BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

Motion to Declassify Surveillance Monitoring Report of Ameren Missouri for the Twelve Month Period Ending December 31, 2012.	))))	Case No. EO-2013-0413

NOTICE OF SUBMISSION OF REVISED SURVEILLANCE MONITORING REPORT

COMES NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri") and hereby notifies the Commission that it has submitted a revised Surveillance Monitoring Report, and in connection therewith, states as follows:

1. On February 28, 2013, Ameren Missouri submitted to the Commission and served on various parties, including the Missouri Industrial Energy Consumers ("MIEC"), the Office of the Public Counsel ("OPC") and AARP/Consumers Council of Missouri ("AARP/CCM") a Surveillance Monitoring Report for the twelve month period ending December 31, 2012. In accordance with the applicable Commission rule (4 CSR 240-3.161(6)),[1] which requires that Surveillance Monitoring Reports be treated as Highly Confidential documents, Ameren Missouri designated the Surveillance Monitoring Report as Highly Confidential.

2. On March 7, 2013, MIEC, OPC and AARP/CCM ("Joint Movants") filed a joint motion to make the Surveillance Monitoring Report a public document, so that it could be shared with members of the General Assembly and the members of the public in lobbying activities regarding proposed legislation ("Joint Motion"). The Joint Motion asked that the Commission rule on an expedited basis; it proposed that Ameren Missouri be required to respond by Thursday, March 14, 2013, and the Commission subsequently issued an order requiring Ameren Missouri to respond by that date. The Joint Motion was filed despite the fact that the Surveillance Monitoring Report was submitted as a Highly Confidential document, as

[1] This rule is part of the Commission's fuel adjustment clause ("FAC") rules.

specifically required by Commission rules and as it has been submitted in 15 consecutive quarters since the inception of Ameren Missouri's FAC on March 1, 2009.

3. Ameren Missouri has serious concerns about the general idea of converting documents that under Commission rules (e.g., 4 CSR 240-3.161(6)) and statutes (Section 386.480, RSMo.) are confidential to public given that they were submitted to the Commission with the expectation, based on Commission rules and applicable law, that they will be treated as confidential. If parties are free to selectively use documents submitted to the Commission for lobbying purposes or other purposes, it will have a chilling effect on information exchanges between regulated utilities and the Commission. Documents submitted to the Commission are submitted so that the Commission can discharge its regulatory responsibilities, not to advance the private interests of other parties. If "declassifying" such documents were the practice, every document would have to be prepared with numerous potential mis-uses in mind.

4. Ameren Missouri also has significant concerns about making public the Surveillance Monitoring Report at issue here. This concern arises from the fact that these reports are specialized reports that do not have extensive disclosures accompanying them. This is due, in part, to the fact that these reports are intended to be provided only to experts in public utility ratemaking (hence their treatment as Highly Confidential) who have a clear understanding of the proper (and improper), use of the information in the reports, and of the limitations of that information. Treating the reports as Highly Confidential, as required by Commission rule, ensures that the reports will be used only in the proper context and will not be taken out of context and misused, intentionally or otherwise. For example, what the original report fails to say is that the return on equity number reflected in that report was impacted by several unusual events that would be properly accounted for in the ratemaking process. The report failed to

reflect the fact that the reported return on equity was substantially affected by a one-time refund of charges paid in a previous period arising from the resolution of lawsuit, by an unusually hot summer, by the absence of a Callaway outage during the period covered by the report, and by several changes in Ameren Missouri's deferred tax accounts, which resulted in an unusual reduction in rate base late in the year. As explained in the e-mail that accompanied service copies of the Surveillance Monitoring Report, if these unusual items are taken into account, Ameren Missouri's return on equity would have been much lower (approximately 9.5%), which is below its Commission-authorized return of 10.2% for that period. Ameren Missouri will address these concerns and the important policy considerations they involve in greater detail in its response to the Joint Motion which it will file on March 14.

