 48,256	5,245,152 76,068,505 85,000 2,158,006 1,169,755 10,170	107,035 169,127 2,997 3,099 1,169,755 10,170	1.66 1.70 0.93 3.09 2.36 0.73	49.0 46.1 28.4 41.9 44.9 23.8
	TOTAL TRANSMISSION PLANT			220,664,723.20	74,521,134	221,661,139	5,027,347	2.28	44.1
361.00	DISTRIBUTION PLANT STRUCTURES AND IMPROVEMENTS STATION EQUIPMENT POLES, TOWERS AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES UNDERGROUND CONDUCTORS AND DEVICES 367.00 368.00 369.01 369.02 370.01 371.00 373.00	60-R3 50-R1 47-R4 58-R1.5 60-S1 50-S1.5 35-R2 57-R4 38-R5 45-R2.5 16-S4 29-R1.5 26-S0	(5) (10) (75) (35) (20) (15) (100) (25) (5) 0 (20) (5)	8,505,443.00 103,534,381.51 137,789,715.58 93,221,154.32 40,568,133.48 96,716,738.86 147,755,520.79 53,233,448 11,720,833 49,559,296.41 25,444,987.80 2,038,114.21 14,357,915.93 8,248,716 8,980,785 2,270,641 (232,527) 116,118 0 1,09,469	1,763,812 28,024,413 65,836,039 29,438,481 7,388,890 29,503,981 53,233,448 16,829,098 38,010,346 14,233,381 8,248,716 8,980,785 2,270,641 116,118 0 1,09,469	7,166,902 85,883,371 168,956,956 96,410,079 41,222,873 81,720,258 116,885,399 4,667,226 16,829,098 1,535,326 459,456 0 0 0 0 0 0	145,566 2,036,310 5,677,947 4,24 2,054,270 81,004 2,105,623 3,16 2,116 3,27 24.8 1.81 0 0 0 0 0 0	1.71 1.97 4.24 2.96 2.20 50.4 3.16 25.0 36.1 31.0 31.0 0 0 0 0 0 0	49.2 42.2 29.6 46.9 50.4 38.8 25.0 36.1 31.0 31.0 31.0 0 0 0 0 0 0
	TOTAL DISTRIBUTION PLANT			757,421,038.42	282,168,298	695,964,009	21,491,525	2.84	32.4
390.00	GENERAL PLANT STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE AND EQUIPMENT FULLY ACQUIRED AMORTIZED TOTAL OFFICE FURNITURE AND EQUIPMENT	45-R2.5 20-SQ 5-SQ	(10) 0 0	13,830,268.90 273,578.83 1,70,659.57 1,94,218.40 1,485,836 1,212,57 488,383	3,663,174 273,578.83 1,70,659.57 1,485,836 1,212,57 488,383	11,550,118 0 0 0 0 0 0	423,168 0 0 0 0 0 0	3.06 0 0 0 0 0 0	27.3 0 0 0 0 0 0
391.01	COMPUTERS FULLY ACQUIRED AMORTIZED TOTAL COMPUTERS			1,330,322.06 1,167,445.21 2,497,767.27	1,330,322.06 1,432,315 1,762,837	734,930 0 0	233,488 0 0	20.00 0 0	3.2 0 0

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**SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AS OF DECEMBER 31, 2008**

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SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AS OF DECEMBER 31, 2008

* Curve shown is interim survivor curve. Each facility in the study has its own curve.

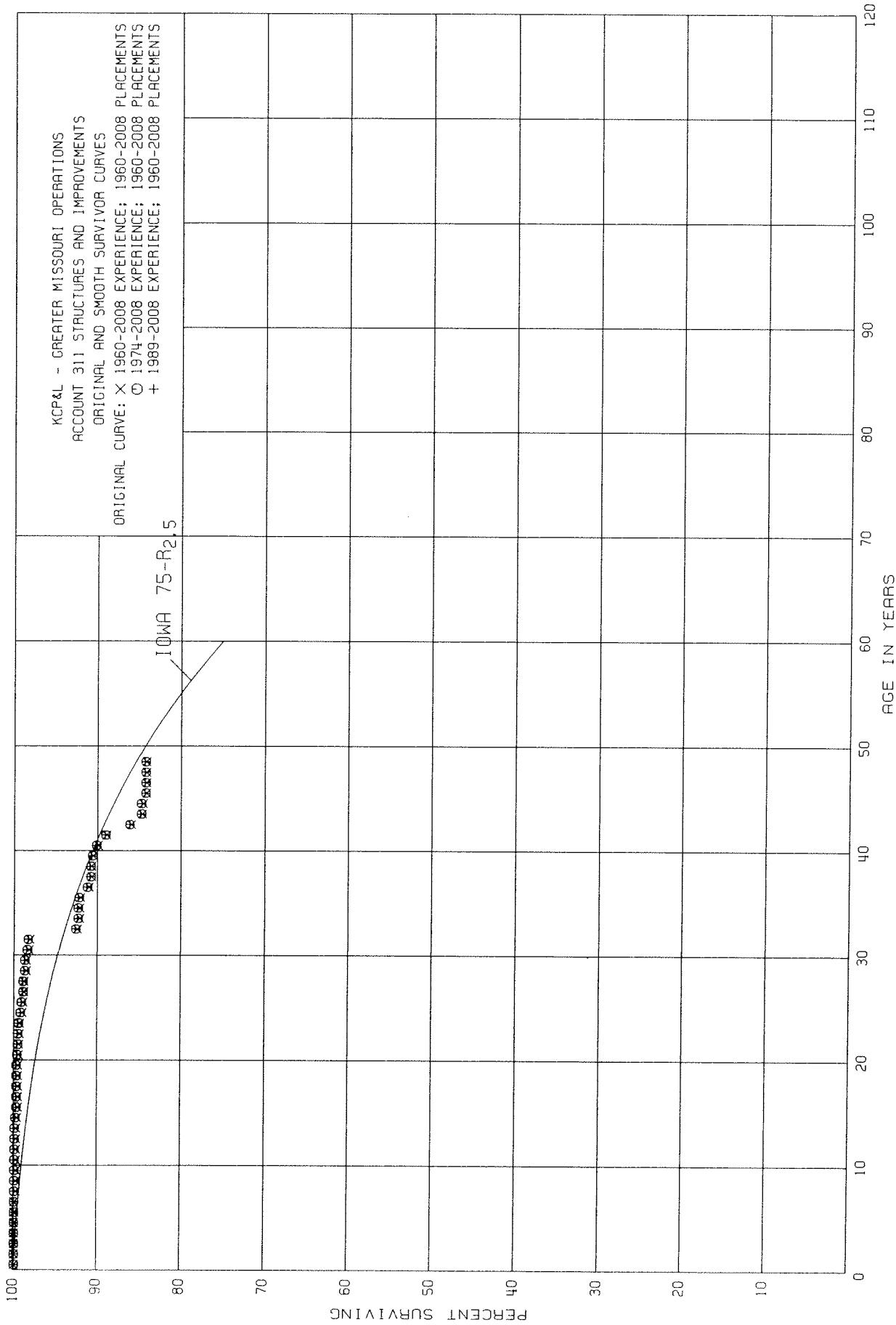
Curve shown is internal survivor curve. Each facility in the account is assigned an individual probability.

10-year amortization of Unrecoverable Reserve related to implementation of amortization

A HISTORY OF THE AMERICAN PEOPLE

III-10

SERVICE LIFE STATISTICS



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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,646,479		0.0000	1.0000	100.00
0.5	61,949,951		0.0000	1.0000	100.00
1.5	60,610,908	2,148	0.0000	1.0000	100.00
2.5	60,393,078		0.0000	1.0000	100.00
3.5	59,986,953	7,263	0.0001	0.9999	100.00
4.5	59,550,822	9,124	0.0002	0.9998	99.99
5.5	59,496,234	57,305	0.0010	0.9990	99.97
6.5	58,277,728	93,163	0.0016	0.9984	99.87
7.5	57,564,619	281	0.0000	1.0000	99.71
8.5	53,634,596		0.0000	1.0000	99.71
9.5	50,067,428	819	0.0000	1.0000	99.71
10.5	50,102,617	5,020	0.0001	0.9999	99.71
11.5	50,659,958		0.0000	1.0000	99.70
12.5	49,970,116	11,730	0.0002	0.9998	99.70
13.5	49,856,789	42,773	0.0009	0.9991	99.68
14.5	49,677,073	29,001	0.0006	0.9994	99.59
15.5	39,917,783	2,232	0.0001	0.9999	99.53
16.5	37,021,337	4,157	0.0001	0.9999	99.52
17.5	37,003,433	7,956	0.0002	0.9998	99.51
18.5	35,139,707	3,647	0.0001	0.9999	99.49
19.5	32,332,671	27,282	0.0008	0.9992	99.48
20.5	31,992,247	8,265	0.0003	0.9997	99.40
21.5	31,200,514	8,125	0.0003	0.9997	99.37
22.5	29,313,931	24,447	0.0008	0.9992	99.34
23.5	29,045,808	78,727	0.0027	0.9973	99.26
24.5	28,903,930	15,706	0.0005	0.9995	98.99
25.5	23,665,070	41,987	0.0018	0.9982	98.94
26.5	23,303,711	3,488	0.0001	0.9999	98.76
27.5	22,961,473	55,206	0.0024	0.9976	98.75
28.5	18,457,386	5,369	0.0003	0.9997	98.51
29.5	18,424,663	51,099	0.0028	0.9972	98.48
30.5	12,473,560	14,898	0.0012	0.9988	98.20
31.5	12,410,192	717,424	0.0578	0.9422	98.08
32.5	11,661,173	37,007	0.0032	0.9968	92.41
33.5	11,519,020	382	0.0000	1.0000	92.11
34.5	11,512,051	11,702	0.0010	0.9990	92.11
35.5	11,441,937	122,664	0.0107	0.9893	92.02
36.5	11,303,126	43,259	0.0038	0.9962	91.04
37.5	11,259,867		0.0000	1.0000	90.69
38.5	11,022,554	27,880	0.0025	0.9975	90.69

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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,856,465	16,912	0.0059	0.9941	90.46
40.5	2,838,516	33,623	0.0118	0.9882	89.93
41.5	2,804,893	93,357	0.0333	0.9667	88.87
42.5	2,711,536	42,086	0.0155	0.9845	85.91
43.5	2,665,616	1,562	0.0006	0.9994	84.58
44.5	2,544,036	13,244	0.0052	0.9948	84.53
45.5	2,530,792		0.0000	1.0000	84.09
46.5	1,848,310		0.0000	1.0000	84.09
47.5	1,848,310		0.0000	1.0000	84.09
48.5					84.09

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	50,112,267		0.0000	1.0000	100.00
0.5	49,498,777		0.0000	1.0000	100.00
1.5	48,180,732	2,148	0.0000	1.0000	100.00
2.5	47,962,902		0.0000	1.0000	100.00
3.5	47,804,687	7,263	0.0002	0.9998	100.00
4.5	56,345,082	8,954	0.0002	0.9998	99.98
5.5	56,290,664	56,881	0.0010	0.9990	99.96
6.5	55,074,001	1,043	0.0000	1.0000	99.86
7.5	54,458,793		0.0000	1.0000	99.86
8.5	50,532,885		0.0000	1.0000	99.86
9.5	46,965,717	819	0.0000	1.0000	99.86
10.5	47,000,906	5,020	0.0001	0.9999	99.86
11.5	48,362,180		0.0000	1.0000	99.85
12.5	47,794,992	114	0.0000	1.0000	99.85
13.5	49,856,789	42,773	0.0009	0.9991	99.85
14.5	49,677,073	29,001	0.0006	0.9994	99.76
15.5	39,917,783	2,232	0.0001	0.9999	99.70
16.5	37,021,337	4,157	0.0001	0.9999	99.69
17.5	37,003,433	7,956	0.0002	0.9998	99.68
18.5	35,139,707	3,647	0.0001	0.9999	99.66
19.5	32,332,671	27,282	0.0008	0.9992	99.65
20.5	31,992,247	8,265	0.0003	0.9997	99.57
21.5	31,200,514	8,125	0.0003	0.9997	99.54
22.5	29,313,931	24,447	0.0008	0.9992	99.51
23.5	29,045,808	78,727	0.0027	0.9973	99.43
24.5	28,903,930	15,706	0.0005	0.9995	99.16
25.5	23,665,070	41,987	0.0018	0.9982	99.11
26.5	23,303,711	3,488	0.0001	0.9999	98.93
27.5	22,961,473	55,206	0.0024	0.9976	98.92
28.5	18,457,386	5,369	0.0003	0.9997	98.68
29.5	18,424,663	51,099	0.0028	0.9972	98.65
30.5	12,473,560	14,898	0.0012	0.9988	98.37
31.5	12,410,192	717,424	0.0578	0.9422	98.25
32.5	11,661,173	37,007	0.0032	0.9968	92.57
33.5	11,519,020	382	0.0000	1.0000	92.27
34.5	11,512,051	11,702	0.0010	0.9990	92.27
35.5	11,441,937	122,664	0.0107	0.9893	92.18
36.5	11,303,126	43,259	0.0038	0.9962	91.19
37.5	11,259,867		0.0000	1.0000	90.84
38.5	11,022,554	27,880	0.0025	0.9975	90.84

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,856,465	16,912	0.0059	0.9941	90.61
40.5	2,838,516	33,623	0.0118	0.9882	90.08
41.5	2,804,893	93,357	0.0333	0.9667	89.02
42.5	2,711,536	42,086	0.0155	0.9845	86.06
43.5	2,665,616	1,562	0.0006	0.9994	84.73
44.5	2,544,036	13,244	0.0052	0.9948	84.68
45.5	2,530,792		0.0000	1.0000	84.24
46.5	1,848,310		0.0000	1.0000	84.24
47.5	1,848,310		0.0000	1.0000	84.24
48.5					84.24

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

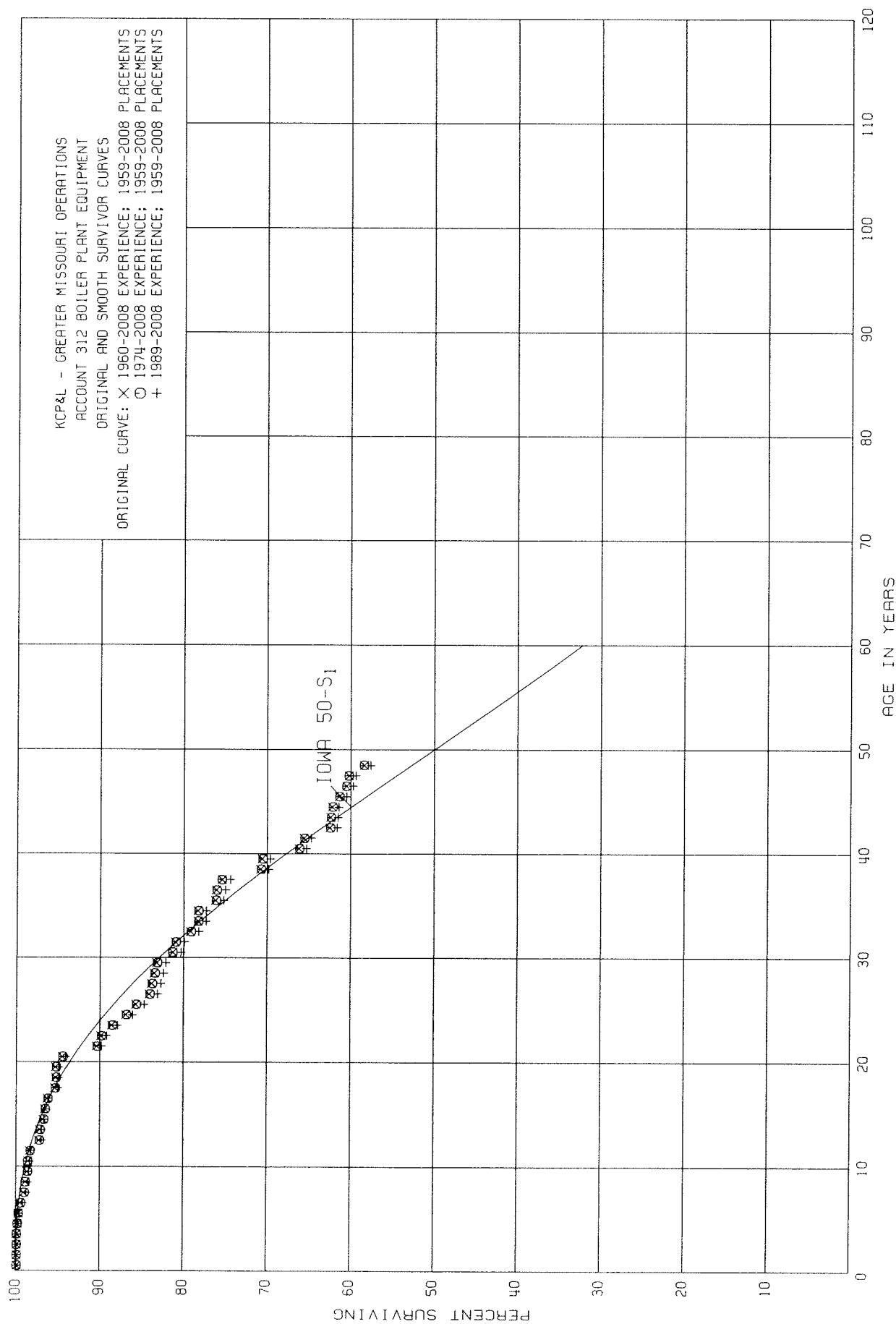
PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,936,607		0.0000	1.0000	100.00
0.5	29,143,020		0.0000	1.0000	100.00
1.5	28,893,804		0.0000	1.0000	100.00
2.5	30,555,300		0.0000	1.0000	100.00
3.5	30,427,720		0.0000	1.0000	100.00
4.5	30,378,464		0.0000	1.0000	100.00
5.5	35,551,103	50,417	0.0014	0.9986	100.00
6.5	34,750,549	1,043	0.0000	1.0000	99.86
7.5	34,474,515		0.0000	1.0000	99.86
8.5	34,968,164		0.0000	1.0000	99.86
9.5	31,452,956	819	0.0000	1.0000	99.86
10.5	37,418,804	4,770	0.0001	0.9999	99.86
11.5	37,983,633		0.0000	1.0000	99.85
12.5	37,318,903	114	0.0000	1.0000	99.85
13.5	37,441,193	15,502	0.0004	0.9996	99.85
14.5	37,300,006	29,001	0.0008	0.9992	99.81
15.5	27,616,491	2,232	0.0001	0.9999	99.73
16.5	24,744,574	3,986	0.0002	0.9998	99.72
17.5	24,726,841		0.0000	1.0000	99.70
18.5	23,116,194	3,647	0.0002	0.9998	99.70
19.5	29,270,796	18,030	0.0006	0.9994	99.68
20.5	28,939,624	8,265	0.0003	0.9997	99.62
21.5	28,149,310	4,894	0.0002	0.9998	99.59
22.5	26,271,739	24,447	0.0009	0.9991	99.57
23.5	26,007,125	78,727	0.0030	0.9970	99.48
24.5	25,865,247	15,706	0.0006	0.9994	99.18
25.5	20,626,387	41,987	0.0020	0.9980	99.12
26.5	21,057,474	3,488	0.0002	0.9998	98.92
27.5	20,837,890	27,333	0.0013	0.9987	98.90
28.5	18,457,386	5,369	0.0003	0.9997	98.77
29.5	18,424,663	51,099	0.0028	0.9972	98.74
30.5	12,473,560	14,898	0.0012	0.9988	98.46
31.5	12,410,192	717,424	0.0578	0.9422	98.34
32.5	11,661,173	37,007	0.0032	0.9968	92.66
33.5	11,519,020	382	0.0000	1.0000	92.36
34.5	11,512,051	11,702	0.0010	0.9990	92.36
35.5	11,441,937	122,664	0.0107	0.9893	92.27
36.5	11,303,126	43,259	0.0038	0.9962	91.28
37.5	11,259,867		0.0000	1.0000	90.93
38.5	11,022,554	27,880	0.0025	0.9975	90.93

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,856,465	16,912	0.0059	0.9941	90.70
40.5	2,838,516	33,623	0.0118	0.9882	90.16
41.5	2,804,893	93,357	0.0333	0.9667	89.10
42.5	2,711,536	42,086	0.0155	0.9845	86.13
43.5	2,665,616	1,562	0.0006	0.9994	84.79
44.5	2,544,036	13,244	0.0052	0.9948	84.74
45.5	2,530,792		0.0000	1.0000	84.30
46.5	1,848,310		0.0000	1.0000	84.30
47.5	1,848,310		0.0000	1.0000	84.30
48.5					84.30



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1959-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	256,748,294	30,000	0.0001	0.9999	100.00
0.5	238,291,241	1,619	0.0000	1.0000	99.99
1.5	234,628,002	48,274	0.0002	0.9998	99.99
2.5	228,863,077	21,994	0.0001	0.9999	99.97
3.5	225,055,531	369,041	0.0016	0.9984	99.96
4.5	219,246,184	148,822	0.0007	0.9993	99.80
5.5	223,648,336	626,625	0.0028	0.9972	99.73
6.5	211,532,021	749,232	0.0035	0.9965	99.45
7.5	223,286,310	399,928	0.0018	0.9982	99.10
8.5	210,366,668	525,707	0.0025	0.9975	98.92
9.5	202,110,427	122,603	0.0006	0.9994	98.67
10.5	196,205,041	460,839	0.0023	0.9977	98.61
11.5	193,323,031	2,131,850	0.0110	0.9890	98.38
12.5	186,876,891	157,730	0.0008	0.9992	97.30
13.5	179,141,452	821,215	0.0046	0.9954	97.22
14.5	176,468,454	316,798	0.0018	0.9982	96.77
15.5	145,509,361	476,896	0.0033	0.9967	96.60
16.5	136,406,849	1,292,000	0.0095	0.9905	96.28
17.5	134,998,025	86,410	0.0006	0.9994	95.37
18.5	102,287,872	62,622	0.0006	0.9994	95.31
19.5	102,005,631	837,539	0.0082	0.9918	95.25
20.5	100,629,683	4,348,318	0.0432	0.9568	94.47
21.5	95,951,495	567,909	0.0059	0.9941	90.39
22.5	95,132,056	1,312,200	0.0138	0.9862	89.86
23.5	94,031,874	1,813,298	0.0193	0.9807	88.62
24.5	90,017,970	1,306,063	0.0145	0.9855	86.91
25.5	67,252,579	1,193,884	0.0178	0.9822	85.65
26.5	66,012,966	290,918	0.0044	0.9956	84.13
27.5	65,351,347	191,806	0.0029	0.9971	83.76
28.5	49,035,876	207,291	0.0042	0.9958	83.52
29.5	47,277,622	1,042,335	0.0220	0.9780	83.17
30.5	32,198,099	148,808	0.0046	0.9954	81.34
31.5	31,589,759	682,858	0.0216	0.9784	80.97
32.5	30,653,648	345,136	0.0113	0.9887	79.22
33.5	27,905,999		0.0000	1.0000	78.32
34.5	27,832,027	750,452	0.0270	0.9730	78.32
35.5	26,842,942	55,064	0.0021	0.9979	76.21
36.5	26,572,212	215,801	0.0081	0.9919	76.05
37.5	26,235,790	1,611,518	0.0614	0.9386	75.43
38.5	24,096,924	73,193	0.0030	0.9970	70.80

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1959-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,687,571	292,233	0.0623	0.9377	70.59
40.5	4,395,338	41,697	0.0095	0.9905	66.19
41.5	4,337,915	203,696	0.0470	0.9530	65.56
42.5	4,134,219	8,858	0.0021	0.9979	62.48
43.5	4,113,089	9,860	0.0024	0.9976	62.35
44.5	4,103,229	56,035	0.0137	0.9863	62.20
45.5	4,047,194	53,369	0.0132	0.9868	61.35
46.5	2,096,589	10,779	0.0051	0.9949	60.54
47.5	2,085,810	62,466	0.0299	0.9701	60.23
48.5					58.43

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1959-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	215,584,501	30,000	0.0001	0.9999	100.00
0.5	199,755,549	1,619	0.0000	1.0000	99.99
1.5	196,619,035	48,274	0.0002	0.9998	99.99
2.5	191,726,258	21,717	0.0001	0.9999	99.97
3.5	188,522,570	367,945	0.0020	0.9980	99.96
4.5	211,950,925	142,624	0.0007	0.9993	99.76
5.5	216,366,249	626,625	0.0029	0.9971	99.69
6.5	204,301,669	727,869	0.0036	0.9964	99.40
7.5	216,077,731	392,228	0.0018	0.9982	99.04
8.5	203,403,996	518,530	0.0025	0.9975	98.86
9.5	195,174,896	122,603	0.0006	0.9994	98.61
10.5	189,269,510	460,839	0.0024	0.9976	98.55
11.5	189,777,647	2,131,850	0.0112	0.9888	98.31
12.5	183,335,297	146,998	0.0008	0.9992	97.21
13.5	179,137,293	821,215	0.0046	0.9954	97.13
14.5	176,468,454	316,798	0.0018	0.9982	96.68
15.5	145,509,361	476,896	0.0033	0.9967	96.51
16.5	136,406,849	1,292,000	0.0095	0.9905	96.19
17.5	134,998,025	86,410	0.0006	0.9994	95.28
18.5	102,287,872	62,622	0.0006	0.9994	95.22
19.5	102,005,631	837,539	0.0082	0.9918	95.16
20.5	100,629,683	4,348,318	0.0432	0.9568	94.38
21.5	95,951,495	567,909	0.0059	0.9941	90.30
22.5	95,132,056	1,312,200	0.0138	0.9862	89.77
23.5	94,031,874	1,813,298	0.0193	0.9807	88.53
24.5	90,017,970	1,306,063	0.0145	0.9855	86.82
25.5	67,252,579	1,193,884	0.0178	0.9822	85.56
26.5	66,012,966	290,918	0.0044	0.9956	84.04
27.5	65,351,347	191,806	0.0029	0.9971	83.67
28.5	49,035,876	207,291	0.0042	0.9958	83.43
29.5	47,277,622	1,042,335	0.0220	0.9780	83.08
30.5	32,198,099	148,808	0.0046	0.9954	81.25
31.5	31,589,759	682,858	0.0216	0.9784	80.88
32.5	30,653,648	345,136	0.0113	0.9887	79.13
33.5	27,905,999		0.0000	1.0000	78.24
34.5	27,832,027	750,452	0.0270	0.9730	78.24
35.5	26,842,942	55,064	0.0021	0.9979	76.13
36.5	26,572,212	215,801	0.0081	0.9919	75.97
37.5	26,235,790	1,611,518	0.0614	0.9386	75.35
38.5	24,096,924	73,193	0.0030	0.9970	70.72

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1959-2008		EXPERIENCE BAND 1974-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,687,571	292,233	0.0623	0.9377	70.51
40.5	4,395,338	41,697	0.0095	0.9905	66.12
41.5	4,337,915	203,696	0.0470	0.9530	65.49
42.5	4,134,219	8,858	0.0021	0.9979	62.41
43.5	4,113,089	9,860	0.0024	0.9976	62.28
44.5	4,103,229	56,035	0.0137	0.9863	62.13
45.5	4,047,194	53,369	0.0132	0.9868	61.28
46.5	2,096,589	10,779	0.0051	0.9949	60.47
47.5	2,085,810	62,466	0.0299	0.9701	60.16
48.5					58.36

