

Name of Respondent 20100427-8007 FERC PDF (Unofficial) UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits - energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the based Power schedule (Page 326-327).

Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	Requirements Service					
	Centralia, MO	RQ	1	7		
3	Hannibal, MO	RQ	1	45		
4	Kahoka, MO	RQ	1	6		
5	Kirkwood, MO	RQ	1	36		
6	Marceline, MO	RQ	1	6		
7	Perry, MO	RQ	1	45		
8						
9	VARIATION IN UNBILLED-	RQ				
10						
11	American Electric Power Cooperative	IF	1			
12	American Electric Power Cooperative	SF	1			
13	Associated Electric	SF	1			
14	Arkansas Electric Cooperative Corp.	SF	1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Schedule MEB-2
Page 2 of 11

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Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	Integrity's	SF	1			
	Illinois Power Co. (Affiliate)	SF	1			
3	J. Aron	SF	1			
4	JP Morgan	SF	1			
5	Kansas City Power & Light Co	SF	1			
6	LG&E Energy Marketing Inc.	SF	1			
7	Midwest Independent System Operator	SF	1			
8	Morgan Stanley Capital Group	SF	1			
9	Next Era Energy	SF	1			
10	NRG Power	SF	1			
11	Omaha Public Power District	SF	1			
12	PJM Interconnection	SF	1			
13	City of Perry	SF	1			
14	Rainbow Energy Marketing Corporation	SF	1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Schedule MEB-2
Page 4 of 11

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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	derivative transactions					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
3,258	38,214	69,645		107,859	2
25,109	249,242	494,997		744,239	3
22,615	31,452	1,314,202		1,345,654	4
212,328	197,399	15,799,589		15,996,988	5
31,428	35,468	1,879,215		1,914,683	6
9,706		570,838		570,838	7
					8
-27,453		-593,000		-593,000	9
					10
734,400		23,537,520		23,537,520	11
18,747	413,628	593,607		1,007,235	12
47,372		1,480,816		1,480,816	13
24,178		957,609		957,609	14
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
13,964,208	9,444,000	378,030,162	71,188,223	458,662,385	

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MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,600	36,400	303,920		340,320	1
			-447,857	-447,857	2
136,880		4,916,781		4,916,781	3
		3,095,000		3,095,000	4
	444,064		31,038	475,102	5
	862,700		71,946	934,646	6
20,750		758,650		758,650	7
585		20,475		20,475	8
17,600	1,125,000	660,000		1,785,000	9
	473,000			473,000	10
45,867	39,000	1,663,925		1,702,925	11
9,824		334,913		334,913	12
5,600		206,800		206,800	13
62,816		2,167,322		2,167,322	14
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
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MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	1,252,500			1,252,500	1
	1,310,403		97,470	1,407,873	2
44,034		1,414,392		1,414,392	3
46,400		1,685,200		1,685,200	4
335,506		11,589,397		11,589,397	5
35,202		1,017,285		1,017,285	6
10,884,457		261,707,117	9,128,236	270,835,353	7
102,400		3,175,800		3,175,800	8
	76,000			76,000	9
122,063		3,379,429		3,379,429	10
39,798		1,881,100		1,881,100	11
189,269		6,968,533	-27,380	6,941,153	12
		16,028		16,028	13
4,761		199,928		199,928	14
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
13,964,208	9,444,000	378,030,162	71,188,223	458,662,385	

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	2,449,830			2,449,830	1
63,782		2,136,429		2,136,429	2
	408,950			408,950	3
	750			750	4
		-11,470		-11,470	5
66,574		2,165,572		2,165,572	6
-588		-25,028		-25,028	7
6,183		228,206		228,206	8
505,600		16,482,560		16,482,560	9
106,707		3,754,610		3,754,610	10
850		32,250		32,250	11
			62,334,770	62,334,770	12
					13
					14
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
13,964,208	9,444,000	378,030,162	71,188,223	458,662,385	

SALES FOR RESALE (Account 447) (Continued)	
1	2
3	4
5	6
7	8
9	10
11	12
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21	22
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71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
276,991	551,775	19,535,486	0	20,087,261	
13,687,217	8,892,225	358,494,676	71,188,223	438,575,124	
13,964,208	9,444,000	378,030,162	71,188,223	458,662,385	

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FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 2 Column: j

Amount represents Broker Fees

Schedule Page: 310.1 Line No.: 5 Column: j

Amount represents ancillary services.

Schedule Page: 310.1 Line No.: 6 Column: j

Amount represents ancillary services.

Schedule Page: 310.2 Line No.: 2 Column: j

Amount represents ancillary services.

Schedule Page: 310.2 Line No.: 7 Column: j

Detail of the Other Charges resulting from sales to the Midwest Independent System Operator are as follows:

Inadvertent Energy	\$	321,274
Revenue Sufficiency Guarantees		3,196,971
Regulation & Frequency Reserve Service		2,790,636
Spinning Reserve Service		2,160,676
Supplemental Reserve Service		658,679
Total	\$	9,128,236

Schedule Page: 310.2 Line No.: 12 Column: j

Amount represents PJM Losses.

Schedule Page: 310.3 Line No.: 12 Column: j

Represents gains and losses on derivative instruments lacking a physical delivery of power and broker fees.

Schedule Page: 310.3 Line No.: 14 Column: j

A total of \$3,012,991 has been excluded from disclosure on this page. This amount represents unrealized gains and losses on derivatives designated as hedges. It is excluded from disclosure as the underlying physical or sale has not yet occurred.