UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.3
CANCELLING MO.P.S.C. SCHEDULE NO.	Sacratic plant people for the Ship with PSS reference in Indiana (SSSS) (Society and State Contract State (SSS) (Society State (SSS))	SHEET NO.
APPLYING TO MISSOURI SER	VICE AREA	
* RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)		
adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and		
Number 547: natur commodity, oil, tr reservation charge revenues and expen	ing costs reflected in FER al gas generation costs ransportation, storage, caps, fuel losses, hedging capses resulting from fuel attolio optimization activ	elated to pacity osts, and nd
b) Costs in FERC Acco Expense).	unt Number 518 (Nuclear F	uel
under MISO Schedules 10, capacity charges for con (1) year, incurred to su customers and Off-System electric operations. Al are insurance premiums i replacement power insura Sauk Plant) to the exten base rates. Changes in (other than those relati level reflected in base purchased power costs. power will be reduced by recoveries (other than the qualifying as assets und Principles. Notwithstand the date the "TS" factor this tariff, the premium	ding MISO administrative 16, 17, and 24, and exclutracts with terms in excepport sales to all Missou Sales allocated to Missou included in factor "CP or FERC Account Number 924 once (other than relating at those premiums are not replacement power insurant of the Taum Sauk Plant rates shall increase or deadditionally, costs of pure expected replacement power insurant of the Taum term of the Taum term of the Taum term of the training to the traum term of the foregoing, concurting the foregoing, concurting the foregoing of the traum term of the trau	fees arising uding ss of one ri retail uri retail pr for to the Taum reflected in ce premiums) from the ecrease rchased er insurance Sauk Plant) counting rently with d for in
(including MISO revenues excluding Missouri retai partial requirements sal AmerenUE Missouri jurisd	nclude all sales transact in FERC Account Number 4 l sales and long-term ful es, that are associated w ictional generating units	ions 47), 1 and ith (1), (2) power
purchases made to serve Missouri retail load, and (3) any related transmission. * Indicates Addition.		
Issued pursuant to the Order of the MoPSC in Case No. ER-2008-0318.		
DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009		
	ent & CEO St. Loi	uis, Missouri ADDRESS