Name of Respondent PERC PDF (Unoffic This Report Is: This Repo			T=0.5		1 5	1	-
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credit or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the hased Power schedule (Page 326-327). Inter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as followed for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service be the same as, or second only to, the supplier's service to its own ultimate consumers.  1. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  1. F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Les than five years.  2. F - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability and	Nam 2 UNI	ie of Respondent 0100427-8007 FERC PDF (Unoff ON ELECTRIC COMPANY	ician)	port Is:  An1Original 0   A Resubmission	(Mo, Da, '	Yr) Fod	(1) [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [
power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credit — energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on thased Power schedule (Page 326-327).  Inter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote ownership interest or affiliation the respondent has with the purchaser.  In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as followed the contractual terms and conditions of the service as followed the supplier plans to provide on an ongoing basis (i.e., the supplier nucled sprojected load for this service in its system resource planning). In addition, the reliability of requirements service be the same as, or second only to, the supplier's service to its own ultimate consumers.  I.F. for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the sarriest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Les than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is none year or less.  U- for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability	_		SALE	S FOR RESALE (Ac	count 447)	in the second	
No. (Footnote Affiliations) (a)  Requirements Service  (Classification (b) (Classification (b) (Classification (c) (C) (Classification (c) (Classification (c) (Classification (c) (C) (Classification (c) (C) (Classification (c) (C) (Classification (c) (C	owr 3. I RO sup be t LF - reas from defi earl IF - one LU - serv IU -	ver exchanges during the year. Do not repenergy, capacity, etc.) and any settlement hased Power schedule (Page 326-327). Inter the name of the purchaser in column tership interest or affiliation the responder n column (b), enter a Statistical Classification requirements service. Requirements plier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means and is intended to remain reliable even third parties to maintain deliveries of LF nition of RQ service. For all transactions iest date that either buyer or setter can une for intermediate-term firm service. The service years.  For short-term firm service, Use this cate year or less.  For Long-term service from a designated vice, aside from transmission constraints, for intermediate-term service from a designated vice, aside from transmission constraints,	port exchanges to for imbalar on (a). Do no not has with the stion Code bases service is service is service to service). The identified as inlaterally get same as LF segory for all for generating unust match gnated generating to the service of th	tes of electricity (i.m. ced exchanges or the abbreviate or true purchaser. ased on the original ervice which the sum resource planning of its own ultimate or Longer and "firm verse conditions (electric except that im services where unit. "Long-term" in the availability and	e., transactions involuted the name or uncate the name to proving). In addition, the consumers, or means that services, the supplier must not be used for Lorotnote the termination that the duration of each neans five years or lareliability of designation of the supplier must be used for Lorotnote the termination that the duration of each neans five years or lareliability of designation.	alving a balancing of wer exchanges musuase acronyms. Expland conditions of the control of the c	f debits and credits to be reported on the lain in a footnote and e service as follows pasis (i.e., the ements service must pred for economic nergency energy which meets the lact defined as the lact defined as the lact for service is polity and reliability or
(a) (b) (c) (d) (e) (f) Requirements Service		[ [ ]	F25/5101 1 1101 1 1101	Schedule or	Monthly Billing		A CONTRACTOR OF THE PARTY OF TH
Requirements Service	W.	The second of th	C-8000000000		DOLD STORY	The second	Land Control of the C
			(D)	(C)	(a)	(e)	(1)
_ Centralia, MO KQ 1 /		Paguiramente Sanica	1				1
			DO			uti	
	3	Centralia, MO	RQ RQ	1	7 45		

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
7	Requirements Service	'-/		17	(C)	1	
	Centralia, MO	RQ	1	7			
3	Hannibal, MO	RQ	1	45		41 Bu	
4	Kahoka, MO	RQ	1	6			
5	Kirkwood, MO	RQ	1	36			
6	Marceline, MO	RQ	1	6		at the	
7	Репу, МО	RQ	1	45	i i		
8					1.11		
9	VARIATION IN UNBILLED-	RQ					
10	,				n. 0		
11	American Electric Power Cooperative	IF/	1				
12	American Electric Power Cooperative	SF	1				
13	Associated Electric	SF	1				
14	Arkansas Electric Cooperative Corp.	SF	1				
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