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

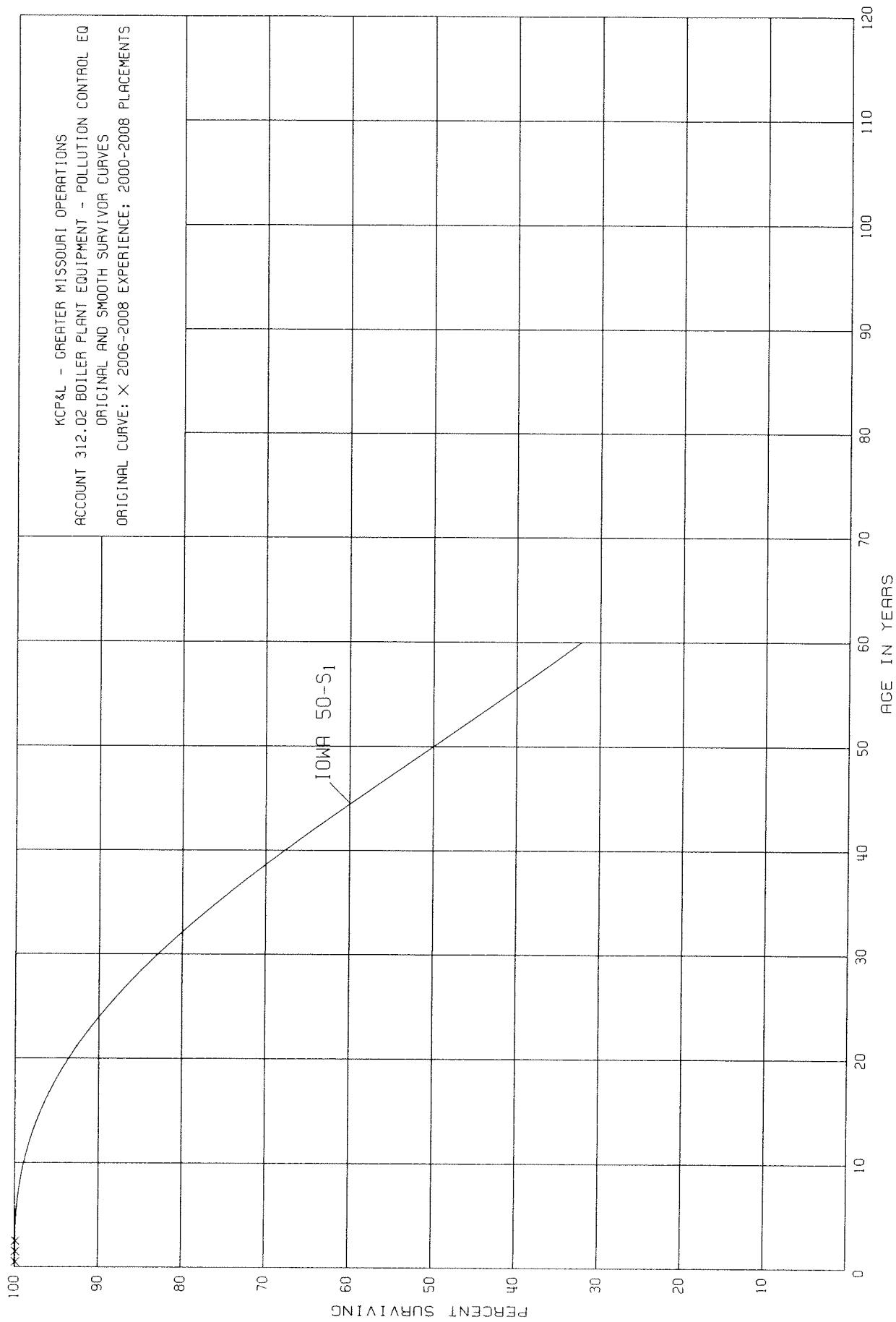
PLACEMENT BAND 1959-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,587,449	30,000	0.0002	0.9998	100.00
0.5	124,924,350		0.0000	1.0000	99.98
1.5	125,897,884	42,476	0.0003	0.9997	99.98
2.5	120,358,358	11,229	0.0001	0.9999	99.95
3.5	119,405,733	329,653	0.0028	0.9972	99.94
4.5	115,092,509	49,792	0.0004	0.9996	99.66
5.5	143,284,304	572,873	0.0040	0.9960	99.62
6.5	131,871,631	605,443	0.0046	0.9954	99.22
7.5	144,257,980	220,382	0.0015	0.9985	98.76
8.5	149,580,977	217,199	0.0015	0.9985	98.61
9.5	144,669,113	50,436	0.0003	0.9997	98.46
10.5	154,520,793	241,061	0.0016	0.9984	98.43
11.5	152,295,362	1,904,142	0.0125	0.9875	98.27
12.5	146,295,771	119,795	0.0008	0.9992	97.04
13.5	138,821,003	322,514	0.0023	0.9977	96.96
14.5	136,846,794	253,031	0.0018	0.9982	96.74
15.5	108,533,270	429,986	0.0040	0.9960	96.57
16.5	99,986,645	1,223,747	0.0122	0.9878	96.18
17.5	99,490,955	79,063	0.0008	0.9992	95.01
18.5	67,383,502	54,362	0.0008	0.9992	94.93
19.5	95,466,551	767,890	0.0080	0.9920	94.85
20.5	94,167,226	4,335,912	0.0460	0.9540	94.09
21.5	89,505,019	565,894	0.0063	0.9937	89.76
22.5	88,688,005	1,312,200	0.0148	0.9852	89.19
23.5	87,714,208	1,813,298	0.0207	0.9793	87.87
24.5	83,711,757	1,306,063	0.0156	0.9844	86.05
25.5	60,946,366	1,193,884	0.0196	0.9804	84.71
26.5	62,855,725	290,918	0.0046	0.9954	83.05
27.5	62,197,896	191,806	0.0031	0.9969	82.67
28.5	49,031,717	207,291	0.0042	0.9958	82.41
29.5	47,277,622	1,042,335	0.0220	0.9780	82.06
30.5	32,198,099	148,808	0.0046	0.9954	80.25
31.5	31,589,759	682,858	0.0216	0.9784	79.88
32.5	30,653,648	345,136	0.0113	0.9887	78.15
33.5	27,905,999		0.0000	1.0000	77.27
34.5	27,832,027	750,452	0.0270	0.9730	77.27
35.5	26,842,942	55,064	0.0021	0.9979	75.18
36.5	26,572,212	215,801	0.0081	0.9919	75.02
37.5	26,235,790	1,611,518	0.0614	0.9386	74.41
38.5	24,096,924	73,193	0.0030	0.9970	69.84

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1959-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,687,571	292,233	0.0623	0.9377	69.63
40.5	4,395,338	41,697	0.0095	0.9905	65.29
41.5	4,337,915	203,696	0.0470	0.9530	64.67
42.5	4,134,219	8,858	0.0021	0.9979	61.63
43.5	4,113,089	9,860	0.0024	0.9976	61.50
44.5	4,103,229	56,035	0.0137	0.9863	61.35
45.5	4,047,194	53,369	0.0132	0.9868	60.51
46.5	2,096,589	10,779	0.0051	0.9949	59.71
47.5	2,085,810	62,466	0.0299	0.9701	59.41
48.5					57.63



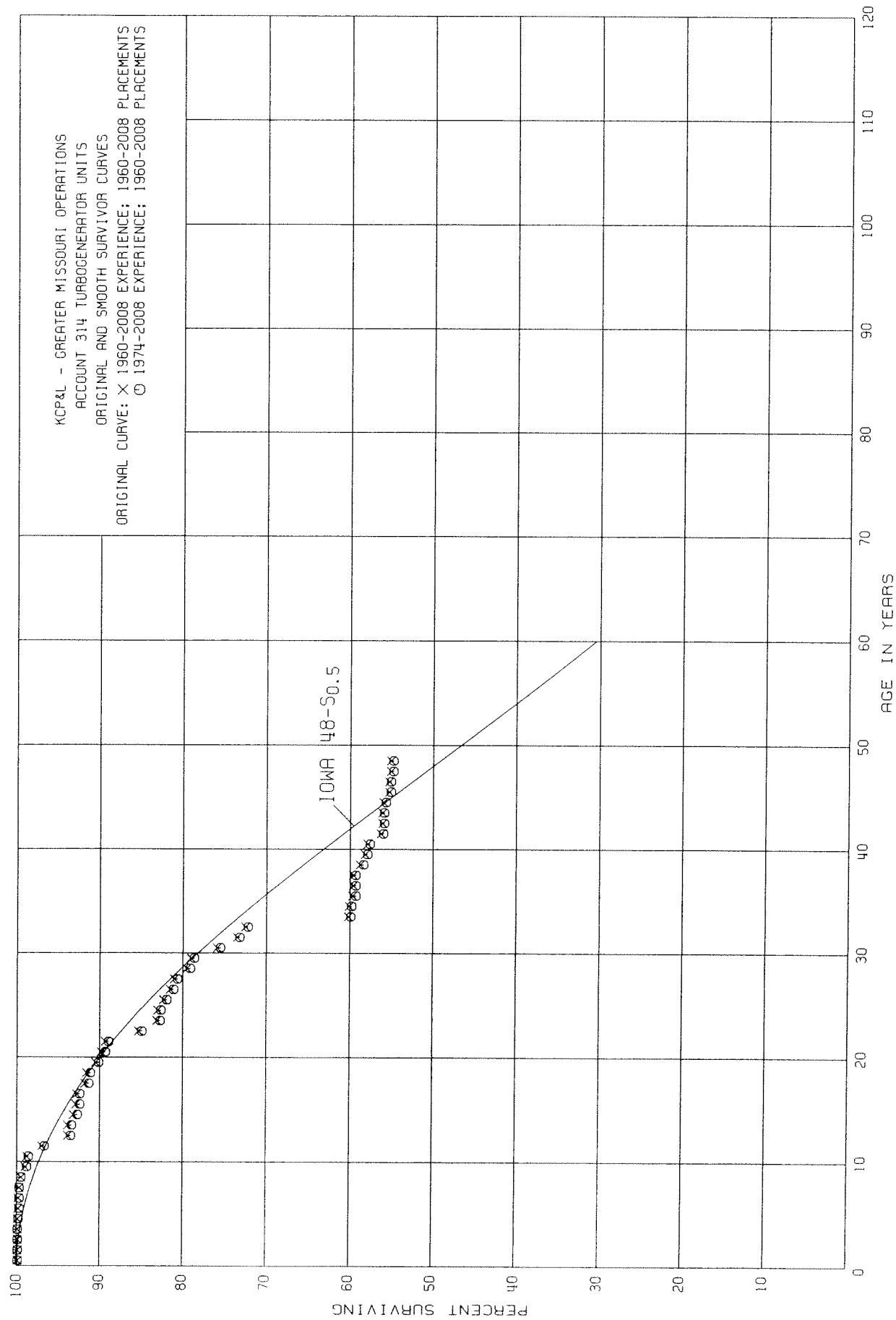
KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQ

ORIGINAL LIFE TABLE

PLACEMENT BAND 2000-2008 **EXPERIENCE BAND 2006-2008**

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	923,001	0.0000	1.0000	100.00	
0.5	333,525	0.0000	1.0000	100.00	
1.5	12,105	0.0000	1.0000	100.00	
2.5				100.00	



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	98,063,990	10,831	0.0001	0.9999	100.00
0.5	93,436,840	560	0.0000	1.0000	99.99
1.5	90,903,829		0.0000	1.0000	99.99
2.5	88,717,676	74,708	0.0008	0.9992	99.99
3.5	86,079,547	55,066	0.0006	0.9994	99.91
4.5	84,559,200	62,609	0.0007	0.9993	99.85
5.5	84,033,140	28,234	0.0003	0.9997	99.78
6.5	83,146,153	24,225	0.0003	0.9997	99.75
7.5	73,617,344	149,810	0.0020	0.9980	99.72
8.5	66,959,953	384,153	0.0057	0.9943	99.52
9.5	66,384,209	124,038	0.0019	0.9981	98.95
10.5	62,261,705	1,082,601	0.0174	0.9826	98.76
11.5	59,128,612	1,900,330	0.0321	0.9679	97.04
12.5	56,408,596	16,258	0.0003	0.9997	93.93
13.5	54,633,919	406,295	0.0074	0.9926	93.90
14.5	52,582,588	160,971	0.0031	0.9969	93.21
15.5	52,084,669	47,519	0.0009	0.9991	92.92
16.5	51,148,323	595,295	0.0116	0.9884	92.84
17.5	50,306,646	80,895	0.0016	0.9984	91.76
18.5	34,209,033	409,455	0.0120	0.9880	91.61
19.5	33,703,916	281,617	0.0084	0.9916	90.51
20.5	33,858,986	166,985	0.0049	0.9951	89.75
21.5	33,650,095	1,506,851	0.0448	0.9552	89.31
22.5	30,833,829	790,252	0.0256	0.9744	85.31
23.5	29,952,211	35,198	0.0012	0.9988	83.13
24.5	27,476,258	247,766	0.0090	0.9910	83.03
25.5	22,889,889	214,172	0.0094	0.9906	82.28
26.5	22,838,065	146,190	0.0064	0.9936	81.51
27.5	22,618,615	411,606	0.0182	0.9818	80.99
28.5	19,551,146	135,931	0.0070	0.9930	79.52
29.5	17,682,146	697,042	0.0394	0.9606	78.96
30.5	15,569,550	473,172	0.0304	0.9696	75.85
31.5	14,515,041	201,089	0.0139	0.9861	73.54
32.5	14,315,481	2,437,144	0.1702	0.8298	72.52
33.5	11,878,131	16,112	0.0014	0.9986	60.18
34.5	11,850,012	88,915	0.0075	0.9925	60.10
35.5	11,758,432	1,630	0.0001	0.9999	59.65
36.5	11,754,790	2,011	0.0002	0.9998	59.64
37.5	11,759,704	174,129	0.0148	0.9852	59.63
38.5	11,386,454	106,102	0.0093	0.9907	58.75

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ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,361,801	23,327	0.0053	0.9947	58.20
40.5	4,338,474	121,385	0.0280	0.9720	57.89
41.5	4,217,089	9,553	0.0023	0.9977	56.27
42.5	4,193,560		0.0000	1.0000	56.14
43.5	4,193,560	8,970	0.0021	0.9979	56.14
44.5	4,184,590	50,688	0.0121	0.9879	56.02
45.5	4,133,360		0.0000	1.0000	55.34
46.5	2,186,864	8,769	0.0040	0.9960	55.34
47.5	2,178,095		0.0000	1.0000	55.12
48.5					55.12

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

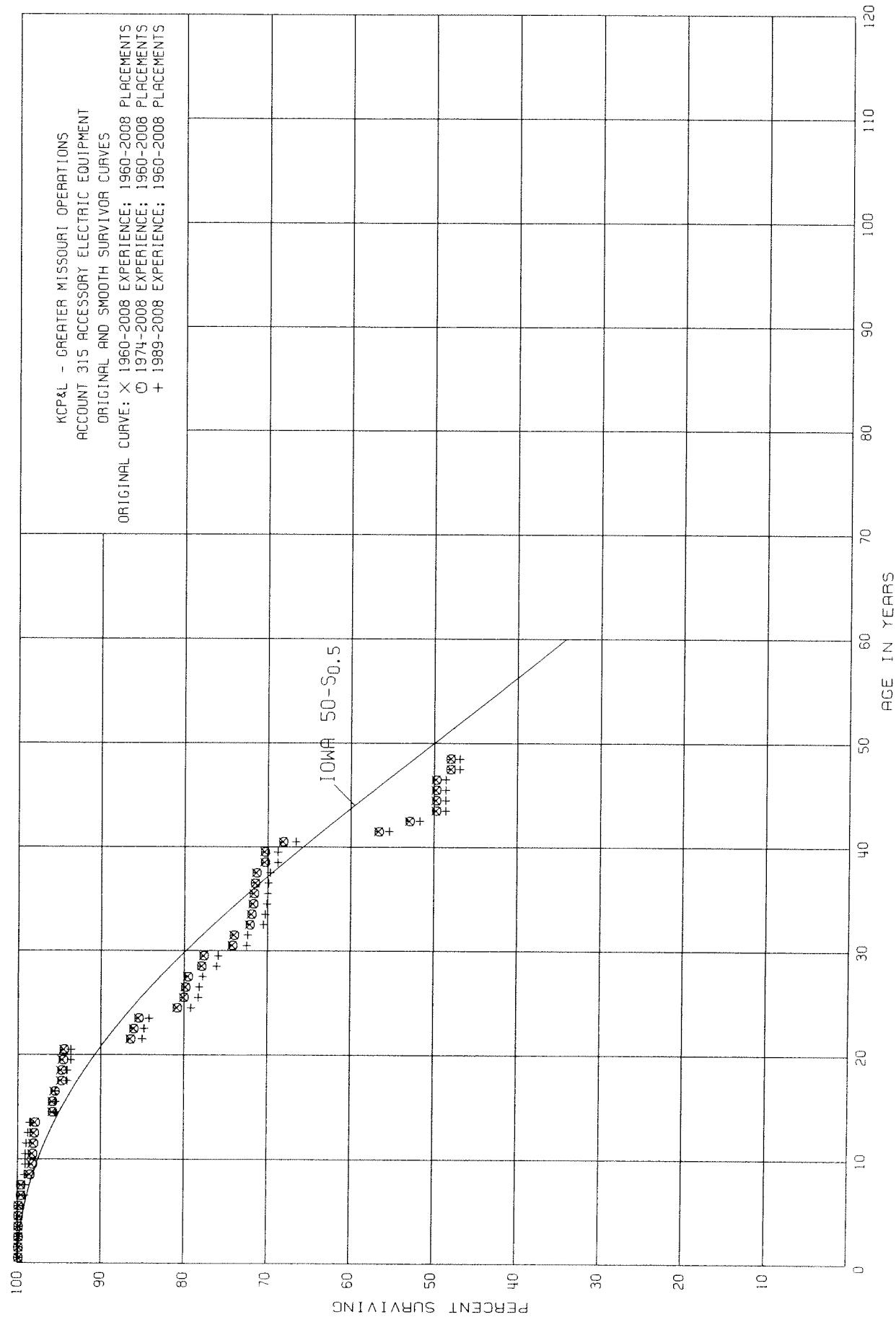
PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	80,655,286		0.0000	1.0000	100.00
0.5	76,083,467	560	0.0000	1.0000	100.00
1.5	73,559,487		0.0000	1.0000	100.00
2.5	72,209,635	74,708	0.0010	0.9990	100.00
3.5	70,165,074	55,066	0.0008	0.9992	99.90
4.5	78,800,688	62,609	0.0008	0.9992	99.82
5.5	78,281,150	28,234	0.0004	0.9996	99.74
6.5	77,394,936	24,225	0.0003	0.9997	99.70
7.5	67,866,127	149,810	0.0022	0.9978	99.67
8.5	61,287,302	384,153	0.0063	0.9937	99.45
9.5	60,712,507	124,038	0.0020	0.9980	98.82
10.5	56,590,003	1,082,601	0.0191	0.9809	98.62
11.5	55,973,081	1,900,330	0.0340	0.9660	96.74
12.5	53,255,077	16,258	0.0003	0.9997	93.45
13.5	54,633,919	406,295	0.0074	0.9926	93.42
14.5	52,582,588	160,971	0.0031	0.9969	92.73
15.5	52,084,669	47,519	0.0009	0.9991	92.44
16.5	51,148,323	595,295	0.0116	0.9884	92.36
17.5	50,306,646	80,895	0.0016	0.9984	91.29
18.5	34,209,033	409,455	0.0120	0.9880	91.14
19.5	33,703,916	281,617	0.0084	0.9916	90.05
20.5	33,858,986	166,985	0.0049	0.9951	89.29
21.5	33,650,095	1,506,851	0.0448	0.9552	88.85
22.5	30,833,829	790,252	0.0256	0.9744	84.87
23.5	29,952,211	35,198	0.0012	0.9988	82.70
24.5	27,476,258	247,766	0.0090	0.9910	82.60
25.5	22,889,889	214,172	0.0094	0.9906	81.86
26.5	22,838,065	146,190	0.0064	0.9936	81.09
27.5	22,618,615	411,606	0.0182	0.9818	80.57
28.5	19,551,146	135,931	0.0070	0.9930	79.10
29.5	17,682,146	697,042	0.0394	0.9606	78.55
30.5	15,569,550	473,172	0.0304	0.9696	75.46
31.5	14,515,041	201,089	0.0139	0.9861	73.17
32.5	14,315,481	2,437,144	0.1702	0.8298	72.15
33.5	11,878,131	16,112	0.0014	0.9986	59.87
34.5	11,850,012	88,915	0.0075	0.9925	59.79
35.5	11,758,432	1,630	0.0001	0.9999	59.34
36.5	11,754,790	2,011	0.0002	0.9998	59.33
37.5	11,759,704	174,129	0.0148	0.9852	59.32
38.5	11,386,454	106,102	0.0093	0.9907	58.44

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ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008		EXPERIENCE BAND 1974-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,361,801	23,327	0.0053	0.9947	57.90
40.5	4,338,474	121,385	0.0280	0.9720	57.59
41.5	4,217,089	9,553	0.0023	0.9977	55.98
42.5	4,193,560		0.0000	1.0000	55.85
43.5	4,193,560	8,970	0.0021	0.9979	55.85
44.5	4,184,590	50,688	0.0121	0.9879	55.73
45.5	4,133,360		0.0000	1.0000	55.06
46.5	2,186,864	8,769	0.0040	0.9960	55.06
47.5	2,178,095		0.0000	1.0000	54.84
48.5					54.84



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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,686,997		0.0000	1.0000	100.00
0.5	23,621,813		0.0000	1.0000	100.00
1.5	23,524,150	4,000	0.0002	0.9998	100.00
2.5	23,362,253		0.0000	1.0000	99.98
3.5	22,961,487	12,442	0.0005	0.9995	99.98
4.5	22,741,649		0.0000	1.0000	99.93
5.5	22,407,974	73,030	0.0033	0.9967	99.93
6.5	21,802,758		0.0000	1.0000	99.60
7.5	22,606,335	236,571	0.0105	0.9895	99.60
8.5	22,184,266	44,117	0.0020	0.9980	98.55
9.5	21,358,332	6,273	0.0003	0.9997	98.35
10.5	21,043,768	16,490	0.0008	0.9992	98.32
11.5	20,579,434	23,010	0.0011	0.9989	98.24
12.5	20,539,307	28,541	0.0014	0.9986	98.13
13.5	21,799,508	459,135	0.0211	0.9789	97.99
14.5	21,341,704	1,292	0.0001	0.9999	95.92
15.5	17,914,248	48,367	0.0027	0.9973	95.91
16.5	17,583,093	146,663	0.0083	0.9917	95.65
17.5	17,436,396	1,050	0.0001	0.9999	94.86
18.5	14,666,940	30,610	0.0021	0.9979	94.85
19.5	14,482,976	19,070	0.0013	0.9987	94.65
20.5	14,449,731	1,225,232	0.0848	0.9152	94.53
21.5	13,113,951	57,925	0.0044	0.9956	86.51
22.5	13,044,451	88,163	0.0068	0.9932	86.13
23.5	13,008,120	703,439	0.0541	0.9459	85.54
24.5	12,353,210	130,310	0.0105	0.9895	80.91
25.5	10,105,177	15,995	0.0016	0.9984	80.06
26.5	10,089,182	44,567	0.0044	0.9956	79.93
27.5	9,999,130	205,878	0.0206	0.9794	79.58
28.5	8,517,631	27,369	0.0032	0.9968	77.94
29.5	7,514,042	329,721	0.0439	0.9561	77.69
30.5	6,054,873	15,750	0.0026	0.9974	74.28
31.5	6,032,477	153,368	0.0254	0.9746	74.09
32.5	5,941,665	21,416	0.0036	0.9964	72.21
33.5	5,879,606	14,975	0.0025	0.9975	71.95
34.5	5,814,548	4,488	0.0008	0.9992	71.77
35.5	5,805,274	14,018	0.0024	0.9976	71.71
36.5	5,808,049	10,470	0.0018	0.9982	71.54
37.5	5,990,424	82,198	0.0137	0.9863	71.41
38.5	5,650,337		0.0000	1.0000	70.43

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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	905,393	28,676	0.0317	0.9683	70.43
40.5	876,717	147,654	0.1684	0.8316	68.20
41.5	729,063	48,260	0.0662	0.9338	56.72
42.5	694,779	41,971	0.0604	0.9396	52.97
43.5	652,808		0.0000	1.0000	49.77
44.5	652,808		0.0000	1.0000	49.77
45.5	636,015		0.0000	1.0000	49.77
46.5	396,886	13,976	0.0352	0.9648	49.77
47.5	382,910		0.0000	1.0000	48.02
48.5					48.02

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,458,891		0.0000	1.0000	100.00
0.5	15,449,942		0.0000	1.0000	100.00
1.5	15,373,449	4,000	0.0003	0.9997	100.00
2.5	15,235,620		0.0000	1.0000	99.97
3.5	15,170,196	12,442	0.0008	0.9992	99.97
4.5	21,698,058		0.0000	1.0000	99.89
5.5	21,364,383	73,030	0.0034	0.9966	99.89
6.5	20,759,167		0.0000	1.0000	99.55
7.5	21,562,744	236,571	0.0110	0.9890	99.55
8.5	21,140,675	44,117	0.0021	0.9979	98.45
9.5	20,314,741	6,273	0.0003	0.9997	98.24
10.5	20,000,177	16,490	0.0008	0.9992	98.21
11.5	19,946,065	23,010	0.0012	0.9988	98.13
12.5	19,919,258	28,541	0.0014	0.9986	98.01
13.5	21,799,508	459,135	0.0211	0.9789	97.87
14.5	21,341,704	1,292	0.0001	0.9999	95.80
15.5	17,914,248	48,367	0.0027	0.9973	95.79
16.5	17,583,093	146,663	0.0083	0.9917	95.53
17.5	17,436,396	1,050	0.0001	0.9999	94.74
18.5	14,666,940	30,610	0.0021	0.9979	94.73
19.5	14,482,976	19,070	0.0013	0.9987	94.53
20.5	14,449,731	1,225,232	0.0848	0.9152	94.41
21.5	13,113,951	57,925	0.0044	0.9956	86.40
22.5	13,044,451	88,163	0.0068	0.9932	86.02
23.5	13,008,120	703,439	0.0541	0.9459	85.44
24.5	12,353,210	130,310	0.0105	0.9895	80.82
25.5	10,105,177	15,995	0.0016	0.9984	79.97
26.5	10,089,182	44,567	0.0044	0.9956	79.84
27.5	9,999,130	205,878	0.0206	0.9794	79.49
28.5	8,517,631	27,369	0.0032	0.9968	77.85
29.5	7,514,042	329,721	0.0439	0.9561	77.60
30.5	6,054,873	15,750	0.0026	0.9974	74.19
31.5	6,032,477	153,368	0.0254	0.9746	74.00
32.5	5,941,665	21,416	0.0036	0.9964	72.12
33.5	5,879,606	14,975	0.0025	0.9975	71.86
34.5	5,814,548	4,488	0.0008	0.9992	71.68
35.5	5,805,274	14,018	0.0024	0.9976	71.62
36.5	5,808,049	10,470	0.0018	0.9982	71.45
37.5	5,990,424	82,198	0.0137	0.9863	71.32
38.5	5,650,337		0.0000	1.0000	70.34