5. However, recognizing that the General Assembly is considering important legislation, we want to clear up any potential mischaracterizations or misstatements in the meantime. To that end, Ameren Missouri is submitting herewith as Attachment A a revised Surveillance Monitoring Report that it is willing to make public. The only difference between the revised report and the original, is that the cover e-mail, explaining the unusual factors that affected the reported return on equity, has been attached to the front of the report. In all other respects, the revised Surveillance Monitoring Report is identical to the Surveillance Monitoring Report filed on February 28. Ameren Missouri has submitted this report in EFIS. But in any event, this pleading and the revised Surveillance Monitoring Report attached hereto may be considered public documents.

WHEREFORE, Ameren Missouri provides this notice that it has submitted the revised Surveillance Monitoring Report attached hereto as Attachment A in EFIS.

Respectfully submitted,

/s/ James B. Lowery
James B. Lowery MBN#40503
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E-Mail: AmerenMOService@ameren.com

ATTORNEYS FOR
UNION ELECTRIC COMPANY
d/b/a AMEREN MISSOURI

CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing Notice has been e-mailed, this 11th day of March, 2013, to counsel for parties to Commission Case No. ER-2012-0166.

/s/ James B. Lowery
James B. Lowery

Attachment A

Theresa Ivy

From:	Donohue, Julie E [JDonohue@ameren.com]
Sent:	Friday, March 01, 2013 2:27 PM
To:	'kevin.thompson@psc.mo.gov'; 'opcservice@ded.mo.gov'; Henry Robertson; 'tschwarz@blitzbardgett.com'; 'john@johncoffman.net'; 'llangeneckert@sandbergphoenix.com'; 'saschroder@hammondshinners.com'; 'mevans@hammondshinners.com'; 'Jim Fischer'; 'roger.steiner@kcpl.com'; 'david.woodsmall@woodsmalllaw.com'; 'jenny.frazier@ago.mo.gov'; 'maryann.young@dnr.mo.gov'; 'dmvuylsteke@bryancave.com'; 'staffcounselservice@psc.mo.gov'
Cc:	Tatro, Wendy K; Jim Lowery; Hoyt, Mary L
Subject:	BFQR-2013-0661 Ameren Missouri's Quarterly FAC Surveillance Report
Attachments:	UEC mpsc 12-2012 4Q HC.xls; Weiss Affidavit.pdf

HIGHLY CONFIDENTIAL

Attached is the financial surveillance monitoring report for Ameren Missouri for the twelve months ended December 31, 2012, prepared in accordance with the requirements of the Commission's FAC rules. It should be noted that the 2012 earnings results reflected in this report were favorably impacted by several unusual items. Those items included much warmer than normal summer weather, a one-time refund from a prior period related to the settlement of a lawsuit, and the lack of a refueling and maintenance outage for the Callaway nuclear plant, which occurs every 18 months. Further, in 2012, several changes were made to the Company's deferred tax accounts which resulted in an unusual reduction in rate base late in the year. Excluding the impact of these unusual factors, the earned return for 2012 would have been approximately 9.5%, below our authorized return during the relevant period of 10.2%.

TOM BYRNE : : Director and Assistant General Counsel, Legal Department : : T 314.554.2514 : :
Ameren Services : : 1901 Chouteau : : St. Louis, MO 63123

HIGHLY CONFIDENTIAL

Ameren Missouri
12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
RATE BASE AND RATE OF RETURN
Total Electric