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	`			-		
Nam 20 UNIO	e of Respondent 100427-8007 FERC PDF (Unoffi DN ELECTRIC COMPANY	This Re	port Is: ItanLoriginalL0 ] A Resubmission	Date of Ro (Mo, Da, \) 04/19/201	(r) End o	Period of Report f 2009/Q4
		SALE	S FOR RESALE (Acc	count 447)		
pownfor e Purce 2. E ownfor 3. Ir RQ - supp be tf LF - reas from defir earli IF - one LU - serv IU - Long	deport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponency, capacity, etc.) and any settlements shased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements of the same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable even third parties to maintain deliveries of LF solition of RQ service. For all transactions in the service of the same that either buyer or setter can unifor intermediate-term firm service. The same service intermediate of the service of	ort exchange for imbalar (a). Do no that with the condens	te abbreviate or truine purchaser. The purchaser. The purchaser. The purchaser of the envice which the sum resource planning to its own ultimate of the contract of the contra	c., transactions involuthis schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule is a popular plans to proving). In addition, the consumers. "means that servicing, the supplier must not be used for Lorotnote the termination." "intermediate-term" the duration of each teans five years or reliability of design.	lving a balancing of ver exchanges must use acronyms. Explained conditions of the ide on an ongoing bate reliability of require the cannot be interrupted attempt to buy emorgaterm firm service won date of the contral means longer than on the period of commitmed to the contral than the period of commitmed attends that "intermediated unit.	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is allity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing		Average Monthly CP Demand
NO.	D. Not of the control	cation	Tariff Number	Demand (MW)	O ST AND THE ST	
- 4	(a)	(b)	(c)	(d)	(e)	(f)
1	BP Energy Company	or .	· · · · · · · · · · · · · · · · · · ·			
2	Miscellaneous					

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	BP Energy Company	SF	1			
2	Miscellaneous					
3	Cargill/Alliant, LLC	SF	1			
4	CINERGY Services, Inc.	SF	1			-
5	Central Illinois Light Co. (Affiliate)	SF		-1000		
6	Central IL Pub Serv Co. (Affiliate)	SF				
7	Cobb Electric	SF	1			
8	Citigroup	SF	1			
9	Constellation Power Source, Inc.	SF	1			
10	DTE Energy Trading, Inc.	SF	1			
11	Eagle Energy	SF	1			
12	Empire District Electric	SF	1			ш
13	Endur Energy	SF	1			
14	Entergy Services	SF	1			
	Subtotal RQ				0 0	0
	Subtotal non-RQ				0 0	0
	Total				0 0	0

Name of Respondent This Report Is: 20100427-8007 FERC PDF (Unofficial) 文字 (Unofficial) 文字 (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
SALES FOR RESALE (Accou	int 447)	
1. Report all sales for resale (i.e., sales to purchasers other than ultimate conspower exchanges during the year. Do not report exchanges of electricity (i.e.,	transactions involving a ba	lancing of debits and credits