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	905,393	28,676	0.0317	0.9683	70.34
40.5	876,717	147,654	0.1684	0.8316	68.11
41.5	729,063	48,260	0.0662	0.9338	56.64
42.5	694,779	41,971	0.0604	0.9396	52.89
43.5	652,808		0.0000	1.0000	49.70
44.5	652,808		0.0000	1.0000	49.70
45.5	636,015		0.0000	1.0000	49.70
46.5	396,886	13,976	0.0352	0.9648	49.70
47.5	382,910		0.0000	1.0000	47.95
48.5					47.95

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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

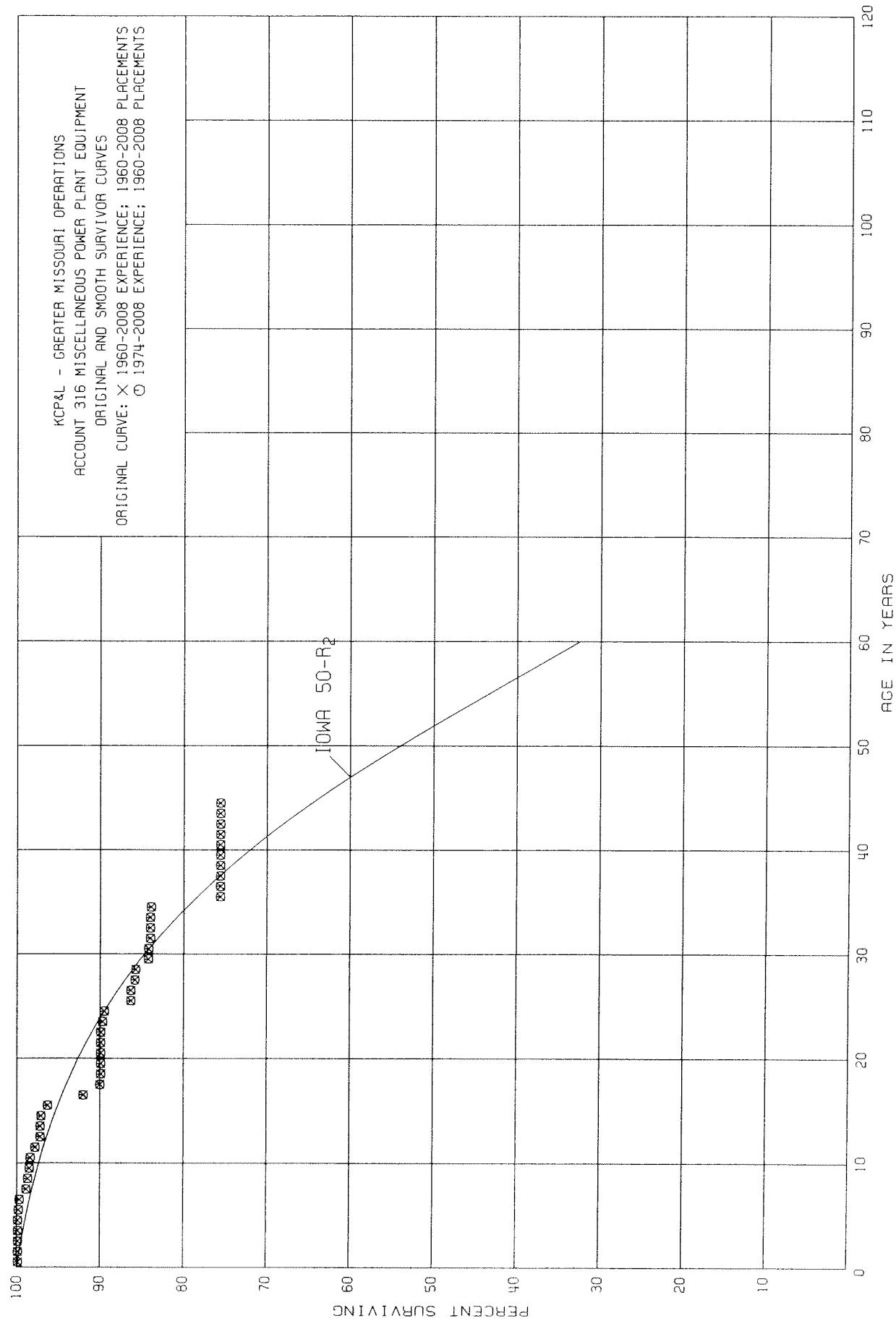
PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,710,492		0.0000	1.0000	100.00
0.5	9,101,970		0.0000	1.0000	100.00
1.5	9,387,884		0.0000	1.0000	100.00
2.5	9,499,702		0.0000	1.0000	100.00
3.5	9,103,736	11,142	0.0012	0.9988	100.00
4.5	8,898,717		0.0000	1.0000	99.88
5.5	10,770,678	73,030	0.0068	0.9932	99.88
6.5	10,253,393		0.0000	1.0000	99.20
7.5	11,056,970	5,747	0.0005	0.9995	99.20
8.5	12,188,115	1,990	0.0002	0.9998	99.15
9.5	11,447,847	1,970	0.0002	0.9998	99.13
10.5	12,867,050	16,490	0.0013	0.9987	99.11
11.5	12,410,715	23,010	0.0019	0.9981	98.98
12.5	12,371,834	28,541	0.0023	0.9977	98.79
13.5	13,638,333	424,810	0.0311	0.9689	98.56
14.5	13,214,854	1,292	0.0001	0.9999	95.49
15.5	9,842,333		0.0000	1.0000	95.48
16.5	9,577,184	143,132	0.0149	0.9851	95.48
17.5	9,451,580	1,050	0.0001	0.9999	94.06
18.5	7,017,466	30,610	0.0044	0.9956	94.05
19.5	13,475,010	11,640	0.0009	0.9991	93.64
20.5	13,449,195	1,225,232	0.0911	0.9089	93.56
21.5	12,113,415	38,231	0.0032	0.9968	85.04
22.5	12,063,609	88,163	0.0073	0.9927	84.77
23.5	12,027,278	703,439	0.0585	0.9415	84.15
24.5	11,372,368	130,310	0.0115	0.9885	79.23
25.5	9,124,335	15,995	0.0018	0.9982	78.32
26.5	9,520,793	44,567	0.0047	0.9953	78.18
27.5	9,444,061	205,878	0.0218	0.9782	77.81
28.5	8,517,631	27,369	0.0032	0.9968	76.11
29.5	7,514,042	329,721	0.0439	0.9561	75.87
30.5	6,054,873	15,750	0.0026	0.9974	72.54
31.5	6,032,477	153,368	0.0254	0.9746	72.35
32.5	5,941,665	21,416	0.0036	0.9964	70.51
33.5	5,879,606	14,975	0.0025	0.9975	70.26
34.5	5,814,548	4,488	0.0008	0.9992	70.08
35.5	5,805,274	14,018	0.0024	0.9976	70.02
36.5	5,808,049	10,470	0.0018	0.9982	69.85
37.5	5,990,424	82,198	0.0137	0.9863	69.72
38.5	5,650,337		0.0000	1.0000	68.76

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ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008		EXPERIENCE BAND 1989-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	905,393	28,676	0.0317	0.9683	68.76
40.5	876,717	147,654	0.1684	0.8316	66.58
41.5	729,063	48,260	0.0662	0.9338	55.37
42.5	694,779	41,971	0.0604	0.9396	51.70
43.5	652,808		0.0000	1.0000	48.58
44.5	652,808		0.0000	1.0000	48.58
45.5	636,015		0.0000	1.0000	48.58
46.5	396,886	13,976	0.0352	0.9648	48.58
47.5	382,910		0.0000	1.0000	46.87
48.5					46.87



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,877,930		0.0000	1.0000	100.00
0.5	3,373,336		0.0000	1.0000	100.00
1.5	3,250,453	178	0.0001	0.9999	100.00
2.5	3,188,334	500	0.0002	0.9998	99.99
3.5	3,014,118		0.0000	1.0000	99.97
4.5	2,971,666	4,672	0.0016	0.9984	99.97
5.5	2,930,310	4,425	0.0015	0.9985	99.81
6.5	2,860,444	21,968	0.0077	0.9923	99.66
7.5	2,789,361	4,791	0.0017	0.9983	98.89
8.5	2,605,640	5,646	0.0022	0.9978	98.72
9.5	2,205,489	1,663	0.0008	0.9992	98.50
10.5	2,120,440	13,057	0.0062	0.9938	98.42
11.5	1,999,685	12,468	0.0062	0.9938	97.81
12.5	1,931,990		0.0000	1.0000	97.20
13.5	1,900,471	2,161	0.0011	0.9989	97.20
14.5	1,772,227	15,054	0.0085	0.9915	97.09
15.5	1,564,793	69,328	0.0443	0.9557	96.26
16.5	1,484,432	32,902	0.0222	0.9778	92.00
17.5	1,422,675	475	0.0003	0.9997	89.96
18.5	1,363,009	478	0.0004	0.9996	89.93
19.5	1,323,085	296	0.0002	0.9998	89.89
20.5	1,277,910		0.0000	1.0000	89.87
21.5	1,263,399		0.0000	1.0000	89.87
22.5	1,223,761	2,547	0.0021	0.9979	89.87
23.5	740,434	1,159	0.0016	0.9984	89.68
24.5	698,412	25,450	0.0364	0.9636	89.54
25.5	611,696		0.0000	1.0000	86.28
26.5	608,894	3,343	0.0055	0.9945	86.28
27.5	605,551	694	0.0011	0.9989	85.81
28.5	379,265	6,585	0.0174	0.9826	85.72
29.5	311,639		0.0000	1.0000	84.23
30.5	247,853	823	0.0033	0.9967	84.23
31.5	246,245		0.0000	1.0000	83.95
32.5	246,245		0.0000	1.0000	83.95
33.5	247,232	92	0.0004	0.9996	83.95
34.5	240,812	24,019	0.0997	0.9003	83.92
35.5	216,793		0.0000	1.0000	75.55
36.5	212,828		0.0000	1.0000	75.55
37.5	212,828		0.0000	1.0000	75.55
38.5	181,089		0.0000	1.0000	75.55

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,473		0.0000	1.0000	75.55
40.5	1,473		0.0000	1.0000	75.55
41.5	1,473		0.0000	1.0000	75.55
42.5	1,473		0.0000	1.0000	75.55
43.5	1,473		0.0000	1.0000	75.55
44.5					75.55

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

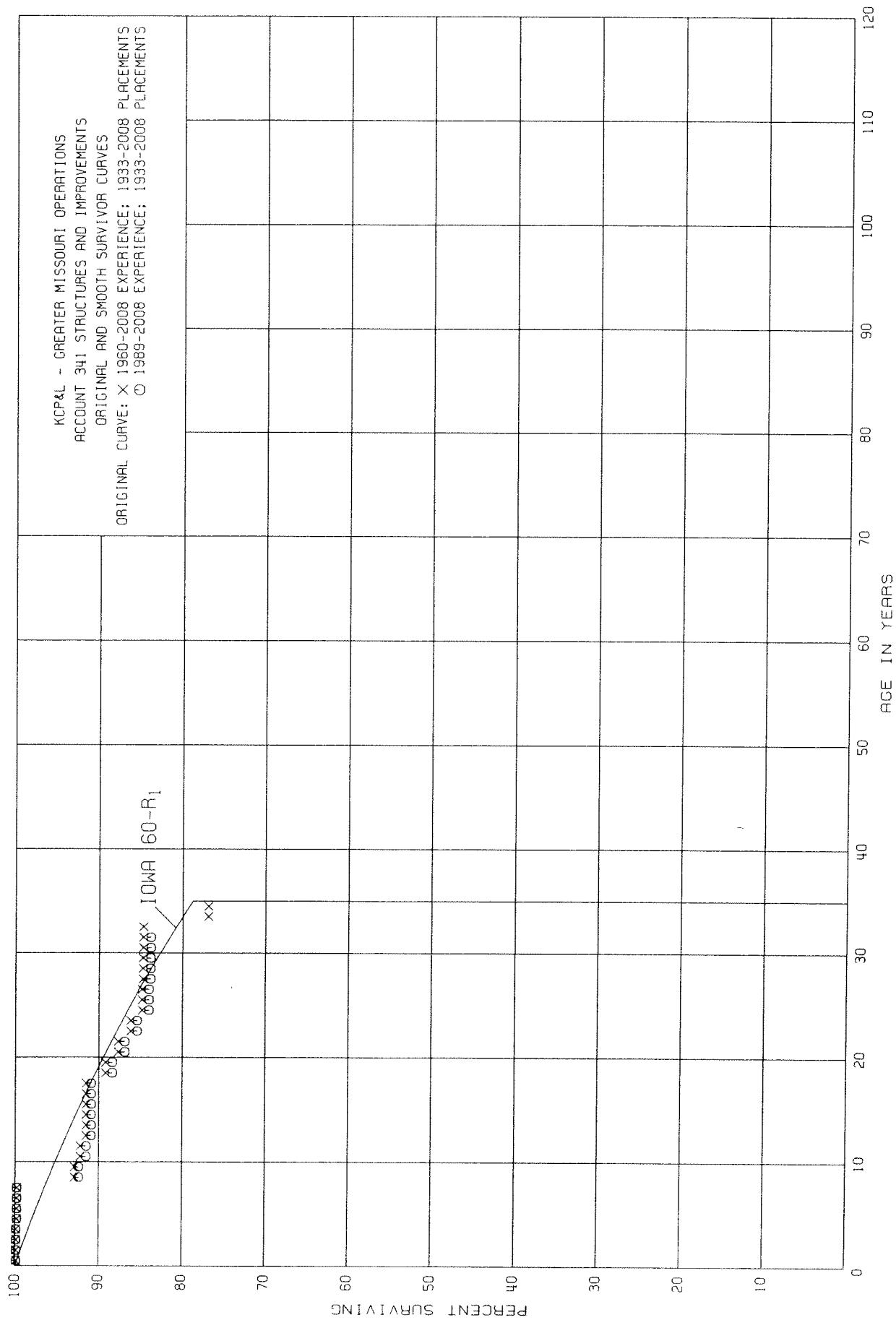
PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,144,474		0.0000	1.0000	100.00
0.5	2,643,384		0.0000	1.0000	100.00
1.5	2,523,519	178	0.0001	0.9999	100.00
2.5	2,466,476	500	0.0002	0.9998	99.99
3.5	2,334,382		0.0000	1.0000	99.97
4.5	2,966,423	4,672	0.0016	0.9984	99.97
5.5	2,925,067	4,425	0.0015	0.9985	99.81
6.5	2,855,895	21,968	0.0077	0.9923	99.66
7.5	2,762,654	4,791	0.0017	0.9983	98.89
8.5	2,578,933	5,646	0.0022	0.9978	98.72
9.5	2,180,091	1,663	0.0008	0.9992	98.50
10.5	2,095,751	13,057	0.0062	0.9938	98.42
11.5	1,997,154	12,468	0.0062	0.9938	97.81
12.5	1,931,755		0.0000	1.0000	97.20
13.5	1,900,471	2,161	0.0011	0.9989	97.20
14.5	1,772,227	15,054	0.0085	0.9915	97.09
15.5	1,564,793	69,328	0.0443	0.9557	96.26
16.5	1,484,432	32,902	0.0222	0.9778	92.00
17.5	1,422,675	475	0.0003	0.9997	89.96
18.5	1,363,009	478	0.0004	0.9996	89.93
19.5	1,323,085	296	0.0002	0.9998	89.89
20.5	1,277,910		0.0000	1.0000	89.87
21.5	1,263,399		0.0000	1.0000	89.87
22.5	1,223,761	2,547	0.0021	0.9979	89.87
23.5	740,434	1,159	0.0016	0.9984	89.68
24.5	698,412	25,450	0.0364	0.9636	89.54
25.5	611,696		0.0000	1.0000	86.28
26.5	608,894	3,343	0.0055	0.9945	86.28
27.5	605,551	694	0.0011	0.9989	85.81
28.5	379,265	6,585	0.0174	0.9826	85.72
29.5	311,639		0.0000	1.0000	84.23
30.5	247,853	823	0.0033	0.9967	84.23
31.5	246,245		0.0000	1.0000	83.95
32.5	246,245		0.0000	1.0000	83.95
33.5	247,232	92	0.0004	0.9996	83.95
34.5	240,812	24,019	0.0997	0.9003	83.92
35.5	216,793		0.0000	1.0000	75.55
36.5	212,828		0.0000	1.0000	75.55
37.5	212,828		0.0000	1.0000	75.55
38.5	181,089		0.0000	1.0000	75.55

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,473		0.0000	1.0000	75.55
40.5	1,473		0.0000	1.0000	75.55
41.5	1,473		0.0000	1.0000	75.55
42.5	1,473		0.0000	1.0000	75.55
43.5	1,473		0.0000	1.0000	75.55
44.5					75.55



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,060,589	10,000	0.0007	0.9993	100.00
0.5	14,381,968		0.0000	1.0000	99.93
1.5	13,693,639		0.0000	1.0000	99.93
2.5	13,131,707		0.0000	1.0000	99.93
3.5	3,296,716	3,776	0.0011	0.9989	99.93
4.5	3,048,182		0.0000	1.0000	99.82
5.5	2,935,035		0.0000	1.0000	99.82
6.5	2,788,947		0.0000	1.0000	99.82
7.5	2,243,666	154,590	0.0689	0.9311	99.82
8.5	1,569,589		0.0000	1.0000	92.94
9.5	1,556,720	13,067	0.0084	0.9916	92.94
10.5	1,460,115		0.0000	1.0000	92.16
11.5	1,414,673	9,984	0.0071	0.9929	92.16
12.5	1,338,792		0.0000	1.0000	91.51
13.5	1,348,645		0.0000	1.0000	91.51
14.5	691,647		0.0000	1.0000	91.51
15.5	806,987		0.0000	1.0000	91.51
16.5	604,863		0.0000	1.0000	91.51
17.5	595,709	15,159	0.0254	0.9746	91.51
18.5	584,343		0.0000	1.0000	89.19
19.5	567,634	9,721	0.0171	0.9829	89.19
20.5	557,591		0.0000	1.0000	87.66
21.5	518,089	8,662	0.0167	0.9833	87.66
22.5	363,701		0.0000	1.0000	86.20
23.5	320,588	5,164	0.0161	0.9839	86.20
24.5	315,424	120	0.0004	0.9996	84.81
25.5	303,355	7	0.0000	1.0000	84.78
26.5	431,006	395	0.0009	0.9991	84.78
27.5	415,754		0.0000	1.0000	84.70
28.5	374,404		0.0000	1.0000	84.70
29.5	367,439		0.0000	1.0000	84.70
30.5	181,508		0.0000	1.0000	84.70
31.5	103,652		0.0000	1.0000	84.70
32.5	103,652	9,517	0.0918	0.9082	84.70
33.5	45,868		0.0000	1.0000	76.92
34.5	45,684		0.0000	1.0000	76.92
35.5	1		0.0000	1.0000	76.92
36.5	1		0.0000	1.0000	76.92
37.5	1		0.0000	1.0000	76.92
38.5	1		0.0000	1.0000	76.92

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1	0.0000	1.0000	76.92	
40.5	1	0.0000	1.0000	76.92	
41.5	1	0.0000	1.0000	76.92	
42.5	1	0.0000	1.0000	76.92	
43.5	1	0.0000	1.0000	76.92	
44.5	1	0.0000	1.0000	76.92	
45.5	1	0.0000	1.0000	76.92	
46.5	1	0.0000	1.0000	76.92	
47.5					76.92

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

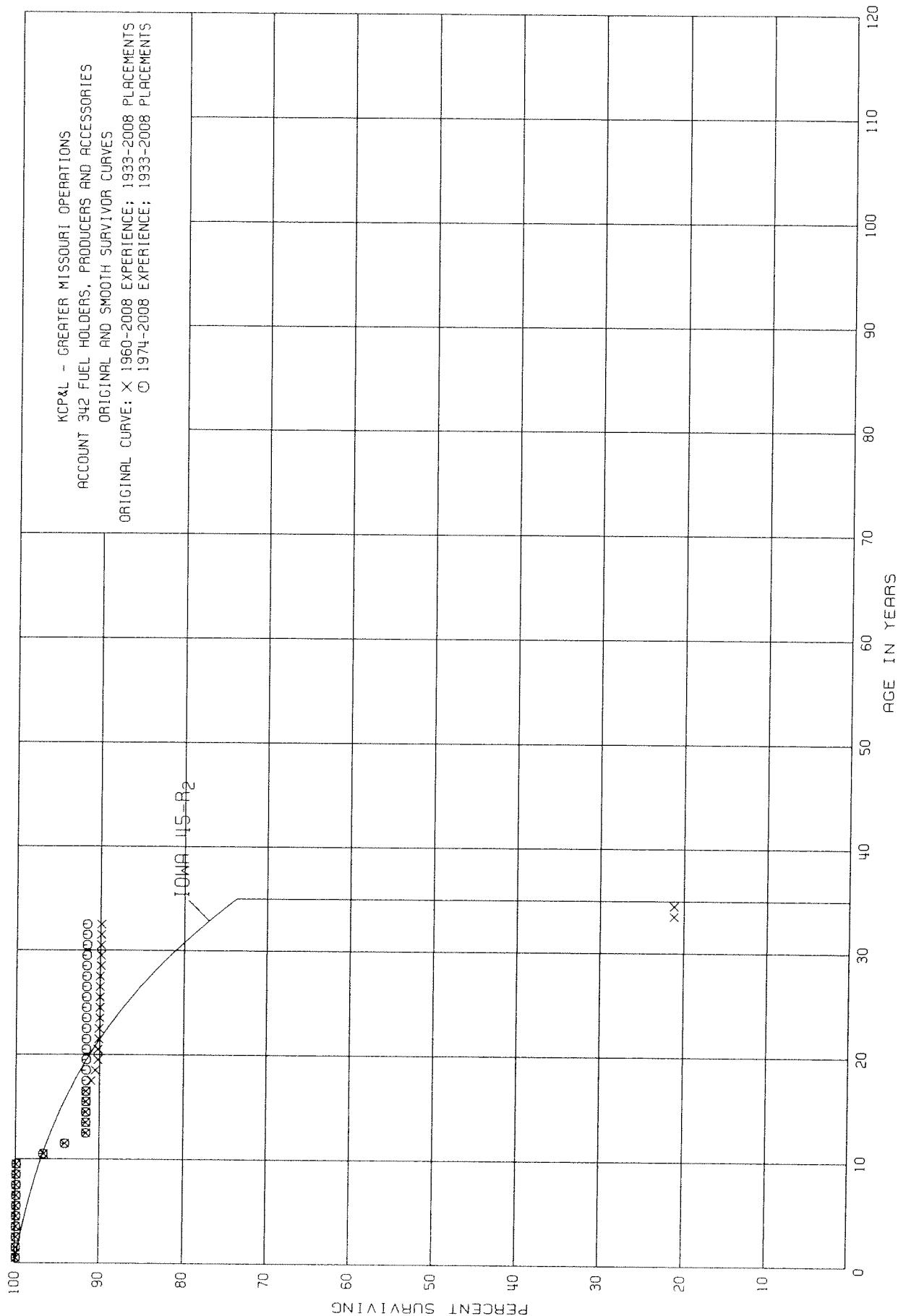
PLACEMENT BAND 1933-2008		EXPERIENCE BAND 1989-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,640,044	10,000	0.0007	0.9993	100.00
0.5	13,961,423		0.0000	1.0000	99.93
1.5	13,310,938		0.0000	1.0000	99.93
2.5	12,883,338		0.0000	1.0000	99.93
3.5	3,091,107	3,776	0.0012	0.9988	99.93
4.5	2,842,302		0.0000	1.0000	99.81
5.5	2,746,087		0.0000	1.0000	99.81
6.5	2,614,933		0.0000	1.0000	99.81
7.5	2,080,867	154,590	0.0743	0.9257	99.81
8.5	1,399,639		0.0000	1.0000	92.39
9.5	1,387,733	13,067	0.0094	0.9906	92.39
10.5	1,426,953		0.0000	1.0000	91.52
11.5	1,390,922	9,984	0.0072	0.9928	91.52
12.5	1,314,741		0.0000	1.0000	90.86
13.5	1,314,741		0.0000	1.0000	90.86
14.5	657,679		0.0000	1.0000	90.86
15.5	761,264		0.0000	1.0000	90.86
16.5	563,674		0.0000	1.0000	90.86
17.5	563,674	15,159	0.0269	0.9731	90.86
18.5	548,515		0.0000	1.0000	88.42
19.5	548,516	9,721	0.0177	0.9823	88.42
20.5	538,795		0.0000	1.0000	86.85
21.5	500,951	8,662	0.0173	0.9827	86.85
22.5	357,957		0.0000	1.0000	85.35
23.5	315,144	5,164	0.0164	0.9836	85.35
24.5	309,980		0.0000	1.0000	83.95
25.5	298,212	7	0.0000	1.0000	83.95
26.5	282,718	395	0.0014	0.9986	83.95
27.5	267,937		0.0000	1.0000	83.83
28.5	226,704		0.0000	1.0000	83.83
29.5	223,663		0.0000	1.0000	83.83
30.5	77,856		0.0000	1.0000	83.83
31.5					83.83
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5		1	0.0000		

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2008		EXPERIENCE BAND 1989-2008			
BEGIN OF INTERVAL	AGE AT BEGINNING OF AGE INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	PCT SURV SURV RATIO	BEGIN OF INTERVAL
39.5		1		0.0000	
40.5		1		0.0000	
41.5		1		0.0000	
42.5		1		0.0000	
43.5		1		0.0000	
44.5		1		0.0000	
45.5		1		0.0000	
46.5		1		0.0000	
47.5					