Electric **Total Electric Rate Base**	**Measurement Basis**		**12 Months Ended**
Plant in Service			
Intangible	End of Period	92,751	
Production - Steam (2) (5)	End of Period	3,865,812	
Production - Nuclear (1)	End of Period	2,987,883	
Production - Hydraulic	End of Period	413,286	
Production - Other	End of Period	1,240,077	
Transmission	End of Period	760,326	
Distribution (2)	End of Period	4,745,166	
General (2)	End of Period	529,609	
Total Plant in Service			$ 14,634,911
Reserve for Depreciation			
Intangible	End of Period	40,604	
Production - Steam (2)	End of Period	1,473,056	
Production - Nuclear (1)	End of Period	1,468,820	
Production - Hydraulic	End of Period	92,380	
Production - Other	End of Period	540,170	
Transmission	End of Period	270,033	
Distribution (2)	End of Period	2,151,276	
General (2)	End of Period	214,780	
Total Reserve for Depreciation			6,251,120
Net Plant			8,383,791
Add:			
Materials & Supplies	13 Mo. Avg.		180,639
Cash	{from prior rate case including offsets}		4,624
Fuel Inventory	13 Mo. Avg.		287,937
Prepayments	13 Mo. Avg.		14,125
Other Regulatory Assets (3)	End of Period		31,590
Less:			
Customer Advances	13 Mo. Avg.		3,324
Customer Deposits	13 Mo. Avg.		17,533
Accumulated Deferred Income Taxes	End of Period		2,241,704
Other Regulatory Liabilities (4)	End of Period		22,416
Other Items from Prior Rate Case	Per rate case method		0
(A) Total Rate Base			$ 6,617,729
(B) Net Operating Income			$ 582,144
(C) Return on Rate Base [(B) / (A)]			8.80%

(1) Includes Post Operational Costs
(2) Excludes Asset Retirement Obligation (ARO) Balances
(3) Includes Energy Efficiency Regulatory Assets
(4) Pension and OPEB Tracker Regulatory Liability
(5) Includes Sioux Scrubber Construction Accounting Costs, Net

HIGHLY CONFIDENTIAL

Ameren Missouri
12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
RATE BASE AND RATE OF RETURN
Missouri Electric

Rate Base-Missouri Retail Elec	Measurement Basis		12 Months Ended
Plant in Service			
Intangible	End of Period	92,751	
Production - Steam (2) (5)	End of Period	3,865,812	
Production - Nuclear (1)	End of Period	2,987,883	
Production - Hydraulic	End of Period	413,286	
Production - Other	End of Period	1,240,077	
Transmission	End of Period	760,326	
Distribution (2)	End of Period	4,745,166	
General (2)	End of Period	529,609	
Total Plant in Service			$ 14,634,911
Reserve for Depreciation			
Intangible	End of Period	40,604	
Production - Steam (2)	End of Period	1,473,056	
Production - Nuclear (1)	End of Period	1,468,820	
Production - Hydraulic	End of Period	92,380	
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Net Plant			8,383,791
Add:			
Materials & Supplies	13 Mo. Avg.		180,639
Cash	{from prior rate case including offsets}		4,624
Fuel Inventory	13 Mo. Avg.		287,937
Prepayments	13 Mo. Avg.		14,125
Other Regulatory Assets (3)	End of Period		31,590
Less:			
Customer Advances	13 Mo. Avg.		3,324
Customer Deposits	13 Mo. Avg.		17,533
Accumulated Deferred Income Taxes	End of Period		2,241,704
Other Regulatory Liabilities (4)	End of Period		22,416
Other Items from Prior Rate Case	Per rate case method		0
(A) Total Rate Base			$ 6,617,729
(B) Net Operating Income			$ 582,144
(C) Return on Rate Base [(B) / (A)]			8.80%

(1) Includes Post Operational Costs
(2) Excludes Asset Retirement Obligation (ARO) Balances
(3) Includes Energy Efficiency Regulatory Assets
(4) Pension and OPEB Tracker Regulatory Liability
(5) Includes Sioux Scrubber Construction Accounting Costs, Net

HIGHLY CONFIDENTIAL

Ameren Missouri
12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
CAPITAL STRUCTURE AND RATE OF RETURN

Overall Cost of Capital

		Amount		Percent	Cost		Weighted Cost
Long-Term Debt		$ 3,601,144	e	47.03%	5.74%	f	2.70%
Short-Term Debt (1)		0	e	0.00%	0.00%	f	0.00%
Preferred Stock		81,828	e	1.07%	4.18%	f	0.05%
Other	d	0	e	0.00%	0.00%	f	0.00%
Common Equity		3,973,426	e	51.90%	10.20%	a	5.29%
Total Overall Cost of Capital based on Rate Case Rate of Return on Equity		$ 7,656,397		100.00%			8.04%