- hased Power schedule (Page 326-327).
- \_nter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	
-	(a)	(b)	(c)	(d)	(e)	(f)
	Integry's	SF	1		Service 18	
	Illinois Power Co. (Affiliate)	SF	1		- ph	. The
3	J. Aron	SF	1		- 1- 7	V 0 -
4	JP Morgan	SF	1		1	
5	Kansas City Power & Light Co	SF	1		1 1	1 12 May 2-12 - 12 mm
6	LG&E Energy Marketing Inc.	SF	1			
7	Midwest Independent System Operator	SF	1		2 2	**************************************
8	Morgan Stanley Capital Group	SF	1		25.5%	1 1 1 10
9	Next Era Energy	SF	1		F 10 F 10	
10	NRG Power	SF	1		A july	
11	Omaha Public Power District	SF	1		1.00	
12	PJM Interconnection	SF	1			
13	City of Perry	SF	1			
14	Rainbow Energy Marketing Corporation	SF	1	14		× 11×
	Subtotal RQ			0	0	. 0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OIVIC	e of Respondent 100427-8007 FERC PDF (Unoffi N ELECTRIC COMPANY		ort Is: Anl <i>Origina</i> IL0 A Resubmission	Date of R (Mo, Da, 04/19/201	Yr) Fn	ar/Period of Report d of 2009/Q4
		SALES	FOR RESALE (Acc	ount 447)		
for e Purc Purc 2. E Purc 3. Ir RQ - supp be th LF - reas from defir earli IF - than SF - one LU -	er exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in columnership interest or affiliation the respondent a column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service as ame as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable eventhird parties to maintain deliveries of LF sition of RQ service. For all transactions idest date that either buyer or setter can unil for intermediate-term firm service. The safive years. for short-term firm service. Use this category of the set of the se	for imbalan-  (a). Do note has with the on Code baservice is see in its syste to five years on under advervice). This lentified as I laterally get me as LF see in under all firms as LF see i	ced exchanges on a abbreviate or truit a purchaser. Sed on the original ervice which the sum resource planning its own ultimate or Longer and "firm erse conditions (e. is category should LF, provide in a focut of the contract ervice except that "it m services where the availability and	this schedule. Por neate the name or contractual terms pplier plans to proving). In addition, the consumers.  "means that serving, the supplier munot be used for Lor bothote the termination.  "intermediate-term"  the duration of each neans five years or reliability of design	wer exchanges mu use acronyms. Ex and conditions of vide on an ongoing e reliability of requ ce cannot be interest attempt to buy on geterm firm service on date of the con means longer that the period of comm Longer. The avail atted unit.	st be reported on the splain in a footnote any the service as follows: basis (i.e., the irements service must rupted for economic emergency energy the which meets the tract defined as the an one year but Less itment for service is sability and reliability of
	per than one year but Less than five years.		aung unit. The sai	me as LU service é	xcept that "interm	ediate-term" means
Long	er than one year but Less than five years.					72
Long	er than one year but Less than five years.  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual	Demand (MW)
Long	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Demand
Line	Name of Company or Public Authority  (Footnote Affiliations)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing	Actual	Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation	Statistical Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number (c) 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services	Statistical Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number (c) 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy	Statistical Classifi- cation (b) SF SF	FERC Rate Schedule or Tariff Number (c) 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing	Statistical Classifi- cation (b) SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Long No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc.	Statistical Classifi- cation (b) SF SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Line No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority	Statistical Classification (b) SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Line No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority	Statistical Classification (b) SF SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW) Average nand Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority Tenaska Power Source	Statistical Classification (b) SF SF SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority Tenaska Power Source Wabash	Statistical Classification (b) SF SF SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority Tenaska Power Source Wabash Westar Energy	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Deman
Line No. 1 2 3 4 5 6 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority Tenaska Power Source Wabash Western Area Power Administration	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Deman
Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority The Energy Authority Tenaska Power Source Wabash Westar Energy Western Area Power Administration Realized gains and losses on derivative	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Deman
Long No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Sempra Energy Trading Corporation Southern Company Services Strategic Energy Suez Energy Marketing TransAlta Energy Marketing (US) Inc. Tennessee Valley Authority The Energy Authority Tenaska Power Source Wabash Western Area Power Administration Realized gains and losses on derivative transactions	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) 1 1 1 1 1 1 1 1 1 1 1 1 1	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Den	Demand (MW)  Average nand Monthly CP Dema