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

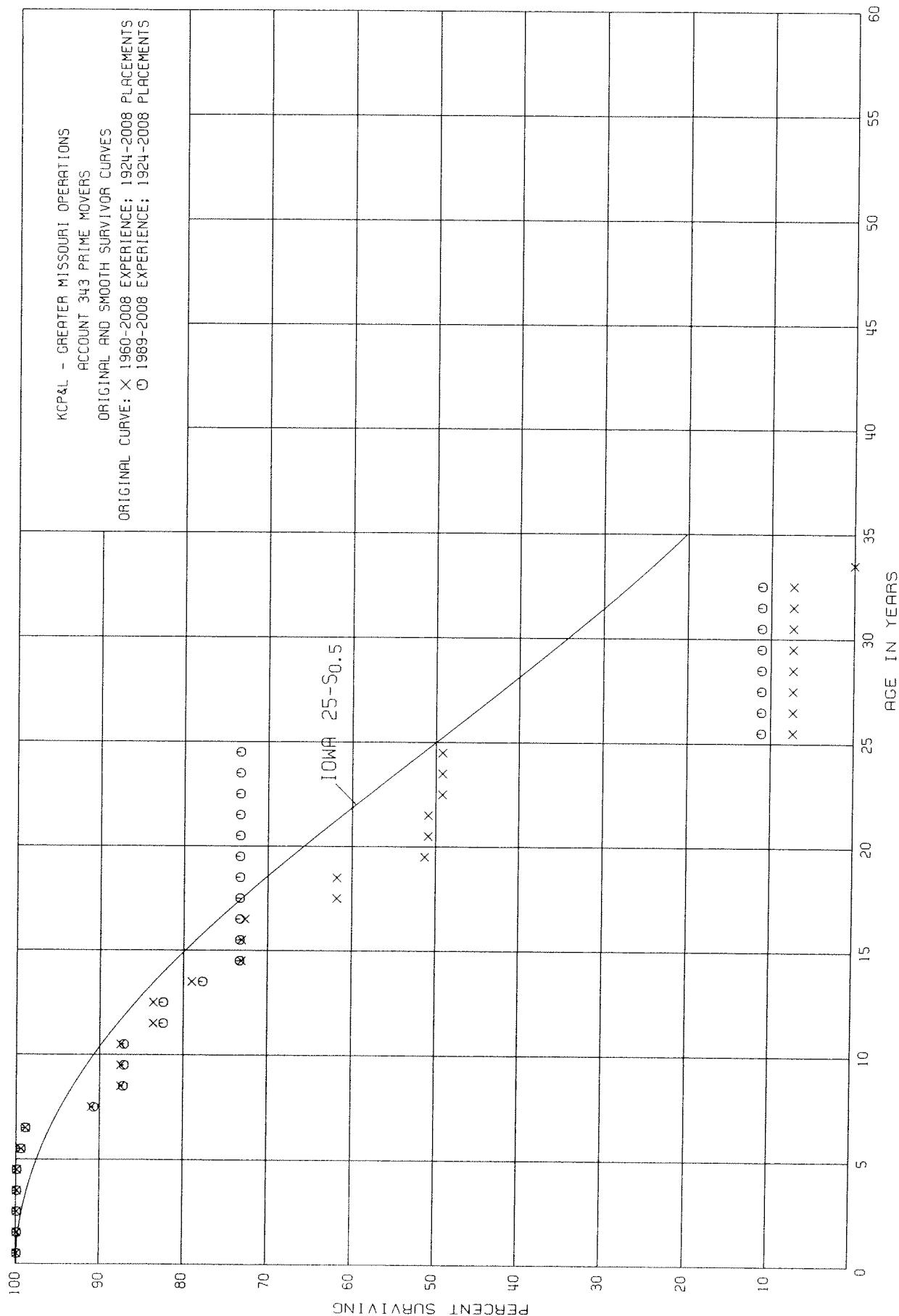
PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,088,778		0.0000	1.0000	100.00
0.5	9,576,374		0.0000	1.0000	100.00
1.5	7,529,352		0.0000	1.0000	100.00
2.5	7,020,812		0.0000	1.0000	100.00
3.5	3,065,546		0.0000	1.0000	100.00
4.5	3,065,546		0.0000	1.0000	100.00
5.5	3,065,546		0.0000	1.0000	100.00
6.5	3,067,714		0.0000	1.0000	100.00
7.5	2,567,714		0.0000	1.0000	100.00
8.5	1,842,629	568	0.0003	0.9997	100.00
9.5	1,832,313	61,016	0.0333	0.9667	99.97
10.5	1,533,046	40,000	0.0261	0.9739	96.64
11.5	1,493,046	40,000	0.0268	0.9732	94.12
12.5	1,056,214		0.0000	1.0000	91.60
13.5	1,054,410		0.0000	1.0000	91.60
14.5	995,993		0.0000	1.0000	91.60
15.5	351,015		0.0000	1.0000	91.60
16.5	351,089	2,168	0.0062	0.9938	91.60
17.5	348,921	1,924	0.0055	0.9945	91.03
18.5	346,997	1,377	0.0040	0.9960	90.53
19.5	345,620		0.0000	1.0000	90.17
20.5	345,619	245	0.0007	0.9993	90.17
21.5	345,374	249	0.0007	0.9993	90.11
22.5	345,125	98	0.0003	0.9997	90.05
23.5	345,027		0.0000	1.0000	90.02
24.5	345,066		0.0000	1.0000	90.02
25.5	338,120		0.0000	1.0000	90.02
26.5	344,240	74	0.0002	0.9998	90.02
27.5	344,166	267	0.0008	0.9992	90.00
28.5	343,899		0.0000	1.0000	89.93
29.5	343,899		0.0000	1.0000	89.93
30.5	84,033		0.0000	1.0000	89.93
31.5	22,535		0.0000	1.0000	89.93
32.5	9,176	7,009	0.7638	0.2362	89.93
33.5	2,167		0.0000	1.0000	21.24
34.5	2,167	39	0.0180	0.9820	21.24
35.5	2,128		0.0000	1.0000	20.86
36.5	2,128	2,128	1.0000	0.0000	20.86
37.5					0.00

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	SURV RETMT RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	9,088,210		0.0000	1.0000	100.00
0.5	9,575,806		0.0000	1.0000	100.00
1.5	7,528,784		0.0000	1.0000	100.00
2.5	7,020,244		0.0000	1.0000	100.00
3.5	3,064,876		0.0000	1.0000	100.00
4.5	3,064,876		0.0000	1.0000	100.00
5.5	3,064,876		0.0000	1.0000	100.00
6.5	3,064,876		0.0000	1.0000	100.00
7.5	2,564,876		0.0000	1.0000	100.00
8.5	1,838,414		0.0000	1.0000	100.00
9.5	1,824,938	60,914	0.0334	0.9666	100.00
10.5	1,525,773	40,000	0.0262	0.9738	96.66
11.5	1,485,773	40,000	0.0269	0.9731	94.13
12.5	1,048,598		0.0000	1.0000	91.60
13.5	1,048,598		0.0000	1.0000	91.60
14.5	990,181		0.0000	1.0000	91.60
15.5	344,954		0.0000	1.0000	91.60
16.5	344,954		0.0000	1.0000	91.60
17.5	344,954		0.0000	1.0000	91.60
18.5	344,954		0.0000	1.0000	91.60
19.5	344,954		0.0000	1.0000	91.60
20.5	344,953		0.0000	1.0000	91.60
21.5	344,953		0.0000	1.0000	91.60
22.5	344,953		0.0000	1.0000	91.60
23.5	344,953		0.0000	1.0000	91.60
24.5	344,953		0.0000	1.0000	91.60
25.5	338,007		0.0000	1.0000	91.60
26.5	334,723		0.0000	1.0000	91.60
27.5	334,723		0.0000	1.0000	91.60
28.5	334,723		0.0000	1.0000	91.60
29.5	334,723		0.0000	1.0000	91.60
30.5	74,857		0.0000	1.0000	91.60
31.5	13,359		0.0000	1.0000	91.60
32.5					91.60



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,451,517		0.0000	1.0000	100.00
0.5	113,905,855		0.0000	1.0000	100.00
1.5	109,501,362	2,000	0.0000	1.0000	100.00
2.5	103,669,315	63,574	0.0006	0.9994	100.00
3.5	36,728,024	12,560	0.0003	0.9997	99.94
4.5	35,616,251	170,000	0.0048	0.9952	99.91
5.5	34,530,110	173,969	0.0050	0.9950	99.43
6.5	32,848,737	2,644,514	0.0805	0.9195	98.93
7.5	23,002,679	873,102	0.0380	0.9620	90.97
8.5	7,354,069	5,000	0.0007	0.9993	87.51
9.5	6,668,917	265	0.0000	1.0000	87.45
10.5	5,425,704	240,548	0.0443	0.9557	87.45
11.5	5,188,652	1,052	0.0002	0.9998	83.58
12.5	2,854,488	154,573	0.0542	0.9458	83.56
13.5	2,703,094	202,831	0.0750	0.9250	79.03
14.5	882,263		0.0000	1.0000	73.10
15.5	574,549	3,383	0.0059	0.9941	73.10
16.5	571,166	85,409	0.1495	0.8505	72.67
17.5	485,757	32	0.0001	0.9999	61.81
18.5	491,031	83,688	0.1704	0.8296	61.80
19.5	407,343	3,179	0.0078	0.9922	51.27
20.5	404,164	129	0.0003	0.9997	50.87
21.5	404,035	12,803	0.0317	0.9683	50.85
22.5	391,232		0.0000	1.0000	49.24
23.5	391,232		0.0000	1.0000	49.24
24.5	391,232	332,983	0.8511	0.1489	49.24
25.5	58,345		0.0000	1.0000	7.33
26.5	268,233		0.0000	1.0000	7.33
27.5	268,233		0.0000	1.0000	7.33
28.5	268,233	31	0.0001	0.9999	7.33
29.5	268,329		0.0000	1.0000	7.33
30.5	268,329	778	0.0029	0.9971	7.33
31.5	215,868	96	0.0004	0.9996	7.31
32.5	207,130	207,003	0.9994	0.0006	7.31
33.5	127		0.0000	1.0000	0.00
34.5	127		0.0000	1.0000	0.00
35.5	316	127	0.4019	0.5981	0.00
36.5	189		0.0000	1.0000	0.00
37.5	189		0.0000	1.0000	0.00
38.5	189		0.0000	1.0000	0.00

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

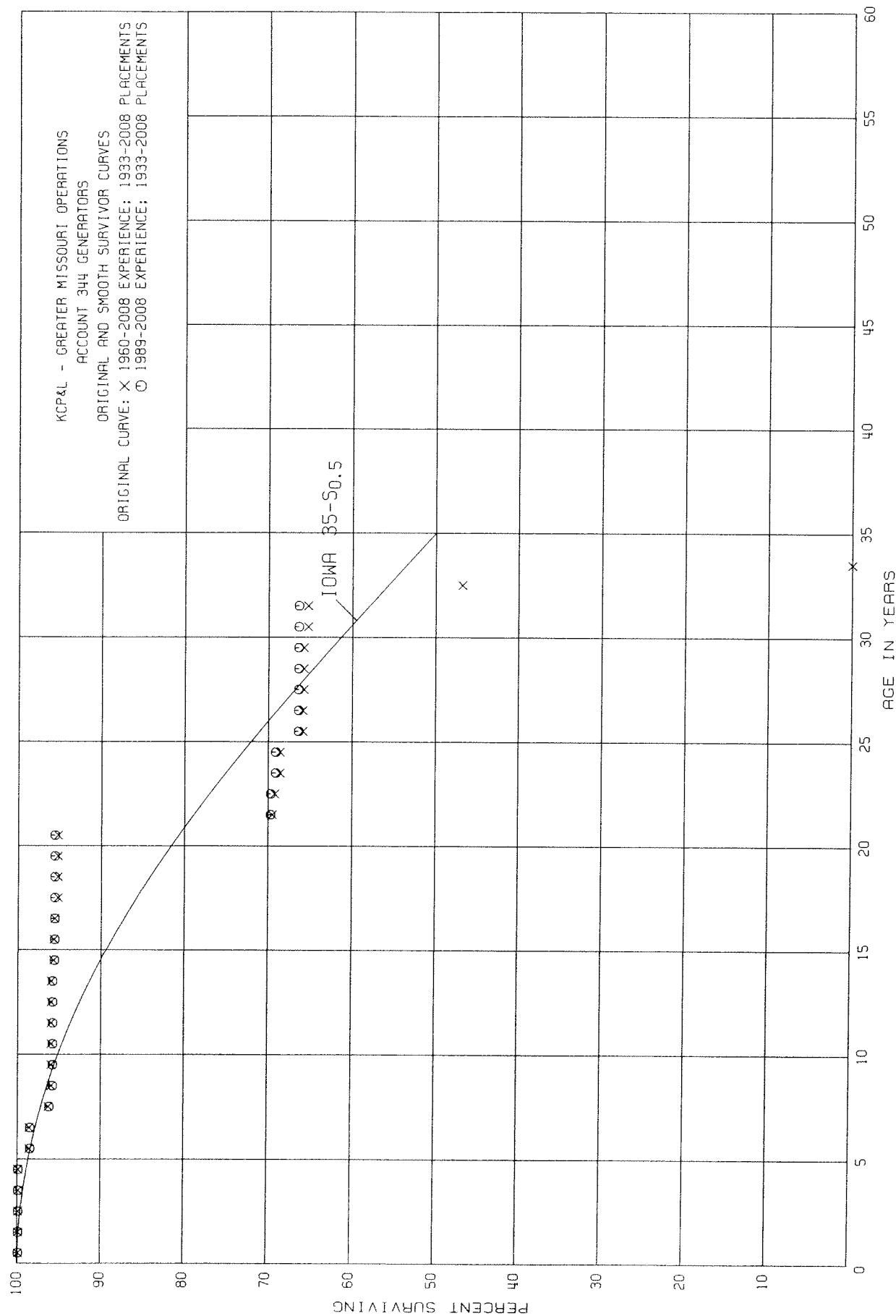
PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	189		0.0000	1.0000	0.00
40.5	189		0.0000	1.0000	0.00
41.5	189	189	1.0000	0.0000	0.00
42.5					0.00

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	112,745,986		0.0000	1.0000	100.00
0.5	113,199,776		0.0000	1.0000	100.00
1.5	108,794,987	2,000	0.0000	1.0000	100.00
2.5	102,960,742	60,000	0.0006	0.9994	100.00
3.5	35,958,508	12,560	0.0003	0.9997	99.94
4.5	34,846,735	170,000	0.0049	0.9951	99.91
5.5	33,759,523	171,475	0.0051	0.9949	99.42
6.5	31,995,360	2,644,514	0.0827	0.9173	98.91
7.5	22,149,302	873,102	0.0394	0.9606	90.73
8.5	6,414,629	5,000	0.0008	0.9992	87.16
9.5	5,729,163		0.0000	1.0000	87.09
10.5	4,485,961	240,000	0.0535	0.9465	87.09
11.5	4,945,159		0.0000	1.0000	82.43
12.5	2,612,047	150,000	0.0574	0.9426	82.43
13.5	2,462,047	138,314	0.0562	0.9438	77.70
14.5	705,733		0.0000	1.0000	73.33
15.5	385,926		0.0000	1.0000	73.33
16.5	385,926		0.0000	1.0000	73.33
17.5	385,926		0.0000	1.0000	73.33
18.5	385,926		0.0000	1.0000	73.33
19.5	385,926		0.0000	1.0000	73.33
20.5	385,926		0.0000	1.0000	73.33
21.5	385,926		0.0000	1.0000	73.33
22.5	385,926		0.0000	1.0000	73.33
23.5	385,926		0.0000	1.0000	73.33
24.5	385,926	327,708	0.8491	0.1509	73.33
25.5	58,218		0.0000	1.0000	11.07
26.5	60,325		0.0000	1.0000	11.07
27.5	60,325		0.0000	1.0000	11.07
28.5	60,325		0.0000	1.0000	11.07
29.5	60,325		0.0000	1.0000	11.07
30.5	60,325		0.0000	1.0000	11.07
31.5	8,642		0.0000	1.0000	11.07
32.5					11.07



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

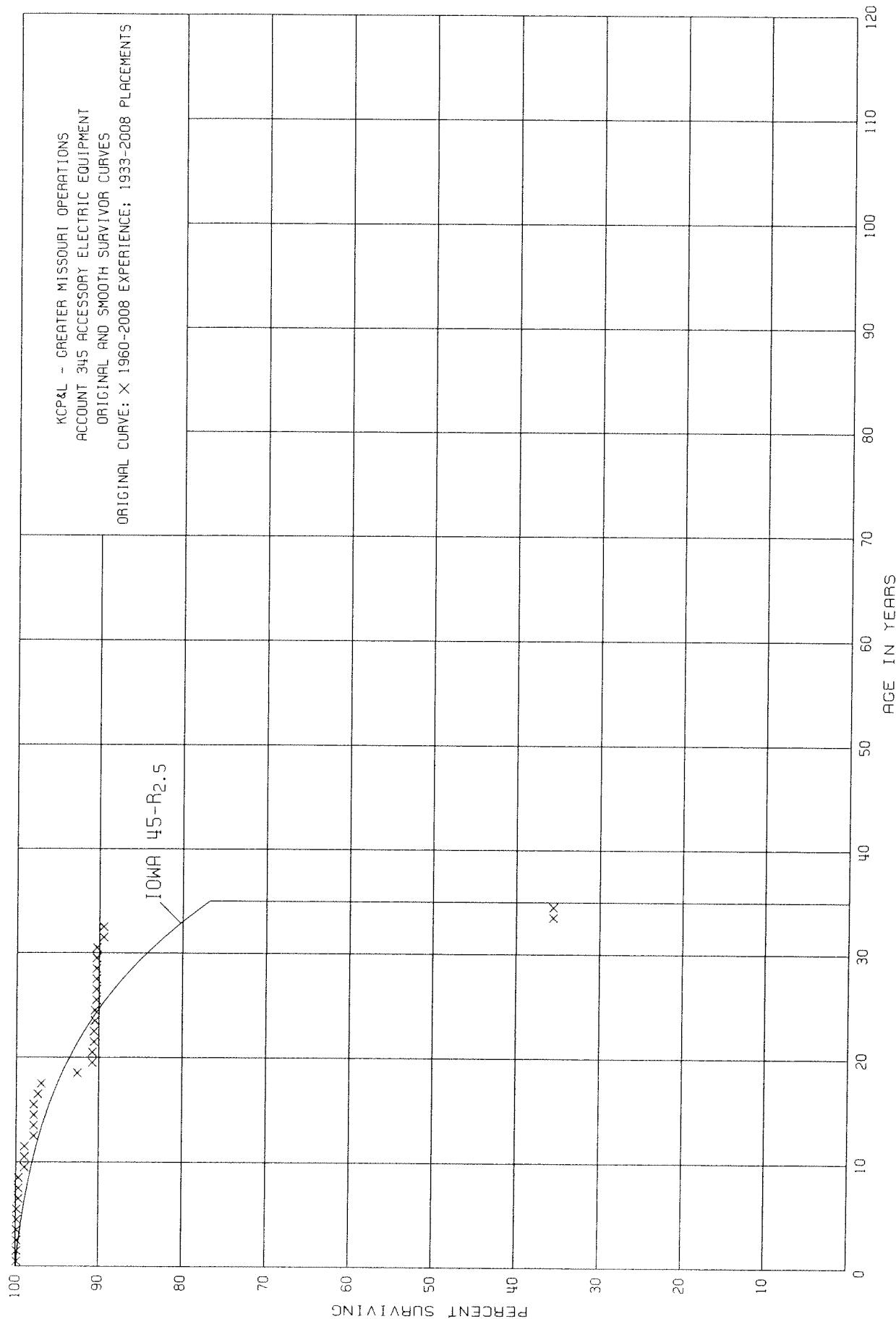
PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,223,515		0.0000	1.0000	100.00
0.5	34,143,077		0.0000	1.0000	100.00
1.5	33,440,894		0.0000	1.0000	100.00
2.5	32,622,876		0.0000	1.0000	100.00
3.5	15,068,986		0.0000	1.0000	100.00
4.5	15,068,986	212,875	0.0141	0.9859	100.00
5.5	14,856,109		0.0000	1.0000	98.59
6.5	14,864,768	339,210	0.0228	0.9772	98.59
7.5	13,543,126	50,000	0.0037	0.9963	96.34
8.5	9,603,548		0.0000	1.0000	95.98
9.5	9,605,474	1,488	0.0002	0.9998	95.98
10.5	9,269,771		0.0000	1.0000	95.96
11.5	9,694,705		0.0000	1.0000	95.96
12.5	9,114,701		0.0000	1.0000	95.96
13.5	9,094,212	23,534	0.0026	0.9974	95.96
14.5	3,305,678		0.0000	1.0000	95.71
15.5	3,663,874	3,612	0.0010	0.9990	95.71
16.5	2,093,749	8,659	0.0041	0.9959	95.61
17.5	1,515,162		0.0000	1.0000	95.22
18.5	1,515,162	197	0.0001	0.9999	95.22
19.5	1,514,965		0.0000	1.0000	95.21
20.5	1,516,192	408,956	0.2697	0.7303	95.21
21.5	1,107,236	5,100	0.0046	0.9954	69.53
22.5	1,102,136	10,428	0.0095	0.9905	69.21
23.5	1,043,404		0.0000	1.0000	68.55
24.5	1,043,404	40,000	0.0383	0.9617	68.55
25.5	1,014,926		0.0000	1.0000	65.92
26.5	1,053,475	1,227	0.0012	0.9988	65.92
27.5	1,052,248		0.0000	1.0000	65.84
28.5	1,047,967		0.0000	1.0000	65.84
29.5	1,047,967	9,367	0.0089	0.9911	65.84
30.5	1,038,600		0.0000	1.0000	65.25
31.5	40,704	11,522	0.2831	0.7169	65.25
32.5	29,182	29,182	1.0000	0.0000	46.78
33.5					0.00

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,524,006		0.0000	1.0000	100.00
0.5	33,443,568		0.0000	1.0000	100.00
1.5	32,741,385		0.0000	1.0000	100.00
2.5	31,923,367		0.0000	1.0000	100.00
3.5	14,359,136		0.0000	1.0000	100.00
4.5	14,359,136	212,875	0.0148	0.9852	100.00
5.5	14,146,259		0.0000	1.0000	98.52
6.5	14,146,259	339,210	0.0240	0.9760	98.52
7.5	12,824,228	50,000	0.0039	0.9961	96.16
8.5	8,888,734		0.0000	1.0000	95.78
9.5	8,888,734		0.0000	1.0000	95.78
10.5	8,554,519		0.0000	1.0000	95.78
11.5	9,672,995		0.0000	1.0000	95.78
12.5	9,092,991		0.0000	1.0000	95.78
13.5	9,072,502	14,292	0.0016	0.9984	95.78
14.5	3,293,210		0.0000	1.0000	95.63
15.5	3,646,306		0.0000	1.0000	95.63
16.5	2,079,793		0.0000	1.0000	95.63
17.5	1,509,865		0.0000	1.0000	95.63
18.5	1,509,865		0.0000	1.0000	95.63
19.5	1,509,865		0.0000	1.0000	95.63
20.5	1,509,865	408,956	0.2709	0.7291	95.63
21.5	1,100,909		0.0000	1.0000	69.72
22.5	1,100,909	10,428	0.0095	0.9905	69.72
23.5	1,042,177		0.0000	1.0000	69.06
24.5	1,042,177	40,000	0.0384	0.9616	69.06
25.5	1,002,177		0.0000	1.0000	66.41
26.5	1,002,177		0.0000	1.0000	66.41
27.5	1,002,177		0.0000	1.0000	66.41
28.5	997,896		0.0000	1.0000	66.41
29.5	997,896		0.0000	1.0000	66.41
30.5	997,896		0.0000	1.0000	66.41
31.5					66.41

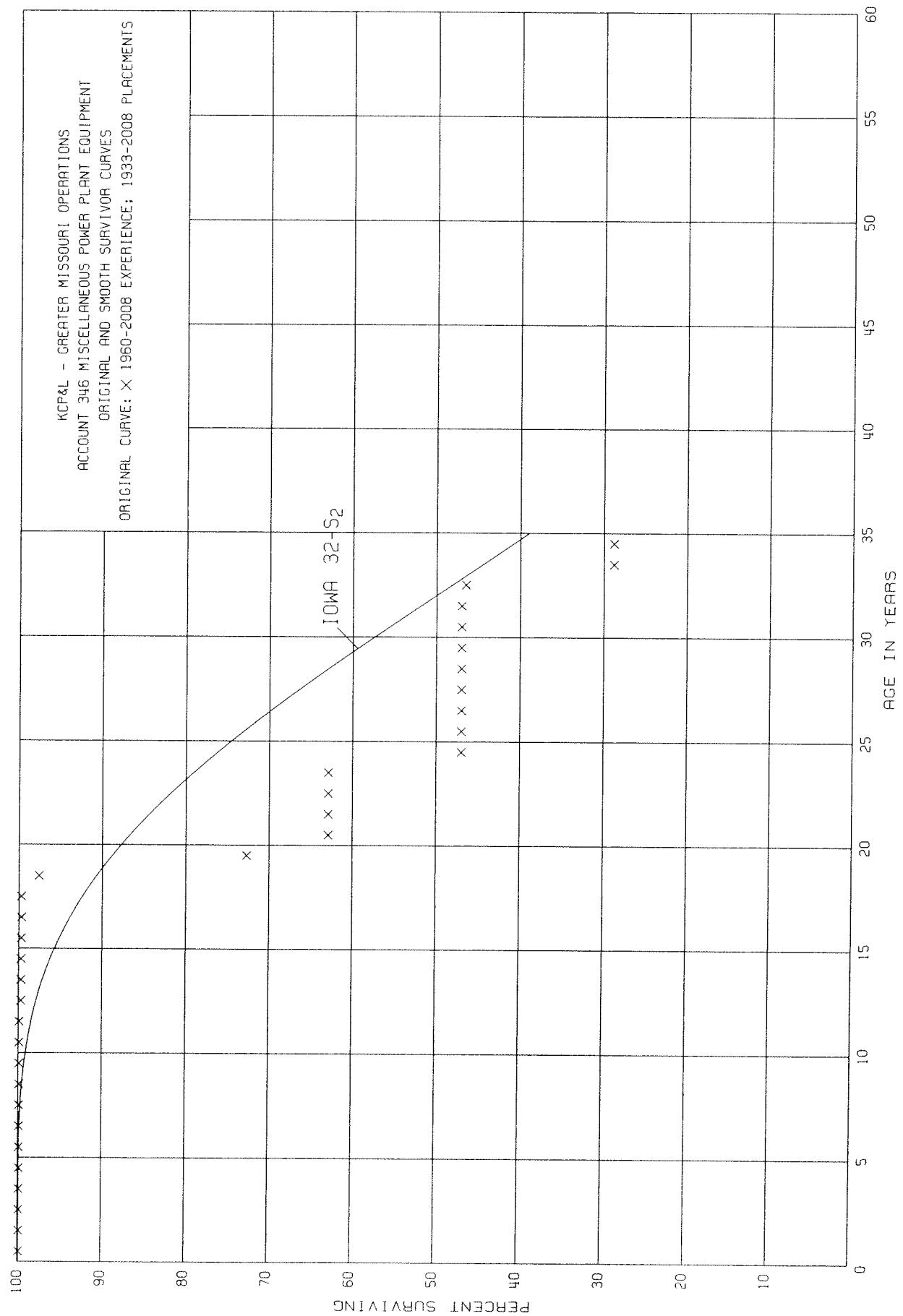


KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,045,284		0.0000	1.0000	100.00
0.5	24,231,278	7,000	0.0003	0.9997	100.00
1.5	24,396,998		0.0000	1.0000	99.97
2.5	24,373,791		0.0000	1.0000	99.97
3.5	6,534,802		0.0000	1.0000	99.97
4.5	6,437,221		0.0000	1.0000	99.97
5.5	6,426,117	20,105	0.0031	0.9969	99.97
6.5	6,384,757		0.0000	1.0000	99.66
7.5	4,827,828	404	0.0001	0.9999	99.66
8.5	2,579,965	16,684	0.0065	0.9935	99.65
9.5	1,550,155		0.0000	1.0000	99.00
10.5	1,350,580	410	0.0003	0.9997	99.00
11.5	1,311,289	14,061	0.0107	0.9893	98.97
12.5	1,296,359		0.0000	1.0000	97.91
13.5	1,296,359		0.0000	1.0000	97.91
14.5	286,950	141	0.0005	0.9995	97.91
15.5	800,215	3,888	0.0049	0.9951	97.86
16.5	783,037	3,285	0.0042	0.9958	97.38
17.5	774,928	34,762	0.0449	0.9551	96.97
18.5	741,749	14,574	0.0196	0.9804	92.62
19.5	717,051		0.0000	1.0000	90.80
20.5	718,007	1,735	0.0024	0.9976	90.80
21.5	705,978	57	0.0001	0.9999	90.58
22.5	705,921	201	0.0003	0.9997	90.57
23.5	705,720		0.0000	1.0000	90.54
24.5	705,720	1,583	0.0022	0.9978	90.54
25.5	704,137	546	0.0008	0.9992	90.34
26.5	726,005		0.0000	1.0000	90.27
27.5	719,690		0.0000	1.0000	90.27
28.5	709,881		0.0000	1.0000	90.27
29.5	709,881		0.0000	1.0000	90.27
30.5	709,881	6,056	0.0085	0.9915	90.27
31.5	32,788		0.0000	1.0000	89.50
32.5	32,788	19,745	0.6022	0.3978	89.50
33.5	13,043		0.0000	1.0000	35.60
34.5	13,043		0.0000	1.0000	35.60
35.5	13,043		0.0000	1.0000	35.60
36.5	13,043	11,540	0.8848	0.1152	35.60
37.5					4.10