Actual Earned Return on Equity

		Amount	Percent	Cost		Weighted Cost
Long-Term Debt		$ 3,601,144	47.03%	5.74%	f	2.70%
Short-Term Debt (1)		0	0.00%	0.00%	f	0.00%
Preferred Stock		81,828	1.07%	4.18%	f	0.05%
Other	d	0	0.00%	0.00%	f	0.00%
Common Equity		3,973,426	51.90%	11.66%	c	6.05%
Total Overall Cost of Capital with Actual Return on Equity		$ 7,656,397	100.00%			8.80% b Page 3 - b

a From last general rate case, Report & Order
b From actual Return on Rate Base, Page 1 "Rate Base - Mo Jur Elec'
c Calculated after actual Return on Rate Base, per footnote B, is determined.
d Other capital structure components from last general rate case, Report & Order
e Actual balance at end of period
f Actual average cost at end of period

(1) No short-term debt due to the higher level of CWIP accruing AFUDC compared to the short-term debt balance over the measurement period.

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Ameren Missouri
Quarter Ended and 12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT
Total Electric

Total Electric Income Statement	QUARTER ENDED ACTUAL		12 MONTHS ENDED ACTUAL	
Operating Revenues				
Sales to Residential, Commercial, & Industrial Customers				
Residential	$ 242,435		$ 1,297,396	
Commercial	213,565		1,087,777	
Industrial	91,854		434,820	
Total of Sales to Residential, Commercial, & Industrial Customers		$ 547,854		$ 2,819,993
Other Sales to Ultimate Consumers		4,170		16,188
Sales for Resale		725		6,152
Off-System Sales		48,065		202,785
Provision for Refunds		0		10,537
Other Operating Revenues		21,919		71,597
Operating Revenues		$ 622,734		$ 3,127,252
Operating & Maintenance Expenses				
Production Expenses				
Fuel Expense				
Native Load	150,674		632,588	
Off-System Sales	33,569		140,203	
Other Production-Operations	21,291		100,995	
Other Production-Maintenance	32,023		144,789	
Purchased Power-Energy				
Native Load	9,825		57,022	
Off-System Sales	3,581		(11,749)	
Purchased Power-Capacity	0		0	
Total Production Expenses		250,963		1,063,849
Transmission Expenses		14,041		60,011
Distribution Expenses		44,117		168,770
Customer Accounts Expense		8,510		33,352
Customer Serve. & Info. Expenses		6,662		22,682
Sales Expenses		78		342
Administrative & General Expenses		63,907		236,903
Total Operating & Maintenance Expenses		$ 388,278		$ 1,585,910
Depreciation & Amortization Expense				
Depreciation Expense	98,463		388,394	
Amortization Expense	3,038		9,789	
Decommissioning expense	1,690		6,759	
Other	6,264		25,346	
Total Depreciation & Amortization Expense		109,455		430,288
Taxes Other than Income Taxes		63,486		289,057
Operating Income Before Income Taxes		61,514		821,997
Income Taxes		4,389		239,853
Net Operating Income (1)		$ 57,126		$ 582,144
Actual Cooling Degree Days		46		2,173
Normal Cooling Degree Days		44		1,695
Actual Heating Degree Days		1,590		3,551
Normal Heating Degree Days		1,657		4,447

Ameren Missouri
Quarter Ended and 12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT
Total Electric

Total Electric Income Statement	QUARTER ENDED ACTUAL	12 MONTHS ENDED ACTUAL

(1) Taum Sauk Write-off reflected as non-operating.