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

Vame	of Respondent 00427-8007 FERC PDF (Unoff NELECTRIC COMPANY	This Rep	oort Is: #An1Oniginal10	Date of I		Year/Period of Report
โอเห็น	NELECTRIC COMPANY		A Resubmission	(Mo, Da, 04/19/20		End of2009/Q4
			S FOR RESALE (Ac	count 447)		
ower ower ower ower ower ower ower ower	port all sales for resale (i.e., sales to pure exchanges during the year. Do not repergy, capacity, etc.) and any settlement ased Power schedule (Page 326-327). Iter the name of the purchaser in column ship interest or affiliation the responder column (b), enter a Statistical Classificator requirements service. Requirements er includes projected load for this service same as, or second only to, the supplier tong-term service. "Long-term" means and is intended to remain reliable evaluated in the parties to maintain deliveries of LF ion of RQ service. For all transactions at date that either buyer or setter can under intermediate-term firm service. The service years.  The service is the service of the service is the service of the se	urchasers oth port exchanges for imbalar in (a). Do not that has with thation Code bases service is service to the service to the service). This identified as inilaterally get same as LF segory for all fingenerating under the service of the servi	er than ultimate cores of electricity (i.e. es of exchanges or es of the original ervice which the sum resource plannico its own ultimate of Longer and "firm rerse conditions (es category should LF, provide in a for out of the contractervice except that of the contractervice except that its limitation of the contractervice except that limitat	onsumers) transactions, transactions involved in this schedule. Postport of the contractual terms upplier plans to proving). In addition, the consumers. In means that serving, the supplier minot be used for Lo to to the transaction of the duration of earneans five years or	olving a balar ower exchange use acronym and condition vide on an on the reliability of the ce cannot be ust attempt to ong-term firm so ion date of the means longer the period of ce Longer. The	ncing of debits and credits es must be reported on the service as following basis (i.e., the frequirements service multinterrupted for economic buy emergency energy service which meets the e contract defined as the er than one year but Less commitment for service is
J - fo	e, aside from transmission constraints, r intermediate-term service from a design r than one year but Less than five year	gnated gener				ntermediate-term" means
J - fo	r intermediate-term service from a design r than one year but Less than five year	gnated gener s.	ating unit. The sa	me as LÚ service e	except that "in	9 - 92 -
J - fo onge	r intermediate-term service from a design than one year but Less than five years than one year but Less than five years than one year but Less than one year but Less than one year but Less than five years than one year but Less than year but Less th	gnated geners.	FERC Rate		except that "in	Actual Demand (MW)
J - fo onge	r intermediate-term service from a design than one year but Less than five years than one year but Less than five years.  Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	ating unit. The sa	Average Monthly Billing Demand (MW)	except that "in	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classifi-	FERC Rate	Me as LU service of Average Monthly Billing	except that "in	Actual Demand (MW)
J - fo onge	r intermediate-term service from a design than one year but Less than five years than one year but Less than five years.  Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
D - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
J - fo onge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
U - foconge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
U - fo conge	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema
U - foctorine   3	Name of Company or Public Authority (Footnote Affiliations)	gnated geners.  Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	A Averac Monthly NCP	Actual Demand (MW)  Je Average  Demand Monthly CP Dema

0

0

0

Subtotal RQ

Subtotal non-RQ

Name of Respondent This Report Is: 20100427-8007 FERC PDF (Unoffician) 文本的分析的 UNION ELECTRIC COMPANY (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of2009/Q4
SALES FOR RESALE (Account 44	17) (Continued)	<u> </u>
OS - for other service. use this category only for those services which cannot non-firm service regardless of the Length of the contract and service from des of the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustment years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line nur in column (a). The remaining sales may then be listed in any order. Enter "S "Total" in column (a) as the Last Line of the schedule. Report subtotals and to 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On sep which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charaverage monthly billing demand in column (d), the average monthly non-coince monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), metered hourly (60-minute integration) demand in a month. Monthly CP demand.	t be placed in the above-defi- signated units of Less than of ents or "true-ups" for service mber one. After listing all RC ubtotal-Non-RQ" in column of otal for columns (9) through harate Lines, List all FERC ranges imposed on a monthly of cident peak (NCP) demand if (e) and (f). Monthly NCP defined is the metered demand	provided in prior reporting  Sales, enter "Subtotal - RQ"  (a) after this Listing. Enter  (k) ate schedules or tariffs under  (or Longer) basis, enter the in column (e), and the average  emand is the maximum  during the hour (60-minute
integration) in which the supplier's system reaches its monthly peak. Demand Footnote any demand not stated on a megawatt basis and explain.		d (f) must be in megawatts.
<ol> <li>Report in column (g) the megawatt hours shown on bills rendered to the pile.</li> <li>Report demand charges in column (h), energy charges in column (i), and the pile.</li> </ol>		f charges, including
out-of-period adjustments, in column (j). Explain in a footnote all components the total charge shown on bills rendered to the purchaser.		
O. The data is column (a) through (b) must be subtataled bessed on the DO/N	an DO maying (acc instru	stian 4) and then totaled on

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401 line 24.

10. Footnote entries as required and provide explanations following all required data.

Line No.	Total (\$)		REVENUE				
	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	MegaWatt Hours Sold (g)		
	107,859	7110-111	69,645	38,214	3,258		
	744,239		494,997	249,242	25,109		
	1,345,654		1,314,202	31,452	22,615		
	15,996,988		15,799,589	197,399	212,328		
	1,914,683		1,879,215	35,468	31,428		
	570,838		570,838		9,706		
	-593,000		-593,000		-27,453		
1							
	23,537,520		23,537,520		734,400		
_	1,007,235		593,607	413,628	18,747		
	1,480,816		1,480,816		47,372		
1	957,609	Military Is a programmy of the	957,609		24,178		
	20,087,261	0	19,535,486	551,775	276,991		
	438,575,124	71,188,223	358,494,676	8,892,225	13,687,217		
	458,662,385	71,188,223	378,030,162	9,444,000	13,964,208		