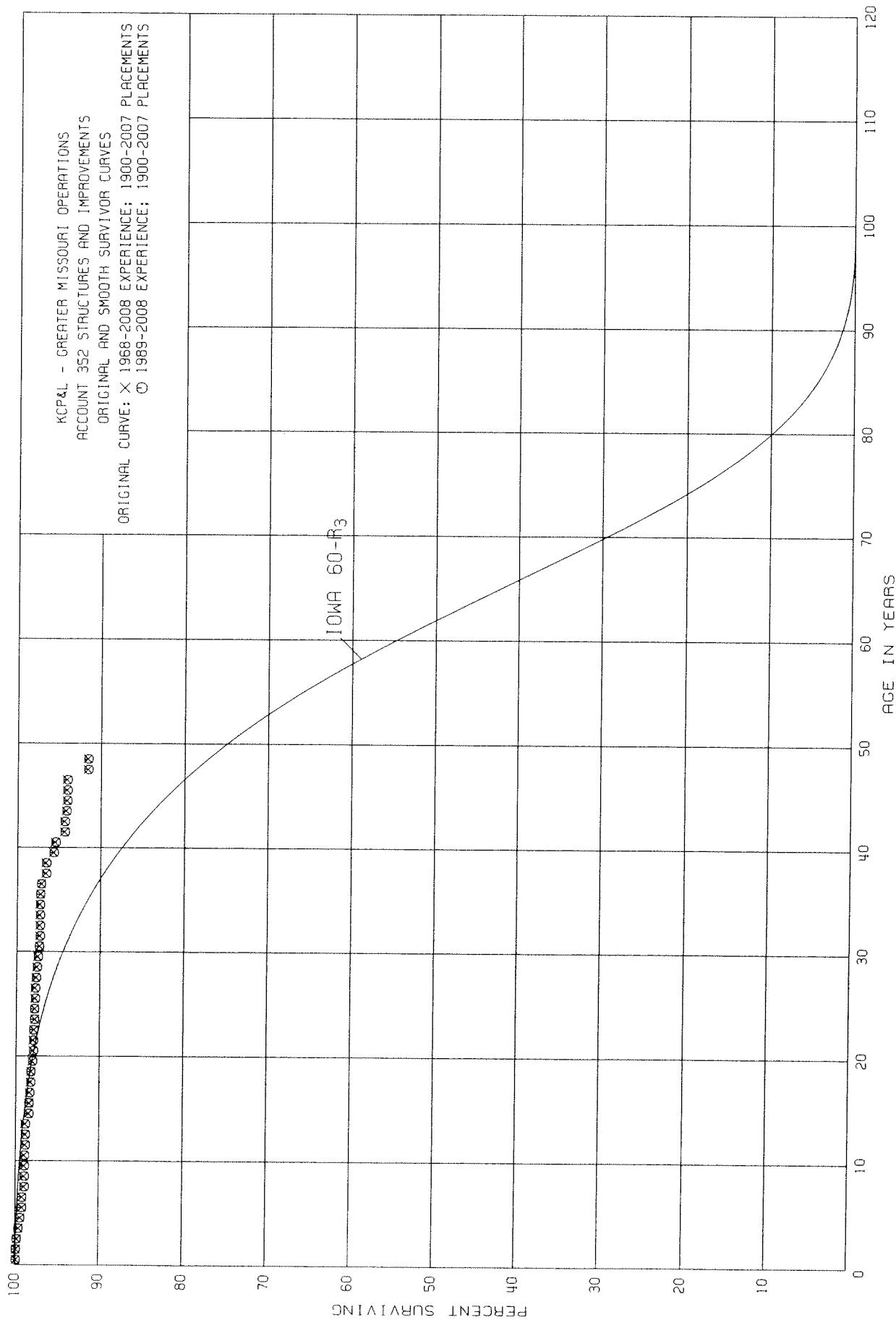


KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	706,789		0.0000	1.0000	100.00
0.5	705,869		0.0000	1.0000	100.00
1.5	700,353		0.0000	1.0000	100.00
2.5	700,353		0.0000	1.0000	100.00
3.5	575,353		0.0000	1.0000	100.00
4.5	575,353		0.0000	1.0000	100.00
5.5	575,673		0.0000	1.0000	100.00
6.5	575,673		0.0000	1.0000	100.00
7.5	527,369		0.0000	1.0000	100.00
8.5	527,595		0.0000	1.0000	100.00
9.5	522,874		0.0000	1.0000	100.00
10.5	519,590		0.0000	1.0000	100.00
11.5	90,512	320	0.0035	0.9965	100.00
12.5	46,761		0.0000	1.0000	99.65
13.5	47,013		0.0000	1.0000	99.65
14.5	16,209		0.0000	1.0000	99.65
15.5	908		0.0000	1.0000	99.65
16.5	908		0.0000	1.0000	99.65
17.5	907	19	0.0209	0.9791	99.65
18.5	888	226	0.2545	0.7455	97.57
19.5	662	90	0.1360	0.8640	72.74
20.5	572		0.0000	1.0000	62.85
21.5	643		0.0000	1.0000	62.85
22.5	643		0.0000	1.0000	62.85
23.5	643	162	0.2519	0.7481	62.85
24.5	481		0.0000	1.0000	47.02
25.5	71		0.0000	1.0000	47.02
26.5	6,127		0.0000	1.0000	47.02
27.5	6,127		0.0000	1.0000	47.02
28.5	6,127		0.0000	1.0000	47.02
29.5	6,127		0.0000	1.0000	47.02
30.5	6,127		0.0000	1.0000	47.02
31.5	6,127	71	0.0116	0.9884	47.02
32.5	6,056	2,309	0.3813	0.6187	46.47
33.5	3,747		0.0000	1.0000	28.75
34.5	3,747		0.0000	1.0000	28.75
35.5	3,747		0.0000	1.0000	28.75
36.5	3,747	3,747	1.0000	0.0000	28.75
37.5					0.00



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2007			EXPERIENCE BAND 1968-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,380,173		0.0000	1.0000	100.00
0.5	4,510,605	3,193	0.0007	0.9993	100.00
1.5	4,499,928	4,478	0.0010	0.9990	99.93
2.5	3,957,843	8,065	0.0020	0.9980	99.83
3.5	1,384,733	2,885	0.0021	0.9979	99.63
4.5	1,812,141	3,322	0.0018	0.9982	99.42
5.5	1,567,924		0.0000	1.0000	99.24
6.5	1,594,128	3,894	0.0024	0.9976	99.24
7.5	1,742,097		0.0000	1.0000	99.00
8.5	1,421,115	242	0.0002	0.9998	99.00
9.5	1,501,173		0.0000	1.0000	98.98
10.5	1,691,853	951	0.0006	0.9994	98.98
11.5	1,712,530		0.0000	1.0000	98.92
12.5	1,798,937	799	0.0004	0.9996	98.92
13.5	1,892,964	7,315	0.0039	0.9961	98.88
14.5	1,866,665	958	0.0005	0.9995	98.49
15.5	1,976,013	927	0.0005	0.9995	98.44
16.5	1,800,627	1,789	0.0010	0.9990	98.39
17.5	1,874,476	918	0.0005	0.9995	98.29
18.5	1,804,315	2,325	0.0013	0.9987	98.24
19.5	1,635,197	1,389	0.0008	0.9992	98.11
20.5	1,562,703		0.0000	1.0000	98.03
21.5	1,581,630	1,402	0.0009	0.9991	98.03
22.5	1,547,776	1,570	0.0010	0.9990	97.94
23.5	1,342,936		0.0000	1.0000	97.84
24.5	1,121,013	129	0.0001	0.9999	97.84
25.5	1,073,628	488	0.0005	0.9995	97.83
26.5	899,823	534	0.0006	0.9994	97.78
27.5	825,042	1,348	0.0016	0.9984	97.72
28.5	700,052	263	0.0004	0.9996	97.56
29.5	584,387	1,035	0.0018	0.9982	97.52
30.5	537,971	71	0.0001	0.9999	97.34
31.5	403,796		0.0000	1.0000	97.33
32.5	391,725		0.0000	1.0000	97.33
33.5	320,579		0.0000	1.0000	97.33
34.5	340,634	315	0.0009	0.9991	97.33
35.5	347,711	353	0.0010	0.9990	97.24
36.5	337,181	1,881	0.0056	0.9944	97.14
37.5	350,384		0.0000	1.0000	96.60
38.5	291,607	2,867	0.0098	0.9902	96.60

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2007			EXPERIENCE BAND 1968-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	251,467	353	0.0014	0.9986	95.65
40.5	209,147	2,521	0.0121	0.9879	95.52
41.5	173,613		0.0000	1.0000	94.36
42.5	156,394	293	0.0019	0.9981	94.36
43.5	153,901	184	0.0012	0.9988	94.18
44.5	137,207		0.0000	1.0000	94.07
45.5	137,873		0.0000	1.0000	94.07
46.5	135,719	3,638	0.0268	0.9732	94.07
47.5	105,927	1	0.0000	1.0000	91.55
48.5	64,203		0.0000	1.0000	91.55
49.5	58,754		0.0000	1.0000	91.55
50.5	36,183		0.0000	1.0000	91.55
51.5	29,393		0.0000	1.0000	91.55
52.5	23,934		0.0000	1.0000	91.55
53.5	8,964		0.0000	1.0000	91.55
54.5	7,721		0.0000	1.0000	91.55
55.5	4,867		0.0000	1.0000	91.55
56.5	4,867		0.0000	1.0000	91.55
57.5	4,836		0.0000	1.0000	91.55
58.5	4,714		0.0000	1.0000	91.55
59.5	22,329		0.0000	1.0000	91.55
60.5	22,329		0.0000	1.0000	91.55
61.5	22,155		0.0000	1.0000	91.55
62.5	22,155		0.0000	1.0000	91.55
63.5	22,007		0.0000	1.0000	91.55
64.5	22,007		0.0000	1.0000	91.55
65.5	22,854		0.0000	1.0000	91.55
66.5	22,854		0.0000	1.0000	91.55
67.5	19,953	1,139	0.0571	0.9429	91.55
68.5	18,814		0.0000	1.0000	86.32
69.5	18,547		0.0000	1.0000	86.32
70.5	18,547		0.0000	1.0000	86.32
71.5	18,547	847	0.0457	0.9543	86.32
72.5	17,700		0.0000	1.0000	82.38
73.5	17,700		0.0000	1.0000	82.38
74.5	17,678		0.0000	1.0000	82.38
75.5	41		0.0000	1.0000	82.38
76.5	41		0.0000	1.0000	82.38
77.5					82.38
78.5					

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2007	EXPERIENCE BAND 1968-2008				
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12,971		0.0000		
100.5	12,971		0.0000		
101.5	12,971		0.0000		
102.5					

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2007			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,153,863		0.0000	1.0000	100.00
0.5	4,286,124	3,193	0.0007	0.9993	100.00
1.5	4,275,447	4,478	0.0010	0.9990	99.93
2.5	3,734,205	8,065	0.0022	0.9978	99.83
3.5	1,249,266	2,885	0.0023	0.9977	99.61
4.5	1,691,665	3,322	0.0020	0.9980	99.38
5.5	1,447,448		0.0000	1.0000	99.18
6.5	1,473,652	3,894	0.0026	0.9974	99.18
7.5	1,621,621		0.0000	1.0000	98.92
8.5	1,355,817	242	0.0002	0.9998	98.92
9.5	1,435,875		0.0000	1.0000	98.90
10.5	1,670,484	951	0.0006	0.9994	98.90
11.5	1,691,161		0.0000	1.0000	98.84
12.5	1,777,568	799	0.0004	0.9996	98.84
13.5	1,871,595	7,315	0.0039	0.9961	98.80
14.5	1,845,296	958	0.0005	0.9995	98.41
15.5	1,954,644	927	0.0005	0.9995	98.36
16.5	1,779,258	1,789	0.0010	0.9990	98.31
17.5	1,853,107	918	0.0005	0.9995	98.21
18.5	1,782,946	2,325	0.0013	0.9987	98.16
19.5	1,613,828	1,389	0.0009	0.9991	98.03
20.5	1,562,703		0.0000	1.0000	97.94
21.5	1,581,630	1,402	0.0009	0.9991	97.94
22.5	1,547,776	1,570	0.0010	0.9990	97.85
23.5	1,342,936		0.0000	1.0000	97.75
24.5	1,121,013	129	0.0001	0.9999	97.75
25.5	1,073,628	488	0.0005	0.9995	97.74
26.5	899,823	534	0.0006	0.9994	97.69
27.5	825,042	1,348	0.0016	0.9984	97.63
28.5	700,052	263	0.0004	0.9996	97.47
29.5	584,387	1,035	0.0018	0.9982	97.43
30.5	537,971	71	0.0001	0.9999	97.25
31.5	403,796		0.0000	1.0000	97.24
32.5	391,725		0.0000	1.0000	97.24
33.5	320,579		0.0000	1.0000	97.24
34.5	340,634	315	0.0009	0.9991	97.24
35.5	347,711	353	0.0010	0.9990	97.15
36.5	337,181	1,881	0.0056	0.9944	97.05
37.5	350,384		0.0000	1.0000	96.51
38.5	291,607	2,867	0.0098	0.9902	96.51

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

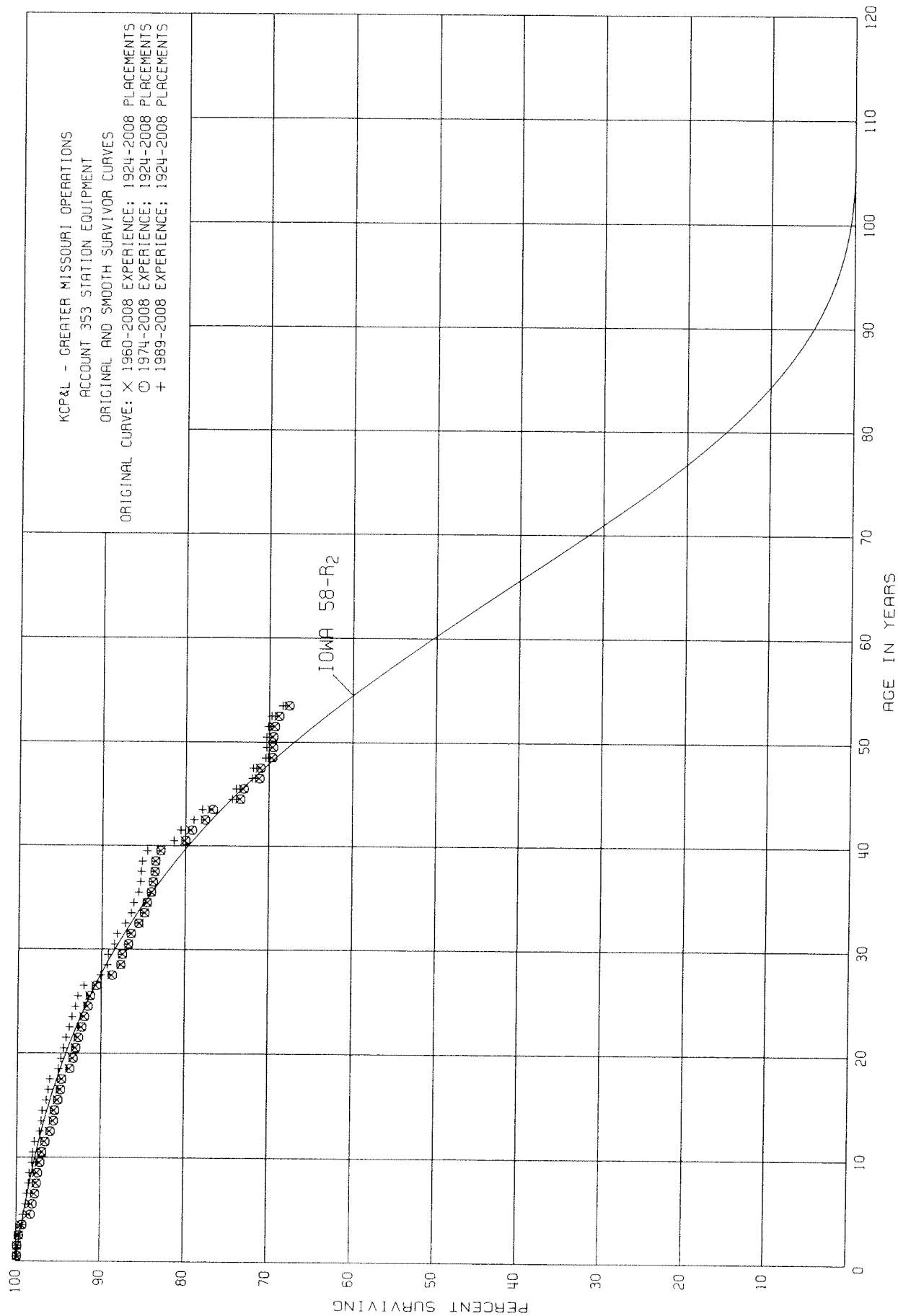
PLACEMENT BAND 1900-2007			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	251,467	353	0.0014	0.9986	95.56
40.5	209,147	2,521	0.0121	0.9879	95.43
41.5	173,613		0.0000	1.0000	94.28
42.5	156,394	293	0.0019	0.9981	94.28
43.5	153,901	184	0.0012	0.9988	94.10
44.5	137,207		0.0000	1.0000	93.99
45.5	137,873		0.0000	1.0000	93.99
46.5	135,719	3,638	0.0268	0.9732	93.99
47.5	105,927	1	0.0000	1.0000	91.47
48.5	64,203		0.0000	1.0000	91.47
49.5	58,754		0.0000	1.0000	91.47
50.5	36,183		0.0000	1.0000	91.47
51.5	29,393		0.0000	1.0000	91.47
52.5	23,934		0.0000	1.0000	91.47
53.5	8,964		0.0000	1.0000	91.47
54.5	7,721		0.0000	1.0000	91.47
55.5	4,867		0.0000	1.0000	91.47
56.5	4,867		0.0000	1.0000	91.47
57.5	4,836		0.0000	1.0000	91.47
58.5	4,714		0.0000	1.0000	91.47
59.5	22,329		0.0000	1.0000	91.47
60.5	22,329		0.0000	1.0000	91.47
61.5	22,155		0.0000	1.0000	91.47
62.5	22,155		0.0000	1.0000	91.47
63.5	22,007		0.0000	1.0000	91.47
64.5	22,007		0.0000	1.0000	91.47
65.5	22,854		0.0000	1.0000	91.47
66.5	22,854		0.0000	1.0000	91.47
67.5	19,953	1,139	0.0571	0.9429	91.47
68.5	18,814		0.0000	1.0000	86.25
69.5	18,547		0.0000	1.0000	86.25
70.5	18,547		0.0000	1.0000	86.25
71.5	18,547	847	0.0457	0.9543	86.25
72.5	17,700		0.0000	1.0000	82.31
73.5	17,700		0.0000	1.0000	82.31
74.5	17,678		0.0000	1.0000	82.31
75.5	41		0.0000	1.0000	82.31
76.5	41		0.0000	1.0000	82.31
77.5					82.31
78.5					

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2007		EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	PCT SURV SURV RATIO
79.5				
80.5				
81.5				
82.5				
83.5				
84.5				
85.5				
86.5				
87.5				
88.5				
89.5				
90.5				
91.5				
92.5				
93.5				
94.5				
95.5				
96.5				
97.5				
98.5				
99.5	12,971	0.0000		
100.5	12,971	0.0000		
101.5	12,971	0.0000		
102.5				



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,160,064	38,496	0.0005	0.9995	100.00
0.5	86,255,829	57,733	0.0007	0.9993	99.95
1.5	84,899,708	120,424	0.0014	0.9986	99.88
2.5	80,192,110	311,172	0.0039	0.9961	99.74
3.5	64,701,559	525,244	0.0081	0.9919	99.35
4.5	61,877,059	182,478	0.0029	0.9971	98.55
5.5	61,565,727	234,896	0.0038	0.9962	98.26
6.5	60,370,553	119,789	0.0020	0.9980	97.89
7.5	58,426,092	68,026	0.0012	0.9988	97.69
8.5	47,716,693	150,949	0.0032	0.9968	97.57
9.5	46,307,940	105,735	0.0023	0.9977	97.26
10.5	44,432,056	177,240	0.0040	0.9960	97.04
11.5	43,589,853	231,138	0.0053	0.9947	96.65
12.5	42,823,468	185,843	0.0043	0.9957	96.14
13.5	41,975,332	55,335	0.0013	0.9987	95.73
14.5	42,233,230	190,506	0.0045	0.9955	95.61
15.5	45,372,137	143,873	0.0032	0.9968	95.18
16.5	41,492,257	73,289	0.0018	0.9982	94.88
17.5	42,393,374	411,474	0.0097	0.9903	94.71
18.5	37,475,545	142,366	0.0038	0.9962	93.79
19.5	35,299,229	115,121	0.0033	0.9967	93.43
20.5	34,103,142	117,114	0.0034	0.9966	93.12
21.5	32,663,044	151,388	0.0046	0.9954	92.80
22.5	30,397,956	102,745	0.0034	0.9966	92.37
23.5	30,865,920	122,847	0.0040	0.9960	92.06
24.5	27,247,570	84,286	0.0031	0.9969	91.69
25.5	26,043,225	198,727	0.0076	0.9924	91.41
26.5	25,485,018	537,839	0.0211	0.9789	90.72
27.5	22,508,745	286,219	0.0127	0.9873	88.81
28.5	20,251,102	34,278	0.0017	0.9983	87.68
29.5	19,102,340	168,242	0.0088	0.9912	87.53
30.5	17,105,421	59,750	0.0035	0.9965	86.76
31.5	12,399,840	130,889	0.0106	0.9894	86.46
32.5	11,804,400	94,405	0.0080	0.9920	85.54
33.5	9,567,479	34,274	0.0036	0.9964	84.86
34.5	9,571,297	56,076	0.0059	0.9941	84.55
35.5	9,581,746	21,834	0.0023	0.9977	84.05
36.5	9,002,799	16,650	0.0018	0.9982	83.86
37.5	8,797,319	11,053	0.0013	0.9987	83.71
38.5	8,452,024	61,477	0.0073	0.9927	83.60
39.5	5,696,204	198,233	0.0348	0.9652	82.99
40.5	4,358,411	149,239	0.0092	0.9881	82.01

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
41.5	3,828,675	80,071	0.0209	0.9791	79.36
42.5	3,595,193	38,719	0.0108	0.9892	77.70
43.5	3,395,463	146,875	0.0433	0.9567	76.86
44.5	2,822,868	17,317	0.0061	0.9939	73.53
45.5	2,735,205	69,559	0.0254	0.9746	73.08
46.5	2,439,900	3,807	0.0016	0.9984	71.22
47.5	1,827,117	36,634	0.0201	0.9799	71.11
48.5	1,585,511	2,265	0.0014	0.9986	69.68
49.5	1,437,873	376	0.0003	0.9997	69.58
50.5	970,399	2,756	0.0028	0.9972	69.56
51.5	799,154	5,111	0.0064	0.9936	69.37
52.5	621,931	11,113	0.0179	0.9821	68.93
53.5	292,548		0.0000	1.0000	67.70
54.5	287,088	1,559	0.0054	0.9946	67.70
55.5	206,390	5,633	0.0273	0.9727	67.33
56.5	131,588	10	0.0001	0.9999	65.49
57.5	102,106	10,908	0.1068	0.8932	65.48
58.5	87,983	39	0.0004	0.9996	58.49
59.5	163,039	5,252	0.0322	0.9678	58.47
60.5	158,192	1	0.0000	1.0000	56.59
61.5	162,070	7	0.0000	1.0000	56.59
62.5	161,453		0.0000	1.0000	56.59
63.5	161,390	6,484	0.0402	0.9598	56.59
64.5	154,906		0.0000	1.0000	54.32
65.5	153,780		0.0000	1.0000	54.32
66.5	152,281		0.0000	1.0000	54.32
67.5	141,067	16,124	0.1143	0.8857	54.32
68.5	124,994		0.0000	1.0000	48.11
69.5			0.0000	1.0000	48.11
70.5	122,798		0.0000	1.0000	48.11
71.5	122,798	201	0.0016	0.9984	48.11
72.5	121,916		0.0000	1.0000	48.03
73.5	121,654	400	0.0033	0.9967	48.03
74.5	120,273	451	0.0037	0.9963	47.87
75.5	179		0.0000	1.0000	47.69
76.5	179		0.0000	1.0000	47.69
77.5	140		0.0000	1.0000	47.69
78.5	140		0.0000	1.0000	47.69
79.5	140		0.0000	1.0000	47.69
80.5	140		0.0000	1.0000	47.69
81.5					47.69

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	72,674,357	28,488	0.0004	0.9996	100.00
0.5	74,215,590	52,982	0.0007	0.9993	99.96
1.5	72,684,670	108,803	0.0015	0.9985	99.89
2.5	68,610,770	297,354	0.0043	0.9957	99.74
3.5	53,541,913	522,219	0.0098	0.9902	99.31
4.5	55,195,115	146,104	0.0026	0.9974	98.34
5.5	55,798,059	165,845	0.0030	0.9970	98.08
6.5	55,283,317	111,117	0.0020	0.9980	97.79
7.5	53,271,081	51,708	0.0010	0.9990	97.59
8.5	42,830,352	138,460	0.0032	0.9968	97.49
9.5	41,560,580	81,981	0.0020	0.9980	97.18
10.5	39,999,767	159,544	0.0040	0.9960	96.99
11.5	39,579,209	228,341	0.0058	0.9942	96.60
12.5	39,452,849	172,383	0.0044	0.9956	96.04
13.5	39,240,208	40,126	0.0010	0.9990	95.62
14.5	39,618,958	168,877	0.0043	0.9957	95.52
15.5	43,459,599	131,097	0.0030	0.9970	95.11
16.5	39,832,565	73,205	0.0018	0.9982	94.82
17.5	41,012,484	411,474	0.0100	0.9900	94.65
18.5	36,340,503	142,092	0.0039	0.9961	93.70
19.5	34,478,278	115,121	0.0033	0.9967	93.33
20.5	33,689,995	116,202	0.0034	0.9966	93.02
21.5	32,443,095	151,388	0.0047	0.9953	92.70
22.5	30,217,370	102,422	0.0034	0.9966	92.26
23.5	30,738,026	122,847	0.0040	0.9960	91.95
24.5	27,119,407	84,286	0.0031	0.9969	91.58
25.5	25,991,334	198,727	0.0076	0.9924	91.30
26.5	25,149,718	537,839	0.0214	0.9786	90.61
27.5	22,175,355	249,126	0.0112	0.9888	88.67
28.5	19,952,634	32,265	0.0016	0.9984	87.68
29.5	18,804,529	164,164	0.0087	0.9913	87.54
30.5	16,813,147	48,609	0.0029	0.9971	86.78
31.5	12,113,312	130,889	0.0108	0.9892	86.53
32.5	11,547,286	94,405	0.0082	0.9918	85.60
33.5	9,310,775	34,274	0.0037	0.9963	84.90
34.5	9,314,593	56,076	0.0060	0.9940	84.59
35.5	9,326,867	21,834	0.0023	0.9977	84.08
36.5	8,748,017	16,650	0.0019	0.9981	83.89
37.5	8,543,291	11,053	0.0013	0.9987	83.73
38.5	8,198,265	60,279	0.0074	0.9926	83.62
39.5	5,444,655	198,233	0.0364	0.9636	83.00
40.5	4,358,411	149,239	0.0092	0. Schedule JJS2010-1	