Ameren Missouri
Quarter Ended and 12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT
Missouri Electric

Missouri Retail Elec. Income Statement	QUARTER ENDED ACTUAL		12 MONTHS ENDED ACTUAL	
Operating Revenues				
Sales to Residential, Commercial, & Industrial Customers				
Residential	$ 242,435		$ 1,297,396	
Commercial	213,565		1,087,777	
Industrial	91,854		434,820	
Total of Sales to Residential, Commercial, & Industrial Customers		$ 547,854		$ 2,819,993
Other Sales to Ultimate Consumers		4,170		16,188
Sales for Resale		725		6,152
Off-System Sales		48,065		202,785
Provision for Refunds		0		10,537
Other Operating Revenues		21,919		71,597
Operating Revenues		$ 622,734		$ 3,127,252
Operating & Maintenance Expenses				
Production Expenses				
Fuel Expense				
Native Load	150,674		632,588	
Off-System Sales	33,569		140,203	
Other Production-Operations	21,291		100,995	
Other Production-Maintenance	32,023		144,789	
Purchased Power-Energy				
Native Load	9,825		57,022	
Off-System Sales	3,581		(11,749)	
Purchased Power-Capacity	0		0	
Total Production Expenses		250,963		1,063,849
Transmission Expenses		14,041		60,011
Distribution Expenses		44,117		168,770
Customer Accounts Expense		8,510		33,352
Customer Serve. & Info. Expenses		6,662		22,682
Sales Expenses		78		342
Administrative & General Expenses		63,907		236,903
Total Operating & Maintenance Expenses		$ 388,278		$ 1,585,910
Depreciation & Amortization Expense				
Depreciation Expense	98,463		388,394	
Amortization Expense	3,038		9,789	
Decommissioning expense	1,690		6,759	
Other	6,264		25,346	
Total Depreciation & Amortization Expense		109,455		430,288
Taxes Other than Income Taxes		63,486		289,057
Operating Income Before Income Taxes		61,514		821,997
Income Taxes		4,389		239,853
Net Operating Income (1)		$ 57,126		$ 582,144
Actual Cooling Degree Days		46		2,173
Normal Cooling Degree Days		44		1,695
Actual Heating Degree Days		1,590		3,551
Normal Heating Degree Days		1,657		4,447

Ameren Missouri
Quarter Ended and 12 Months ended December 31, 2012
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT
Missouri Electric

Missouri Retail Elec. Income Statement	QUARTER ENDED ACTUAL	12 MONTHS ENDED ACTUAL

(1) Taum Sauk Write-off reflected as non-operating.

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Ameren Missouri
12 Months ended December 31, 2012
FINANCIAL SURVEILLANCE MONITORING REPORT
Missouri Jurisdictional Allocation Factors

Description	Allocation Factor
Plant in Service	
Intangible	100.00%
Production - Steam	100.00%
Production - Nuclear	100.00%
Production - Callaway Post Op	100.00%
Production - Hydraulic	100.00%
Production - Other	100.00%
Transmission	100.00%
Distribution	100.00%
General	100.00%
Reserve for Depreciation	
Intangible	100.00%
Production - Steam	100.00%
Production - Nuclear	100.00%
Production - Callaway Post Op	100.00%
Production - Hydraulic	100.00%
Production - Other	100.00%
Transmission	100.00%
Distribution	100.00%
General	100.00%
Net Plant	100.00%
Materials & Supplies	100.00%
Cash	per rate case
Fuel Inventory	100.00%
Prepayments	100.00%
Other Regulatory Assets	100.00%
Customer Advances	direct
Customer Deposits	direct
Accumulated Deferred Income Taxes	100.00%
Other Regulatory Liabilities	100.00%
Other Items from Prior Rate Case	
Operating Revenues	
Interchange Revenues	100.00%
Production Expenses	
Fuel Expense	
Native Load	100.00%
Off-System Sales	100.00%
Other Production-Operations	100.00%
Other Production-Maintenance	100.00%
Purchased Power-Energy	
Native Load	100.00%
Off-System Sales	100.00%
Purchased Power-Capacity	100.00%
Total Production Expenses	
Transmission Expenses	direct
Distribution Expenses	100.00%
Customer Accounts Expense	direct
Customer Serve. & Info. Expenses	direct
Sales Expenses	direct
Administrative & General Expenses	100.00%
Depreciation & Amortization Expense *	
Depreciation Expense	100.00%
Amortization Expense	100.00%
Decommissioning expense	100.00%
Taxes Other than Income Taxes	100.00%
Income Taxes	100.00%
Other Items *	
Amort. of Merger Costs & Y2K Costs	direct
Amort. of 2006 Storm Costs	direct
Amort. of 2007 - 2009 Storm Costs	direct
Amort. of Veg.&InfrStr Reliability	direct
Amort. of 2007 RSG Adj. in 2008 Rate Case	direct
Amort. of Energy Efficency	direct
Amort. of 2009 VSE/ISP Costs	direct
Amort of Equity Issuance Costs	direct
Amort of 2009 Low Income Assistance	direct
Amort of FIN 48 Tracker	direct