ne of Respondent 0100427-8007 FER ION ELECTRIC COMPAN	Thi PDF (Unoffici和) (2)	s Report Is:    X14xnL9riginal 0	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Repor End of 2009/Q4	
					_
firm service regardless of a service in a footnote. for Out-of-period adjust is. Provide an explanation of the provide an explanation of the provide an explanation of the provide and in column (a) as the Land Column (c), identify the provide and in column (f). For all the provide and in column (f). For all the provide and in column (f) and in column (f) are the provide and in column (g) the provide and column (g) the report demand charges in the provide and column (g) the report demand charges in the provide and column (g) the report demand charges in the provide and charges in the	SALES  his category only for those of the Length of the contre ment. Use this code for a cales together and report g sales may then be listed ast Line of the schedule ast Line of the schedule of column (b), is provided as and any type of-service and in column (d), the ave ) If other types of service, extegration) demand in a molier's system reaches its ated on a megawatt basis megawatt hours shown on n column (h), energy cha	them starting at line number d in any order. Enter "Subt Report subtotals and totals are Tariff Number. On separate involving demand charges erage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand re	e placed in the above-definated units of Less than on a sor "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (all for columns (9) through (but Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP der is the metered demand diported in columns (e) and maser.	provided in prior reporting sales, enter "Subtotal - ) after this Listing. Enter () e schedules or tariffs und r Longer) basis, enter the column (e), and the averaged is the maximum uring the hour (60-minus) the granding charges, including	RQ RQ er ader ne eraco
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24.	Is rendered to the purchar ough (k) must be subtota . The "Subtotal - RQ" an Non-RQ" amount in colu		RQ grouping (see instruction reported as Requirement Non-Requirements Sales	on 4), and then totaled on I	on
otal charge shown on bil the data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Tootnote entries as requ	Is rendered to the purchar ough (k) must be subtota . The "Subtotal - RQ" an Non-RQ" amount in colu	aser.  aled based on the RQ/Non- nount in column (g) must be mn (g) must be reported as tions following all required of	RQ grouping (see instruction reported as Requirement Non-Requirements Sales	on 4), and then totaled on 8 s Sales For Resale on 8 For Resale on Page	on Pag
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24.	Is rendered to the purchal rough (k) must be subtota . The "Subtotal - RQ" an Non-RQ" amount in colu ired and provide explana  Demand Charges	aser.  aled based on the RQ/Non- nount in column (g) must be mn (g) must be reported as tions following all required of  REVENUE  Energy Charges	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges	on 4), and then totaled on 8 sales For Resale on Page  Total (\$)	on
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as requ	Is rendered to the purchal rough (k) must be subtota . The "Subtotal - RQ" an Non-RQ" amount in colu ired and provide explana  Demand Charges	REVENUE  Red based on the RQ/Non-nount in column (g) must be reported as a strong following all required (s)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$)	on 4), and then totaled on Sales For Resale on Page  Total (\$) (h+i+j)	on Pag
otal charge shown on billine data in column (g) threast -line of the schedule ine 23. The "Subtotal - ne 24. Cootnote entries as required.  MegaWatt Hours	Is rendered to the purchar rough (k) must be subtota . The "Subtotal - RQ" an Non-RQ" amount in colu ired and provide explana	aser.  aled based on the RQ/Non- nount in column (g) must be mn (g) must be reported as tions following all required of  REVENUE  Energy Charges	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges	on 4), and then totaled on 8 sales For Resale on Page  Total (\$)	on Pag
otal charge shown on billine data in column (g) threast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as required.  MegaWatt Hours Sold (g)	Is rendered to the purchar ough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)	REVENUE  Red based on the RQ/Non-nount in column (g) must be reported as tions following all required of the REVENUE  Energy Charges (S) (i)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$)	on 4), and then totaled on the second	on Pag