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ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
41.5	3,828,675	80,071	0.0209	0.9791	79.24
42.5	3,595,193	38,719	0.0108	0.9892	77.58
43.5	3,395,463	146,875	0.0433	0.9567	76.74
44.5	2,822,868	17,317	0.0061	0.9939	73.42
45.5	2,735,205	69,559	0.0254	0.9746	72.97
46.5	2,439,900	3,807	0.0016	0.9984	71.12
47.5	1,827,117	36,634	0.0201	0.9799	71.01
48.5	1,585,511	2,265	0.0014	0.9986	69.58
49.5	1,437,873	376	0.0003	0.9997	69.48
50.5	970,399	2,756	0.0028	0.9972	69.46
51.5	799,154	5,111	0.0064	0.9936	69.27
52.5	621,931	11,113	0.0179	0.9821	68.83
53.5	292,548		0.0000	1.0000	67.60
54.5	287,088	1,559	0.0054	0.9946	67.60
55.5	206,390	5,633	0.0273	0.9727	67.23
56.5	131,588	10	0.0001	0.9999	65.39
57.5	102,106	10,908	0.1068	0.8932	65.38
58.5	87,983	39	0.0004	0.9996	58.40
59.5	163,039	5,252	0.0322	0.9678	58.38
60.5	158,192	1	0.0000	1.0000	56.50
61.5	162,070	7	0.0000	1.0000	56.50
62.5	161,453		0.0000	1.0000	56.50
63.5	161,390	6,484	0.0402	0.9598	56.50
64.5	154,906		0.0000	1.0000	54.23
65.5	153,780		0.0000	1.0000	54.23
66.5	152,281		0.0000	1.0000	54.23
67.5	141,067	16,124	0.1143	0.8857	54.23
68.5	124,994		0.0000	1.0000	48.03
69.5			0.0000	1.0000	48.03
70.5	122,798		0.0000	1.0000	48.03
71.5	122,798	201	0.0016	0.9984	48.03
72.5	121,916		0.0000	1.0000	47.95
73.5	121,654	400	0.0033	0.9967	47.95
74.5	120,273	451	0.0037	0.9963	47.79
75.5	179		0.0000	1.0000	47.61
76.5	179		0.0000	1.0000	47.61
77.5	140		0.0000	1.0000	47.61
78.5	140		0.0000	1.0000	47.61
79.5	140		0.0000	1.0000	47.61
80.5	140		0.0000	1.0000	47.61
81.5					47.61

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
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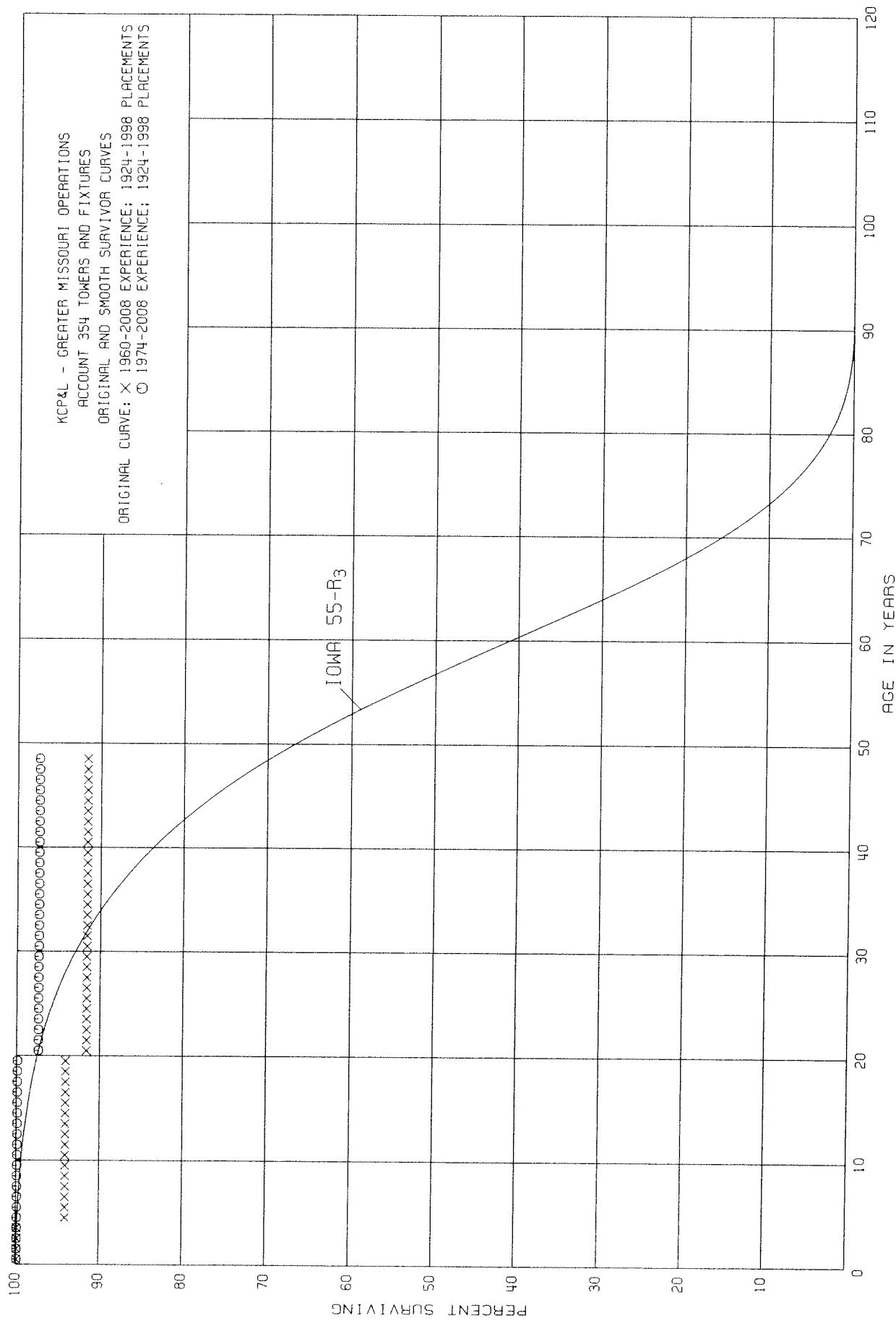
0.0	58,787,919	20,844	0.0004	0.9996	100.00
0.5	60,180,841	43,097	0.0007	0.9993	99.96
1.5	59,943,764	94,835	0.0016	0.9984	99.89
2.5	56,272,844	237,939	0.0042	0.9958	99.73
3.5	42,157,971	66,087	0.0016	0.9984	99.31
4.5	41,157,764	86,635	0.0021	0.9979	99.15
5.5	41,423,687	44,311	0.0011	0.9989	98.94
6.5	41,292,669	93,844	0.0023	0.9977	98.83
7.5	39,590,045	23,454	0.0006	0.9994	98.60
8.5	31,224,862	94,308	0.0030	0.9970	98.54
9.5	32,339,561	46,389	0.0014	0.9986	98.24
10.5	31,365,665	52,306	0.0017	0.9983	98.10
11.5	31,104,459	210,221	0.0068	0.9932	97.93
12.5	32,109,255	67,048	0.0021	0.9979	97.26
13.5	32,567,646	34,613	0.0011	0.9989	97.06
14.5	33,017,923	154,104	0.0047	0.9953	96.95
15.5	37,005,870	82,687	0.0022	0.9978	96.49
16.5	33,831,993	67,774	0.0020	0.9980	96.28
17.5	35,862,137	370,756	0.0103	0.9897	96.09
18.5	31,609,728	111,342	0.0035	0.9965	95.10
19.5	31,284,986	73,568	0.0024	0.9976	94.77
20.5	31,340,764	108,200	0.0035	0.9965	94.54
21.5	30,447,018	138,189	0.0045	0.9955	94.21
22.5	28,482,984	83,228	0.0029	0.9971	93.79
23.5	29,211,683	121,242	0.0042	0.9958	93.52
24.5	25,937,583	84,286	0.0032	0.9968	93.13
25.5	25,056,122	189,618	0.0076	0.9924	92.83
26.5	24,264,606	530,790	0.0219	0.9781	92.12
27.5	21,366,598	186,146	0.0087	0.9913	90.10
28.5	19,211,374	26,723	0.0014	0.9986	89.32
29.5	18,194,723	150,213	0.0083	0.9917	89.19
30.5	16,373,632	47,419	0.0029	0.9971	88.45
31.5	11,721,317	129,808	0.0111	0.9889	88.19
32.5	11,196,714	94,314	0.0084	0.9916	87.21
33.5	8,964,944	34,274	0.0038	0.9962	86.48
34.5	8,971,771	55,124	0.0061	0.9939	86.15
35.5	9,158,136	20,410	0.0022	0.9978	85.62
36.5	8,598,409	14,283	0.0017	0.9983	85.43
37.5	8,411,238	9,506	0.0011	0.9989	85.28
38.5	8,070,665	60,279	0.0075	0.9925	85.19
39.5	5,337,982	198,233	0.0371	0.9629	84.55
40.5	4,064,340	49,239	0.0099	0.9614	84.10

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
41.5	3,543,719	72,593	0.0205	0.9795	80.60
42.5	3,319,625	38,098	0.0115	0.9885	78.95
43.5	3,122,296	145,486	0.0466	0.9534	78.04
44.5	2,773,225	17,317	0.0062	0.9938	74.40
45.5	2,685,795	69,559	0.0259	0.9741	73.94
46.5	2,391,377	3,807	0.0016	0.9984	72.02
47.5	1,797,315	36,634	0.0204	0.9796	71.90
48.5	1,556,119	2,254	0.0014	0.9986	70.43
49.5	1,408,492	376	0.0003	0.9997	70.33
50.5	942,787	2,756	0.0029	0.9971	70.31
51.5	771,639	5,111	0.0066	0.9934	70.11
52.5	594,416	11,113	0.0187	0.9813	69.65
53.5	265,302		0.0000	1.0000	68.35
54.5	259,842	1,559	0.0060	0.9940	68.35
55.5	206,390	5,633	0.0273	0.9727	67.94
56.5	131,588	10	0.0001	0.9999	66.09
57.5	102,106	10,908	0.1068	0.8932	66.08
58.5	87,983	39	0.0004	0.9996	59.02
59.5	163,039	5,252	0.0322	0.9678	59.00
60.5	158,192	1	0.0000	1.0000	57.10
61.5	162,070	7	0.0000	1.0000	57.10
62.5	161,453		0.0000	1.0000	57.10
63.5	161,390	6,484	0.0402	0.9598	57.10
64.5	154,906		0.0000	1.0000	54.80
65.5	153,780		0.0000	1.0000	54.80
66.5	152,281		0.0000	1.0000	54.80
67.5	141,067	16,124	0.1143	0.8857	54.80
68.5	124,994		0.0000	1.0000	48.54
69.5			0.0000	1.0000	48.54
70.5	122,798		0.0000	1.0000	48.54
71.5	122,798	201	0.0016	0.9984	48.54
72.5	121,916		0.0000	1.0000	48.46
73.5	121,654	400	0.0033	0.9967	48.46
74.5	120,273	451	0.0037	0.9963	48.30
75.5	179		0.0000	1.0000	48.12
76.5	179		0.0000	1.0000	48.12
77.5	140		0.0000	1.0000	48.12
78.5	140		0.0000	1.0000	48.12
79.5	140		0.0000	1.0000	48.12
80.5	140		0.0000	1.0000	48.12
81.5					48.12



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1998			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	307,713		0.0000	1.0000	100.00
0.5	307,720		0.0000	1.0000	100.00
1.5	307,713		0.0000	1.0000	100.00
2.5	345,157		0.0000	1.0000	100.00
3.5	347,074	20,536	0.0592	0.9408	100.00
4.5	326,538		0.0000	1.0000	94.08
5.5	326,108		0.0000	1.0000	94.08
6.5	326,108		0.0000	1.0000	94.08
7.5	326,108		0.0000	1.0000	94.08
8.5	326,108		0.0000	1.0000	94.08
9.5	326,108		0.0000	1.0000	94.08
10.5	326,108		0.0000	1.0000	94.08
11.5	326,108		0.0000	1.0000	94.08
12.5	326,108		0.0000	1.0000	94.08
13.5	326,108		0.0000	1.0000	94.08
14.5	326,108		0.0000	1.0000	94.08
15.5	326,108		0.0000	1.0000	94.08
16.5	326,108		0.0000	1.0000	94.08
17.5	326,108		0.0000	1.0000	94.08
18.5	326,108		0.0000	1.0000	94.08
19.5	326,108	8,504	0.0261	0.9739	94.08
20.5	317,604		0.0000	1.0000	91.62
21.5	317,604		0.0000	1.0000	91.62
22.5	317,604		0.0000	1.0000	91.62
23.5	391,463		0.0000	1.0000	91.62
24.5	284,030		0.0000	1.0000	91.62
25.5	284,030		0.0000	1.0000	91.62
26.5	284,030		0.0000	1.0000	91.62
27.5	210,171		0.0000	1.0000	91.62
28.5	210,171		0.0000	1.0000	91.62
29.5	210,171		0.0000	1.0000	91.62
30.5	210,171		0.0000	1.0000	91.62
31.5	210,171		0.0000	1.0000	91.62
32.5	210,171		0.0000	1.0000	91.62
33.5	194,168		0.0000	1.0000	91.62
34.5	120,309		0.0000	1.0000	91.62
35.5	126,345		0.0000	1.0000	91.62
36.5	126,345		0.0000	1.0000	91.62
37.5	126,345		0.0000	1.0000	91.62
38.5	126,345		0.0000	1.0000	91.62

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1998			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	SURV RETMT RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	126,345	0.0000	1.0000	91.62	
40.5	126,345	0.0000	1.0000	91.62	
41.5	126,345	0.0000	1.0000	91.62	
42.5	126,345	0.0000	1.0000	91.62	
43.5	126,345	0.0000	1.0000	91.62	
44.5	126,345	0.0000	1.0000	91.62	
45.5	126,345	0.0000	1.0000	91.62	
46.5	126,345	0.0000	1.0000	91.62	
47.5	80,180	0.0000	1.0000	91.62	
48.5	24,861	0.0000	1.0000	91.62	
49.5	24,861	0.0000	1.0000	91.62	
50.5	24,861	0.0000	1.0000	91.62	
51.5	7,953	0.0000	1.0000	91.62	
52.5	6,036	0.0000	1.0000	91.62	
53.5	6,036	0.0000	1.0000	91.62	
54.5	6,036	0.0000	1.0000	91.62	
55.5	6,036	0.0000	1.0000	91.62	
56.5	6,036	0.0000	1.0000	91.62	
57.5	6,036	0.0000	1.0000	91.62	
58.5	6,036	0.0000	1.0000	91.62	
59.5	6,036	0.0000	1.0000	91.62	
60.5	6,036	0.0000	1.0000	91.62	
61.5	6,036	0.0000	1.0000	91.62	
62.5	6,036	0.0000	1.0000	91.62	
63.5	6,036	0.0000	1.0000	91.62	
64.5	6,036	0.0000	1.0000	91.62	
65.5	6,036	0.0000	1.0000	91.62	
66.5	6,036	0.0000	1.0000	91.62	
67.5	6,036	0.0000	1.0000	91.62	
68.5	6,036	0.0000	1.0000	91.62	
69.5	6,036	0.0000	1.0000	91.62	
70.5	6,036	0.0000	1.0000	91.62	
71.5	6,036	0.0000	1.0000	91.62	
72.5	6,036	0.0000	1.0000	91.62	
73.5	6,036	0.0000	1.0000	91.62	
74.5	6,036	0.0000	1.0000	91.62	
75.5	6,036	0.0000	1.0000	91.62	
76.5	6,036	0.0000	1.0000	91.62	
77.5	6,036	0.0000	1.0000	91.62	
78.5	6,036	0.0000	1.0000	91.62	

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1998			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,036	0.0000	1.0000	91.62	
80.5	6,036	0.0000	1.0000	91.62	
81.5	6,036	0.0000	1.0000	91.62	
82.5	6,036	0.0000	1.0000	91.62	
83.5	6,036	0.0000	1.0000	91.62	
84.5				91.62	

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1998			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	131,940	0.0000	1.0000	100.00	
0.5	131,947	0.0000	1.0000	100.00	
1.5	131,940	0.0000	1.0000	100.00	
2.5	131,940	0.0000	1.0000	100.00	
3.5	206,229	0.0000	1.0000	100.00	
4.5	206,229	0.0000	1.0000	100.00	
5.5	205,799	0.0000	1.0000	100.00	
6.5	205,799	0.0000	1.0000	100.00	
7.5	205,799	0.0000	1.0000	100.00	
8.5	205,799	0.0000	1.0000	100.00	
9.5	205,799	0.0000	1.0000	100.00	
10.5	205,799	0.0000	1.0000	100.00	
11.5	205,799	0.0000	1.0000	100.00	
12.5	251,964	0.0000	1.0000	100.00	
13.5	307,283	0.0000	1.0000	100.00	
14.5	307,283	0.0000	1.0000	100.00	
15.5	307,283	0.0000	1.0000	100.00	
16.5	324,191	0.0000	1.0000	100.00	
17.5	326,108	0.0000	1.0000	100.00	
18.5	326,108	0.0000	1.0000	100.00	
19.5	326,108	8,504	0.0261	0.9739	100.00
20.5	317,604	0.0000	1.0000	97.39	
21.5	317,604	0.0000	1.0000	97.39	
22.5	317,604	0.0000	1.0000	97.39	
23.5	391,463	0.0000	1.0000	97.39	
24.5	284,030	0.0000	1.0000	97.39	
25.5	284,030	0.0000	1.0000	97.39	
26.5	284,030	0.0000	1.0000	97.39	
27.5	210,171	0.0000	1.0000	97.39	
28.5	210,171	0.0000	1.0000	97.39	
29.5	210,171	0.0000	1.0000	97.39	
30.5	210,171	0.0000	1.0000	97.39	
31.5	210,171	0.0000	1.0000	97.39	
32.5	210,171	0.0000	1.0000	97.39	
33.5	194,168	0.0000	1.0000	97.39	
34.5	120,309	0.0000	1.0000	97.39	
35.5	120,309	0.0000	1.0000	97.39	
36.5	120,309	0.0000	1.0000	97.39	
37.5	120,309	0.0000	1.0000	97.39	
38.5	120,309	0.0000	1.0000	97.39	

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

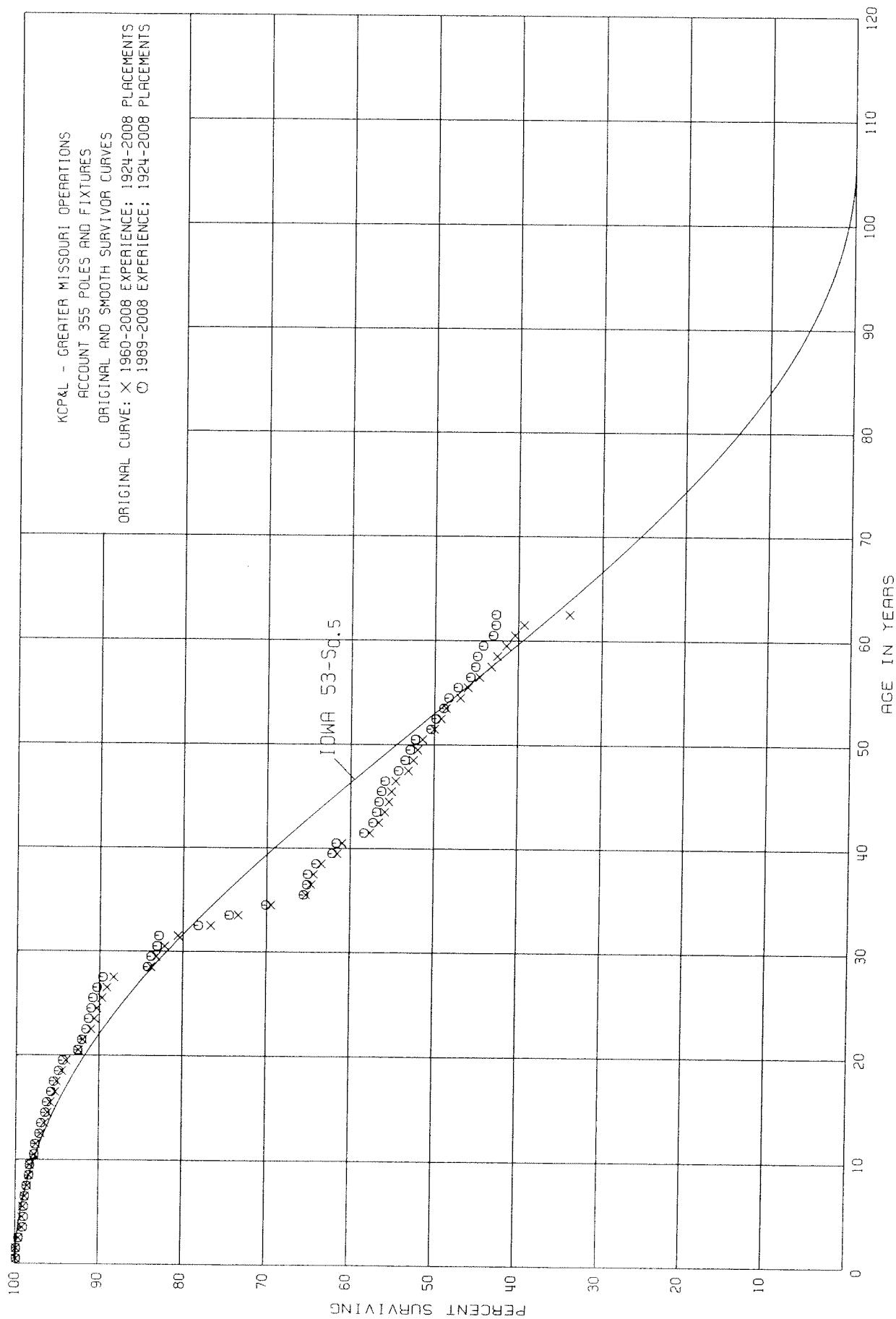
PLACEMENT BAND 1924-1998			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	120,309	0.0000	1.0000	97.39	
40.5	120,309	0.0000	1.0000	97.39	
41.5	120,309	0.0000	1.0000	97.39	
42.5	120,309	0.0000	1.0000	97.39	
43.5	120,309	0.0000	1.0000	97.39	
44.5	120,309	0.0000	1.0000	97.39	
45.5	120,309	0.0000	1.0000	97.39	
46.5	120,309	0.0000	1.0000	97.39	
47.5	74,144	0.0000	1.0000	97.39	
48.5	18,825	0.0000	1.0000	97.39	
49.5	24,861	0.0000	1.0000	97.39	
50.5	24,861	0.0000	1.0000	97.39	
51.5	7,953	0.0000	1.0000	97.39	
52.5	6,036	0.0000	1.0000	97.39	
53.5	6,036	0.0000	1.0000	97.39	
54.5	6,036	0.0000	1.0000	97.39	
55.5	6,036	0.0000	1.0000	97.39	
56.5	6,036	0.0000	1.0000	97.39	
57.5	6,036	0.0000	1.0000	97.39	
58.5	6,036	0.0000	1.0000	97.39	
59.5	6,036	0.0000	1.0000	97.39	
60.5	6,036	0.0000	1.0000	97.39	
61.5	6,036	0.0000	1.0000	97.39	
62.5	6,036	0.0000	1.0000	97.39	
63.5	6,036	0.0000	1.0000	97.39	
64.5	6,036	0.0000	1.0000	97.39	
65.5	6,036	0.0000	1.0000	97.39	
66.5	6,036	0.0000	1.0000	97.39	
67.5	6,036	0.0000	1.0000	97.39	
68.5	6,036	0.0000	1.0000	97.39	
69.5	6,036	0.0000	1.0000	97.39	
70.5	6,036	0.0000	1.0000	97.39	
71.5	6,036	0.0000	1.0000	97.39	
72.5	6,036	0.0000	1.0000	97.39	
73.5	6,036	0.0000	1.0000	97.39	
74.5	6,036	0.0000	1.0000	97.39	
75.5	6,036	0.0000	1.0000	97.39	
76.5	6,036	0.0000	1.0000	97.39	
77.5	6,036	0.0000	1.0000	97.39	
78.5	6,036	0.0000	1.0000	97.39	

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1998		EXPERIENCE BAND 1974-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,036	0.0000	1.0000	97.39	
80.5	6,036	0.0000	1.0000	97.39	
81.5	6,036	0.0000	1.0000	97.39	
82.5	6,036	0.0000	1.0000	97.39	
83.5	6,036	0.0000	1.0000	97.39	
84.5					97.39



KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	72,880,287	12,381	0.0002	0.9998	100.00
0.5	71,644,124	74,489	0.0010	0.9990	99.98
1.5	70,599,520	181,156	0.0026	0.9974	99.88
2.5	69,295,047	283,827	0.0041	0.9959	99.62
3.5	56,856,195	35,917	0.0006	0.9994	99.21
4.5	50,259,296	52,405	0.0010	0.9990	99.15
5.5	48,721,451	51,801	0.0011	0.9989	99.05
6.5	42,588,507	136,776	0.0032	0.9968	98.94
7.5	41,117,473	112,986	0.0027	0.9973	98.62
8.5	30,917,770	30,198	0.0010	0.9990	98.35
9.5	30,645,346	152,441	0.0050	0.9950	98.25
10.5	30,307,386	56,557	0.0019	0.9981	97.76
11.5	29,411,817	165,746	0.0056	0.9944	97.57
12.5	28,767,875	115,322	0.0040	0.9960	97.02
13.5	28,511,679	127,336	0.0045	0.9955	96.63
14.5	27,962,591	77,569	0.0028	0.9972	96.20
15.5	27,766,048	169,406	0.0061	0.9939	95.93
16.5	26,729,174	56,704	0.0021	0.9979	95.34
17.5	23,786,175	155,541	0.0065	0.9935	95.14
18.5	22,407,141	134,238	0.0060	0.9940	94.52
19.5	19,338,956	301,682	0.0156	0.9844	93.95
20.5	18,790,950	102,908	0.0055	0.9945	92.48
21.5	18,013,427	182,449	0.0101	0.9899	91.97
22.5	17,314,509	76,309	0.0044	0.9956	91.04
23.5	16,241,179	69,510	0.0043	0.9957	90.64
24.5	14,012,873	85,308	0.0061	0.9939	90.25
25.5	13,224,815	90,757	0.0069	0.9931	89.70
26.5	12,638,560	109,258	0.0086	0.9914	89.08
27.5	11,677,674	595,825	0.0510	0.9490	88.31
28.5	10,463,262	77,393	0.0074	0.9926	83.81
29.5	8,310,295	99,124	0.0119	0.9881	83.19
30.5	7,354,819	146,300	0.0199	0.9801	82.20
31.5	9,224,943	446,373	0.0484	0.9516	80.56
32.5	8,332,468	349,888	0.0420	0.9580	76.66
33.5	7,301,129	395,451	0.0542	0.9458	73.44
34.5	6,637,077	394,478	0.0594	0.9406	69.46
35.5	5,791,519	60,018	0.0104	0.9896	65.33
36.5	6,345,109	20,449	0.0032	0.9968	64.65
37.5	6,274,606	93,073	0.0148	0.9852	64.44
38.5	5,763,848	173,419	0.0301	0.9699	63.49