* Other items excluded from Depreciation/Amortization allocation and directly assigned to Mo Jurisdiction

Ameren Missouri
Quarter Ended and 12 Months ended December 31, 2012
Per Books
FINANCIAL SURVEILLANCE MONITORING REPORT

NOTES TO FINANCIAL SURVEILLANCE REPORT

A. Out of Period Adjustments

Purchased power expenses reflects the June, 2012 refund of $26.1 million from Entergy for equalization charges that FERC ruled should not have been charged to Ameren Missouri under the Company's power purchase agreement from 2007 through 2009.

B. Material Variances Between Actual and Budget Financial Performance for the Quarter

Gross margin decreased primarily due to unfavorable weather as heating degree days decreased 4%.

C. Material Variances between Current 12 Month Period and Prior 12 Month Period Revenue

Residential revenues increased due to higher rates, offset by lower normalized sales volumes and lower recovery of FAC.
Off system sales revenues decreased due to low market prices
Provision for rate refunds increased primarily due to the FAC prudency disallowance in prior periods.

D. Expense Level of Items Ordered by Commission to be Tracked in Case Nos. ER-2008-0318, ER-2010-0036 and ER-2011-0028.

Reliability Inspections - $5,183,703; OPEBs - ($1,122,968); Pensions - $48,073,037; Tree Trimming - $52,288,711

E. Budgeted Capital Projects for the Quarter

The Capital Budget for the Quarter was $128 million.

F. Events that Materially Affect Debt or Equity Surveillance Components

In September 2012, UE issued $485 million of 3.90% Senior Secured Notes due in 2042, which were authorized by the MoPSC effective August 1, 2012.

In September 2012, partial use of the net proceeds were used to repurchase $71.48 million of 6.00% Senior Secured Notes due 2018, $120.717 million of 6.70% Senior Secured Notes due 2019, $1.343 million of 5.10% Senior Secured Notes due 2018 and $55.689 million of 5.10% Senior Secured Notes due 2019.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

AFFIDAVIT OF GARY S. WEISS

STATE OF MISSOURI)
) **ss**
CITY OF ST. LOUIS)

Gary S. Weiss, being first duly sworn on his/her oath, states:

1. My name is Gary S. Weiss. I am employed by Union Electric Company d/b/a Ameren Missouri as Manager, Regulatory Accounting.

2. Attached hereto is Ameren Missouri's Revised Surveillance Monitoring Report for its Fuel Adjustment Clause for the 12-months ending December 31, 2012, submitted pursuant to 4 CSR 240-3.161(6).

3. This Revised Surveillance Monitoring Report is identical to the Surveillance Monitoring Report submitted February 28, 2013, except that it now includes a cover e-mail explaining certain of the information contained therein.

4. I hereby swear and affirm that the information contained in the Revised Surveillance Monitoring Report, including the cover e-mail, is true and correct.

Gary S. Weiss

Gary S. Weiss

Subscribed and sworn to before me this 11 day of March, 2013.

Lou Ann Dollar

Notary Public

My commission expires: 7-5-2015

Lou Ann Dollar - Notary Public
Notary Seal, State of
Missouri - Cole County
Commission #11404611
My Commission Expires 7/5/2015