otal charge shown on biline data in column (g) three data in column (g) three data in column (g) three data in extended in ext	Is rendered to the purchar ough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)	REVENUE  Red based on the RQ/Non-nount in column (g) must be reported as tions following all required of the REVENUE  Energy Charges (S) (i)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$)	on 4), and then totaled on Sales For Resale on Page  Total (\$) (h+i+j) (k)  340,320	on Pag
otal charge shown on biline data in column (g) three data in extended in ex	Is rendered to the purchar ough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)	REVENUE Energy Charges (5) (1) 303,920	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$)	Total (\$) (h+i+j) (k) 340,320	on Pag
otal charge shown on biline data in column (g) three data in column (g) three data in column (g) three data in column (g) the schedule line 23. The "Subtotal ine 24. Footnote entries as requesting the schedule data with the sched	Is rendered to the purchar ough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)	REVENUE Energy Charges (S) (i) 303,920	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$)	Total (\$) (h+i+j) (k)  340,320  -447,857	on Pag
otal charge shown on biline data in column (g) threast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as required MegaWatt Hours Sold (g) 9,600	Is rendered to the purchal rough (k) must be subtotal. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explanation of the coluired and provide explanation of the coluired and provide explanation of the coluir of the coluir of the coluir of the column of	REVENUE Energy Charges (S) (i) 303,920	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 340,320 -447,857 4,916,781 3,095,000	on Pag
otal charge shown on biline data in column (g) threast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as required MegaWatt Hours Sold (g) 9,600	Is rendered to the purchal rough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h) 36,400	REVENUE Energy Charges (S) (i) 303,920	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102	on Pag
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as required (g)  9,600	Is rendered to the purchal rough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h) 36,400	REVENUE Energy Charges (S) (i) 303,920	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320  -447,857  4,916,781  3,095,000  475,102  934,646  758,650	on Pag
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as requivered by the schedule (g) 9,600 9,600 136,880 20,750 585	Is rendered to the purchal rough (k) must be subtotal. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explanal Demand Charges (\$) (h) 36,400	REVENUE Energy Charges (S) (i) 303,920 4,916,781 3,095,000	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102 934,646 758,650 20,475	on Pag
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as required MegaWatt Hours Sold (g) 9,600 136,880	Demand Charges (\$) (h) 36,400	REVENUE Energy Charges (S) (i) 303,920 4,916,781 3,095,000	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102 934,646 758,650 20,475 1,785,000	Lii N
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as requivered by the schedule (g) 9,600 9,600 136,880 20,750 585	Is rendered to the purchal rough (k) must be subtotal. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explanal Demand Charges (\$) (h) 36,400	REVENUE Energy Charges (S) (i) 303,920 4,916,781 3,095,000 758,650 20,475 660,000	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102 934,646 758,650 20,475 1,785,000	Lin N
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as requively as a schedule (g) 9,600 136,880 20,750 585 17,600	Is rendered to the purcharough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)  36,400  444,064  862,700  1,125,000  473,000	REVENUE Energy Charges (S) (i) 303,920 4,916,781 3,095,000	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102 934,646 758,650 20,475 1,785,000 473,000 1,702,925	on Pag
otal charge shown on bil ne data in column (g) thr ast -line of the schedule line 23. The "Subtotal - ine 24. Footnote entries as requivered by the schedule line 24. Footnote entries as requivered by the schedule line 24. Footnote entries as requivered by the schedule line 24. Footnote entries as requivered by the schedule line 24. Footnote entries as requivered by the schedule line 24. Footnote entries as required by the	Is rendered to the purcharough (k) must be subtota. The "Subtotal - RQ" an Non-RQ" amount in coluired and provide explana  Demand Charges (\$) (h)  36,400  444,064  862,700  1,125,000  473,000	REVENUE Energy Charges (S) (i) 303,920 4,916,781 3,095,000 758,650 20,475 660,000	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data.  Other Charges (\$) (j)  -447,857	Total (\$) (h+i+j) (k)  340,320 -447,857 4,916,781 3,095,000 475,102 934,646 758,650 20,475 1,785,000	Lii N