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,581,537	57,159	0.0102	0.9898	61.58
40.5	5,522,531	293,640	0.0532	0.9468	60.95
41.5	5,227,813	97,673	0.0187	0.9813	57.71
42.5	2,842,841	37,485	0.0132	0.9868	56.63
43.5	2,809,373	24,192	0.0086	0.9914	55.88
44.5	2,868,131	18,063	0.0063	0.9937	55.40
45.5	2,848,469	23,885	0.0084	0.9916	55.05
46.5	2,837,914	75,574	0.0266	0.9734	54.59
47.5	1,775,393	22,259	0.0125	0.9875	53.14
48.5	1,736,383	16,269	0.0094	0.9906	52.48
49.5	1,724,551	20,660	0.0120	0.9880	51.99
50.5	1,348,349	37,121	0.0275	0.9725	51.37
51.5	1,305,589	18,872	0.0145	0.9855	49.96
52.5	1,283,220	18,046	0.0141	0.9859	49.24
53.5	593,798	20,723	0.0349	0.9651	48.55
54.5	568,004	9,883	0.0174	0.9826	46.86
55.5	402,613	12,833	0.0319	0.9681	46.04
56.5	393,315	11,935	0.0303	0.9697	44.57
57.5	381,380	6,332	0.0166	0.9834	43.22
58.5	321,219	8,715	0.0271	0.9729	42.50
59.5	312,504	7,105	0.0227	0.9773	41.35
60.5	315,292	8,915	0.0283	0.9717	40.41
61.5	276,535	37,737	0.1365	0.8635	39.27
62.5	196,982	2,679	0.0136	0.9864	33.91
63.5	196,575	4,996	0.0254	0.9746	33.45
64.5	137,920	796	0.0058	0.9942	32.60
65.5	138,475	5,858	0.0423	0.9577	32.41
66.5	132,617	2,934	0.0221	0.9779	31.04
67.5	114,101	1,214	0.0106	0.9894	30.35
68.5	112,887	4,427	0.0392	0.9608	30.03
69.5	108,402	4,082	0.0377	0.9623	28.85
70.5	104,320	886	0.0085	0.9915	27.76
71.5	51,584	135	0.0026	0.9974	27.52
72.5	85,798	194	0.0023	0.9977	27.45
73.5	103,944	11	0.0001	0.9999	27.39
74.5	103,167	241	0.0023	0.9977	27.39
75.5	102,880	7,389	0.0718	0.9282	27.33
76.5	94,974	2,926	0.0308	0.9692	25.37
77.5	92,048	9,752	0.1059	0.8941	24.59
78.5	82,296	1,484	0.0180	0.9820	21.99

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008		EXPERIENCE BAND 1960-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	80,812	559	0.0069	0.9931	21.59
80.5	80,253	373	0.0046	0.9954	21.44
81.5	79,880	374	0.0047	0.9953	21.34
82.5	79,506	1,729	0.0217	0.9783	21.24
83.5	43,171	299	0.0069	0.9931	20.78
84.5					20.64

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,612,478	429	0.0000	1.0000	100.00
0.5	52,797,399	66,969	0.0013	0.9987	100.00
1.5	51,591,192	161,293	0.0031	0.9969	99.87
2.5	50,894,953	245,031	0.0048	0.9952	99.56
3.5	39,712,977	23,762	0.0006	0.9994	99.08
4.5	34,624,864	23,680	0.0007	0.9993	99.02
5.5	34,519,064	4,365	0.0001	0.9999	98.95
6.5	29,165,032	63,688	0.0022	0.9978	98.94
7.5	28,447,592	87,730	0.0031	0.9969	98.72
8.5	19,254,672	12,806	0.0007	0.9993	98.41
9.5	19,391,292	98,325	0.0051	0.9949	98.34
10.5	19,420,653	24,298	0.0013	0.9987	97.84
11.5	19,301,304	108,764	0.0056	0.9944	97.71
12.5	19,345,956	41,672	0.0022	0.9978	97.16
13.5	19,537,025	83,498	0.0043	0.9957	96.95
14.5	19,356,659	49,285	0.0025	0.9975	96.53
15.5	19,681,955	108,321	0.0055	0.9945	96.29
16.5	19,306,005	47,988	0.0025	0.9975	95.76
17.5	16,427,157	107,704	0.0066	0.9934	95.52
18.5	15,522,449	78,275	0.0050	0.9950	94.89
19.5	13,019,825	244,670	0.0188	0.9812	94.42
20.5	14,124,477	87,677	0.0062	0.9938	92.64
21.5	13,899,306	79,229	0.0057	0.9943	92.07
22.5	13,252,424	31,001	0.0023	0.9977	91.55
23.5	12,682,109	42,099	0.0033	0.9967	91.34
24.5	10,758,455	23,685	0.0022	0.9978	91.04
25.5	10,141,489	56,791	0.0056	0.9944	90.84
26.5	9,743,415	73,924	0.0076	0.9924	90.33
27.5	9,155,392	553,265	0.0604	0.9396	89.64
28.5	7,988,862	45,312	0.0057	0.9943	84.23
29.5	5,896,186	48,638	0.0082	0.9918	83.75
30.5	5,487,435	10,419	0.0019	0.9981	83.06
31.5	7,490,511	422,692	0.0564	0.9436	82.90
32.5	6,628,046	314,141	0.0474	0.9526	78.22
33.5	6,459,221	385,299	0.0597	0.9403	74.51
34.5	5,805,438	371,812	0.0640	0.9360	70.06
35.5	5,101,248	26,416	0.0052	0.9948	65.58
36.5	5,683,143	11,515	0.0020	0.9980	65.24
37.5	5,621,776	85,988	0.0153	0.9847	65.11
38.5	5,287,675	157,615	0.0298	0.9702	64.11

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

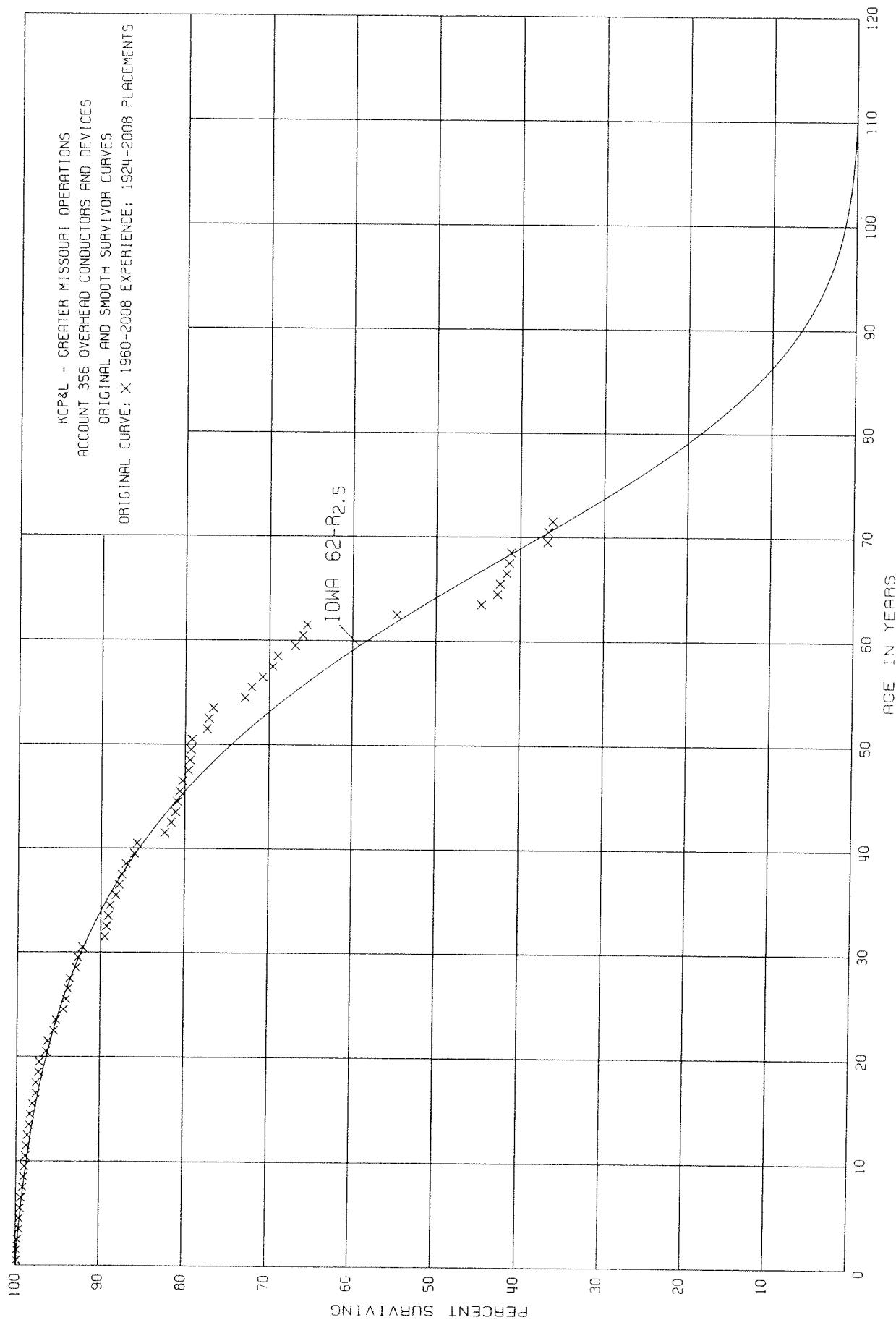
PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,119,353	38,236	0.0075	0.9925	62.20
40.5	5,079,270	273,881	0.0539	0.9461	61.73
41.5	4,805,389	88,510	0.0184	0.9816	58.40
42.5	2,510,938	20,196	0.0080	0.9920	57.33
43.5	2,494,137	11,909	0.0048	0.9952	56.87
44.5	2,489,483	15,535	0.0062	0.9938	56.60
45.5	2,473,829	15,820	0.0064	0.9936	56.25
46.5	2,462,197	72,422	0.0294	0.9706	55.89
47.5	1,421,173	20,863	0.0147	0.9853	54.25
48.5	1,396,871	15,174	0.0109	0.9891	53.45
49.5	1,381,697	15,686	0.0114	0.9886	52.87
50.5	1,010,469	35,958	0.0356	0.9644	52.27
51.5	1,033,845	13,593	0.0131	0.9869	50.41
52.5	1,020,252	16,711	0.0164	0.9836	49.75
53.5	332,170	3,986	0.0120	0.9880	48.93
54.5	328,107	7,800	0.0238	0.9762	48.34
55.5	230,149	7,294	0.0317	0.9683	47.19
56.5	226,284	2,923	0.0129	0.9871	45.69
57.5	223,361	790	0.0035	0.9965	45.10
58.5	168,742	2,918	0.0173	0.9827	44.94
59.5	165,824	4,280	0.0258	0.9742	44.16
60.5	171,437	1,427	0.0083	0.9917	43.02
61.5	170,010	21	0.0001	0.9999	42.66
62.5	127,819	2,679	0.0210	0.9790	42.66
63.5	129,382	115	0.0009	0.9991	41.76
64.5	137,920	796	0.0058	0.9942	41.72
65.5	138,475	5,858	0.0423	0.9577	41.48
66.5	132,617	2,934	0.0221	0.9779	39.73
67.5	114,101	1,214	0.0106	0.9894	38.85
68.5	112,887	4,427	0.0392	0.9608	38.44
69.5	108,402	4,082	0.0377	0.9623	36.93
70.5	104,320	886	0.0085	0.9915	35.54
71.5	51,584	135	0.0026	0.9974	35.24
72.5	85,798	194	0.0023	0.9977	35.15
73.5	103,944	11	0.0001	0.9999	35.07
74.5	103,167	241	0.0023	0.9977	35.07
75.5	102,880	7,389	0.0718	0.9282	34.99
76.5	94,974	2,926	0.0308	0.9692	32.48
77.5	92,048	9,752	0.1059	0.8941	31.48
78.5	82,296	1,484	0.0180	0.9820	28.15

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	80,812	559	0.0069	0.9931	27.64
80.5	80,253	373	0.0046	0.9954	27.45
81.5	79,880	374	0.0047	0.9953	27.32
82.5	79,506	1,729	0.0217	0.9783	27.19
83.5	43,171	299	0.0069	0.9931	26.60
84.5					26.42



KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,442,773	4,621	0.0001	0.9999	100.00
0.5	47,951,743	57,464	0.0012	0.9988	99.99
1.5	48,110,946	40,405	0.0008	0.9992	99.87
2.5	46,416,049	71,307	0.0015	0.9985	99.79
3.5	42,925,714	23,603	0.0005	0.9995	99.64
4.5	42,142,881	20,625	0.0005	0.9995	99.59
5.5	41,606,255	58,746	0.0014	0.9986	99.54
6.5	40,287,868	65,877	0.0016	0.9984	99.40
7.5	36,056,820	53,903	0.0015	0.9985	99.24
8.5	33,738,571	27,159	0.0008	0.9992	99.09
9.5	33,981,831	34,864	0.0010	0.9990	99.01
10.5	33,787,512	24,779	0.0007	0.9993	98.91
11.5	32,730,379	33,524	0.0010	0.9990	98.84
12.5	32,229,653	69,630	0.0022	0.9978	98.74
13.5	29,829,351	50,880	0.0017	0.9983	98.52
14.5	29,278,024	78,481	0.0027	0.9973	98.35
15.5	29,131,465	102,020	0.0035	0.9965	98.08
16.5	28,308,981	21,415	0.0008	0.9992	97.74
17.5	24,759,841	66,320	0.0027	0.9973	97.66
18.5	23,849,530	25,432	0.0011	0.9989	97.40
19.5	20,761,565	165,844	0.0080	0.9920	97.29
20.5	20,189,312	41,386	0.0020	0.9980	96.51
21.5	19,629,055	151,868	0.0077	0.9923	96.32
22.5	18,838,730	51,692	0.0027	0.9973	95.58
23.5	17,609,103	180,205	0.0102	0.9898	95.32
24.5	14,261,597	44,536	0.0031	0.9969	94.35
25.5	13,704,596	26,398	0.0019	0.9981	94.06
26.5	13,257,045	27,094	0.0020	0.9980	93.88
27.5	12,092,344	103,807	0.0086	0.9914	93.69
28.5	11,522,556	19,929	0.0017	0.9983	92.88
29.5	9,193,237	54,657	0.0059	0.9941	92.72
30.5	8,135,934	236,691	0.0291	0.9709	92.17
31.5	10,255,948	17,378	0.0017	0.9983	89.49
32.5	9,038,037	27,169	0.0030	0.9970	89.34
33.5	8,005,227	15,025	0.0019	0.9981	89.07
34.5	7,796,211	61,715	0.0079	0.9921	88.90
35.5	6,910,689	31,568	0.0046	0.9954	88.20
36.5	7,606,981	28,480	0.0037	0.9963	87.79
37.5	7,546,282	38,464	0.0051	0.9949	87.47
38.5	7,228,214	81,351	0.0113	0.9887	87.02

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

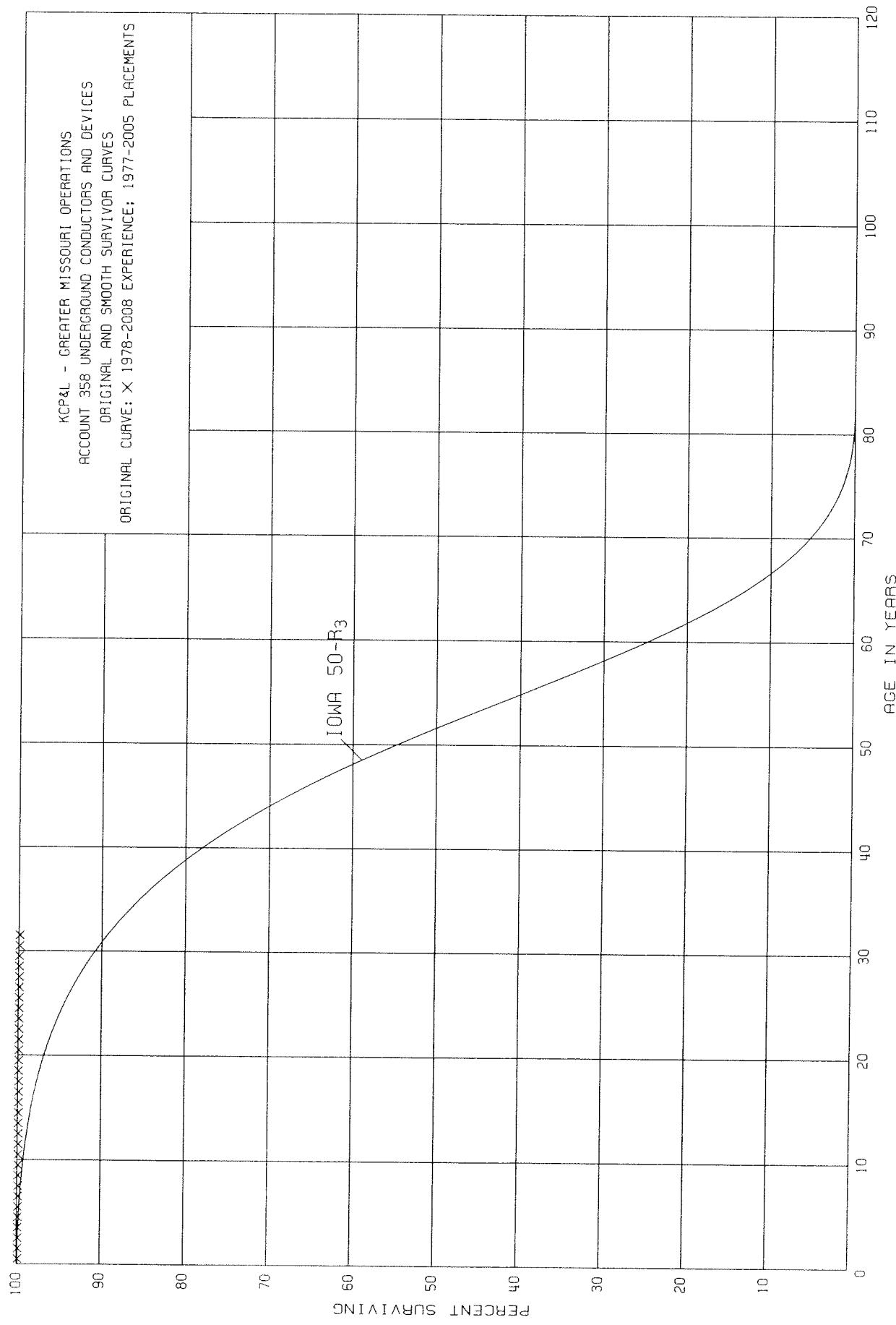
PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,833,724	27,809	0.0041	0.9959	86.04
40.5	6,805,849	263,454	0.0387	0.9613	85.69
41.5	6,540,549	65,611	0.0100	0.9900	82.37
42.5	3,205,780	17,888	0.0056	0.9944	81.55
43.5	3,187,730	8,024	0.0025	0.9975	81.09
44.5	3,182,453	12,672	0.0040	0.9960	80.89
45.5	3,167,328	9,756	0.0031	0.9969	80.57
46.5	3,157,098	28,131	0.0089	0.9911	80.32
47.5	1,917,245	4,818	0.0025	0.9975	79.61
48.5	1,910,219	1,928	0.0010	0.9990	79.41
49.5	1,903,286	3,777	0.0020	0.9980	79.33
50.5	1,439,854	31,484	0.0219	0.9781	79.17
51.5	1,402,390	5,061	0.0036	0.9964	77.44
52.5	1,396,637	8,891	0.0064	0.9936	77.16
53.5	676,234	33,562	0.0496	0.9504	76.67
54.5	632,266	7,154	0.0113	0.9887	72.87
55.5	499,892	9,033	0.0181	0.9819	72.05
56.5	490,748	7,806	0.0159	0.9841	70.75
57.5	482,942	4,566	0.0095	0.9905	69.63
58.5	382,093	11,442	0.0299	0.9701	68.97
59.5	369,699	5,108	0.0138	0.9862	66.91
60.5	365,261	2,689	0.0074	0.9926	65.99
61.5	337,066	55,546	0.1648	0.8352	65.50
62.5	229,181	42,210	0.1842	0.8158	54.71
63.5	180,896	7,981	0.0441	0.9559	44.63
64.5	147,325	990	0.0067	0.9933	42.66
65.5	145,618	2,821	0.0194	0.9806	42.37
66.5	142,797	779	0.0055	0.9945	41.55
67.5	118,767	522	0.0044	0.9956	41.32
68.5	118,245	12,471	0.1055	0.8945	41.14
69.5	107,982	179	0.0017	0.9983	36.80
70.5	107,803	1,741	0.0161	0.9839	36.74
71.5	54,308		0.0000	1.0000	36.15
72.5	54,308	186	0.0034	0.9966	36.15
73.5	98,105		0.0000	1.0000	36.03
74.5	97,182	59	0.0006	0.9994	36.03
75.5	97,123	9,366	0.0964	0.9036	36.01
76.5	87,047	360	0.0041	0.9959	32.54
77.5	86,687	4,811	0.0555	0.9445	32.41
78.5	81,876	1,563	0.0191	0.9809	30.61

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	80,313	127	0.0016	0.9984	30.03
80.5	77,978	71	0.0009	0.9991	29.98
81.5	77,907	80	0.0010	0.9990	29.95
82.5	77,827	443	0.0057	0.9943	29.92
83.5	77,384	2,215	0.0286	0.9714	29.75
84.5					28.90

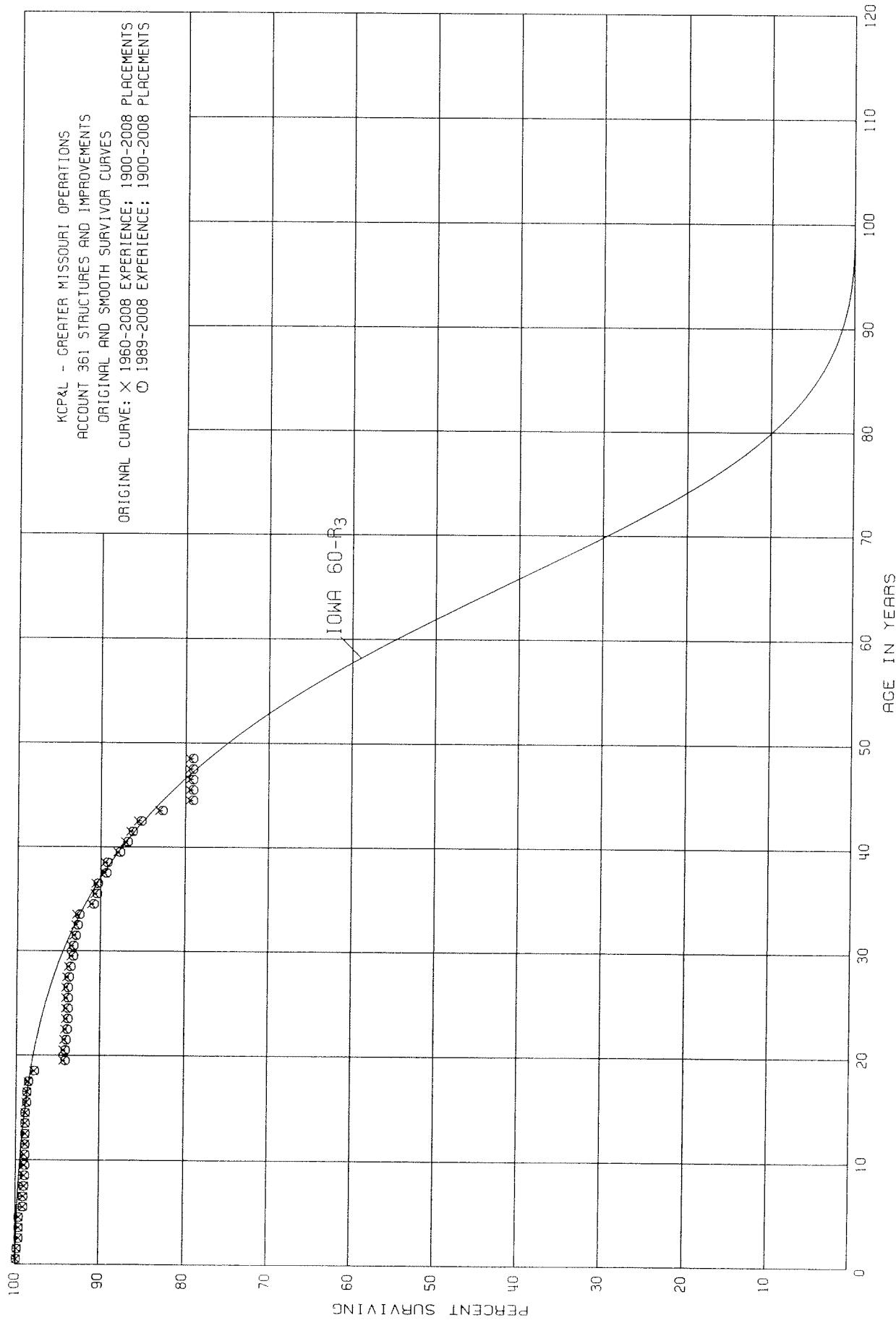


KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2005			EXPERIENCE BAND 1978-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,317	0.0000	1.0000	100.00	
0.5	58,425	0.0000	1.0000	100.00	
1.5	58,425	0.0000	1.0000	100.00	
2.5	58,425	0.0000	1.0000	100.00	
3.5	57,958	0.0000	1.0000	100.00	
4.5	57,958	0.0000	1.0000	100.00	
5.5	57,958	0.0000	1.0000	100.00	
6.5	57,958	0.0000	1.0000	100.00	
7.5	57,958	0.0000	1.0000	100.00	
8.5	57,958	0.0000	1.0000	100.00	
9.5	57,958	0.0000	1.0000	100.00	
10.5	57,958	0.0000	1.0000	100.00	
11.5	57,958	0.0000	1.0000	100.00	
12.5	57,958	0.0000	1.0000	100.00	
13.5	57,958	0.0000	1.0000	100.00	
14.5	57,958	0.0000	1.0000	100.00	
15.5	57,958	0.0000	1.0000	100.00	
16.5	57,958	0.0000	1.0000	100.00	
17.5	54,108	0.0000	1.0000	100.00	
18.5	54,108	0.0000	1.0000	100.00	
19.5	54,108	0.0000	1.0000	100.00	
20.5	54,108	0.0000	1.0000	100.00	
21.5	54,108	0.0000	1.0000	100.00	
22.5	54,108	0.0000	1.0000	100.00	
23.5	54,108	0.0000	1.0000	100.00	
24.5	54,108	0.0000	1.0000	100.00	
25.5	54,108	0.0000	1.0000	100.00	
26.5	54,108	0.0000	1.0000	100.00	
27.5	54,108	0.0000	1.0000	100.00	
28.5	54,108	0.0000	1.0000	100.00	
29.5	54,108	0.0000	1.0000	100.00	
30.5	54,108	0.0000	1.0000	100.00	
31.5				100.00	



