APPENDIX B – RESPONSIBILITY FOR REGIONAL TRANSMISSION ORGANIZATION CHARGES AND OTHER CHARGES

Day Ahead Charges	Party Responsible for Charges	
DA Asset Energy Amount	Buyer	
DA Financial Bilateral Congestion	Buyer	
DA Financial Bilateral Loss	Buyer	
DA Market Administration	Buyer	
DA Non-Asset Energy Amount	Buyer	
DA Congestion Rebate on Carve-out GFA	Buyer	
DA Losses Rebate on Carve-out GFA	Buyer	
DA Congestion Rebate on Option B GFA	Buyer	
DA Losses Rebate on Option B GFA	Buyer	
DA Revenue Sufficiency Guarantee Distribution	Buyer	
DA Revenue Sufficiency Guarantee Make Whole	Buyer	
DA Schedule 24 Allocation Amount	Buyer	
DA Virtual Energy Amount	Buyer	
DA Regulation Amount	Buyer	
DA Spinning Reserve Amount	Buyer	
DA Supplemental Reserve Amount	Buyer	

FTR Charges	Party Responsible for Charges	
FTR Hourly Allocation	Buyer	
FTR Market Administration	Buyer	
FTR Monthly Allocation	Buyer	
FTR Transaction	Buyer	
FTR Yearly Allocation	Buyer	
FTR Full Funding Guarantee Amount	Buyer	
FTR Guarantee Uplift Amount	Buyer	

Real Time Charges	Party Responsible for Charges
RT Asset Energy	Buyer
RT Distribution of Losses	Buyer
RT Financial Bilateral Transmission Congestion	Buyer
RT Financial Bilateral Transmission Loss	Buyer
RT Congestion Rebate on Carve-out GFA	Buyer
RT Losses Rebate on Carve-out GFA	Buyer
RT Market Administration	Buyer
RT Miscellaneous	Buyer
RT Net Inadvertent Distribution	Buyer
RT Non-asset Energy	Buyer
RT Revenue Neutrality Uplift	Buyer
RT Revenue Sufficiency Guarantee 1 st Pass Distribution	Buyer
RT Revenue Sufficiency Guarantee Make Whole	Buyer
RT Uninstructed Deviation	Buyer
RT Schedule 24 Allocation Amount	Buyer
RT Schedule 24 Distribution Amount	Buyer
RT Virtual Energy	Buyer
RT Regulation Amount	Buyer
RT Spinning Reserve Amount	Buyer

RT Supplemental Reserve Amount	Buyer
Non-Excessive Energy Amount	Buyer
Excessive Energy Amount	Buyer
Regulation Cost Distribution Amount	Buyer
Spinning Reserve Cost Distribution Amount	Buyer
Supplemental Reserve Cost Distribution Amount	Buyer
Net Regulation Adjustment Amount	Buyer
Regulation Penalty Amount	Buyer
Contingency Reserve Deployment Failure Penalty Amount	Buyer

DESCRIPTION	RESPONSIBILITY
Schedule 1 – Scheduling System Control and Dispatch Service	Buyer
Schedule 2 - Reactive Supply And Voltage Control/Generation Sources Service	Buyer
Schedule 3 - Regulation and Frequency Response Service	Buyer
Schedule 4 - Energy Imbalance Service	Buyer (if applicable)
Schedule 5 - Operating Reserve Spinning Reserve Service	Buyer
Schedule 6 - Operating Reserve Supplemental Reserve Service	Buyer
Schedule 7 - Long Term/Short Term Firm Point-to-Point Transmission Service	N/A
Schedule 8 - Non Firm Point-to-Point Transmission Service	N/A
Schedule 9 - Network Integration Transmission Service	Buyer
Schedule 10 - ISO Cost Recovery Adder	Buyer
Schedule 11 - Wholesale Distribution Service	Buyer (if applicable)
Schedule 12 - Gross Receipts Tax Adder	N/A
Schedule 13 - Calculation and Use of Reserved Capacity Multipliers Transmission Customers Serving Loads Within International's Service Area	N/A
Schedule 14 - Regional Through and Out Rate	N/A
Schedule 15 - Power Factor Correction Service	Buyer (if applicable)
Schedule 16 - Financial Transmission Rights Administrative Service Cost Recovery Adder	Buyer
Schedule 17 - Energy Market Support Cost Recovery Adder	Buyer
Schedule 18 - Sub Regional Rate Adjustment	N/A
Schedule 19 - Zonal Transition Adjustment	N/A
Schedule 20 - Treatment of Station Power	N/A
Schedule 21 - Interim SECA Charge Applicable to PJM Entities	N/A
Schedule 22 - SECA Charges to Midwest ISO Zone, Sub-Zones and	N/A
Customers	
Schedule 23 - Recovery of Schedule 10 and Schedule 17 Costs from Certain GFA's	N/A
Schedule 24 - Control Area Operator Cost Recovery	Buyer
Schedule 25 - Cross Border Cost Allocation Tariff Provisions	N/A
Schedule 26 - Network Upgrade Charge from Transmission Expansion Plan	Buyer

OATT Charges

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