20,087,261

438,575,124

458,662,385

19,535,486

358,494,676

378,030,162

0

71,188,223

71,188,223

551,775

8,892,225

9,444,000

276,991

13,687,217

13,964,208

Name of Respondent 20100427-8007 FERC PDF (Unoffic UNION ELECTRIC COMPANY	This Report Is: (主報) 文化和Ong Mail 0 (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report " End of2009/Q4
S	ALES FOR RESALE (Account 447)	(Continued)	<u> </u>
OS - for other service. use this category only for non-firm service regardless of the Length of the			

- of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page
- 10. Footnote entries as required and provide explanations following all required data.

Lin	Total (\$)		REVENUE		MegaWatt Hours	
No	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)	
	1,252,500			1,252,500		
	1,407,873	97,470		1,310,403		
	1,414,392		1,414,392		44,034	
	1,685,200		1,685,200		46,400	
	11,589,397		11,589,397		335,506	
	1,017,285		1,017,285		35,202	
	270,835,353	9,128,236	261,707,117		10,884,457	
	3,175,800		3,175,800		102,400	
	76,000			76,000		
	3,379,429		3,379,429		122,063	
100	1,881,100		1,881,100		39,798	
	6,941,153	-27,380	6,968,533		189,269	
	16,028		16,028			
	199,928		199,928		4,761	
	20,087,261	0	19,535,486	551,775	276,991	
	438,575,124	71,188,223	358,494,676	8,892,225	13,687,217	
	458,662,385	71,188,223	378,030,162	9,444,000	13,964,208	

NION ELECTRIC COMPANY	C PDF (Unoffici神) (2)		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Repor End of2009/Q4	
	SÁLES F	FOR RESALE (Account 447)	(Continued)		
on-firm service regardless of the service in a footnote.  for Out-of-period adjusts. Provide an explanation of the service in a footnote of the service and explanation of the service, as identified in the footnote of the service, as identified in the service of	ment. Use this code for a contract of the Length of the code for a column (as a sales may then be listed ast Line of the schedule. The FERC Rate Schedule or a column (b), is provided. The column (b), is provided. The column (d), the average of the column (d), the column (d), the column (d), energy character of the column (d), energy character of the column (d), energy character of the column (d), must be subtotal to the column (d). The "Subtotal - RQ" amount in column (d).	e services which cannot be act and service from design any accounting adjustments adjustment. It is a service from starting at line number in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charges arage monthly non-coincide onter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain.  In bills rendered to the purchase in column (i), and the tootnote all components of the service of the servi	placed in the above-defir ated units of Less than or a cor "true-ups" for service or one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (a te Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP de is the metered demand of ported in columns (e) and the amount shown in columns (a grouping (see instruct reported as Requirement Non-Requirements Sales	provided in prior reporting sales, enter "Subtotal - a) after this Listing. Enter k) the schedules or tariffs under Longer) basis, enter the column (e), and the average of the hour (60-minuted) for must be in megawated charges, including the hour (j). Report in column (j). Report in column (staled of the sales For Resale on Ferrage of the sales for Resale on Ferrage in the sales for Resales for Resales in the sales for Resales in the sales for Resales in the sales for Resales for R	RQ" RQ" ader ader ne erage tte tts.
		REVENUE			
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	T-4-1 (C)	
Sold			Cirio Charges	Total (\$)	Line
(g)	(4)	(Ψ)	(\$)	(h+i+j)	No.
107	(\$) (h)	(\$) (i)	(\$) (j)		12000
V	(h) (h) 2,449,830	(i)	150.000	(h+i+j)	No.
63,782		2,136,429	150.000	(h+i+j) (k)	No.
\			150.000	(h+i+j) (k) 2,449,830	No. 1
\	2,449,830		100.000	(h+i+j) (k) 2,449,830 2,136,429	No.
\	2,449,830 408,950		100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950	No. 1 2 3
63,782	2,449,830 408,950	2,136,429	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470	No. 1 2 3
	2,449,830 408,950	2,136,429	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750	No. 1 2 3 4 5 6
63,782 66,574 -588	2,449,830 408,950	2,136,429 -11,470 2,165,572	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028	No. 1 2 3 4 5 6 7
63,782 66,574 -588 6,183	2,449,830 408,950	2,136,429 -11,470 2,165,572 -25,028	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206	No. 1 2 3 4 5 6 7
63,782 66,574 -588	2,449,830 408,950	2,136,429 -11,470 2,165,572 -25,028 228,206	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560	No. 1 2 3 4 5 6 7 8
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	No. 1 2 3 4 5 6 7 8 9 10
63,782 66,574 -588 6,183 505,600	2,449,830 408,950	2,136,429 -11,470 2,165,572 -25,028 228,206 16,482,560	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No.  1 2 3 4 5 6 7 8 9 10
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	100.000	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	No. 1 2 3 4 5 6 7 8 9 10 11 12
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 100 11 1 12 13
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No.  1 2 3 4 5 6 7 8 9 10 11
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 100 11 1 12 13
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 100 11 1 12 13
63,782 66,574 -588 6,183 505,600 106,707	2,449,830 408,950	2,136,429  -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610	(1)	(h+i+j) (k) 2,449,830 2,136,429 408,950 750 -11,470 2,165,572 -25,028 228,206 16,482,560 3,754,610 32,250	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 100 11 1 12 13