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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,036,862	1,750	0.0002	0.9998	100.00
0.5	6,261,925	13,628	0.0022	0.9978	99.98
1.5	6,192,356	10,202	0.0016	0.9984	99.76
2.5	5,618,303		0.0000	1.0000	99.60
3.5	4,800,664		0.0000	1.0000	99.60
4.5	4,547,757	21,659	0.0048	0.9952	99.60
5.5	4,244,005		0.0000	1.0000	99.12
6.5	3,114,368	3,103	0.0010	0.9990	99.12
7.5	2,345,954	1,642	0.0007	0.9993	99.02
8.5	1,773,515		0.0000	1.0000	98.95
9.5	1,835,289		0.0000	1.0000	98.95
10.5	2,032,337	242	0.0001	0.9999	98.95
11.5	2,021,266		0.0000	1.0000	98.94
12.5	2,079,144	842	0.0004	0.9996	98.94
13.5	2,095,845	242	0.0001	0.9999	98.90
14.5	1,768,632	1,789	0.0010	0.9990	98.89
15.5	1,730,738	1,085	0.0006	0.9994	98.79
16.5	1,604,712	2,451	0.0015	0.9985	98.73
17.5	1,407,226	9,766	0.0069	0.9931	98.58
18.5	1,516,371	53,549	0.0353	0.9647	97.90
19.5	1,442,037		0.0000	1.0000	94.44
20.5	1,420,765	1,714	0.0012	0.9988	94.44
21.5	1,392,969	2,492	0.0018	0.9982	94.33
22.5	1,200,208	296	0.0002	0.9998	94.16
23.5	1,131,557		0.0000	1.0000	94.14
24.5	1,144,858	759	0.0007	0.9993	94.14
25.5	1,113,805		0.0000	1.0000	94.07
26.5	913,142	451	0.0005	0.9995	94.07
27.5	811,090	1,536	0.0019	0.9981	94.02
28.5	734,529	2,333	0.0032	0.9968	93.84
29.5	707,613		0.0000	1.0000	93.54
30.5	549,756	1,999	0.0036	0.9964	93.54
31.5	516,209	1,089	0.0021	0.9979	93.20
32.5	425,283	698	0.0016	0.9984	93.00
33.5	319,289	5,934	0.0186	0.9814	92.85
34.5	136,577	668	0.0049	0.9951	91.12
35.5	143,896	61	0.0004	0.9996	90.67
36.5	96,929	1,090	0.0112	0.9888	90.63
37.5	98,363	88	0.0009	0.9991	89.61
38.5	101,676	1,715	0.0169	0.9831	89.53

KCP&L - GREATER MISSOURI OPERATIONS
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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	102,116	1,037	0.0102	0.9898	88.02
40.5	80,622	569	0.0071	0.9929	87.12
41.5	77,510	822	0.0106	0.9894	86.50
42.5	76,557	2,241	0.0293	0.9707	85.58
43.5	74,095	3,193	0.0431	0.9569	83.07
44.5	51,706		0.0000	1.0000	79.49
45.5	51,368		0.0000	1.0000	79.49
46.5	48,741		0.0000	1.0000	79.49
47.5	47,654		0.0000	1.0000	79.49
48.5	43,007	16	0.0004	0.9996	79.49
49.5	37,844		0.0000	1.0000	79.46
50.5	24,964	121	0.0048	0.9952	79.46
51.5	18,545		0.0000	1.0000	79.08
52.5	16,286	168	0.0103	0.9897	79.08
53.5	15,548		0.0000	1.0000	78.27
54.5	13,522	449	0.0332	0.9668	78.27
55.5	12,753		0.0000	1.0000	75.67
56.5	12,753	99	0.0078	0.9922	75.67
57.5	11,491		0.0000	1.0000	75.08
58.5	10,743		0.0000	1.0000	75.08
59.5	20,234		0.0000	1.0000	75.08
60.5	20,152		0.0000	1.0000	75.08
61.5	13,282		0.0000	1.0000	75.08
62.5	13,282		0.0000	1.0000	75.08
63.5	13,282	62	0.0047	0.9953	75.08
64.5	13,861		0.0000	1.0000	74.73
65.5	13,861	228	0.0164	0.9836	74.73
66.5	14,941	475	0.0318	0.9682	73.50
67.5	14,805	213	0.0144	0.9856	71.16
68.5	14,639	1,316	0.0899	0.9101	70.14
69.5	13,323		0.0000	1.0000	63.83
70.5	13,323		0.0000	1.0000	63.83
71.5	13,323		0.0000	1.0000	63.83
72.5	13,323		0.0000	1.0000	63.83
73.5	12,374		0.0000	1.0000	63.83
74.5	12,374	597	0.0482	0.9518	63.83
75.5	3,030		0.0000	1.0000	60.75
76.5	3,030		0.0000	1.0000	60.75
77.5	2,979		0.0000	1.0000	60.75
78.5	2,979		0.0000	1.0000	60.75

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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008	EXPERIENCE BAND 1960-2008				
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,979	0.0000	1.0000		60.75
80.5	2,338	0.0000	1.0000		60.75
81.5	2,338	0.0000	1.0000		60.75
82.5	970	0.0000	1.0000		60.75
83.5	970	0.0000	1.0000		60.75
84.5					60.75
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5					
101.5					
102.5					
103.5	12,971	0.0000			
104.5	12,971	0.0000			
105.5	12,971	0.0000			
106.5	12,971	0.0000			
107.5	12,971	0.0000			
108.5					

KCP&L - GREATER MISSOURI OPERATIONS
MPS JURISDICTION

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,575,826	1,750	0.0003	0.9997	100.00
0.5	5,889,452	11,627	0.0020	0.9980	99.97
1.5	5,845,656	10,202	0.0017	0.9983	99.77
2.5	5,424,205		0.0000	1.0000	99.60
3.5	4,597,254		0.0000	1.0000	99.60
4.5	4,343,843	21,659	0.0050	0.9950	99.60
5.5	4,072,623		0.0000	1.0000	99.10
6.5	2,949,542	3,103	0.0011	0.9989	99.10
7.5	2,182,734	1,642	0.0008	0.9992	98.99
8.5	1,646,246		0.0000	1.0000	98.91
9.5	1,722,858		0.0000	1.0000	98.91
10.5	1,920,008	242	0.0001	0.9999	98.91
11.5	1,910,010		0.0000	1.0000	98.90
12.5	1,985,712	842	0.0004	0.9996	98.90
13.5	2,011,386	242	0.0001	0.9999	98.86
14.5	1,688,073	1,789	0.0011	0.9989	98.85
15.5	1,650,179	1,085	0.0007	0.9993	98.74
16.5	1,525,643	2,451	0.0016	0.9984	98.67
17.5	1,328,157	9,766	0.0074	0.9926	98.51
18.5	1,439,815	53,549	0.0372	0.9628	97.78
19.5	1,413,157		0.0000	1.0000	94.14
20.5	1,391,885	1,714	0.0012	0.9988	94.14
21.5	1,364,373	2,492	0.0018	0.9982	94.03
22.5	1,171,612	296	0.0003	0.9997	93.86
23.5	1,104,050		0.0000	1.0000	93.83
24.5	1,117,351	759	0.0007	0.9993	93.83
25.5	1,086,442		0.0000	1.0000	93.76
26.5	885,733	451	0.0005	0.9995	93.76
27.5	783,681	1,536	0.0020	0.9980	93.71
28.5	730,817	2,333	0.0032	0.9968	93.52
29.5	703,901		0.0000	1.0000	93.22
30.5	546,044	1,999	0.0037	0.9963	93.22
31.5	515,799	1,089	0.0021	0.9979	92.88
32.5	425,212	698	0.0016	0.9984	92.68
33.5	319,218	5,934	0.0186	0.9814	92.53
34.5	136,506	668	0.0049	0.9951	90.81
35.5	142,062	61	0.0004	0.9996	90.37
36.5	95,095	1,090	0.0115	0.9885	90.33
37.5	96,554	88	0.0009	0.9991	89.29
38.5	99,867	1,715	0.0172	0.9828	89.21

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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

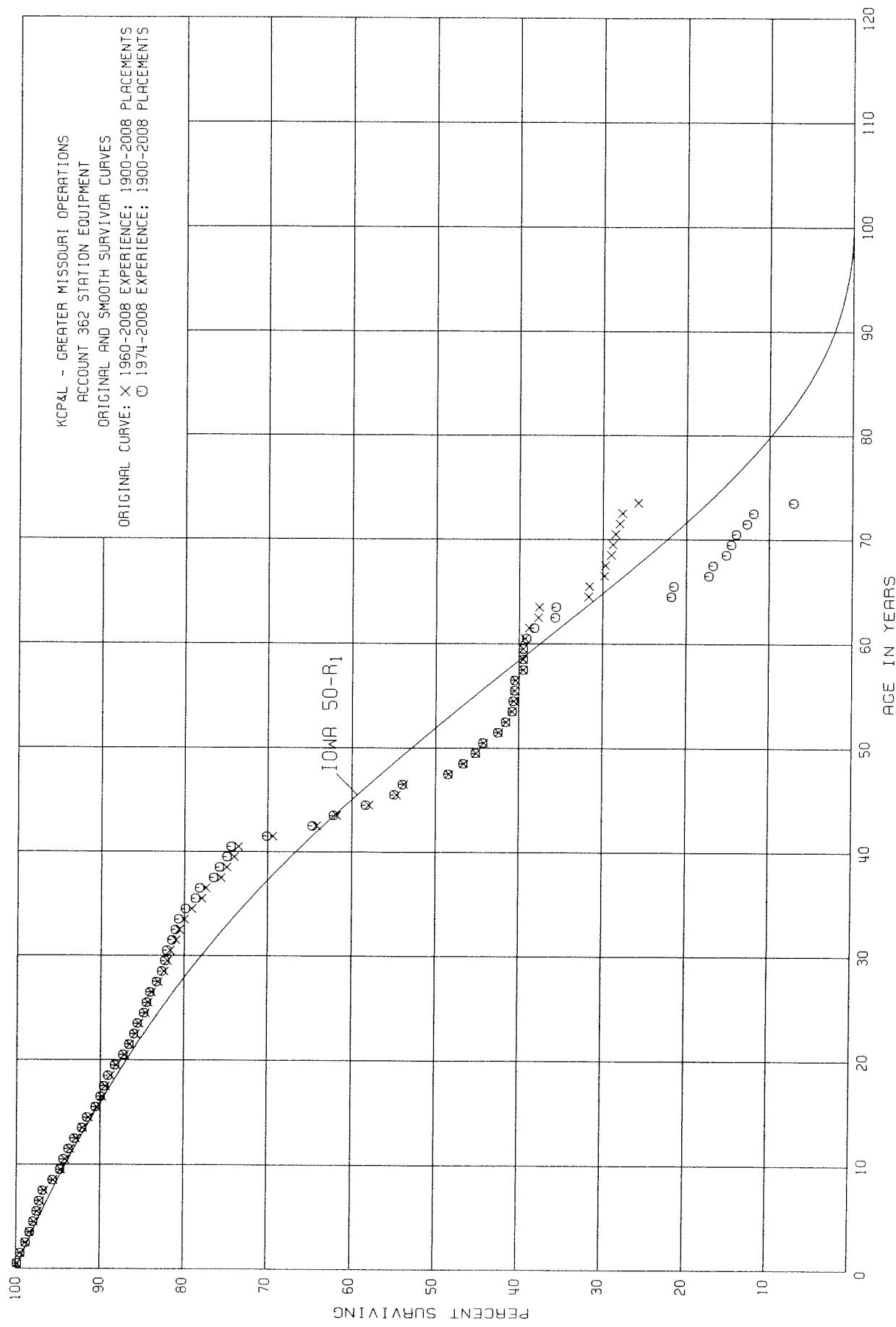
PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1989-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	100,307	1,037	0.0103	0.9897	87.68
40.5	78,813	569	0.0072	0.9928	86.78
41.5	76,540	822	0.0107	0.9893	86.16
42.5	75,587	2,241	0.0296	0.9704	85.24
43.5	73,125	3,193	0.0437	0.9563	82.72
44.5	50,736		0.0000	1.0000	79.11
45.5	50,398		0.0000	1.0000	79.11
46.5	47,771		0.0000	1.0000	79.11
47.5	46,684		0.0000	1.0000	79.11
48.5	42,037	16	0.0004	0.9996	79.11
49.5	36,874		0.0000	1.0000	79.08
50.5	23,994	121	0.0050	0.9950	79.08
51.5	17,575		0.0000	1.0000	78.68
52.5	15,316	168	0.0110	0.9890	78.68
53.5	14,578		0.0000	1.0000	77.81
54.5	12,552	449	0.0358	0.9642	77.81
55.5	11,829		0.0000	1.0000	75.02
56.5	11,829	99	0.0084	0.9916	75.02
57.5	10,567		0.0000	1.0000	74.39
58.5	9,819		0.0000	1.0000	74.39
59.5	19,310		0.0000	1.0000	74.39
60.5	19,228		0.0000	1.0000	74.39
61.5	12,358		0.0000	1.0000	74.39
62.5	12,358		0.0000	1.0000	74.39
63.5	12,358	62	0.0050	0.9950	74.39
64.5	13,861		0.0000	1.0000	74.02
65.5	13,861	228	0.0164	0.9836	74.02
66.5	14,941	475	0.0318	0.9682	72.81
67.5	14,805	213	0.0144	0.9856	70.49
68.5	14,639	1,316	0.0899	0.9101	69.47
69.5	13,323		0.0000	1.0000	63.22
70.5	13,323		0.0000	1.0000	63.22
71.5	13,323		0.0000	1.0000	63.22
72.5	13,323		0.0000	1.0000	63.22
73.5	12,374		0.0000	1.0000	63.22
74.5	12,374	597	0.0482	0.9518	63.22
75.5	3,030		0.0000	1.0000	60.17
76.5	3,030		0.0000	1.0000	60.17
77.5	2,979		0.0000	1.0000	60.17
78.5	2,979		0.0000	1.0000	60.17

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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008		EXPERIENCE BAND 1989-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,979		0.0000	1.0000	60.17
80.5	2,338		0.0000	1.0000	60.17
81.5	2,338		0.0000	1.0000	60.17
82.5	970		0.0000	1.0000	60.17
83.5	970		0.0000	1.0000	60.17
84.5					60.17
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5					
101.5					
102.5					
103.5	12,971		0.0000		
104.5	12,971		0.0000		
105.5	12,971		0.0000		
106.5	12,971		0.0000		
107.5	12,971		0.0000		
108.5					



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ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	130,176,533	122,612	0.0009	0.9991	100.00
0.5	109,929,796	414,277	0.0038	0.9962	99.91
1.5	104,984,454	663,804	0.0063	0.9937	99.53
2.5	100,918,109	531,346	0.0053	0.9947	98.90
3.5	89,517,045	450,754	0.0050	0.9950	98.38
4.5	89,276,298	382,625	0.0043	0.9957	97.89
5.5	86,614,161	272,341	0.0031	0.9969	97.47
6.5	80,536,289	359,752	0.0045	0.9955	97.17
7.5	73,907,252	877,506	0.0119	0.9881	96.73
8.5	67,891,555	630,685	0.0093	0.9907	95.58
9.5	64,044,153	330,044	0.0052	0.9948	94.69
10.5	61,846,968	404,652	0.0065	0.9935	94.20
11.5	57,468,403	414,491	0.0072	0.9928	93.59
12.5	55,711,041	502,574	0.0090	0.9910	92.92
13.5	53,726,085	385,091	0.0072	0.9928	92.08
14.5	47,543,943	544,980	0.0115	0.9885	91.42
15.5	43,756,248	278,806	0.0064	0.9936	90.37
16.5	40,504,367	173,810	0.0043	0.9957	89.79
17.5	37,058,054	237,633	0.0064	0.9936	89.40
18.5	33,092,385	262,341	0.0079	0.9921	88.83
19.5	33,713,937	377,269	0.0112	0.9888	88.13
20.5	32,840,430	258,919	0.0079	0.9921	87.14
21.5	32,796,445	255,831	0.0078	0.9922	86.45
22.5	31,009,728	146,498	0.0047	0.9953	85.78
23.5	28,526,307	259,102	0.0091	0.9909	85.38
24.5	25,729,772	85,314	0.0033	0.9967	84.60
25.5	23,749,927	121,391	0.0051	0.9949	84.32
26.5	22,496,468	209,443	0.0093	0.9907	83.89
27.5	20,315,339	177,266	0.0087	0.9913	83.11
28.5	18,919,502	97,601	0.0052	0.9948	82.39
29.5	18,343,442	54,036	0.0029	0.9971	81.96
30.5	15,135,375	129,497	0.0086	0.9914	81.72
31.5	12,537,412	62,688	0.0050	0.9950	81.02
32.5	10,330,335	81,111	0.0079	0.9921	80.61
33.5	8,147,288	90,029	0.0111	0.9889	79.97
34.5	6,116,545	89,478	0.0146	0.9854	79.08
35.5	5,690,350	40,890	0.0072	0.9928	77.93
36.5	4,240,910	97,390	0.0230	0.9770	77.37
37.5	3,877,182	35,501	0.0092	0.9908	75.59
38.5	3,492,070	43,551	0.0125	0.9875	74.89

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ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,424,151	19,989	0.0058	0.9942	73.95
40.5	3,151,065	177,720	0.0564	0.9436	73.52
41.5	2,832,725	212,245	0.0749	0.9251	69.37
42.5	2,476,735	93,431	0.0377	0.9623	64.17
43.5	2,319,145	139,385	0.0601	0.9399	61.75
44.5	2,148,063	122,725	0.0571	0.9429	58.04
45.5	1,720,109	30,764	0.0179	0.9821	54.73
46.5	1,519,797	151,877	0.0999	0.9001	53.75
47.5	1,322,772	49,897	0.0377	0.9623	48.38
48.5	1,149,032	35,642	0.0310	0.9690	46.56
49.5	1,034,996	20,327	0.0196	0.9804	45.12
50.5	812,934	33,931	0.0417	0.9583	44.24
51.5	750,644	15,980	0.0213	0.9787	42.40
52.5	620,259	11,180	0.0180	0.9820	41.50
53.5	495,685	1,738	0.0035	0.9965	40.75
54.5	488,214	1,789	0.0037	0.9963	40.61
55.5	480,061	592	0.0012	0.9988	40.46
56.5	475,485	10,984	0.0231	0.9769	40.41
57.5	417,145	64	0.0002	0.9998	39.48
58.5	380,959		0.0000	1.0000	39.47
59.5	450,882	2,281	0.0051	0.9949	39.47
60.5	439,937	5,242	0.0119	0.9881	39.27
61.5	390,900	11,473	0.0294	0.9706	38.80
62.5	364,405	480	0.0013	0.9987	37.66
63.5	363,925	56,901	0.1564	0.8436	37.61
64.5	306,383	1,142	0.0037	0.9963	31.73
65.5	303,051	16,965	0.0560	0.9440	31.61
66.5	284,656	1,680	0.0059	0.9941	29.84
67.5	280,584	6,035	0.0215	0.9785	29.66
68.5	273,819	2,529	0.0092	0.9908	29.02
69.5	271,290	2,265	0.0083	0.9917	28.75
70.5	268,696	4,653	0.0173	0.9827	28.51
71.5	264,043	2,852	0.0108	0.9892	28.02
72.5	261,191	17,771	0.0680	0.9320	27.72
73.5	243,420		0.0000	1.0000	25.84
74.5	243,420		0.0000	1.0000	25.84
75.5	226,951		0.0000	1.0000	25.84
76.5	226,951	1,661	0.0073	0.9927	25.84
77.5	222,871		0.0000	1.0000	25.65
78.5	222,871		0.0000	1.0000	25.65

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1960-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	222,871		0.0000	1.0000	25.65
80.5	220,347		0.0000	1.0000	25.65
81.5	220,347		0.0000	1.0000	25.65
82.5	219,689		0.0000	1.0000	25.65
83.5	218,334		0.0000	1.0000	25.65
84.5	217,026		0.0000	1.0000	25.65
85.5	217,026		0.0000	1.0000	25.65
86.5	217,026		0.0000	1.0000	25.65
87.5	217,026		0.0000	1.0000	25.65
88.5	217,026		0.0000	1.0000	25.65
89.5	217,026		0.0000	1.0000	25.65
90.5	217,026		0.0000	1.0000	25.65
91.5	217,026		0.0000	1.0000	25.65
92.5	217,026		0.0000	1.0000	25.65
93.5	217,026		0.0000	1.0000	25.65
94.5	217,026		0.0000	1.0000	25.65
95.5	217,026		0.0000	1.0000	25.65
96.5	217,026		0.0000	1.0000	25.65
97.5	434,052		0.0000	1.0000	25.65
98.5	1		0.0000	1.0000	25.65
99.5	1		0.0000	1.0000	25.65
100.5	1		0.0000	1.0000	25.65
101.5	1		0.0000	1.0000	25.65
102.5	12,972		0.0000	1.0000	25.65
103.5	1		0.0000	1.0000	25.65
104.5	1		0.0000	1.0000	25.65
105.5	1		0.0000	1.0000	25.65
106.5	1		0.0000	1.0000	25.65
107.5	1		0.0000	1.0000	25.65
108.5					25.65

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	121,971,654	111,725	0.0009	0.9991	100.00
0.5	102,664,658	386,126	0.0038	0.9962	99.91
1.5	99,989,137	627,248	0.0063	0.9937	99.53
2.5	96,423,633	490,883	0.0051	0.9949	98.90
3.5	85,133,093	389,793	0.0046	0.9954	98.40
4.5	84,505,349	340,254	0.0040	0.9960	97.95
5.5	81,862,306	247,034	0.0030	0.9970	97.56
6.5	76,034,231	314,972	0.0041	0.9959	97.27
7.5	70,013,694	843,614	0.0120	0.9880	96.87
8.5	63,983,471	580,623	0.0091	0.9909	95.71
9.5	60,274,094	283,592	0.0047	0.9953	94.84
10.5	58,473,408	374,665	0.0064	0.9936	94.39
11.5	54,481,025	403,432	0.0074	0.9926	93.79
12.5	53,136,063	487,834	0.0092	0.9908	93.10
13.5	51,231,026	340,465	0.0066	0.9934	92.24
14.5	45,631,585	528,805	0.0116	0.9884	91.63
15.5	42,240,863	263,185	0.0062	0.9938	90.57
16.5	39,080,602	163,105	0.0042	0.9958	90.01
17.5	35,821,564	231,702	0.0065	0.9935	89.63
18.5	32,249,075	259,904	0.0081	0.9919	89.05
19.5	32,889,384	375,548	0.0114	0.9886	88.33
20.5	32,075,549	255,627	0.0080	0.9920	87.32
21.5	32,086,645	247,465	0.0077	0.9923	86.62
22.5	30,544,465	144,997	0.0047	0.9953	85.95
23.5	28,236,305	256,795	0.0091	0.9909	85.55
24.5	25,515,623	78,786	0.0031	0.9969	84.77
25.5	23,561,084	108,512	0.0046	0.9954	84.51
26.5	22,129,684	206,823	0.0093	0.9907	84.12
27.5	20,002,371	165,088	0.0083	0.9917	83.34
28.5	18,584,121	89,908	0.0048	0.9952	82.65
29.5	18,019,552	38,346	0.0021	0.9979	82.25
30.5	14,835,175	111,948	0.0075	0.9925	82.08
31.5	12,260,868	47,844	0.0039	0.9961	81.46
32.5	10,072,133	58,594	0.0058	0.9942	81.14
33.5	7,897,063	78,015	0.0099	0.9901	80.67
34.5	5,880,051	84,509	0.0144	0.9856	79.87
35.5	5,436,561	33,614	0.0062	0.9938	78.72
36.5	3,997,375	90,727	0.0227	0.9773	78.23
37.5	3,640,310	32,101	0.0088	0.9912	76.45
38.5	3,265,194	40,050	0.0123	0.9877	75.78

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008			EXPERIENCE BAND 1974-2008		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,201,226	19,989	0.0062	0.9938	74.85
40.5	3,065,807	176,570	0.0576	0.9424	74.39
41.5	2,748,617	212,173	0.0772	0.9228	70.11
42.5	2,435,863	92,842	0.0381	0.9619	64.70
43.5	2,278,862	139,385	0.0612	0.9388	62.23
44.5	2,110,492	122,725	0.0581	0.9419	58.42
45.5	1,685,784	30,764	0.0182	0.9818	55.03
46.5	1,488,503	151,877	0.1020	0.8980	54.03
47.5	1,298,210	49,897	0.0384	0.9616	48.52
48.5	1,129,455	35,642	0.0316	0.9684	46.66
49.5	1,034,996	20,327	0.0196	0.9804	45.19
50.5	812,934	33,931	0.0417	0.9583	44.30
51.5	750,644	15,980	0.0213	0.9787	42.45
52.5	620,259	11,180	0.0180	0.9820	41.55
53.5	495,685	1,738	0.0035	0.9965	40.80
54.5	488,214	1,789	0.0037	0.9963	40.66
55.5	480,061	592	0.0012	0.9988	40.51
56.5	475,485	10,984	0.0231	0.9769	40.46
57.5	417,145	64	0.0002	0.9998	39.53
58.5	380,959		0.0000	1.0000	39.52
59.5	233,856	2,281	0.0098	0.9902	39.52
60.5	222,911	5,242	0.0235	0.9765	39.13
61.5	173,874	11,473	0.0660	0.9340	38.21
62.5	147,379	480	0.0033	0.9967	35.69
63.5	146,899	56,901	0.3873	0.6127	35.57
64.5	89,357	1,142	0.0128	0.9872	21.79
65.5	86,025	16,965	0.1972	0.8028	21.51
66.5	67,630	1,680	0.0248	0.9752	17.27
67.5	63,558	6,035	0.0950	0.9050	16.84
68.5	56,793	2,529	0.0445	0.9555	15.24
69.5	54,264	2,265	0.0417	0.9583	14.56
70.5	51,670	4,653	0.0901	0.9099	13.95
71.5	47,017	2,852	0.0607	0.9393	12.69
72.5	44,165	17,771	0.4024	0.5976	11.92
73.5	243,420		0.0000	1.0000	7.12
74.5	243,420		0.0000	1.0000	7.12
75.5	226,951		0.0000	1.0000	7.12
76.5	226,951	1,661	0.0073	0.9927	7.12
77.5	222,871		0.0000	1.0000	7.07
78.5	222,871		0.0000	1.0000	7.07

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008		EXPERIENCE BAND 1974-2008			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	222,871		0.0000	1.0000	7.07
80.5	220,347		0.0000	1.0000	7.07
81.5	220,347		0.0000	1.0000	7.07
82.5	219,689		0.0000	1.0000	7.07
83.5	218,334		0.0000	1.0000	7.07
84.5	217,026		0.0000	1.0000	7.07
85.5	217,026		0.0000	1.0000	7.07
86.5	217,026		0.0000	1.0000	7.07
87.5	217,026		0.0000	1.0000	7.07
88.5	217,026		0.0000	1.0000	7.07
89.5	217,026		0.0000	1.0000	7.07
90.5	217,026		0.0000	1.0000	7.07
91.5	217,026		0.0000	1.0000	7.07
92.5	217,026		0.0000	1.0000	7.07
93.5	217,026		0.0000	1.0000	7.07
94.5	217,026		0.0000	1.0000	7.07
95.5	217,026		0.0000	1.0000	7.07
96.5	217,026		0.0000	1.0000	7.07
97.5	434,052		0.0000	1.0000	7.07
98.5	1		0.0000	1.0000	7.07
99.5	1		0.0000	1.0000	7.07
100.5	1		0.0000	1.0000	7.07
101.5	1		0.0000	1.0000	7.07
102.5	12,972		0.0000	1.0000	7.07
103.5	1		0.0000	1.0000	7.07
104.5	1		0.0000	1.0000	7.07
105.5	1		0.0000	1.0000	7.07
106.5	1		0.0000	1.0000	7.07
107.5	1		0.0000	1.0000	7.07
108.5					7.07