20,087,261

438,575,124

458,662,385

19,535,486

358,494,676

378,030,162

0

71,188,223

71,188,223

551,775

8,892,225

9,444,000

276,991

13,687,217

13,964,208

Name of Respondent 20100427-8007 FEI UNION ELECTRIC COMPAN	RC PDF (Unoffici神) Y (2)	s Report Is:    X	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Re	*S
	SALES	FOR RESALE (Account 447) (C	Continued)		
non-firm service regardless of the service in a footnote AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RC in column (a). The remain 'Total" in column (c), identify twhich service, as identified 5. In Column (c), identify twhich service, as identified 6. For requirements RQ saverage monthly billing demand in column (f). For metered hourly (60-minute integration) in which the sufficient of the service any demand not 7. Report in column (g) the 8. Report demand charge out-of-period adjustments, the total charge shown on 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtota 401, line 24.	s of the Length of the contribution in a footnote for each a sales together and reporting sales may then be listed Last Line of the schedule of the FERC Rate Schedule of the reporting and any type of-service and in column (b), is provided ales and any type of-service and in column (d), the average of the report of the state of the report of the repor	them starting at line number d in any order. Enter "Subtot Report subtotals and total for Tariff Number. On separate e involving demand charges erage monthly non-coincident enter NA in columns (d), (e) a nonth. Monthly CP demand is monthly peak. Demand reposed and explain.  In bills rendered to the purcharges in column (i), and the tofootnote all components of the subtotal total components of the subtotal total components of the subtotal total total components of the subtotal components	ted units of Less than or "true-ups" for service one. After listing all Roal-Non-RQ" in column for columns (9) through a Lines, List all FERC raimposed on a monthly (at peak (NCP) demand in the metered demand orted in columns (e) and aser. It is an of any other types one amount shown in column (Q grouping (see instructive) and Requirements Sales	provided in prior reports along the provided in prior reports along a sales, enter "Subtot (a) after this Listing. Expense (k) attended to the schedules or tariffs for Longer) basis, enter a column (e), and the emand is the maximum during the hour (60-m d (f) must be in megan for charges, including the umn (j). Report in column (j). Report in column (j), and then total ints Sales For Resale	e nature orting al - RQ" Enter s under er the average m inute watts.  umn (k) ed on on Page
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line
Sold (g)	(\$) (h)	(\$)	(\$) (j)	(h+i+j) (k)	No.
Arran State - County					
					-

MegaWatt Hours	REVENUE			T-4-1 (6)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
THE COMMON					
					-
,					
			<del></del>		
				s	
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
13,964,208	9,444,000	378,030,162	71,188,223	458,662,385	

Supplemental Reserve Service

Total

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo		
UNION ELECTRIC COMPANY	(2) _ A Resubmission	04/19/2010	2009/Q4		
	FOOTNOTE DATA				

Schedule Page: 310.1	Line No.: 2	Column: j					 111
Amount represents Broker	Fees						 A-01011
Schedule Page: 310.1	Line No.: 5	Column: j					
Amount represents ancillia	ry services.						
Schedule Page: 310.1	Line No.: 6	Column: j					
Amount represents ancillia	ry services.						 - 1
Schedule Page: 310.2	Line No.: 2	Column: j					 
Amount represents ancillia	ry services.						
Schedule Page: 310.2	Line No.: 7	Column: j			→-11-III 1930 <del>- 2</del>		
Detail of the Other Charges	s resulting from	sales to the Mid	west Independer	nt System Opera	tor are as follo	ws:	 
Inadvertent Energy		\$	321,274				
Revenue Sufficiency Guara	intees		3,196,971				
Regulation & Frequency Re	eserve Service		2,790,636				
Spinning Reserve Service			2,160,676				

Schedule Page: 310.2	Line No.: 12	Column: j
Amount represents PJM Lo	osses.	
Schedule Page: 310.3	Line No.: 12	Column: j
Represents gains and losses	s on derivative ins	struments lacking a physical delivery of power and broker fees.
Schedule Page: 310.3	Line No.: 14	Column: j

658,679

9,128,236

A total of \$3,012,991 has been excluded from disclosure on this page. This amount represents unrealized gains and losses on derivatives designated as hedges. It is excluded from disclosure as the underlying physical or sale has not yet occurred.

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